

Driving Value from Demand Side Response





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What is Demand Side Response?





"Demand Side Response" is a way to earn revenue by reducing electricity consumption from the distribution network for short periods when the national electricity system is under stress

National Gird is responsible for ensuring that we have a stable electricity grid. In order to achieve this National Grid must ensure that total instantaneous demand and total instantaneous supply are matched



- Traditionally, National Grid procured this requirement from peaking power stations or older, less efficient and more expensive power stations
- Many of these old, inefficient, polluted power stations are in process of decommissioned for environmental and economic reasons
- Demand Side Response provides a more environmentally friendly and cost effective method of stabilising the National Grid

Didcot Power Station closed March 2013 - 2000 MW



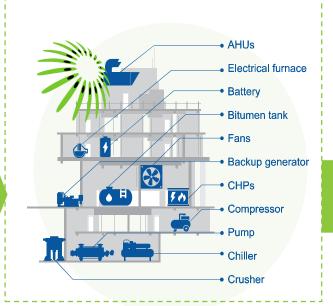


Balancing Service

When electricity demand exceeds supply on the grid



Clients' electrical asset consumption is adjusted using our technology



This shift returns power to the grid - restoring balance in a cost effective, green way

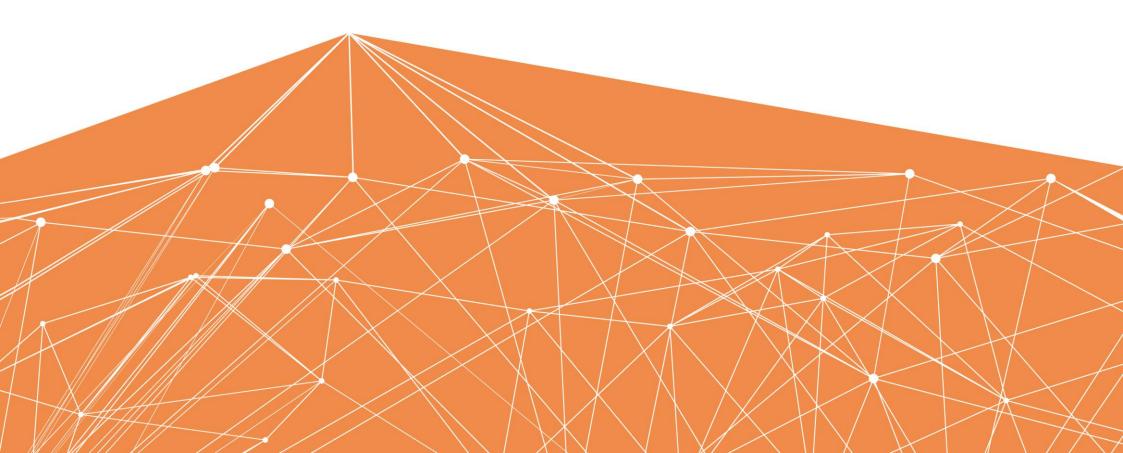


Our clients earn revenues simply for participating and being utilized and also for just being available





The Energy Trilemma



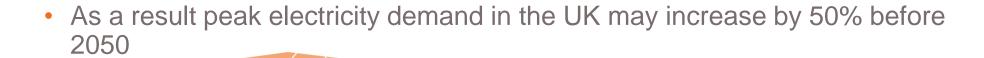


The Energy Trilemma

 The Energy Trilemma are the challenges the government faces with meeting security of supply, at a low cost to consumers while meeting sustainability targets

