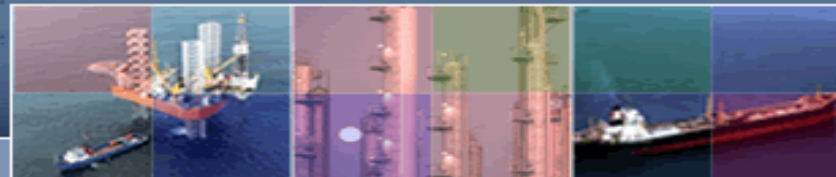




MAY 2016 PETROLEUM INFORMATION

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CORPORATE PLANNING & STRATEGY (CP&S)



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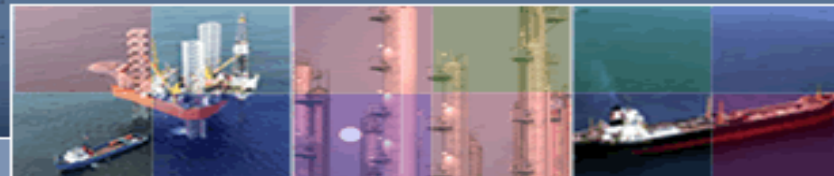
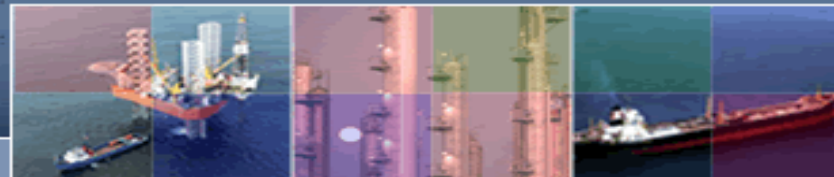


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SUMMARY FOR MAY, 2016

1.0 EXPLORATION/DRILLING ACTIVITIES

Only SPDC (from the available data) carried out exploration/drilling activities during the month in review. The operation was carried out on 3 wells (Table1.0).

2.0 CRUDE OIL AND CONDENSATE

2.1 Production: Total wellhead gross production for the month was 52.57 million barrels while terminal (fiscalised) production total for the month was about 52.17 million barrels representing 1.68 million barrels per day, 12.42% decrease from production of 59.57 million barrels or 1.99 million barrels per day in April, 2016.

2.2 Lifting (Domestic and Export)

Total crude oil and condensates lifting for both domestic and export was about 54.93 million barrels. Oil companies lifted about 35.03 million barrels (63.77%), while NNPC lifted 19.90 million barrels (36.23%).

Lifting by fiscal regime shows 23.41, 29.21 and 2.31 million barrels for JVC, PSC/SC, and Others respectively. Out of NNPC's liftings, 18.51 million barrels was for Federation Account (This includes, FIRS, DPR, PPMC Offshore, PPMC Crude Exchange & MCA accounts) while 1.40 million barrels was for domestic use. This is shown in Table i and the corresponding chart on the next page. Individual company liftings are also shown in Table 4.0



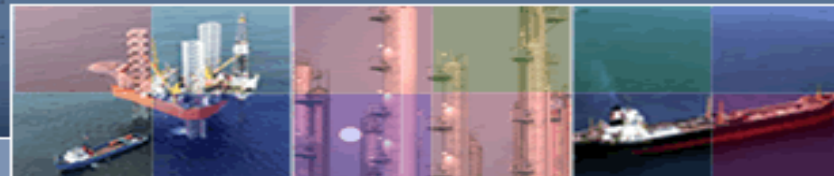
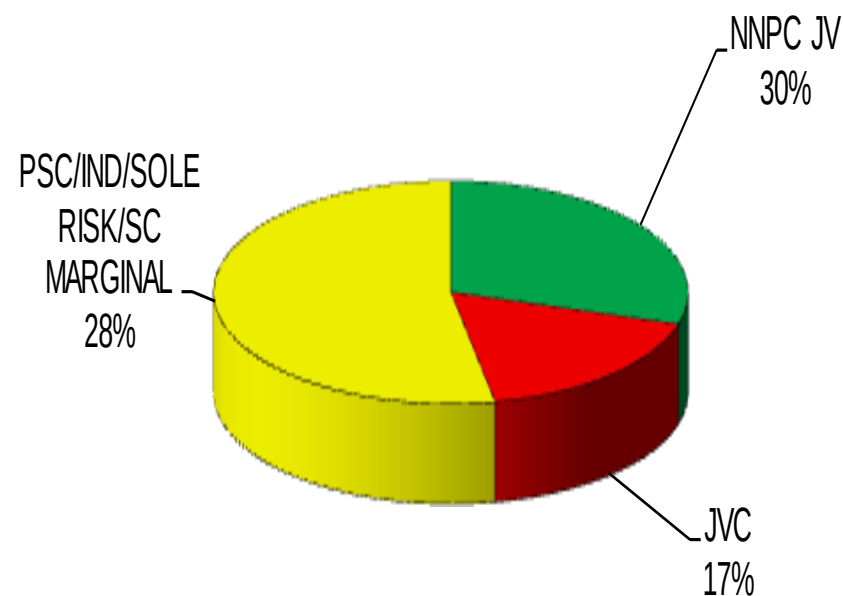


Table i - (CRUDE OIL LIFTING)

CRUDE OIL LIFTING

BY REGIME	COMPANY	NNPC			TOTAL
		EXPORT	DOMESTIC	NNPC TOTAL	
JVC	9,049,183.00	10,166,007.00	1,641,530.00	11,807,537.00	20,856,720.00
PSC/SC	18,805,316.00	6,184,801.00	0.00	6,184,801.00	24,990,117.00
INDEPENDENT/MARGINAL FIELDS	3,346,906.00	0.00	281,923.00	281,923.00	3,628,829.00
TOTAL	31,201,405.00	16,350,808.00	1,923,453.00	18,274,261.00	49,475,666.00



2.3 Lifting (Alternative Funding):

AF lifting was 6.78 million barrels. NNPC lifted 3.83 million barrels (56.51%) while JVC company lifted 2.95 million barrels (43.49%). Lifting's by Companies are part of the JVCs export while the lifting by NNPC adds to the Federation account lifting. Table ii on the next page gives further breakdown.

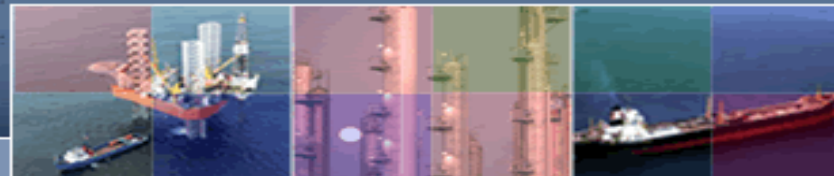
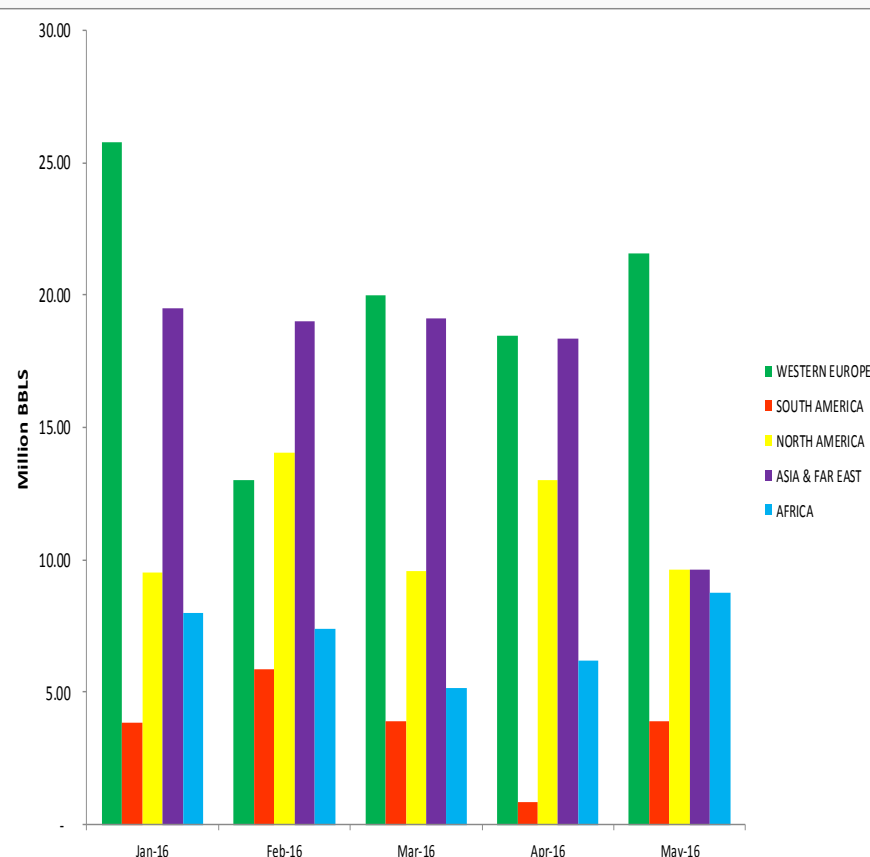


Table ii - (Alternative Funding Crude Lifting)

CRUDE STREAM	BENEFICIARY	QUANTITY (BBLs)	PERCENTAGE SHARE (%)
QIL	Mobil	1,624,659	40.00
	NNPC	2,436,988	60.00
	Sub-Total	4,061,647	100
AMENAM	Total E&P	733,018	59.10
	NNPC	507,296	40.90
	Sub-Total	1,240,314	100
ESCRAVOS	Chevron	541,618	40.00
	NNPC	812,426	60.00
	Sub-Total	1,354,044	100
BONNY LIGHT	Shell	-	0
	NNPC	-	0
	Sub-Total	-	-
BRASS BLEND	NAOC	50,655	40.00
	NNPC	75,982	60.00
	Sub-Total	126,637	100
	Total Company	2,949,949	43.49
	Total NNPC	3,832,693	56.51
	Grand Total	6,782,642	100

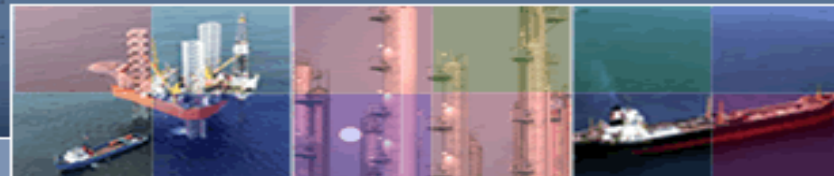
Crude Oil Export by Destination



2.4 Crude Oil Export By Destination:

Four regions namely; Europe, Asia & Far East, North America and Africa are the major destinations of Nigerian crude and condensate export. Table 5 and the chart above provide further insight.





