

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the

Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): August 2, 2011

(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction
of incorporation)

1-9260
(Commission File Number)

73-1283193
(I.R.S. Employer
Identification No.)

7130 South Lewis, Suite 1000, Tulsa, Oklahoma
(Address of principal executive offices)

74136
(Zip Code)

Registrant's telephone number, including area code: (918) 493-7700

Not Applicable
(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Section 2 - Financial Information.

Item 2.02 Results of Operations and Financial Condition.

On August 2, 2011, the Company issued a press release announcing its results of operations for the three and six month periods ending June 30, 2011. A copy of that release is furnished with this filing as Exhibit 99.1.

The information included in this report and in Exhibit 99.1 shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the Exchange Act), or incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act, except as expressly set forth by specific reference in the filing.

The press release furnished as an exhibit to this report includes forward-looking statements within the meaning of the Securities Act of 1933 and the Securities Exchange Act of 1934. Those forward-looking statements are subject to certain risks and uncertainties, as disclosed by the Company from time to time in its filings with the Securities and Exchange Commission. As a result of these factors, the Company's actual results may differ materially from those indicated or implied by the forward-looking statements. Except as required by law, we disclaim any obligation to publicly update or revise forward looking statements after the date of this report to conform them to actual results.

Section 9 - Financial Statements and Exhibits.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits.

99.1 Press release dated August 2, 2011

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Unit Corporation

Date: August 2, 2011

By: /s/ David T. Merrill
David T. Merrill
Chief Financial Officer
and Treasurer

EXHIBIT INDEX

<u>Exhibit No.</u>	<u>Description.</u>
99.1	Press release dated August 2, 2011

Contact:

David T. Merrill
Chief Financial Officer
and Treasurer
(918) 493-7700
www.unitcorp.com

For Immediate Release...
August 2, 2011

UNIT CORPORATION REPORTS 2011 SECOND QUARTER RESULTS

Tulsa, Oklahoma . . . Unit Corporation (NYSE - UNT) reported net income of \$49.8 million, or \$1.04 per diluted share, for the three months ended June 30, 2011. For the same period in 2010, net income was \$32.2 million, or \$0.68 per diluted share. Total revenues for the second quarter of 2011 were \$291.5 million (40% contract drilling, 45% oil and natural gas, and 15% mid-stream), compared to \$204.6 million (35% contract drilling, 45% oil and natural gas, and 18% mid-stream) for the second quarter of 2010.

For the first six months of 2011, Unit reported net income of \$90.8 million, or \$1.89 per diluted share. For the same period in 2010, net income was \$68.3 million, or \$1.43 per diluted share. Total revenues for the first six months of 2011 were \$538.9 million (40% contract drilling, 45% oil and natural gas, and 15% mid-stream), compared to \$411.2 million (32% contract drilling, 46% oil and natural gas, and 19% mid-stream) for the first six months of 2010.

CONTRACT DRILLING SEGMENT INFORMATION

The average number of drilling rigs used in the second quarter of 2011 was 73.1, an increase of 26% from the second quarter of 2010, and an increase of 4% from the first quarter of 2011. Per day drilling rig rates for the second quarter of 2011 averaged \$18,861, up 26%, or \$3,946, from the second quarter of 2010, and up 7%, or \$1,157 from the first quarter of 2011. Average per day operating margin for the second quarter of 2011 was \$8,370 (before elimination of intercompany drilling rig profit of \$5.1 million). This compares to \$5,101 (before elimination of intercompany drilling rig profit of \$1.5 million) for the second quarter of 2010, an increase of 64% or \$3,269. As compared to the first quarter of 2011 (\$8,077 before elimination of intercompany drilling rig profit of \$5.0 million) second quarter 2011 operating margin increased 4% or \$293 - in each case with regard to the elimination of intercompany drilling rig profit see Non-GAAP Financial Measures below.

For the first six months of 2011, Unit averaged 71.6 drilling rigs working, up 31% from 54.5 drilling rigs working during the first six months of 2010. Average per day operating margin for the first six months of 2011 was \$8,229 (before elimination of intercompany drilling rig profit of \$10.1 million) as compared to \$4,791 (before elimination of intercompany drilling rig profit of \$1.8 million) for the first six months of 2010, an increase of 72% (in each case with regard to the elimination of intercompany drilling rig profit see Non-GAAP Financial Measures below).

