

Lindenhurst Union Free School District

An Energy Conservation Plan

March 15, 2017







Agenda

- Introduction to the Team
- Phases 1 & 2 Overview
- Project Overview
- Energy Efficiency Measures
- Cost and Savings Summary
- Next Steps
- Questions



Performance Contract Team

- Account Executive
 - Danny Haffel
- Operations Manager
 - Robert Rolston, CEM, LEED AP
- Energy Engineering Manager
 - Ken Petersen, PE, CEM, LEED AP
- Senior Engineer
 - Pratik Thakkar
- Over 50 Years of Combined Experience in school construction and SED design
- Dedicated NYSED Team located in Albany

- Undisputed Leader in EnergyPerformance Contracting Nationwide
- Long Island Team Entering into 95th
 Project
- Long Island Team #1 in Region with 84% Market Share







Phase 1 Overview

- Phase 1 Construction Ended: October 2006
- Boiler Replacements at Daniel ES & Lindenhurst MS
- Lighting Upgrades
- Weatherization
- Steam Trap Replacement at Bower, Rall and MS
- Guarantee Period Year: 11
- Actual Savings Exceeded by: 31%

Before



After



Lindenhurst Middle School





Phase 2 Overview

- Phase 2 Construction Ended: April 2013
- Boiler Replacements at Albany Ave & McKenna
- Lighting Upgrades
- Energy Management System
- Pipe & Valve Insulation
- Motor Replacements
- Guarantee Period Year: 4
- Actual Savings Exceeded by: 16%

Before



After



McKenna Conference Room







Annual District Energy Savings: \$545,992 – 49.8%

Project Cost: **\$10,578,025**

Energy Efficiency Measures (EEM): 17

Payback Period: **17 years**

Cumulative Cash Flow: \$5,771,791



Energy Efficiency Measures

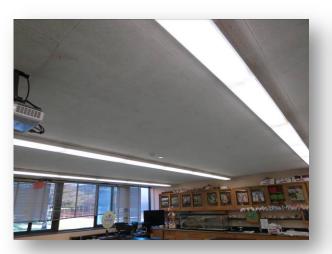




Lighting - Interior Retrofits & Controls

- LED Retrofits throughout the District
- Fixture Controls and Daylight
 Harvesting

Building	Proposed Retrofits
Lindenhurst High School	2332
Lindenhurst Middle School	2415
Albany Avenue School	532
Alleghany Avenue School	429
Daniel Street School	527
Harding Avenue School	381
Kellum Street School	559
West Gates Avenue School	386
William Rall School	719
McKenna Administration	335
Total	8615







Savings: \$104,910



Lighting – Exterior

- Upgrade existing exterior lights to LED
- Total Exterior Retrofits: 356
- Includes Wall Packs, Flood Lights and Parking Area Lights
- Integrated Photocells where applicable





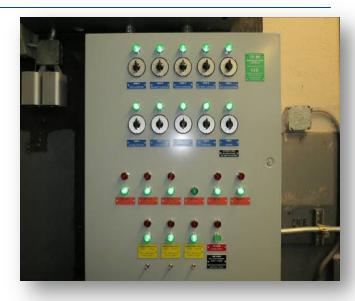






Energy Management System

- Temperature Setback
 - Supervisory Controllers
 - Remove Andover/Siemens at Alleghany, Harding, Kellum and Rall
 - Integrate to Single Districtwide Temperature Control Network
 - Boiler Room Automatic Temperature Control
 - Air Handling Unit DDC Refit 29 Units Total
 - Districtwide BMS Server
- Demand Controlled Ventilation at High School and Middle School (Auditorium, Gym & Library)
 AHUs and H&V Units
- Optimal Start at all locations







Heating Distribution System – Pipe & Valve Insulation

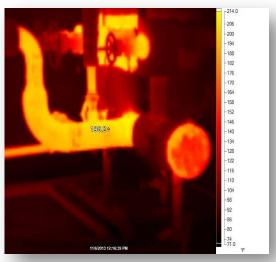
Lindenhurst
UNION ER EE SCHOOL DISTRICT

- Pipe, Valve & Tank Insulation on Uninsulated Piping in all the buildings.
- All Areas in unconditioned spaces (per SED standards)

Building	Length (ft) or Surface Area (sqft)		
Albany Avenue	35.15		
Allegheny Avenue	3		
Daniel Street	6.8		
Harding Avenue	2.1		
High School	85		
Kellum Street	60		
McKenna Admin	7.8		
Middle School	196		
West Gates Avenue	10.1		
William Rall	107.8		
Total	513.75		