3.1 Natural Gas Production and Utilization:

Total Production of natural gas is 230.05 BSCF. This indicate a decrease from April figure by 8.69%. About 12.03% of the total production was flared. The rest was utilized as shown in Table iii below. Table 6 gives further details of gas activities during the month.

3.2 Natural Gas Liquid (NGL) Inventory:

The total NGL produced for the month of May 2016 was 89,573 Metric Tons (MT) out of which Mobil had about (45,682 MT) and NNPC (43,891 MT) . A total of 147,498 Metric Tons was lifted for the month. (Table 7.0).

Table iv - Natural Gas Liquid (NGL) Inventory (MT)

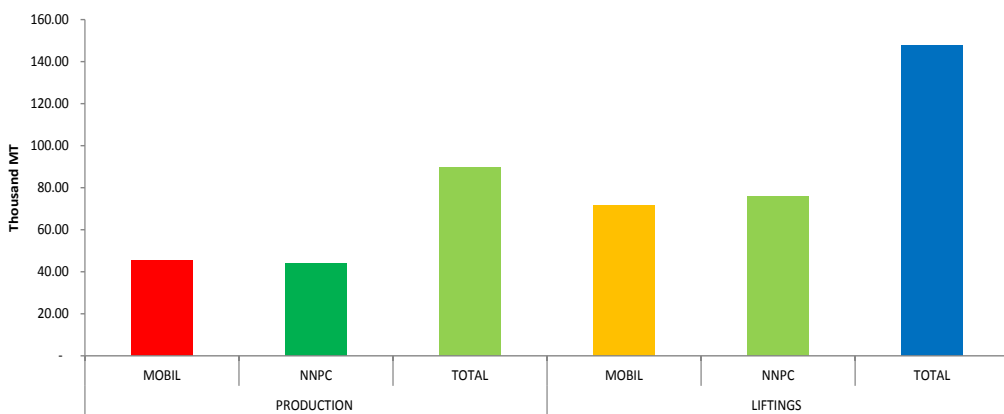
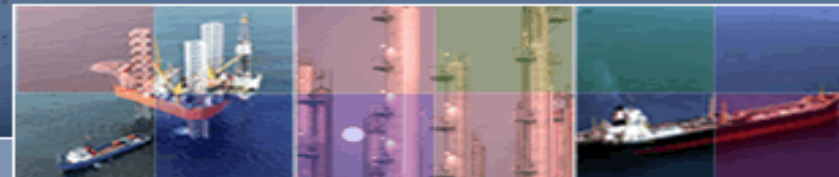


Table iii- (GAS PRODUCED, UTILISED AND FLARED) (mscf)

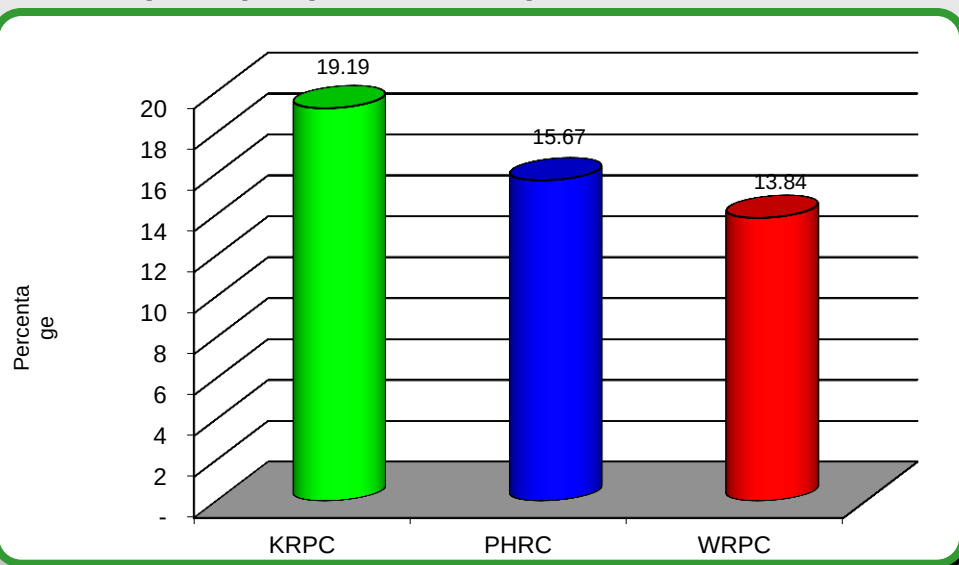
COMPANY	GAS PRODUCED	UTILISED	GAS FLARED	% FLARED BY COMPANY
SHELL	57,011,846.46	55,949,472.32	1,062,374.14	1.86
MOBIL	37,064,000.00	34,271,000.00	2,793,000.00	7.54
CHEVRON	12,115,865.06	10,839,803.96	1,276,061.10	10.53
TOTAL E&P	17,985,958.92	17,845,586.94	140,371.98	0.78
PAN OCEAN	0.00	0.00	0.00	-
SEPLATE	0.00	0.00	0.00	-
NEWCROSS	148,980.00	1,600.00	147,380.00	98.93
AITEO	301,242.00	6,594.00	294,648.00	97.81
EROTON	1,753,280.00	15,009.43	1,738,270.57	99.14
NAOC	32,115,443.00	26,718,029.00	5,397,414.00	16.81
SUB - TOTAL	158,496,615.44	145,647,095.65	12,849,519.79	8.11
PRODUCTION SHARING COMPANY				
ADDAX	3,827,188.00	1,349,462.00	2,477,726.00	64.74
ESSO	10,293,050.00	9,602,158.00	690,892.00	6.71
NAE	1,451,600.00	1,013,990.00	437,610.00	30.15
SNEPCO	5,011,385.97	4,897,466.97	113,919.00	2.27
SEPCO	127,720.00	115,360.00	12,360.00	9.68
SA PETROLEUM	15,624,000.00	15,220,000.00	404,000.00	2.59
TUPNI	5,075,402.00	3,895,652.00	1,179,750.00	23.24
STAR DEEP	12,283,342.00	11,008,592.00	1,274,750.00	10.38
SUB - TOTAL	53,693,687.97	47,102,680.97	6,591,007.00	12.28
SERVICE CONTRACT				
AENR	9,300.00	0.00	9,300.00	100.00
SUB - TOTAL	9,300.00	-	9,300.00	100.00
SOLE RISK/INDEPENDENTS:				
NPDC	8,659,285.50	4,557,064.50	4,102,221.00	47.37
SEPLAT	2,456,901.00	-	2,456,901.00	100.00
FIRST HYDROCARBON	-	-	-	-
SHORELINE	-	-	-	-
ND WESTERN	3,654,373.50	3,654,373.50	-	-
ELCREST	-	-	-	-
NACONDE	-	-	-	-
CONSOLIDATED OIL	-	-	-	-
MONIPULO	27,031.00	885.00	26,146.00	96.73
ATLAS	-	-	-	-
CONTINENTAL OIL	-	-	-	-
CAVENDISH	-	-	-	-
ALLIED/CAMAC	277,790.00	51,850.00	225,940.00	81.33
EXPRESS PETROLEUM	-	-	-	-
AMNI	492,260.00	188,170.00	304,090.00	61.77
DUBRI	168,330.00	2,046.00	166,284.00	98.78
SUB - TOTAL	15,735,971.00	8,454,389.00	7,281,582.00	46.27
MARGINAL FIELDS				
ENERGIA LTD	250,550.00	2,400.00	248,150.00	99.04
MIDWESTERN OIL	94,910.00	620.00	94,290.00	99.35
ORIENTAL ENERGY	529.41	57.57	471.85	89.13
NIGER DELTA PET	1,091,786.00	1,089,866.00	1,920.00	0.18
PLATFORM PETR.	558,177.00	2,139.00	556,038.00	99.62
WALTERSMITH	59,709.00	59,709.20	-0.20	0.00
BRITANNIA-U	10,437.66	10,437.66	0.00	-
PRIME EXP.	35,785.82	0.00	35,785.82	100.00
PILLAR	14,070.00	1,560.00	12,510.00	88.91
FRONTIER OIL	0.00	0.00	0.00	-
SUB-TOTAL	2,115,954.89	1,166,789.43	949,165.47	44.86
GRAND-TOTAL	230,051,529.31	202,370,955.05	27,680,574.26	12.03



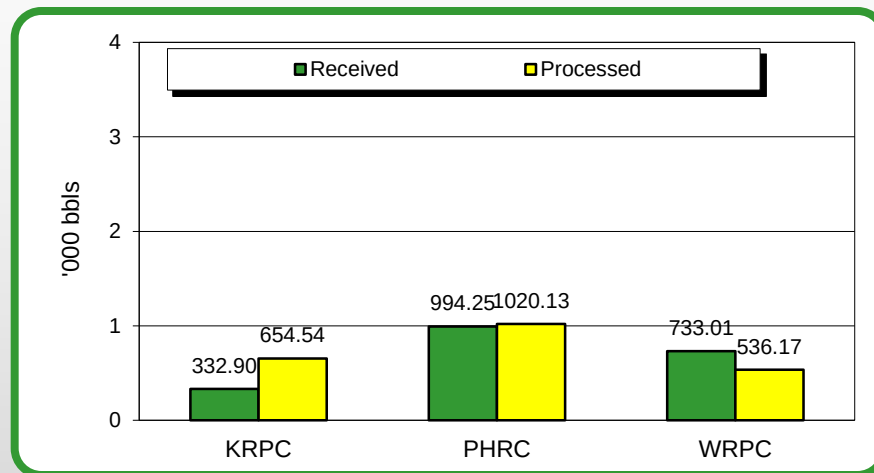
4.0 REFINERY OPERATIONS

4.1 Crude Oil Balance: In May 2016, about 278,40 thousand mt of dry Crude Oil was received to the three Refineries, KRPC, PHRC, WRPC. With an opening stock of 325,67 thousand mt, total Crude Oil available for processing was 604,07 thousand mt, out of which 298,76 thousand mt was processed. The respective average capacity utilization during the quarter stood at 19.19%, 15.67% and 13.84% for KRPC, PHRC and WRPC.