The following table illustrates Unit's drilling rig count at the end of each period and average utilization rate during the period:

	2nd Qtr 11	1st Qtr 11	4th Qtr 10	3rd Qtr 10	2nd Qtr 10	1st Qtr 10	4th Qtr 09	3rd Qtr 09	2nd Qtr 09
Rigs	123	122	121	123	123	125	130	130	131
Utilization	60%	58%	59%	54%	47%	40%	28%	26%	24%

Larry Pinkston, Unit's Chief Executive Officer and President, said: "During the second quarter, our utilization rate increased and we obtained an increase in drilling rig day rates over the first quarter of 2011. Our fleet went through a transition in 2010 to accommodate the growing industry focus on drilling horizontal or directional wells. We refurbished and upgraded 30 drilling rigs in 2010 in order that they could undertake this type of drilling. Approximately 81% of our drilling rigs working today are drilling for oil or natural gas liquids and approximately 96% are drilling horizontal or directional wells. We have recently been awarded two additional new build rig contracts. Both contracts have an initial term of three years and are for 1,500 horsepower diesel-electric drilling rigs. Delivery of these two rigs is anticipated during the fourth quarter of 2011. We had previously announced that during 2011 we will add five new 1,500 horsepower diesel-electric drilling rigs to our fleet. Three of those drilling rigs are now completed and are working in the Bakken shale. The remaining two are expected to be completed late in the third quarter. Each of these five new drilling rigs will initially be working under a two-year drilling contract. Currently, 80 of our 124 drilling rigs are under contract. Term contracts (contracts with original terms ranging from six months to three years in length) are in place for 41 of the 80 contracted drilling rigs. Of these contracts 5 are up for renewal during the third quarter of 2011, 15 during the fourth quarter of 2011, and 21 after 2011. These contracts do not include the term contracts for the four new drilling rigs we are currently building and that will be added to our fleet later this year."

OIL AND NATURAL GAS SEGMENT INFORMATION

- Completed 45 and 79 gross wells during the 2011 second quarter and first six months, respectively.
- 39% of second quarter 2011 production was oil and natural gas liquids compared to 30% for the second quarter of 2010.
- Increased estimated capital expenditures for 2011 from \$415 million to \$435 million.
- Increased anticipated 2011 production to 11.3 to 11.6 MMBoe.

Second quarter 2011 oil production was 591,000 barrels, in comparison to 321,000 barrels for the same period of 2010, up 84%. Natural gas liquids (NGLs) production during the second quarter of 2011 was 567,000 barrels, an increase of 46% when compared to 388,000 barrels for the same period of 2010. Second quarter 2011 natural gas production increased 13% to 10.9 billion cubic feet (Bcf) compared to 9.7 Bcf for the comparable quarter of 2010. Second quarter 2011 equivalent production averaged 32.8 MBoe per day, up 28% over the second quarter of 2010 and up 8% over the first quarter of 2011. Total production for the first six months of 2011 was 5.7 MMBoe.

Unit's average natural gas price, including the effects of hedges, for the second quarter of 2011 decreased 23% to \$4.30 per thousand cubic feet (Mcf) as compared to \$5.62 per Mcf for the second quarter of 2010. Unit's average oil price, including the effects of hedges, for the second quarter of 2011 was \$89.77 per barrel compared to \$66.93 per barrel for the second quarter of 2010, up 34%, and Unit's average NGLs price, including the effects of hedges, for the second quarter of 2011 was \$45.49 per barrel compared to \$33.37 per barrel for the second quarter of 2010, up 36%. For the first six months of 2011, Unit's average natural gas price, including the effects of hedges, decreased 26% to \$4.29 per Mcf as compared to \$5.79 per Mcf for the first six months of 2010. Unit's average oil price, including the effects of hedges, for the first six months of 2011 was \$87.14 per barrel compared to \$67.12 per barrel during the first six months of 2010, a 30% increase. Unit's average NGLs price, including the effects of hedges, for the first six months of 2011 was \$42.80 per barrel compared to \$38.01 per barrel during the first six months of 2010, a 13% increase.