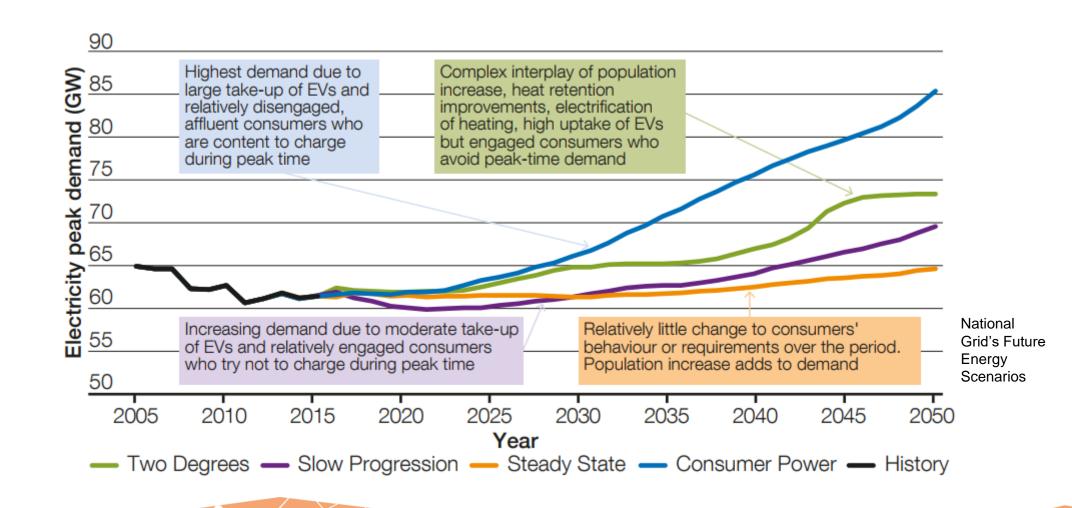
 The Energy Trilemma is the driving force behind the changes in the way electricity is consumed in the UK

- A result of this are policies which:
 - ➤ Incentivise Sustainably Generation
 - ➤ Increase uptake of Electric Heating
 - ➤ Lead to the electrification of Transport



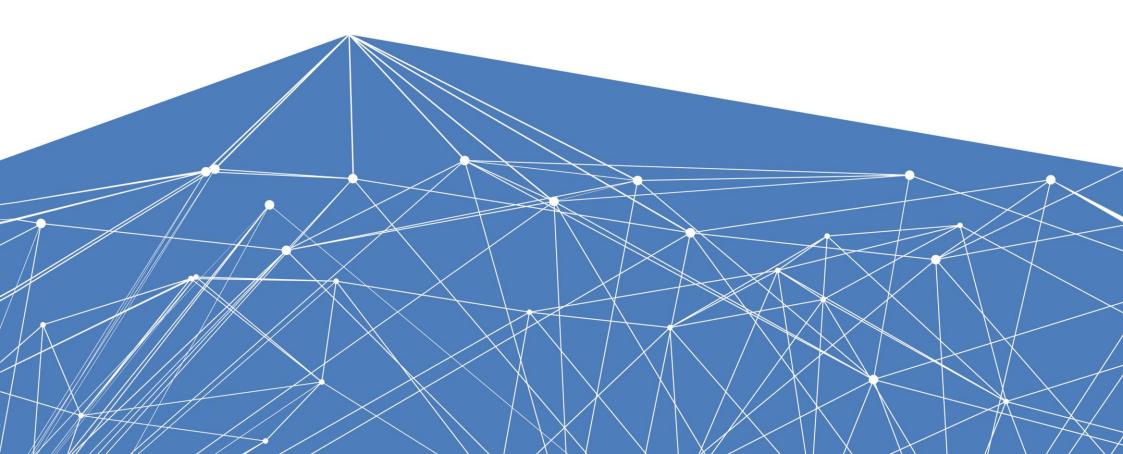


Peak Electricity Demand





What does Demand side Response mean for you?