Refinery % Capacity Utilization: May 2016

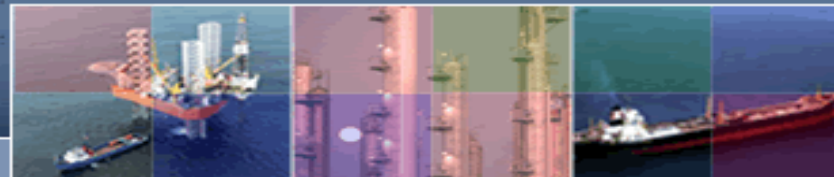


Crude Oil Receipt Vs Crude Oil Processed : May 2016



4.2 Production Returns: Total national domestic refining had apparent production of 274,79 mt of finished and intermediate products from blending. PPMC which lifts products from the refineries evacuated 237,98 mt of products.

4.3 Refinery Fuel and Loss: Altogether 38.99 mt of products was used by the three (3) refineries as fuel to fire the boilers and maintain the plant. Table 11.0 shows the breakdown by refinery

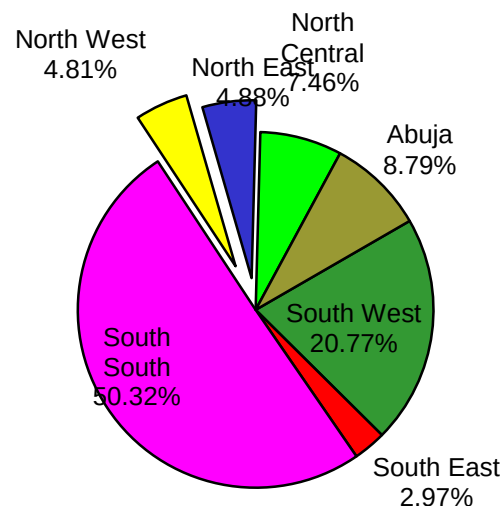


Zonal Consumption

5.0 DOMESTIC PETROLEUM PRODUCTS DISTRIBUTION

NNPC Retail Limited and Independent Petroleum Products Marketing Companies distributed about 477.41million litres of various petroleum products in the 36 States and FCT in May 2016 (Tables 12.0 and 13.0). This shows a decrease of 41.56 million litres or 8.01% when compared with the total volume distributed in April 2016 (518.97 million litres). The NNPC Retail Limited distributed 166.89 million litres (34.96% of the total sales) of petroleum products, while the Independent Marketing Companies distributed 310.51 million litres (65.04%).

Distribution by product shows, Premium Motor Spirit (PMS) had the highest figure of 295.79 million litres (61.96%) of the total reflecting average daily sales of 9.54 million litres. This was followed by Automotive Gas Oil (AGO) in the petroleum products distribution slate with total figure 30.36 million litres (6.36%), giving an average daily figure of 0.979 million litres.) Household Kerosene (HHK) came third in the petroleum products distribution slate with total figure 13.45 million litres (2.82%), giving an average daily figure of 0.43 million litres. Low Pour Fuel (LPFO) and Others constituted the remaining part of the distribution.



Note: No report from AP(Forte Oil), Conoil, Mobil, Total, Oando & MRS as at the time of this report.

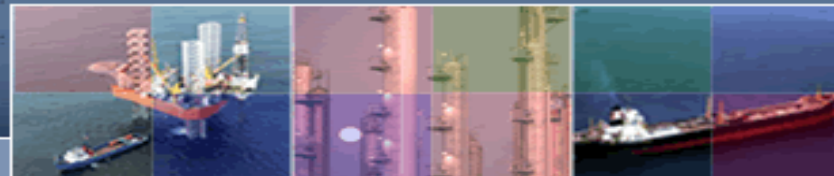


TABLE 1.0

Exploration/Drilling Activities by Company

COMPANY	WELL NAME	WELL TYPE	LEASE NO.	NIGERIA COORDINATES (METRES)		DATE SPUDDED	ACTUAL DEPTH REACHED	MONTHLY PROGRESS	WELL STATUS
				EAST	NORTH				
SPDC	KOMA 09 ST	DEVELOPMENT	N/A	N/A	N/A	N/A	-	-	DRILLING
	FORCY-087	WORKOVER	N/A	N/A	N/A	N/A	20,252.10	-	On access route to rig site due to community blockage
	OBN-47	ABANDONMENT	N/A	N/A	N/A	N/A	39,217.20	-	DRILLING

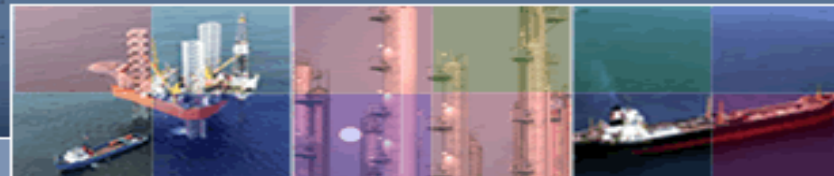


TABLE 2.0
Summary of Wellhead (Field) Crude Oil Production

COMPANY	NUMBER OF WELLS	CRUDE OIL PRODUCTION bbls	m3	DAILY AVERAGE (BARREL)	% OF TOTAL PRODUCTION
JOINT VENTURE COMPANIES:					
SPDC	-	3,236,551	514,570	104,405	6.16
MOBIL	220	7,360,851	1,139,110	237,447	14.00
CHEVRON	312	4,031,442	640,947	130,047	7.67
Total E&P	129	3,018,418	479,889	97,368	5.74
NEWGROSS	-	202,384	32,176	6,529	0.38
AITEO	-	498,377	79,235	16,077	0.95
EROTON	-	344,439	54,761	11,111	0.66
PAN OCEAN	65	16,856	2,680	544	0.03
NNPC/SEPLAT	23	88,973	14,146	2,870	0.17
NAOC	-	2,041,318	324,543	65,849	3.88
Sub - Total	749	20,839,609	3,282,058	672,245	39.64
PROD. SHARING COMPANIES:					
ADDAX	123	1,459,559	232,051	52,127	2.78
ESSO	-	3,828,429	608,670	136,730	7.28
NAE	-	598,801	95,202	21,386	1.14
SNEPCO	-	5,578,071	886,841	199,217	10.61
SEEPKO	-	624,990	99,365	22,321	1.19
SA PETROLEUM	-	4,154,820	660,562	148,386	7.90
TUPNI	-	3,380,935	537,525	120,748	6.43
STARDEEP	-	7,539,564	1,198,693	269,270	14.34
Sub - Total	123	27,165,169	4,318,909	905,506	51.67
SERVICE CONTRACT					
AENR	-	206,910	32,896	7,390	0.39
Sub - Total	-	206,910	32,896	7,390	0.39
INDEPENDENTS/SOLE RISK					
NPDC	-	1,248,282	198,461	44,582	2.37
SEPLAT	-	117,815	18,731	4,208	0.22
FIRST HYDROCARBON	-	63,573	10,107	2,270	0.12
SHORELINE	-	-	-	-	0.00
ND WESTERN	-	166,450	26,463	5,945	0.32
ELCREST	-	-	-	-	0.00
NACONDE	-	-	-	-	0.00
CONSOLIDATED OIL	-	-	-	-	0.00
MONIPULO	14	94,417	15,011	3,372	0.18
ATLAS	-	-	-	-	0.00
CONTINENTAL OIL	-	-	-	-	0.00
CAVENDISH	-	-	-	-	0.00
ALLIED/CAMAC	-	254,978	40,538	9,106	0.48
EXPRESS PETROLEUM	-	-	-	-	0.00
AMNI	14	270,293	42,973	9,653	0.51
DUBRI	4	7,890	1,254	282	0.02
Sub - Total	32	2,223,698	353,539	79,418	4.23
MARGINAL FIELDS					
ENERGIA LTD	-	38,592	6,136	1,245	0.07
MIDWESTERN OIL & GAS	-	186,336	29,625	6,011	0.35
ORIENTAL ENERGY	-	750,538	119,326	24,211	1.43
NIGER DELTA PETR.	-	160,005	25,439	5,161	0.30
PLATFORM PETR.	-	558,177	88,743	18,006	1.06
WALTERSMITH	-	168,612	26,807	5,439	0.32
BRITANNIA-U	-	21,866	3,476	705	0.04
PRIME EXP.	-	38,445	6,112	1,240	0.07
PILLAR	-	41,997	6,677	1,355	0.08
FRONTIER OIL	-	18,224	2,897	588	0.03
UNIVERSAL ENERGY	-	88,263	14,033	2,847	0.17
NETWORK E&P	-	66,394	10,556	2,142	0.13
Sub - Total	-	2,137,449	339,827	68,950	4
GRAND- TOTAL	904	62,672,835	8,327,228	1,733,508	100