Currently for 2011, Unit has hedged 80,000 MMBtu per day of its natural gas production, 4,000 Bbbls per day of its oil production and 504 Bbbls per day of its NGLs production. The natural gas production is hedged under swap contracts at a comparable average NYMEX price of \$4.85. The average basis differential for the swaps is (\$0.19). The oil production is hedged under swap contracts at an average price of \$84.28 per barrel. The NGLs production is hedged under swap contracts at an average price of \$40.67 per barrel.

For 2012, Unit has to date hedged 45,000 MMBtu per day of its natural gas production and 4,500 Bbbls per day of its oil production. The natural gas production is hedged under swap contracts at a comparable average NYMEX price of \$5.33. The oil production is hedged under swap contracts at an average price of \$95.91 per barrel.

For 2013, Unit has to date hedged 2,000 Bbls per day of its oil production. The oil production is hedged under swap contracts at an average price of \$102.05 per barrel.

The following table illustrates certain results for the periods indicated:

	2nd Qtr 11	1st Qtr 11	4th Qtr 10	3rd Qtr 10	2nd Qtr 10	1st Qtr 10	4th Qtr 09	3rd Qtr 09	2nd Qtr 09
Oil and NGL Production, MBo	1,158.6	1,034.0	925.5	756.5	708.6	679.4	641.0	658.2	738.7
Natural Gas Production, Bcf	10.9	10.2	10.6	10.4	9.7	10.0	10.5	10.7	11.0
Production, MBoe	2,983	2,739	2,698	2,478	2,325	2,352	2,389	2,444	2,572
Production, MBoe/day	32.8	30.4	29.3	27.0	25.6	26.1	26.0	26.6	28.3
Realized Price, Boe (1)	\$42.23	\$40.00	\$41.58	\$38.16	\$38.22	\$40.92	\$36.72	\$35.52	\$34.50

(1) Realized price includes oil, natural gas liquids, natural gas and associated hedges.

In the Marmaton horizontal oil play located in Beaver County, Oklahoma, for the first half 2011, Unit had first sales on a total of 18 wells with an overall 30-day average rate of 208 Boe per day and an average working interest of approximately 91%. The average ultimate recovery for a Marmaton well is estimated at 130 MBoe comprised of 76% oil, 14% NGLs and 10% natural gas, with an average cost per well of \$2.7 million. Unit has two rigs drilling in the Marmaton which should result in completing approximately 36 gross wells during the year at a total net cost of \$60 million. Unit currently has leases on approximately 70,000 net acres in the play.

In the Granite Wash (GW) play located in the Texas Panhandle, Unit had first sales on four horizontal wells during the second quarter. Unit's average working interest in these wells is 64%. Of the four new wells, one well was completed in the GW "A", two in the GW "B" and one in the GW "C" zone. The average 30-day rate of production for these four wells was 6.0 MMcf per day. For the first half of 2011, Unit had first sales on nine new GW horizontal wells with an average 30-day production rate of 6.2 MMcf per day. The average ultimate recovery for a GW horizontal well is estimated at 4.3 Bcfe comprised of 8% oil, 39% NGLs and 53% natural gas with an average cost per well of \$5.4 million. Unit plans to work three to four Unit rigs drilling Granite Wash horizontal wells in 2011 which should result in completing approximately 20 operated GW wells during the year with a projected total net cost of \$85 million.

On July 20, 2011, Unit acquired certain producing properties from an unaffiliated seller for approximately \$12.3 million in cash, subject to post-closing adjustments, consisting of 30 operated wells and 59 non-operated well interests located in Beaver, Harper and Ellis Counties in Oklahoma and Lipscomb County, Texas. The purchase price allocation was \$8.4 million for proved properties and \$3.9 million for acreage. The net proved developed reserves associated with the acquisition are estimated at 6.6 Bcfe (91% natural gas) with production of 1.7 MMcf per day. The acquisition also included in excess of 12,000 net held by production acres in the area for future development.