Roof Replacement

- New Versico Roof at Daniel Street Elementary School with 20 year Warranty: Approx. 72,000 Sq. ft.
- EPDM Roof Replacement Full Removal of Existing Roof
- Asbestos Abatement as Required

Daniel Street Elementary School









Photovoltaic Electric Generation

■ Total Photovoltaics proposed at the District: 932.08 kW

Building	System Size
Lindenhurst High School	414.96 kW
Lindenhurst Middle School	197.12 kW
Harding Ave Elementary	184.8 kW
Daniel Street Elementary	135.2 kW
Total	932.08 kW



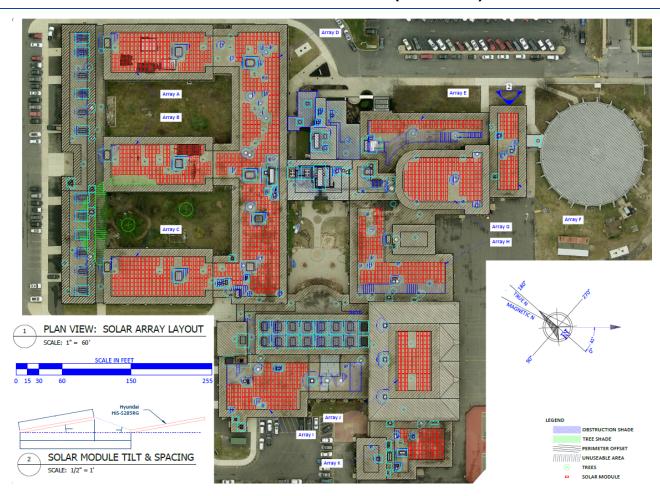
Lindenhurst Middle School



Savings: \$161,052



Photovoltaic Electric Generation (Cont.)

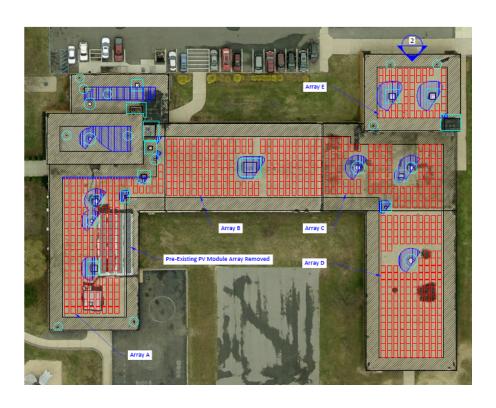


Lindenhurst High School





Photovoltaic Electric Generation (Cont.)



Harding Ave Elementary School



Daniel Street Elementary School





Photovoltaic Electric Generation (Cont.)

■ Total PV Size for NYSED Projects with the team: Over 10.1 MW

■ Recent Projects with ECG Engineering, P.C.: Over 5 MW

Recent PV Projects with ECG Engineering, P.C.	PV Size (kW)
Commack School District	1,786.84
Sachem School District	2,194.00
Newburgh School District	1,053.36

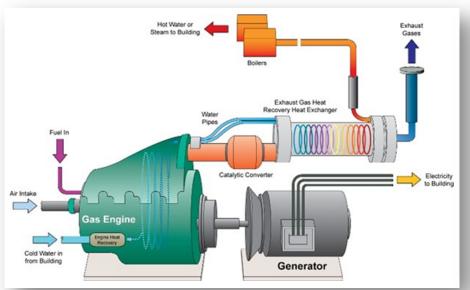






Cogeneration

- 100kW Cogeneration Unit at Lindenhurst High School
- Generate Electricity and Provide Heat to the Hot Water Heating, Pool Heating and Domestic Hot Water Heating Systems at the High School









Unit Ventilator Replacement

- Total Unit Ventilators to be Replaced: 119 at High School
- Supplies Required amount of Outside Air
- Energy Efficient Units Reduced Energy Consumption











Energy Efficiency Measures – Continued

- Boiler/Furnace/DHW Controllers Savings \$3,687
- Air Handling Unit Upgrade VFD on Fans Savings \$741
- Motor Replacements Savings \$1,253
- Computer Power Management Savings \$14,817
- Vending Machine Controllers Savings \$1,802
- Plug Load Controllers Savings \$24,373
- Air Conditioning Compressor Controllers Savings \$909
- Refrigeration Compressor Controllers Savings \$876



Cost and Savings Summary





Sample Positive Cash Flow!