Using Flexibility to decrease Energy Costs and Earn Revenues

Increased sustainable generation such as wind and solar lead to a higher requirement for flexibility, as a result National Grid pay higher revenues for balancing services

As wholesale prices of electricity become more variable, Demand Side Response allow you to optimise your energy consumption to reduce energy bills

Higher peak demand will increase the strain on existing transmission and distribution infrastructure driving up network costs. By participating in Demand Side Response it is possible to reduce these cost, and even generate revenue



Assets Used in Demand Response



Mining & Quarries

- Bitumen tank heating
- Crushers
- Grinders
- Conveyer belts
- Variable speed drives
- Building management systems



Foundries & Metal processing

- Electric induction furnaces
- Ovens
- Pumps & melting pots
- Variable speed drives
- Building management systems



IT & Telecoms

- Computer air conditioning units
- Chillers
- DRUPS
- UPS
- Batteries



Commercial property

- Chillers
- AHU's
- Pumps
- Fans
- UPS
- · Building management systems



Airport & Hospitals

- Onsite generation
- UPS
- Combined heat & power system



Manufacturing

- Electric hot water boilers
- Pumps
- Variable speed drives
- Fans
- Building management systems



Commercial refrigeration

- Supermarket refrigeration
- Cold storage
- Compressors
- Refrigerator packs
- UPS
- Variable speed drives



Universities

- Chillers
- Electric heating
- Standby diesel generation
- AHU's
- Laundry rooms



Water treatment & processing

- Variable speed drive pumps
- Blowers
- Aerators
- Motors & industrial plant
- Building Management System/ Pump Management System



The Major Benefits of DSR

Creating Additional Revenue Stream by doing very little and non intrusive alterations to existing system in place:



Significant new, annual recurring revenue streams.



Participants save on consumption during demand response events and can take part in automated peak tariff avoidance schemes.



Continued monitoring and activation of controls and electrical equipment in demand response programs ensures operational readiness



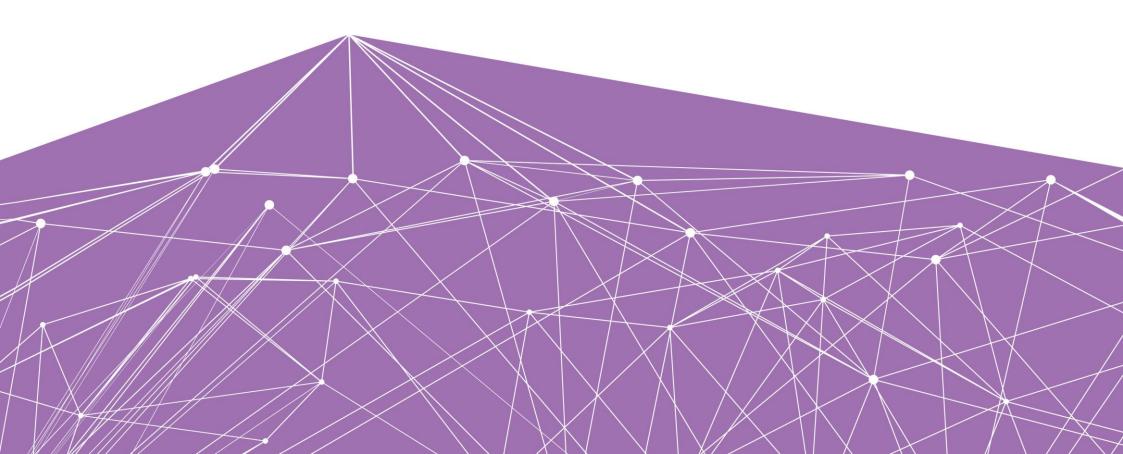
Real time metering of participating electrical assets and access to a wealth of consumption data for use in forecasting, reporting and CO₂ reduction schemes.



There is no up front cost to participants for KiWi Power's proprietary enabling technology.



The Role of an Aggregator





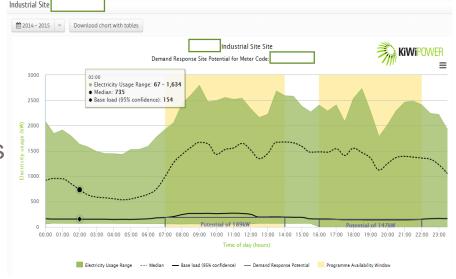
Analysing HH Data

Assess the Energy consumption and asset suitability for participation in a programme



Minimise disruption to existing site operations

Market analysis, tendering and contract management





KiWi Power – Technology/Operations



 Designed to maximise Demand Response revenues



 Flexible – we only deploy the functionality needed on each site



 Easy to install – preconfigured modules to reduce on-site works.