On July 28, 2011, Unit entered into a purchase and sale agreement with an unaffiliated seller to acquire certain producing properties for \$30.5 million in cash, subject to closing adjustments. The acquisition consists of more than 500 wells located principally in the Oklahoma Arkoma Woodford and Hartshorne Coal plays along with other properties located throughout Oklahoma and Texas. Unit's preliminary proved reserves associated with the acquisition are approximately 31.2 Bcfe (99% natural gas), 83% of which is proved developed, with current production of approximately 7.8 MMcf per day. The acquisition also includes approximately 55,000 net acres of which 96% is held by production. Closing of this acquisition, subject to customary due diligence, is expected to occur before the end of the third quarter.

Pinkston said: "We are pleased with the second quarter results from our drilling activity. This quarter marks the fourth consecutive quarter that production has increased. Our strategy of focusing on oil or NGLs rich prospects is evident in our second quarter 2011 production results of which 39% was oil and NGLs as compared to 30% in the second quarter of 2010 and 38% in the first quarter of 2011. For the second quarter, we completed 45 gross wells with a success rate of 93% compared to 39 gross wells with a 92% success rate during the second quarter of 2010. We are increasing our estimated capital expenditures for 2011 from \$415 million to \$435 million with the increase primarily being associated with acquiring acreage both within our existing core plays and in

areas outside of our core plays. For the year, we continue to plan to drill 180 gross wells; however, we are increasing our anticipated annual production guidance to 11.3 to 11.6 MMBoe from our previous guidance of 11.0 to 11.3 MMBoe, due primarily to favorable results associated with our activity during the first half of 2011.”

MID-STREAM SEGMENT INFORMATION

- Increased second quarter 2011 liquids sold per day volumes, processing volumes per day, and gathering volumes per day by 27%, 10% and 4%, respectively, over the second quarter of 2010.
- Construction of 16-mile pipeline and related compressor station in Preston County, West Virginia is on schedule to be operational during the third quarter of 2011.
- Began construction activities for a gathering system and a compressor station in Tioga and Potter Counties, Pennsylvania.
- Signed a letter of intent to construct a 7-mile, 16” pipeline in Allegheny and Butler Counties, Pennsylvania.
- Increased estimated capital expenditures for 2011 from \$47 million to \$86 million.

Second quarter of 2011 per day processing volumes were 90,737 MMBtu while liquids sold volumes were 356,484 gallons per day, an increase of 10% and 27%, respectively, over the second quarter of 2010. Second quarter 2011 per day gathering volumes was 190,921 MMBtu, up 4% over the second quarter of 2010. Operating profit (as defined in the Selected Financial and Operational Highlights) for the second quarter was \$7.6 million, an increase of \$0.2 million from the second quarter of 2010 as increased revenue was offset by increased cost for gas purchased. As compared to the first quarter of 2011 operating profit decreased \$3.1 million primarily due to the renegotiated contracts (effective April 1, 2011) with producers supplying gas to one of our processing plants that we had previously discussed during the first quarter.

For the first six months of 2011, processing volumes of 88,603 MMBtu per day and liquids sold volumes of 342,486 gallons per day increased 11% and 28%, respectively, from the first six months of 2010. Gathering volumes for the first six months of 2011 were 188,340 MMBtu per day, a 3% increase from the first six months of 2010.

The following table illustrates certain results from this segment’s operations for the periods indicated:

	2nd Qtr 11	1st Qtr 11	4th Qtr 10	3rd Qtr 10	2nd Qtr 10	1st Qtr 10	4th Qtr 09	3rd Qtr 09	2nd Qtr 09
Gas gathered MMBtu/day	190,921	185,730	188,252	183,161	183,858	180,117	177,145	179,047	187,666
Gas processed MMBtu/day	90,737	86,445	85,195	84,175	82,699	76,513	77,501	77,923	75,481
Liquids sold Gallons/day	356,484	328,333	291,186	260,519	279,736	253,707	263,668	251,830	239,121