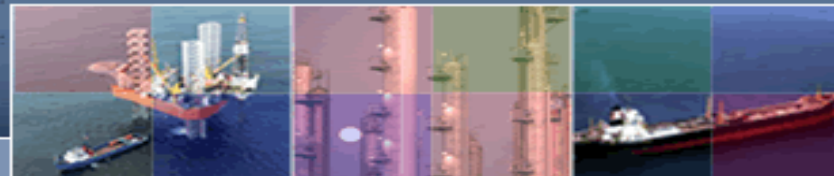


TABLE 2.1.1

Crude Oil, Gas and Water Production by Company/Field

COMPANY	NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API GRAVITY	GAS/OIL RATIO
			bbbls	m3	mscf	m3	bbbls	m3		
SPDC	ADIB	-	-	-	-	-	-	-	-	-
	ADNE	-	-	-	-	-	-	-	-	-
	AFAM	-	232,456.25	36,957.52	1,885,635.64	53,395,261.57	34,646.54	5,508.35	-	1,444.77
	AFMU	-	1,188.54	188.96	828,587.36	23,462,983.99	57.58	9.15	-	124,167.47
	AFRE	-	-	-	-	-	-	-	-	-
	AGBD	-	496,922.11	79,004.16	670,002.66	18,972,364.83	687,658.88	109,328.82	-	240.14
	AHIA	-	29,794.36	4,736.92	22,460.67	636,015.42	31,210.84	4,962.12	-	134.27
	AJAT	-	-	-	-	-	-	-	-	-
	AKON	-	-	-	-	-	-	-	-	-
	APAR	-	-	-	-	-	-	-	-	-
	BELE	-	63,192.35	10,046.76	57,442.53	1,626,591.51	23,335.74	3,710.08	-	161.90
	BELN	-	2,710.30	430.90	3,979.85	112,696.82	10.77	1.71	-	261.54
	BENS	-	-	-	-	-	-	-	-	-
	BONN	-	70,711.34	11,242.18	8,245,559.24	233,488,264.17	52,916.77	8,413.08	-	20,768.94
	BONT	-	42.21	6.71	572,128.93	16,200,889.09	38.37	6.10	-	2,414,136.83
	DBUC	-	-	-	-	-	-	-	-	-
	EGBM	-	25,298.87	4,022.19	16,831.30	476,609.40	61,430.23	9,766.61	-	118.49
	EGBW	-	56,007.16	8,904.41	40,118.98	1,136,043.14	6,446.20	1,024.86	-	127.58
	ELWA	-	91,461.24	14,541.15	22,332.26	632,379.26	17,083.78	2,716.10	-	43.49
	ESCB	-	-	-	-	-	-	-	-	-
	ETEL	-	103,936.62	16,524.57	542,070.98	15,349,742.63	29,763.36	4,731.99	-	928.90
	FORC	-	3,144.17	499.88	78,800.00	2,231,367.78	1,757.92	279.49	-	4,463.79
	GBAR	-	264,707.67	42,085.08	10,191,239.54	288,583,801.37	41,077.90	6,530.85	-	6,857.15
	IMOR	-	118,675.01	18,867.78	49,883.60	1,412,546.42	260,336.46	41,390.11	-	74.87
	ISIM	-	21,389.37	3,400.63	14,686.00	415,861.26	35,491.71	5,642.72	-	122.29
	ISU	-	-	-	-	-	-	-	-	-
	KANB	-	-	-	-	-	-	-	-	-
	KOCR	-	32,511.61	5,168.92	3,751,764.24	106,238,145.22	1,506.49	239.51	-	20,553.24
	KOMA	-	30,348.03	4,824.94	9,708,756.60	274,921,404.33	1.80	0.29	-	56,979.21
	MINI	-	-	-	-	-	-	-	-	-
	NKAL	-	-	-	-	-	-	-	-	-
	NUNR	-	85,835.18	13,646.68	46,875.90	1,327,377.83	86,853.89	13,808.64	-	97.27
	OBEA	-	-	-	-	-	-	-	-	-
	OBEL	-	-	-	-	-	-	-	-	-
	OBCN	-	92,037.05	14,632.69	344,416.37	9,752,786.69	125,067.20	19,884.06	-	666.51
	OBIG	-	-	-	-	-	-	-	-	-

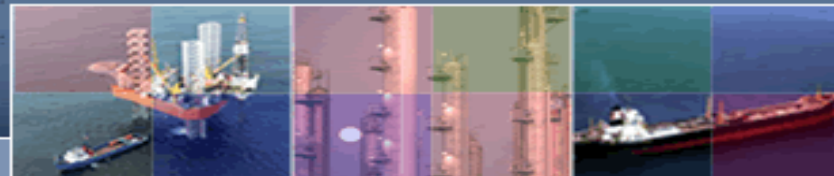


TABLE 2.1.1 CONTD.

Crude Oil, Gas and Water Production by Company/Field

CAMPANY	NAME OF FIELD	NUMBER OF	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		WELLS	bbbls	m3	mscf	m3	bbbls	m3	GRAVITY	RATIO
SPDC	OGUT	-	12,749.44	2,027.00	52,129.80	1,476,151.73	1,747.46	277.82	-	728.25
	OPNO	-	-	-	-	-	-	-	-	-
	OPOM	-	-	-	-	-	-	-	-	-
	OPUK	-	-	-	-	-	-	-	-	-
	OTAM	-	9,699.11	1,542.03	2,706.11	76,628.51	13,796.91	2,193.53	-	49.69
	OTUM	-	-	-	-	-	-	-	-	-
	OZA	-	-	-	-	-	-	-	-	-
	RUMU	-	-	-	-	-	-	-	-	-
	SAGR	-	-	-	-	-	-	-	-	-
	SEIB	-	-	-	-	-	-	-	-	-
	SOKU	-	46,908.11	7,457.78	9,223,152.52	261,170,626.44	12,479.92	1,984.15	-	35,019.89
	TUNU	-	-	-	-	-	-	-	-	-
	UBIE	-	-	-	-	-	-	-	-	-
	UGAD	-	1,201.86	191.08	1,366.92	38,706.87	556.83	88.53	-	202.57
	UMUE	-	8,944.57	1,422.07	5,190.49	146,978.33	5,171.75	822.24	-	103.36
	ZARA	-	323,982.54	51,509.01	9,991,736.38	282,934,500.31	15,150.76	2,408.77	-	5,492.91
	EA	-	1,000,069.26	158,998.01	636,571.19	18,025,690.87	1,769,935.40	281,396.72	-	113.37
	EJA	-	10,626.74	1,689.51	5,420.40	153,488.73	66,694.54	10,603.56	-	90.85
TOTAL		-	3,236,551.07	514,569.54	57,011,846.46	1,614,395,904.48	3,382,226.00	537,729.97	-	2,694,149.55

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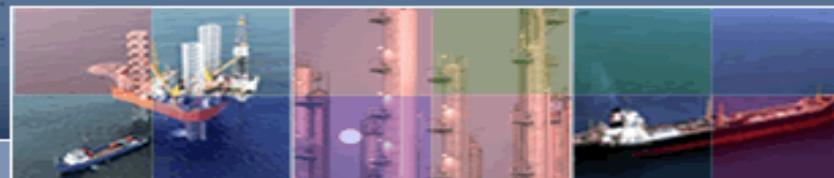


TABLE 2.1.2

Crude Oil, Gas and Water Production by Company/Field

CAMPANY	NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API GRAVITY	GAS/OIL RATIO
			bbls	m3	mscf	m3	bbls	m3		
MOBIL	ABANG	2.00	226,328.19	35,983.24	1,998,950.67	56,603,986.28	619.82	98.54	34.00	1,573.07
	ADUA	9.00	147,975.24	23,526.14	49,659.57	1,406,202.59	163,335.29	25,968.19	27.00	59.77
	ASABO	-	202,718.09	32,229.54	205,998.47	5,833,227.78	31,353.48	4,984.80	30.00	180.99
	ASASA	8.00	460,319.35	73,184.79	1,157,517.79	32,777,257.63	2,727.52	433.64	35.00	447.87
	AWAWA	4.00	25,451.20	4,046.41	559,986.67	15,857,058.54	116,812.48	18,571.67	36.00	3,918.80
	EDOP	21.00	-	-	2,659,013.47	75,294,885.58	126,575.96	20,123.93	31.00	-
	EKPE	2.00	26,111.77	4,046.41	24,066.09	681,475.86	57,680.55	9,170.46	-	168.41
	EKPEWW	-	222,836.41	-	-	-	-	-	32.00	-
	EKU	2.00	11,896.77	4,151.43	47,885.35	1,355,962.27	8,265.23	1,314.06	30.00	326.63
	ENANG	8.00	117,535.72	35,428.09	580,802.98	16,446,510.86	129,376.30	20,569.15	33.00	464.22
	ENANG SOUTH	-	557,478.11	1,891.43	12,903.36	365,382.51	113.76	18.09	33.00	193.18
	ENANG WE	-	118,896.41	18,686.65	72,367.52	2,049,220.21	-	-	35.00	109.66
	ETIM	11.00	-	88,631.77	594,672.22	16,839,244.05	80,452.08	12,790.83	35.00	189.99
	IDOHO	1.00	95,612.02	18,902.98	975,089.67	27,611,467.92	3,193.94	507.79	-	1,460.69
	INANGA	1.00	21,659.94	-	-	-	-	-	29.00	-
	INIM	4.00	199,840.81	15,201.07	168,639.00	4,775,325.27	75,084.87	11,937.52	29.00	314.14
	ISOBO	3.00	21,659.94	3,443.65	51,223.21	1,450,479.95	10,804.27	1,717.74	33.00	421.20
	ITUT	6.00	199,840.81	31,772.09	401,025.59	11,355,781.48	19,392.88	3,083.22	35.00	357.41
	IYAK	10.00	379,206.50	60,288.90	1,287,216.61	36,449,919.66	204,849.52	32,568.41	-	604.59
	MFEM	2.00	25,293.66	4,021.36	26,506.76	750,587.95	12,118.91	1,926.75	-	186.65
	NSIMBO	-	-	-	-	-	-	-	44.00	-
	OSO	11.00	305,715.92	48,604.86	9,419,032.39	266,717,327.33	-	-	30.00	5,487.46
	OYOT	5.00	353,306.61	56,171.16	1,241,204.58	35,147,003.91	206,272.92	32,794.71	30.00	625.71
	UBIT	51.00	809,653.34	128,724.36	3,963,374.20	112,230,272.72	504,626.41	80,229.04	29.00	871.87
	UNAM	15.00	134,907.24	21,448.50	141,195.73	3,998,218.31	127,883.79	20,331.86	27.00	186.41
	USARI	28.00	1,424,485.28	226,474.64	1,555,063.12	44,034,489.11	923,129.92	146,765.66	33.00	194.43
	UTUE	2.00	12,502.21	1,987.69	16,947.27	479,893.30	11,951.51	1,900.13	38.00	241.43
	YOHO	14.00	1,259,619.43	200,263.11	6,878,290.23	194,771,512.70	225,916.94	35,917.86	41.00	972.58
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
TOTAL		220.00	7,360,850.97	1,139,110.28	34,088,632.52	965,282,693.77	3,042,538.35	483,724.04		847.40

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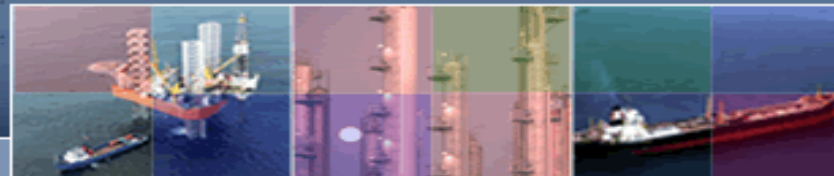


