About Oil Royalties

On behalf of Albertans, the government of Alberta is the owner of 81% of the mineral rights in the province, which includes oil and gas. When companies develop the resources, they must pay the province - that's called a royalty. As resource owner, the Alberta government sets the terms and conditions for development and the royalty rates.

Learn more about royalties

Alberta's Modernized Royalty Framework

This framework was announced January 29, 2016, with the formulas finalized on April 21, 2016, and takes effect January 1, 2017. It was developed based on recommendations from the Alberta Royalty Review Advisory Panel which submitted its report on Alberta's royalties to government after a six-month review process. Strategic programs will be announced by May 31, 2016. (All bulleted links below are in PDF format.)

- Alberta's Modernized Royalty Framework Overview
- Summary Presentation
- <u>Drilling and Completion Cost Allowance (C*)</u>
- Conventional Oil, Pentane Plus (extracted and in-stream components) and Field Condensate
- Natural Gas (Methane) and Ethane
- Propane (extracted and in stream components)
- Butane (extracted and in stream components)

Frequently Asked Questions for the Modernized Royalty Framework

You can <u>subscribe</u> for updates to royalty content or if you have technical questions please contact <u>oil.gas.royalty@gov.ab.ca</u>.

Royalty Formulas, Charts, Tables and Curves for wells spud* up to and including December 31, 2016

- Alberta Royalty Framework formulas; Oil
- Alberta Royalty Framework formulas; Natural Gas
- Alberta Royalty Framework; Oil Graphs
- Alberta Royalty Framework; Natural Gas Graphs

Royalty Calculators

Frequently Asked Questions for wells spud up to and including December 31, 2016

Historical Royalty Data

Bitumen Royalty in Kind (BRIK)