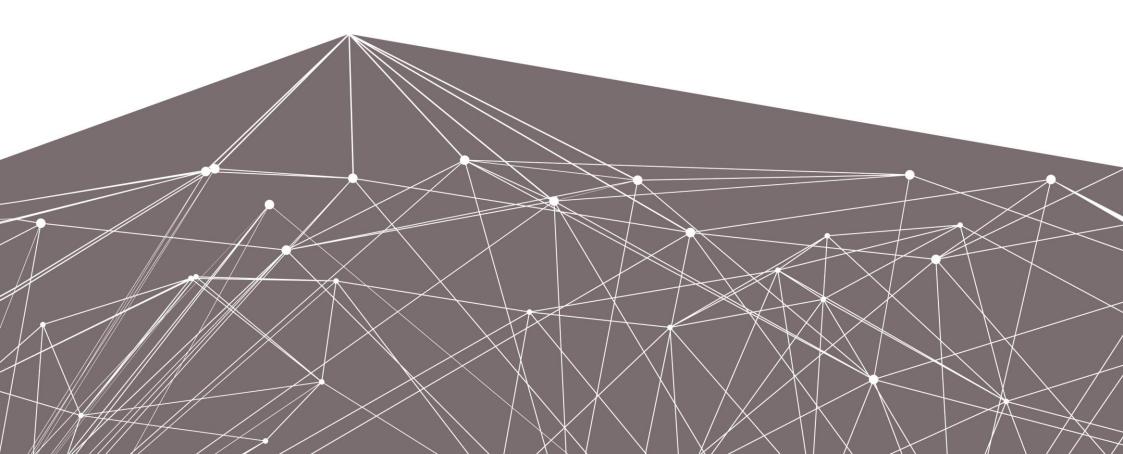
In-house 24/7
 Operations Team
 managing DSR events