TABLE 2.1.3
Crude Oil, Gas and Water Production by Company/Field

CAMPANY	NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API GRAVITY	GAS/OIL RATIO
			bbls	m3	mscf	m3	bbls	m3		
CHEVRON	ABIGBORODO	0	-	0.00	0.00	0.00	0.00	0.00	N/A	-
	ABITEYE	8	64,184	10,204.42	226,959.80	6,426,786.61	190,039.00	30,213.73	36.60	629.80
	BENIN RIVER	6	166,000	26,391.84	218,022.35	6,173,706.18	204,068.00	32,444.16	38.90	233.92
	DELTA	8	69,295	11,017.00	204,519.67	5,791,352.82	96,323.00	15,314.10	31.80	525.67
	DELTA SOUTH	9	98,801	15,708.07	196,483.94	5,563,806.26	90,381.00	14,369.40	38.10	354.20
	DIBI	17	427,613	67,984.91	651,569.03	18,450,382.49	327,901.00	52,132.00	31.10	271.39
	EWAN	11	59,604	9,476.26	51,944.64	1,470,908.58	188,483.00	29,966.35	21.20	155.22
	FUNIWA	12	136,095	21,637.34	168,989.60	4,785,253.15	236,414.00	37,586.75	32.20	221.16
	GBOKODA	30	633,103	100,655.15	650,810.14	18,428,893.11	312,999.00	49,762.77	23.70	183.09
	ISAN	1	4,681	744.22	4,010.21	113,556.52	6,941.00	1,103.53	38.60	152.58
	KITO	1	7,521	1,195.74	4,109.57	116,370.08	1,764.00	280.45	17.5	97.32
	MAKARABA	14	63,466	10,090.27	73,106.00	2,070,131.64	90,425.00	14,376.40	29.80	205.16
	MALU	7	44,281	7,040.10	121,323.14	3,435,489.16	72,744.00	11,565.35	38.20	487.99
	MEFA	5	29,373	4,669.93	78,760.79	2,230,257.48	26,617.00	4,231.76	36.40	477.58
	MEJI	33	542,919	86,317.06	1,498,437.74	42,431,036.72	1,046,216.00	166,334.74	32.30	491.57
	MEJO	5	117,034	18,606.88	26,400.53	747,579.85	17,242.00	2,741.25	25.80	40.18
	MEREN	49	388,547	61,773.92	1,074,278.59	30,420,185.69	728,901.00	115,885.78	26.90	492.44
	MIDDLETON	0	-	0.00	0.00	0.00	0.00	0.00	N/A	-
	MINA	1	971	154.38	6,842.54	193,759.18	96.00	15.26	41.40	1,255.11
	NORTH APOI	10	66,785	10,617.95	106,806.00	3,024,409.48	148,304.00	23,578.41	30.10	284.84
	OJUMOLE	0	-	0.00	0.00	0.00	0.00	0.00	N/A	-
	OKAGBA	0	-	0.00	0.00	0.00	0.00	0.00	N/A	-
	OKAN	61	905,439	143,953.03	6,208,580.79	175,807,450.94	1,043,062.00	165,833.30	33.10	1,221.28
	OKUBIE	1	3,637	578.24	38,232.24	1,082,616.61	0.00	0.00	42.90	1,872.28
	OMURO	0	-	0.00	0.00	0.00	0.00	0.00	N/A	-
	OPOLO	2	24,811	3,944.63	96,191.00	2,723,826.12	84,992.00	13,512.62	34.10	690.52
	OPUEKEBA	3	60,633	9,639.86	2,700.00	76,455.50	40,929.00	6,507.18	37.90	7.93
	PARABE/EKO	11	65,364	10,392.03	336,386.05	9,525,393.32	75,830.00	12,055.98	34.10	916.61
	PENNINGTON	0	-	0.00	0.00	0.00	0.00	0.00	N/A	-
	SENGANA	0	-	0.00	0.00	0.00	0.00	0.00	N/A	-
	TAPA	0	-	0.00	17,274.14	489,149.23	0.00	0.00	N/A	-
	UTONANA	4	35,683	5,673.13	37,564.30	1,063,702.65	11,258.00	1,789.88	31.20	187.50
	WEST ISAN	3	15,602	2,480.52	15,562.26	440,674.18	6,515.00	1,035.80	31.50	177.65
	YORLA SOUTH	0	-	0.00	0.00	0.00	0.00	0.00	N/A	-
TOTAL		312.00	4,031,442.00	640,946.87	12,115,865.06	343,083,133.52	5,048,444.00	802,636.97		

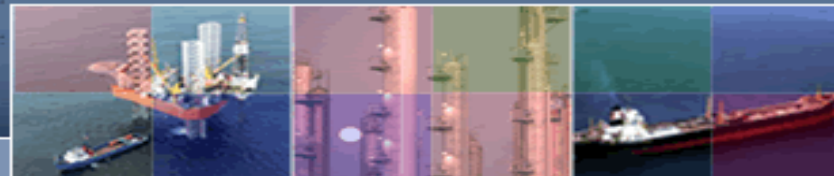


TABLE 2.1.4
Crude Oil, Gas and Water Production by Company/Field

CAMPANY	NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API GRAVITY	GAS/OIL RATIO
			bbbls	m3	mscf	m3	bbbls	m3		
TOTAL E&P	OBODO	0	-	-	-	-	-	-	-	-
	OKPOKO	0	-	-	-	-	-	-	-	-
	UPOMAMI	0	-	-	-	-	-	-	-	-
	OBAGI	56	319,440.30	50,786.85	1,456,327.24	41,238,600.00	1,067,658.90	169,743.89	37.04	811.99
	EREMA	1	-	-	-	-	-	-	37.04	-
	IBEWA OIL	2	-	-	-	-	-	-	-	-
	OBAGI/EREMA/IBE	0	-	-	-	-	-	-	37.04	-
	OLO	0	-	-	-	-	-	-	-	-
	IBEWA CONDENSE	7	176,882.30	28,121.99	3,779,107.14	107,012,410.00	13,887.28	2,207.90	37.04	3,805.29
	OBAGI DEEP	2	108,334.80	17,223.82	2,228,413.47	63,101,650.00	1,459.58	232.05	37.04	3,663.63
	OBAGI GAS-CAP	2	2,448.50	389.28	731,193.62	20,705,100.00	-	-	37.04	53,188.24
	AFIA	6	79,661.40	12,665.13	47,311.76	1,339,720.00	306,491.00	48,728.08	38.77	105.78
	EDIKAN	7	186,189.20	29,601.66	103,380.14	2,927,400.00	210,578.00	33,479.16	38.77	98.89
	IME	9	185,918.20	29,558.58	47,911.76	1,356,710.00	218,142.00	34,681.74	38.77	45.90
	ODUDU	3	17,957.50	2,855.01	98,580.53	2,791,490.00	47,868.00	7,610.39	38.77	977.75
	OFON	16	1,035,595.20	164,646.17	1,456,117.12	41,232,650.00	203,096.00	32,289.62	38.77	250.43
	AMENAMKPO	18	905,990.60	144,040.73	8,037,622.48	227,600,150.00	654,570.00	104,068.12	38.77	1,580.11
	SUBTOTAL	129.00	3,018,418.00	479,889.22	17,985,965.25	509,305,880.00	2,723,750.76	433,040.96		
NEWCROSS	AWOBA, EKULAM	-	202,384.00	32,176.43	5,261.18	148,980.00	87,769.00	13,954.13	52.20	4.63
AITEO	NEMC/1-4,ODEC/1	-	498,376.65	79,235.41	10,638.26	301,242.00	197,223.02	31,355.59	0.00	3.80
EROTON	AWOBA,OML18	-	344,439.00	54,761.32	61,916.49	1,753,280.00	140,454.00	22,330.36	0.00	32.02
NNPC/SEPLAT	JISIKE	4.00	93,850.00	14,920.93	3,649.42	103,340.00	0.00	0.00	0.00	6.93
PAN OCEAN	ASABORO SOUTH	6.00	2,114.00	336.10	-	-	-	-	37.80	-
	OGHAREFE	10.00	4,140.00	658.21	-	-	-	-	39.90	-
	OLOGBO	17.00	1,035.00	164.55	-	-	-	-	54.30	-
	ONA	7.00	4,946.00	786.35	-	-	-	-	49.70	-
	OSSIOMO	10.00	-	-	-	-	-	-	47.20	-
	ADOLO	10.00	3,216.00	511.30	-	-	-	-	47.50	-
	ERIMWINDU	3.00	1,405.00	223.38	-	-	-	-	48.40	-
	OWE	2.00	-	-	-	-	-	-	51.30	-
	SUBTOTAL	65.00	16,856.00	2,679.88	-	-	-	-		