Pinkston said: "Processing and liquids sold volumes continue to increase and gas gathered volumes remain strong. In our Mid-continent operations, we are in the process of installing a high-efficiency processing plant at our Cashion system, located in Logan, Canadian, Oklahoma and Kingfisher Counties in Oklahoma, which will improve liquids recovery capability compared to our existing plant which it is replacing. In Grant County, Oklahoma, we have begun construction of a new gathering system, which will include a processing plant, and is anticipated to be completed during the third quarter of 2011. In connection with our Appalachian operations, we are in the final stages of constructing a 16-mile, 16" pipeline and a compressor station in Preston County, West Virginia, which will have a capacity of approximately 220.0 MMcf per day. We anticipate this pipeline will be operational during the third quarter of 2011. In addition to the Preston County pipeline, we began construction activities for a gathering system and a compressor station in Tioga and Potter Counties, Pennsylvania. This system will deliver gas to Dominion Transmission pipeline and is scheduled to be completed in the fourth quarter of this year or first quarter of 2012. We recently signed a letter of intent with a third party to construct a pipeline in Allegheny and Butler Counties of Pennsylvania. Land and survey work associated with the first phase, which consists of a 7-mile, 16” pipeline, has begun and construction is anticipated to be completed during the first half of 2012.”

FINANCIAL INFORMATION

Unit ended the second quarter of 2011 with working capital of \$43.7 million, long-term debt of \$250.0 million, and a debt to capitalization ratio of 12%. In May 2011, Unit completed an underwritten public offering of \$250 million aggregate principal amount of senior subordinated notes due 2021, which bears interest at a rate of 6.625 percent per year. The notes were sold at 100 percent of par and Unit used the net proceeds primarily to repay its then outstanding borrowings under its credit facility. As of June 30, 2011, the company had no borrowings outstanding under its credit facility. The amount of the credit facility available to be borrowed is the lesser of the amount the company elects as the commitment amount (currently \$325 million) or the value of the borrowing base as determined by the lenders (currently \$532.5 million), but in either event, not to exceed the maximum credit facility amount of \$400 million. We are in the process of renegotiating our credit facility to extend the maturity date past May 2012.

MANAGEMENT COMMENT

Larry Pinkston said: "We are pleased with the operating results of the second quarter and first half of 2011. For the remainder of the year, we will continue to focus our exploration efforts on our oil and natural gas liquids rich plays such as the Granite Wash and Marmaton and our contract drilling operations will continue responding to the demand for horizontal drilling by our customers by refurbishing and upgrading our existing rigs and, where appropriate, adding new drilling rigs to our fleet. Our mid-stream segment is always exploring for additional opportunities to grow its operations as is evident by the new projects in the Mid-continent and Appalachia areas. We are optimistic about the remainder of 2011 and we are well positioned, especially given the recent financing arrangements we have completed, to take advantage of growth opportunities that may arise in all three of our business segments."

WEBCAST

Unit will webcast its second quarter earnings conference call live over the Internet on August 2, 2011 at 10:00 a.m. Central Time (11:00 a.m. Eastern). To listen to the live call, please go to www.unitcorp.com at least fifteen minutes prior to the start of the call to download and install any necessary audio software. For those who are not available to listen to the live webcast, a replay will be available shortly after the call and will remain on the site for 90 days.

Unit Corporation is a Tulsa-based, publicly held energy company engaged through its subsidiaries in oil and gas exploration, production, contract drilling and gas gathering and processing. Unit's Common Stock is listed on the New York Stock Exchange under the symbol UNT. For more information about Unit Corporation, visit its website at <http://www.unitcorp.com>.

This news release contains forward-looking statements within the meaning of the private Securities Litigation Reform Act. All statements, other than statements of historical facts, included in this release that address activities, events or developments that the Company expects or anticipates will or may occur in the future are forward-looking statements. A number of risks and uncertainties could cause actual results to differ materially from these statements, including the impact that the current decline in wells being drilled will have on production and drilling rig utilization, productive capabilities of the Company's wells, future demand for oil and natural gas, future drilling rig utilization and dayrates, projected growth of the Company's oil and natural gas production, oil and gas reserve information, as well as its ability to meet its future reserve replacement goals, anticipated gas gathering and processing rates and throughput volumes, the prospective capabilities of the reserves associated with the Company's inventory of future drilling sites, anticipated oil and natural gas prices, the number of wells to be drilled by the Company's exploration segment, development, operational, implementation and opportunity risks, possible delays caused by limited availability of third party services needed in the course of its operations, possibility of future growth opportunities, and other factors described from time to time in the Company's publicly available SEC reports. The Company assumes no obligation to update publicly such forward-looking statements, whether as a result of new information, future events or otherwise.