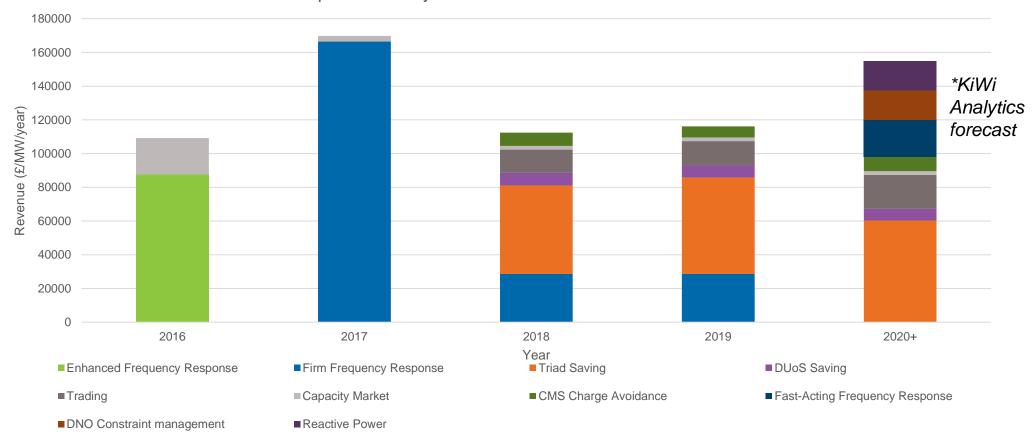


The Changing Landscape



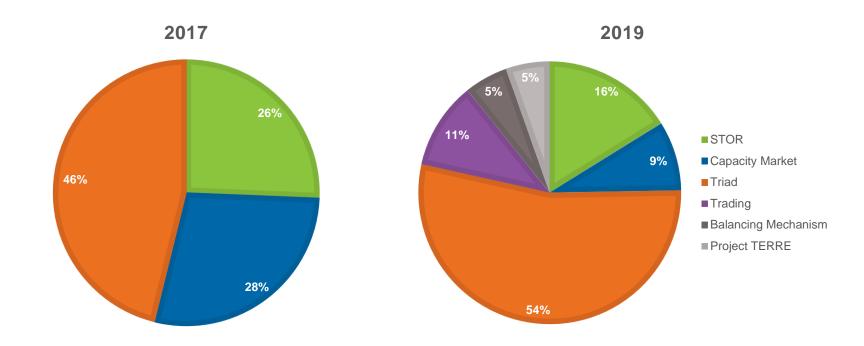


Optimal Battery Revenue Streams: 2016-2020+





Reserve Assets





Participation in Demand Side Response Today





KiWi presence and experience – DR & Battery



Leading provider of DR with >500MW under management (STOR, FFR, Capacity Market, FCDM)



Live market participation, 110MW in FRRm and more in Effacement



Live in market for Tertiary control with local partner, expanding to Sweden/Finland



Live in market for Tertiary control as of February 2017



Live in market for Primary control (FCR) with four batteries, working on Battery + DR integration



7 large sites installed (>100MW capacity), imbalance energy trading from February 2017



Several sites installed with large German partner, focus on SPOT Energy Trading and Energy Efficieny



Working with Energy Management company to bring **Distributed Energy Resource (DER) management** to SME customers



Test installations in place, go live in 2019



Live in market with 20MW in R3



Successfully operated a **6MW/10MWh** battery over 2 years (FFR, STOR, CM)
Built and operating a **6MW/6MWh** battery at an industrial site (Enhanced Frequency Control)
Live with a **2.5MW/5MWh** battery at DNO substation (Dynamic FFR)
Built a **4MW/4.8MWh** and a **2MW/2.4MWh** battery project with Tesla batteries
Operating four batteries in **Primary Frequency** in the Netherlands







Our Clients & Partners







operations



Public sector







Utilities and more



Our







































Case Study: KiWi Power lead the way with healthcare providers

Partnering with Colchester Hospital University NHS Foundation Trust for demand response

 Colchester Hospital University NHS Foundation Trust has two main sites, Colchester General Hospital and Essex County Hospital. The Trust provides healthcare services to around 370,000 people from Colchester and the surrounding area of north east Essex. Colchester General Hospital opened in 1984 and is one of Essex's largest facilities. Their care covers 596 inpatient beds, 44 maternity beds and 12 critical care beds (excluding A&E).



"We were impressed with KiWis work for the trust in maximising our generator operating revenue within a short period of time. KiWi commenced our programme with 1MW base load and within two months they installed and connected a further 0.4MW. At present we are earning over £100k per annum."

Vall Rasaratnam - Energy & Sustainability Manager - Colchester Hospital





Zero setup costs



No disruption to site operations



Reduction of CO₂ emissions



Access to real time energy management dashboard with enhanced monitoring features

KIWIPOWER demand management



Case Study: Hotels have ambitious green objectives that cannot impact their guests experience

- Marriott selected KiWi Power as a demand response partner to help improve their energy efficiency, relieve stress on the National Grid and generate additional revenues for future sustainability projects. KiWi Power and Marriott selected the prestigious Grosvenor House location as a pilot site for demand response in the UK to assess viability.
- Upon successful completion of this pilot an additional 10 hotels have been rolled out and KiWi Power and Marriott are now moving towards implementing demand response programmes across a further 40 UK hotels.



"Marriott was the first international hotel chain to participate in demand response in the US. The UK hospitality industry has an exciting opportunity to generate new, risk-free revenue streams and greater insight into energy usage to actively contribute to sustainability goals."

John Conlon - Senior Director Facilities & Project Management, Marriott International Europe



Demand response



Energy Management



Triad management



Improved CSR credentials



Recuring revenue stream



Thank You