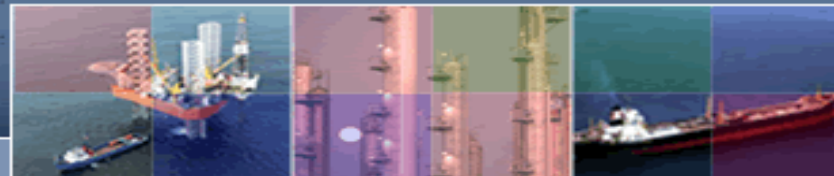


TABLE 2.1.5

Crude Oil, Gas and Water Production by Company/Field

CAMPANY	NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API GRAVITY	GAS/OIL RATIO
			bbls	m3	mscf	m3	bbls	m3		
NAOC	AFUO	-	0	-	0.00	-	0.00	-	-	-
	AGWE	-	0	-	0.00	-	0.00	-	-	-
	AKRI	-	17315	2,752.86	337,912.97	9,568,630.97	5,476.00	870.61	41.90	3,475.89
	AKRI WEST	-	0	-	0.00	-	0.00	-	-	-
	ALINSO	-	3783	601.45	530,689.43	15,027,452.87	395.00	62.80	0.00	24,985.46
	ASHAKA	-	0	-	0.00	-	0.00	-	-	-
	AZUZUAMA	-	81572	12,968.89	413,794.13	11,717,346.42	57,209.00	9,095.49	36.50	903.50
	BENIBOYE	-	0	-	0.00	-	0.00	-	-	-
	BENIKU	-	0	-	0.00	-	0.00	-	-	-
	CLOUGH CREEK	-	0	-	0.00	-	0.00	-	-	-
	EBEGORO	-	6994	1,111.96	78,312.62	2,217,566.66	329.00	52.31	34.30	1,994.30
	EBEGORO SOUTH	-	0	-	0.00	-	0.00	-	-	-
	EBOCHA	-	41498	6,597.64	222,878.84	6,311,226.65	10,915.00	1,735.34	31.10	956.59
	IDU	-	217841	34,633.89	7,876,097.98	223,026,284.94	175,558.00	27,911.44	35.50	6,439.54
	IRRI	-	16236	2,581.31	1,723,461.11	48,802,989.73	8,063.00	1,281.91	40.30	18,906.27
	ISOKO SOUTH	-	68272	10,854.36	1,091,008.15	30,893,913.99	5,194.00	825.78	48.60	2,846.22
	KWALE	-	50774	8,072.41	730,510.07	20,685,744.02	128,226.00	20,386.27	35.80	2,562.53
	KWALE EAST	-	0	-	0.00	-	0.00	-	-	-
	MBEDE	-	38967	6,195.25	2,516,776.16	71,267,173.06	30,307.00	4,818.42	40.60	11,503.53
	NIMBE SOUTH	-	81955	13,029.78	87,359.23	2,473,738.33	6,113.00	971.89	18.10	189.85
	OBAMA	-	24501	3,895.34	205,273.45	5,812,697.49	16,724.00	2,658.90	29.80	1,492.22
	OBIAFU	-	67735	10,768.98	5,211,876.48	147,583,924.50	17,360.00	2,760.01	41.80	13,704.54
	OBRIKOM	-	4395	698.75	458,324.48	12,978,305.61	1,303.00	207.16	38.50	18,573.66
	ODUGRI	-	68467	10,885.36	19,443.02	550,565.19	76,161.00	12,108.61	27.00	50.58
	OGBAINBIRI	-	346871	55,147.98	4,033,114.46	114,205,097.08	147,230.00	23,407.66	29.20	2,070.88
	OGBOGENE	-	0	-	0.00	-	0.00	-	-	-
	OGBOGENE WEST	-	0	-	0.00	-	0.00	-	-	-
	OKPAI	-	195776	31,125.84	730,206.07	20,677,135.84	83,709.00	13,308.64	43.00	664.31
	OLEH	-	232772	37,007.72	2,618,173.61	74,138,429.33	86,538.00	13,758.42	0.00	2,003.32
	OMOKU WEST	-	0	-	0.00	-	0.00	-	-	-
	OSHI	-	114808	18,252.98	2,486,606.00	70,412,849.05	30,781.00	4,893.78	32.50	3,857.61
	OSIAMA CREEK	-	0	-	0.00	-	0.00	-	-	-
	PIRIGBENE	-	31249	4,968.18	139,652.32	3,954,513.77	48,963.00	7,784.48	25.30	795.97
	PIRIGBENE S.E.	-	0	-	0.00	-	0.00	-	-	-
	SAMABIRI EAST	-	200728	31,913.14	468,685.03	13,271,683.61	33,377.00	5,306.51	35.70	415.87
	TAYLOR CREEK	-	0	-	0.00	-	0.00	-	-	-
	TEBIDABA	-	128809	20,478.96	135,287.41	3,830,913.41	173,964.00	27,658.01	27.20	187.07
	TUOMO	-	0	-	0.00	-	0.00	-	-	-
	UMUORU	-	0	-	0.00	-	0.00	-	-	-
TOTAL		-	2,041,318.00	324,543.02	32,115,443.02	909,408,182.54	1,143,895.00	181,864.43	692.70	118,579.68

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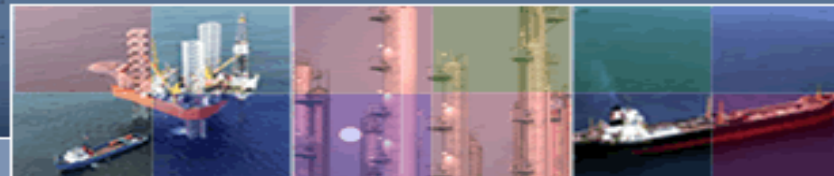


TABLE 2.2.0
Crude Oil, Gas and Water Production by Company/Field

CAMPANY	NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API GRAVITY	GAS/OIL RATIO
			bbls	m3	mscf	m3	bbls	m3		
Addax	ADANGA	24	141,407	22,481.87	468,497.00	13,266,359.27	151,857.00	24,143.29	23.44	590.09
	ADANGA SOUTH	12	221,952	35,287.48	161,067.00	4,560,910.08	212,556.00	33,793.64	20.80	129.25
	ADANGA SOUTH W	0	0	0.00	0.00	0.00	0.00	0.00	0.00	-
	AKAM	0	0	0.00	0.00	0.00	0.00	0.00	0.00	-
	BOGI	0	0	0.00	0.00	0.00	0.00	0.00	19.78	-
	EBUGHU	8	53,871	8,564.79	473,900.00	13,419,355.22	67,188.00	10,682.02	19.08	1,566.81
	EBUGHU EAST	2	12,934	2,056.34	5,141.00	145,576.93	24,704.00	3,927.61	15.34	70.79
	EBUGHU NORTH E	2	10,137	1,611.65	5,141.00	145,576.93	37,895.00	6,024.81	18.03	90.33
	EBUGHU SOUTH	1	1,893	300.96	99,583.00	2,819,876.87	14,974.00	2,380.67	16.98	9,369.53
	MIMBO	0	0	0.00	735.00	20,812.88	0.00	0.00	20.44	-
	KITA MARINE	16	330,506	52,546.16	0.00	0.00	76,235.00	12,120.37	0.00	-
	UKPAM / KITA MAR	0	0	0.00	832,627.00	23,577,373.86	0.00	0.00	18.96	-
	NORTH ORON	7	37,530	5,966.78	0.00	0.00	71,333.00	11,341.02	0.00	-
	ORON WEST	9	117,553	18,689.40	130,441.00	3,693,678.23	92,390.00	14,688.81	21.73	197.63
	INAGHA	1	12,679	2,015.80	277,566.00	7,859,794.79	35,325.00	5,616.22	15.86	3,899.10
	IZOMBE	7	42,356	6,734.05	7,910.00	223,986.28	189,666.00	30,154.43	25.65	33.26
	OSSU	13	44,474	7,070.79	388,344.00	10,996,678.80	560,651.00	89,136.22	23.29	1,555.23
	OKWORI	19	398,862	63,413.87	617,789.00	17,493,838.44	891,749.00	141,776.50	36.78	275.87
	NDA	2	33,405	5,310.96	89,258.00	2,527,505.40	287,150.00	45,653.12	34.55	475.90
	SUBTOTAL	123	1,459,559	232,051	3,557,999	100,751,324	2,713,673	431,439		434
ESSO	ERHA	0	3,828,429	608,670.44	10,293,050.00	291,466,752.89	401,860.00	63,890.52	53.00	478.86
NAE	ABO	0	598,801	95,201.57	1,451,600.00	41,104,739.46	0.00	0.00	0.00	431.77
SNEPCO	BONGA	0	5,578,071	886,840.77	5,011,385.97	141,906,664.94	1,152,315.64	183,203.21	0.00	160.01
AENR	AGBARA	0	206,910	32,896.00	9,300.00	263,346.71	271,438.00	43,155.11	0.00	8.01
SEPCO	OKWUIBOME	0	409,892	65,167.50	97,710.00	2,766,839.41	0.00	0.00	0.00	42.46
	ANZ	0	215,098	34,197.79	30,010.00	849,788.67	0.00	0.00	0.00	24.85
	SUBTOTAL	-	624,990	99,365	127,720	3,616,628	-	-	-	67
SA PETRO/TUPNI	AKPO	0	4,154,820	660,562.37	15,624,000.00	442,422,464.40	0.00	0.00	0.00	669.77
TUPNI	USAN	0	3,380,935	537,524.71	5,075,402.00	143,719,397.12	272,059.00	43,253.84	0.00	267.37
STARDEEP	AGBAMI	0	7,539,564	1,198,692.66	12,283,342.00	347,825,552.91	0.00	0.00	0.00	290.17

Non-Fiscalised

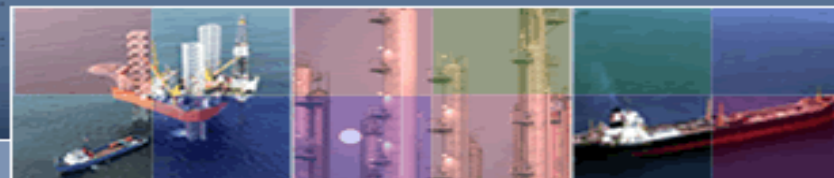


TABLE 2.3.0
Crude Oil, Gas and Water Production by Company/Field

CAMPANY	NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API GRAVITY	GAS/OIL RATIO
			bbbls	m3	mscf	m3	bbbls	m3		
NPDC	ABURA	-	62,551	9,945	-	0	0	0	0	-
	OREDO	-	-	-	-	0	-	-	0	-
	OZIENGBE SOUTH	-	-	-	-	0	-	-	0	-
	OKONO/OKPOHO	-	760,596	120,925	1,189,950	33695636	-	-	40.6	279
	OBEN/SAPELE/AM	-	143,996	22,893	3,002,879	85032074	-	-	0	3,714
	OGINI/ISOKO	-	77,701	12,353	-	0	-	-	0	-
	AFIESERE/ERIEMU	-	-	-	-	0	-	-	0	-
	UTOROGU/UGHEL	-	203,439	32,344	4,466,457	126475979	-	-	0	3,910
	OPUAMA(40)	-	-	-	-	0	-	-	0	-
	BATAN	-	-	-	-	0	-	-	0	-
	SUBTOTAL	-	1,248,282.15	198,460.63	8,659,285.50	245,203,688.61	-	-		
SEPLAT	OBEN/SAPELE/AM	-	117,815	18,731	2,456,901	69571697	-	-	-	3,714
FIRST HYDROCARBON	OGINI/ISOKO	-	63,573	10,107	-	0	-	-	-	-
SHORELINE	AFIESERE/ERIEMU	-	-	-	-	0	-	-	-	-
ND WESTERN	UTOROGU/UGHEL	-	166,450	26,463	3,654,374	103480346	-	-	-	3,910
ELCREST	OPUAMA(40)	-	-	-	-	0	-	-	-	-
NACONDE	BATAN	-	-	-	-	0	-	-	-	-
CONSOLIDATED OIL	-	-	-	-	-	0	-	-	-	-
MONIPULO	Monipulo	14.00	94,417	15,011	27,031	765433	421,143.00	66,956.26	-	51
ATLAS	EJULEBE	-	-	-	-	0	-	-	-	-
CONTINENTAL OIL	-	-	-	-	-	0	-	-	-	-
CAVENDISH	OBE	-	-	-	-	0	-	-	-	-
ALLIED/CAMAC	OYO	-	254,978	40,538	277,790	7866138	102,794.00	16,342.91	-	194
EXPRESS PETROLEUM	UKPOKITI	-	-	-	-	0	-	-	-	-
AMNI	IMA	3	32,042	5,094	276,820	7838670	33,011.00	5,248.32	51.30	1,539
	OKORO	11	238,251	37,879	215,440	6100582	598,139.00	95,096.33	-	161
	SUBTOTAL	14	270,293	42,973	492,260	13939253	631,150.00	100,344.65	-	324
DUBRI	GILLI- GILLI	4	7,890	1,254	168,330	4766575	-	-	52.20	3,800