Unit Corporation
Selected Financial and Operations Highlights
(In thousands except per share and operations data)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2011	2010	2011	2010
Statement of Operations:				
Revenues:				
Contract drilling	\$ 115,183	\$ 72,061	\$ 213,171	\$ 132,915
Oil and natural gas	131,662	91,136	241,496	190,189
Gas gathering and processing	44,368	36,344	84,132	77,479
Other, net	282	5,062	101	10,570
Total revenues	<u>291,495</u>	<u>204,603</u>	<u>538,900</u>	<u>411,153</u>
Expenses:				
Contract drilling:				
Operating costs	64,238	46,541	117,082	87,441
Depreciation	19,218	16,445	36,515	30,231
Oil and natural gas:				
Operating costs	33,417	23,817	64,198	48,851
Depreciation, depletion and amortization	44,550	26,319	84,818	51,655
Gas gathering and processing:				
Operating costs	36,789	28,938	65,844	61,664
Depreciation and amortization	3,837	3,982	7,610	7,923
General and administrative	7,496	6,456	14,388	12,735
Interest, net	673	---	727	---
Total expenses	<u>210,218</u>	<u>152,498</u>	<u>391,182</u>	<u>300,500</u>
Income Before Income Taxes	<u>81,277</u>	<u>52,105</u>	<u>147,718</u>	<u>110,653</u>
Income Tax Expense:				
Current	---	3,825	---	6,065
Deferred	31,458	16,105	56,872	36,260
Total income taxes	<u>31,458</u>	<u>19,930</u>	<u>56,872</u>	<u>42,325</u>
Net Income	<u>\$ 49,819</u>	<u>\$ 32,175</u>	<u>\$ 90,846</u>	<u>\$ 68,328</u>
Net Income per Common Share:				
Basic	\$ 1.05	\$ 0.68	\$ 1.91	\$ 1.45
Diluted	\$ 1.04	\$ 0.68	\$ 1.89	\$ 1.43
Weighted Average Common Shares Outstanding:				
Basic	47,655	47,171	47,620	47,146
Diluted	47,983	47,656	47,944	47,671

	June 30, 2011	December 31, 2010
Balance Sheet Data:		
Current assets	\$ 189,831	\$ 188,180
Total assets	\$ 2,917,502	\$ 2,669,240
Current liabilities	\$ 146,133	\$ 147,128
Long-term debt	\$ 250,000	\$ 163,000
Other long-term liabilities	\$ 94,635	\$ 92,389
Deferred income taxes	\$ 613,476	\$ 556,106
Shareholders' equity	\$ 1,813,258	\$ 1,710,617

	Six Months Ended June 30,			
	2011		2010	
Statement of Cash Flows Data:				
Cash Flow From Operations before Changes in Operating Assets and Liabilities (1)	\$	284,726	\$	191,814
Net Change in Operating Assets and Liabilities		(25,216)		(14,047)
Net Cash Provided by Operating Activities	\$	259,510	\$	177,767
Net Cash Used in Investing Activities	\$	(351,942)	\$	(277,265)
Net Cash Provided by Financing Activities	\$	92,296	\$	100,119

	Three Months Ended June 30,		Six Months Ended June 30,	
	2011	2010	2011	2010
Contract Drilling Operations Data:				
Rigs Utilized	73.1	58.1	71.6	54.5
Operating Margins (2)	44%	35%	45%	34%
Operating Profit Before Depreciation (2) (\$MM)	\$ 50.9	\$ 25.5	\$ 96.1	\$ 45.5