	A1	A2	A3	A=A2-A3	В	D=A1+A+B	E	F	Н	D+E	
Yr	NYSED Building Aid	Annual Energy Cost With Out Savings	Annual Energy Cost with Improvements	Annual Energy Savings	Annual O&M savings	Total Annual Savings	Annual Lease Payment	Annual Service M&V Costs (For Illustration)	Cogen Maintenance	Annual Cash Flow	Cumulative Cash Flow
1	\$430,598	\$1,095,954	\$542,850	\$553,104	\$31,976	\$1,015,678	(\$867,963)	(\$15,000)	\$0	\$147,715	\$147,715
2	\$430,598	\$1,117,873	\$553,707	\$564,166	\$31,976	\$1,026,740	(\$867,963)	(\$15,450)	\$0	\$158,778	\$306,493
3	\$430,598	\$1,140,231	\$564,781	\$575,450	\$31,976	\$1,038,024	(\$867,963)	(\$15,914)	\$0	\$170,061	\$476,554
4	\$430,598	\$1,163,035	\$576,077	\$586,959	\$31,976	\$1,049,533	(\$867,963)	\$0	\$0	\$181,570	\$658,124
5	\$430,598	\$1,186,296	\$587,598	\$598,698	\$31,976	\$1,061,272	(\$867,963)	\$0	\$0	\$193,309	\$851,433
6	\$430,598	\$1,210,022	\$599,350	\$610,672	\$31,976	\$1,073,246	(\$867,963)	\$0	\$0	\$205,283	\$1,056,716
7	\$430,598	\$1,234,222	\$611,337	\$622,885	\$31,976	\$1,085,459	(\$867,963)	\$0	\$0	\$217,496	\$1,274,212
8	\$430,598	\$1,258,907	\$623,564	\$635,343	\$31,976	\$1,097,917	(\$867,963)	\$0	(\$7,112)	\$222,842	\$1,497,054
9	\$430,598	\$1,284,085	\$636,035	\$648,050	\$31,976	\$1,110,624	(\$867,963)	\$0	(\$7,254)	\$235,407	\$1,732,461
10	\$430,598	\$1,309,767	\$648,756	\$661,011	\$31,976	\$1,123,585	(\$867,963)	\$0	(\$7,399)	\$248,223	\$1,980,683
11	\$430,598	\$1,335,962	\$661,731	\$674,231	\$31,976	\$1,136,805	(\$867,963)	\$0	(\$7,547)	\$261,295	\$2,241,978
12	\$430,598	\$1,362,681	\$674,966	\$687,716	\$31,976	\$1,150,290	(\$867,963)	\$0	(\$7,698)	\$274,629	\$2,516,607
13	\$430,598	\$1,389,935	\$688,465	\$701,470	\$31,976	\$1,164,044	(\$867,963)	\$0	(\$7,852)	\$288,229	\$2,804,836
14	\$430,598	\$1,417,734	\$702,234	\$715,499	\$31,976	\$1,178,073	(\$867,963)	\$0	(\$8,009)	\$302,101	\$3,106,937
15	\$430,598	\$1,446,088	\$716,279	\$729,809	\$31,976	\$1,192,383	(\$867,963)	\$0	(\$8,169)	\$316,251	\$3,423,188
16	\$0	\$1,475,010	\$730,605	\$744,405	\$31,976	\$776,381	\$0	\$0	(\$8,333)	\$768,048	\$4,191,236
17	\$0	\$1,504,510	\$745,217	\$759,293	\$31,976	\$791,269	\$0	\$0	(\$8,499)	\$782,770	\$4,974,006
18	\$0	\$1,534,600	\$760,121	\$774,479	\$31,976	\$806,455	\$0	\$0	(\$8,669)	\$797,786	\$5,771,791
Total	\$6,458,975	\$23,466,913	\$11,623,674	\$11,843,239	\$575,562	\$18,877,776	(\$13,019,441)	(\$46,364)	(\$86,544)	\$5,771,791	\$5,771,791

Proposed Project at 3.25% interest rate and 60.1% aid





Positive Cash Flow!

Proposed Project at 3.25% interest rate and 60.1% aid

	Year 1	Total
Tax exempt lease payment	\$(867,963)	(\$13,019,441)
Energy savings	\$553,104	\$11,843,239
O&M savings	\$31,976	\$575,562
NYSSED aid	\$430,598	\$6,458,975
Annual M&V Service Cost*	\$(15,000)	\$(46,364)
Annual Cogen Maintenance**	\$0	\$(86,544)
Net cash flow to District	\$147,715	\$5,771,791

[•] Estimated Rebate: \$284,380



^{*}Annual M&V Service for illustration only (No Charge or Credit)

^{**}Cogen Maintenance included for first seven (7) years



Project Timeline

BOE to Authorize EPC:	April 2017
-----------------------	------------

JCI to provide design criteria to ECG: May 2017

ECG to prepare submission to SED: June 2017

SED Approval & Financing: May 2018

Construction commences: June 2018

Construction substantial completion: May 2019

Final Completion: June 2019



Questions?