Non-Fiscalised

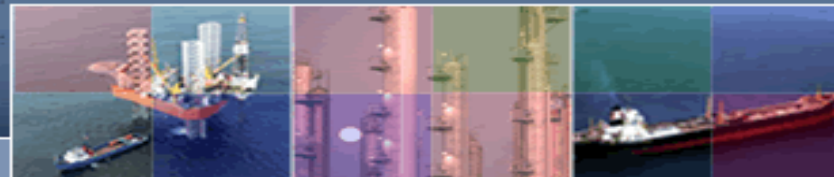


TABLE 2.4.0

Crude Oil, Gas and Water Production by Company/Field

CAMPANY	NAME OF FIELD	NUMBER OF	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		WELLS	bbls	m3	mscf	m3	bbls	m3	GRAVITY	RATIO
ENERGIA LTD	EBENDO	0	38,592	6,136	250,550	7,094,787	526.00	83.63	-	1,156
MIDWESTERN OIL & GAS	UMUSADEGE	0	186,336	29,625	94,910	2,687,552	19219	3,055.57	-	91
ORIENTAL ENERGY	EBOK	0	750,538	119,326	529	14,991	0	-	-	0
NIGER DELTA PETR.	OGBELE	0	160,005	25,439	1,091,786	30,915,940	33,374	5,306.03	-	1,215
PLATFORM PETR.	EGBAOMA	0	558,177	88,743	558,177	15,805,814	2,139.00	340.07	-	178
WALTERSMITH	IBIGWE	0	168,612	26,807	59,709	1,690,771	-	-	-	63
BRITANNIA-U	AJAPA	0	21,866	3,476	10,438	295,562	-	-	-	85
PRIME EXP.	ASAMARATORO	0	38,445	6,112	35,786	1,013,342	-	-	36.70	166
PILLAR	OBODUGWA 3	0	41,997	6,677	14,070	398,418	-	-	-	60
FRONTIER OIL	0	0	18,224	2,897	-	-	-	-	-	-
UNIVERSAL ENERGY	0	0	88,263	14,033	-	-	-	-	-	-
NETWORK E&P	0	0	66,394	10,556	-	-	-	-	-	-

Non-Fiscalised

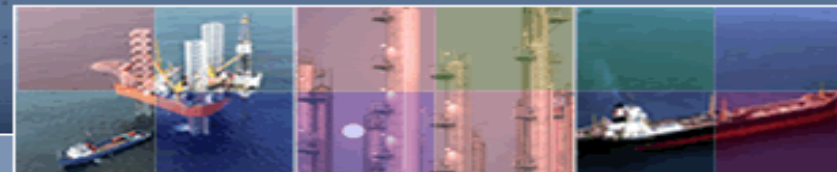


TABLE 3.01
Crude Oil Production by Company by Crude Stream (barrels)

Crude Stream	Production		Company PSC & SC and INDEP	Crude Stream	Production	Company	Crude Stream	Production
	JV	AF						
	-	-	NIG. AGIP EXPL(NAE)	ABO (psc)	594,595	MARGINALS FIELDS		
BL	2,230,161	-	STATOIL	AGBAMI (psc)	7,539,564	NIG DELTA PET. RES. LTD	BL	135,722
FB	3,144	-	A Petrol/Total Upstream Nigeria	AKPO (psc)	4,154,820	PLATFORM PETR. LTD	BB	54,541
FB(Condensate)	-	-	SNEPCO	BONGA(psc)	5,578,071		FB	-
BB	179,851	-	ESSO EXP&PRO NIG LTD	ERHA(psc)	3,828,428	MIDWESTERN OIL & GAS	BB	184,752
EA	1,010,696	-			-		FB	-
BL(MCA)	-	-			-	WALTER SMITH PETR. OIL LTD	BL	150,123
	3,423,852	-	ADDAX	BB(psc)	86,700		BB	41,830
	-	-		AB(psc)	940,461	PILLAR OIL	FB	-
	-	-		OKWB(psc)	432,267		BB	-
ESC	2,243,893	-			-	ENERGIA LTD	FB	-
BL	88,889	-	SEPCO	OKWUIBOME (psc)	624,990	BRITANIA U	ESC	34,497
BB	-	-	MOBIL	USAN(psc)	3,380,935	ORIENTAL ENERGY	EBOK	750,538
FB	-	-	Sub-Total		27,160,831	PRIME EXPLORATION	ASARAMATORO	38,446
ESC (af)	-	1,272,921			-	FRONTIER OIL	QUA IBOE	18,224
ESC(MCA)	-	81,123	AGIP ENERGY	BB(sc)	206,600	UNIVERSAL ENERGY	QUA IBOE	88,263
PL	206,705	-	Total PSC & SC		27,367,431	NETWORK E&P	QUA IBOE	66,394
	-	-			-			-
	2,539,487	1,354,044	NPDC/AGIP ENERGY	OKONO(NPDC)	760,596			-
	-	-		OKONO(AENR)	-			-
BB	1,734,928	-	NPDC/SEPLAT	FB(NPDC)	-			-
FB	-	-		FB(SEPLAT)	-			-
BB(MCA)	-	126,637	NPDC/FIRST HYDRO CARBON	FB(NPDC)	81,959	Total Marginal		1,612,854
	-	-		FB(FHN)	67,057			-
	1,734,928	126,637	NPDC/NECONDE	FB(NPDC)	-			-
	-	-		FB(NECONDE)	-			-
QIL	2,270,683	-	NPDC/SHORELINE	FB(NPDC)	-			-
OSO	96,100	-		FB (SHORELINE)	-			-
OSO(MCA)	-	272,800	NPDC/ND WESTERN	FB(NPDC)	190,123			-
QIL(RDP)	-	517,840		FB (ND WESTERN)	155,556			-
QIL(MCA)	-	2,092,500	NPDC/ELCREST	FB(NPDC)	-			-
QIL(S-af)	-	1,165,781		FB (ELCREST)	-			-
YOHO	1,462,305	-	NPDC	FB	-			-
	-	-			-			-
	3,829,088	4,048,921	Sub-Total NPDC		1,255,291			-
FB	-	-			-			-
BL	605,432	-	CONSOLIDATED OIL	ESC	30,152			-
EKANGA/ZAFIRO	-	-	MONI PULO	AB	84,691			-
AMB	1,250,915	-	DUBRI	ESC	5,811			-
AMB(af)	-	905,990	AMNI	IMA	32,042			-
AMB (MCA)	-	262,160		OKORO	238,251			-
	-	-	ATLAS	UKPOKITI	-			-
	1,856,347	1,168,150	EXPRESS PETROLEUM	UKPOKITI	-			-
	-	-	CONTINENTAL OIL	PL	287,325			-
FB	-	-	ALLIED/CAMAC	OYO BLEND	254,862			-
BL	162,077	-			-			-
BL	396,347	-			-			-
BL	267,556	-			-			-
BL	-	-			-			-
BB	91,290	-			-			-
	-	-			-			-
	917,270	-	Sub-Total		933,134			-
	14,300,972	6,697,752	Total INDEPENDENT		2,188,425			-

Month Production		
JV Production	14,300,972	Barrels
AF Production	6,697,752	Barrels
PSC&SC Production	27,367,431	Barrels
INDEP Production	2,188,425	Barrels
MARGINAL Production	1,612,854	Barrels
GRAND-TOTAL	52,167,434	Barrels
DAILY AVERAGE IN MONTH:	1,682,820	BOPD

(AF) - ALTERNATIVE FUNDING JOINT VENTURE
(psc) - PRODUCTION SHARING CONTRACT
(SC) - SERVICE CONTRACT

Note: Production Figures Excludes EKANGA/ZAFIRO



Nigerian National Petroleum Corporation

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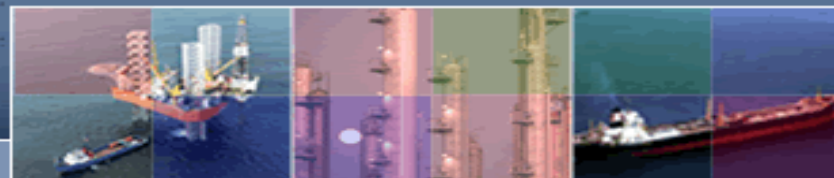


TABLE 4.0
Crude Oil Liftings (Domestic & Export) (barrels)