Oil and Natural Gas Operations Data:				
Production:				
Oil – MBbls	591	321	1,147	623
Natural Gas Liquids - MBbls	567	388	1,046	765
Natural Gas - MMcf	10,946	9,701	21,178	19,735
Average Prices:				
Oil price per barrel received	\$ 89.77	\$ 66.93	\$ 87.14	\$ 67.12
Oil price per barrel received, excluding hedges	\$ 101.02	\$ 74.49	\$ 96.06	\$ 75.08
NGLs price per barrel received	\$ 45.49	\$ 33.37	\$ 42.80	\$ 38.01
NGLs price per barrel received, excluding hedges	\$ 46.58	\$ 33.10	\$ 43.72	\$ 37.88
Natural Gas price per Mcf received	\$ 4.30	\$ 5.62	\$ 4.29	\$ 5.79
Natural Gas price per Mcf received, excluding hedges	\$ 3.97	\$ 3.72	\$ 3.91	\$ 4.44
Operating Profit Before DD&A (2) (\$MM)	\$ 98.2	\$ 67.3	\$ 177.3	\$ 141.3

Mid-Stream Operations Data:				
Gas Gathering - MMBtu/day	190,921	183,858	188,340	181,998
Gas Processing - MMBtu/day	90,737	82,699	88,603	79,623
Liquids Sold – Gallons/day	356,484	279,736	342,486	266,793
Operating Profit Before Depreciation and Amortization (2) (\$MM)	\$ 7.6	\$ 7.4	\$ 18.3	\$ 15.8

(1) The company considers its cash flow from operations before changes in operating assets and liabilities an important measure in meeting the performance goals of the company (see Non-GAAP Financial Measures below).

(2) Operating profit before depreciation is calculated by taking operating revenues by segment less operating expenses excluding depreciation, depletion, amortization general and administrative and interest expense. Operating margins are calculated by dividing operating profit by segment revenue.

Non-GAAP Financial Measures

We report our financial results in accordance with generally accepted account principles ("GAAP"). We believe certain non-GAAP performance measures provide users of our financial information and our management additional meaningful information to evaluate the performance of our company.

This press release includes cash flow from operations before changes in operating assets and liabilities and our drilling segment's average daily operating margin before elimination of intercompany drilling rig profit.

Below is a reconciliation of GAAP financial measures to non-GAAP financial measures for the three and six months ended June 30, 2011 and 2010. Non-GAAP financial measures should not be considered by themselves or a substitute for our results reported in accordance with GAAP.

Unit Corporation Reconciliation of Cash Flow From Operations Before Changes in Operating Assets and Liabilities

	Six Months Ended June 30,	
	2011	2010
	(In thousands)	
Net cash provided by operating activities	\$ 259,510	\$ 177,767
Subtract:		
Net change in operating assets and liabilities	(25,216)	(14,047)
Cash flow from operations before changes in operating assets and liabilities	<u>\$ 284,726</u>	<u>\$ 191,814</u>

We have included the cash flow from operations before changes in operating assets and liabilities because:

- It is an accepted financial indicator used by our management and companies in our industry to measure the company's ability to generate cash which is used to internally fund our business activities.
- It is used by investors and financial analysts to evaluate the performance of our company.

Unit Corporation Reconciliation of Average Daily Operating Margin Before Elimination of Intercompany Rig Profit

	March 31,	Three Months Ended June 30,		Six Months Ended June 30,	
	2011	2011	2010	2011	2010
	(In thousands)				
Contract drilling revenue	\$ 97,988	\$ 115,183	\$ 72,061	\$ 213,171	\$ 132,915
Contract drilling operating cost	52,844	64,238	46,541	117,082	87,441
Operating profit from contract drilling	45,144	50,945	25,520	96,089	45,474
Add:					
Elimination of intercompany rig profit	5,044	5,092	1,453	10,136	1,829
Operating profit from contract drilling before elimination of intercompany rig profit	50,188	56,037	26,973	106,225	47,303
Contract drilling operating days	6,214	6,695	5,288	12,909	9,873
Average daily operating margin before elimination of intercompany rig profit	<u>\$ 8,077</u>	<u>\$ 8,370</u>	<u>\$ 5,101</u>	<u>\$ 8,229</u>	<u>\$ 4,791</u>

We have included the average daily operating margin before elimination of intercompany rig profit because:

- Our management uses the measurement to evaluate the cash flow performance of our contract drilling segment and to evaluate the performance of contract drilling management.
- It is used by investors and financial analysts to evaluate the performance of our company.