COMPANY	NNPC LIFTINGS			COMPANY LIFTINGS	TOTAL LIFTINGS	%
	DOMESTIC ALLOCATION	EXPORT (FED. ACCOUNT)	NNPC TOTAL			
JV :						
SPDC	792,211	1,188,086	1,980,297		1,980,297	3.60%
EXXONMOBIL	-	2,267,108	2,267,108	2,339,855	4,606,963	8.39%
CHEVRON	403,875	1,084,868	1,488,743	1,310,881	2,799,624	5.10%
TOTAL E & P	-	1,599,527	1,599,527	295,136	1,894,663	3.45%
NACOC/OANDO	-	1,594,875	1,594,875	957,766	2,552,641	4.65%
PAN-OCEAN	-	-	-	-	-	0.00%
NEWCROSS	-	720,769	720,769	-	720,769	1.31%
ATECO	-	1,128,987	1,128,987	237,500	1,366,487	2.49%
EROTON	-	47,500	47,500	562,757	610,257	1.11%
	100,000	-	100,000	-	100,000	0.18%
Sub - Total	1,296,086	9,631,719	10,927,805	5,703,896	16,631,701	30.28%
AF-JV:						
SPDC	-	-	-	-	-	0.00%
EXXONMOBIL	-	2,436,988	2,436,988	1,624,659	4,061,647	7.39%
CHEVRON	-	812,426	812,426	541,618	1,354,044	2.46%
TOTAL E & P	-	507,296	507,296	733,018	1,240,314	2.26%
NACOC/PHILLIPS	-	75,982	75,982	50,655	126,637	0.23%
	-	-	-	-	-	0.00%
Sub - Total	-	3,832,693	3,832,693	2,949,949	6,782,642	12.35%
JVC TOTAL	1,296,086	13,464,412	14,760,498	8,653,845	23,414,343	42.62%
PSC :						
CHEVRON (AGBAMI)	-	1,948,727	1,948,727	5,845,003	7,793,730	14.19%
ADDAX	-	-	-	1,648,263	1,648,263	3.00%
ESSO EXP&PROD NIG LTD	-	999,848	999,848	3,008,537	4,008,385	7.30%
NAE	-	-	-	681,552	681,552	1.24%
SNEPCO	-	949,579	949,579	4,925,729	5,875,308	10.70%
SA Petro/Total Upstream Nigeria	-	-	-	4,858,085	4,858,085	8.84%
SEPCO	-	330,000	330,000	592,937	922,937	1.68%
MOBIL (USAN)	-	-	-	3,146,665	3,146,665	5.73%
	-	-	-	-	-	0.00%
Sub - Total	-	4,228,154	4,228,154	24,706,771	28,934,925	52.67%
SERVICE CONTRACT:						
AENR	-	200,000	200,000	80,000	280,000	0.51%
AENR (OKONO)	-	-	-	-	-	0.00%
	-	-	-	-	-	0.00%
Sub - Total	-	200,000	200,000	80,000	280,000	0.51%
INDEPENDENT/SOLE RISK:						
NPDC (OKONO)	-	-	-	900,206	900,206	1.64%
NPDC (EB)	-	-	-	-	-	0.00%
NPDC-First Hydrocarbon JV	-	-	-	-	-	0.00%
First Hydrocarbon	-	-	-	-	-	0.00%
NPDC-NECONDE JV	-	-	-	-	-	0.00%
NECONDE	-	-	-	-	-	0.00%
NPDC/SHORELINE	-	-	-	-	-	0.00%
SHORELINE	-	-	-	-	-	0.00%
NPDC/ND WESTERN	-	-	-	-	-	0.00%
ND WESTERN	-	-	-	-	-	0.00%
NPDC-SEPLAT JV	-	-	-	-	-	0.00%
SEPLAT	-	-	-	-	-	0.00%
NPDC/ELCREST	-	-	-	-	-	0.00%
ELCREST	-	-	-	-	-	0.00%
CONSOLIDATED	-	-	-	-	-	0.00%
EXPRESS PETROLEUM	-	-	-	-	-	0.00%
AMNI	-	-	-	122,141	122,141	0.22%
ATLAS	-	-	-	-	-	0.00%
CONTINENTAL	-	-	-	-	-	0.00%
MONIPULO	-	-	-	-	-	0.00%
DUBRI	-	-	-	5,000	5,000	0.01%
NIG AGIP EXPL/ALLIED/CAMAC	-	-	-	-	-	0.00%
	-	-	-	-	-	0.00%
	-	-	-	-	-	0.00%
Sub - Total	-	-	-	1,027,347	1,027,347	1.87%
MARGINAL FIELDS:						
NIG DELTA PET. RES. LTD	100,000	-	100,000	100,000	200,000	0.36%
PLATFORM PETROLEUM	-	-	-	26,000	26,000	0.05%
MIDWESTERN OIL & GAS CO. PLC	-	-	-	110,000	110,000	0.20%
WALTER SMITH PETR. OIL LTD	-	-	-	100,000	100,000	0.18%
PILLAR OIL	-	-	-	18,000	18,000	0.03%
ENERGIA LTD	-	10,000	10,000	21,000	31,000	0.06%
BRITANIA U	-	-	-	40,000	40,000	0.07%
ORIENTAL ENERGY	-	603,096	603,096	-	603,096	1.10%
PRIME E&P	-	-	-	-	-	0.00%
FRONTIER OIL	-	-	-	18,185	18,185	0.03%
UNIVERSAL ENERGY	-	-	-	63,905	63,905	0.12%
NETWORK E&P	-	-	-	67,815	67,815	0.12%
	-	-	-	-	-	0.00%
	-	-	-	-	-	0.00%
	-	-	-	-	-	0.00%
	-	-	-	-	-	0.00%
Sub - Total	100,000	613,096	713,096	564,905	1,278,001	2.33%
GRAND-TOTAL	1,396,086	18,505,662	19,901,748	35,032,868	54,934,616	100.00%

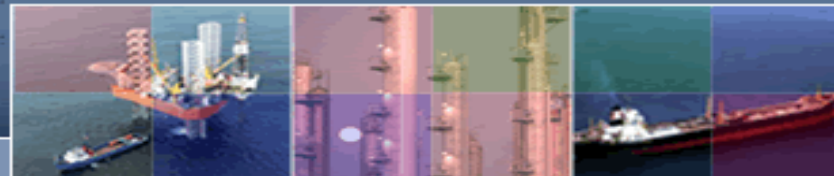


TABLE 5.0
Crude Oil Exports by Destination

COUNTRY OF DESTINATION	Jan-16	Feb-16	Mar-16	Apr-16	May-16
WESTERN EUROPE	QUANTITY (BBL)				
NW EUROPE					
FRANCE	2,800,270.00	3,579,484.00	3,488,204.00	3,988,888.00	5,102,644.00
GERMANY	973,083.00	-	945,584.00	948,421.00	1,049,959.00
ITALY	1,897,940.00	947,804.00	2,008,225.00	1,245,897.00	903,623.00
NETHERLANDS	2,488,874.00	2,454,487.00	2,899,312.00	5,122,914.00	3,823,762.00
PORTUGAL	-	-	-	-	-
SPAIN	11,362,650.00	2,898,486.00	4,758,295.00	5,845,929.00	5,499,199.00
SWEDEN	943,834.00	-	995,936.00	948,874.00	612,421.00
UNITED KINGDOM	2,889,934.00	2,906,897.00	4,897,270.00	2,323,403.00	4,579,665.00
IRELAND	592,034.00	-	-	-	-
TURKEY	-	-	-	-	-
NORWAY	399,905.00	-	-	-	-
DENMARK	406,556.00	243,935.00	-	-	-
CROATIA	-	-	-	-	-
ECUADOR	950,699.00	-	-	-	-
SUBTOTAL	26,782,714.00	13,028,693.00	20,093,826.00	18,355,425.00	21,570,273.00
OCEANIA/PACIFIC					
AUSTRALIA	-	-	-	-	-
NEW ZEALAND	-	-	-	-	-
COLOMBO ISLAND	-	-	-	-	-
ISLE OF MAN	-	-	-	-	-
SUBTOTAL	-	-	-	-	-
SOUTH AMERICA					
ARGENTINA	-	989,254.00	-	854,048.00	94,100.00
BRAZIL	2,920,027.00	3,923,653.00	2,923,653.00	-	2,922,807.00
PERU	-	-	-	-	-
VENEZUELA	-	-	-	-	-
URUGUAY	954,005.00	948,455.00	997,402.00	-	-
CHILE	-	-	-	-	-
COLOMBIA	-	-	-	-	599,241.00
SUBTOTAL	3,874,032.00	5,861,362.00	3,920,955.00	854,048.00	3,516,148.00
NORTH AMERICA					
CANADA	949,383.00	1,943,006.00	3,970,455.00	2,895,957.00	4,897,473.00
MEXICO	-	-	-	-	-
USA/USG/US ATL COAST	5,593,955.00	12,120,582.00	5,599,470.00	10,125,517.00	4,755,762.00
SUBTOTAL	6,543,338.00	14,063,588.00	9,569,925.00	13,021,474.00	9,653,235.00
ASIA & FAR EAST					
CHINA	4,626,282.00	948,354.00	1,897,536.00	1,947,832.00	-
JAPAN	-	-	-	-	-
MALAYSIA	-	-	1,899,920.00	-	-
EMERG ASIA	-	-	-	-	-
INDIA	18,293,903.00	12,691,756.00	12,507,742.00	13,508,528.00	7,740,941.00
SINGAPORE	-	948,748.00	-	-	-
INDONESIA	1,598,806.00	4,412,058.00	2,842,804.00	2,898,901.00	1,897,100.00
THAILAND	-	-	-	-	-
TAIWAN	-	-	-	-	-
SUBTOTAL	19,518,763.00	18,000,916.00	18,448,002.00	18,355,261.00	9,638,041.00
AFRICA					
GHANA	1,002,497.00	-	-	-	1,483,717.00
COTE D'IVOIRE	-	947,925.00	1,898,345.00	949,362.00	996,276.00
SENEGAL	948,414.00	942,812.00	-	948,979.00	1,951,898.00
SOUTH AFRICA	5,605,323.00	4,860,268.00	1,898,150.00	2,928,508.00	3,647,484.00
COTONOU	-	-	-	-	-
LIBERIA	-	-	-	-	-
CAMEROON	-	649,904.00	1,248,583.00	1,249,770.00	681,552.00
GULF OF GUINEA	-	-	-	-	-
TUNISIA	439,048.00	-	-	-	-
SUBTOTAL	7,995,260.00	7,400,700.00	5,146,078.00	5,174,319.00	8,760,895.00
GRAND TOTAL	68,684,117.00	59,354,768.00	57,778,800.00	56,861,528.00	53,528,530.00
REFINERY DELIVERIES-KRPPC/WRPC	-	940,904.00	941,130.00	941,424.00	403,875.00
REFINERY DELIVERIES-PHRC	-	-	949,347.00	2,073,592.00	992,211.00
TOTAL LITERS	68,684,117.00	61,244,881.00	59,669,277.00	59,885,544.00	54,924,616.00

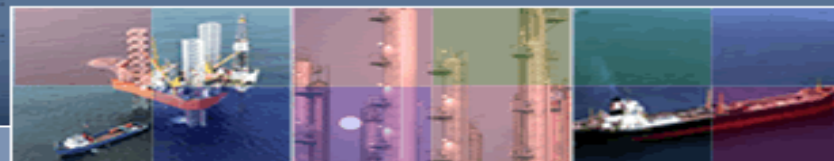


TABLE 6.0
Summary of Gas Production and Utilization (mscf)

COMPANY	GAS PRODUCED	GAS UTILISED								TOTAL GAS UTILISED	GAS FLARED
		GAS USED AS FUEL	GAS REINJECTED	GAS SOLD TO THIRD PARTIES	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	GAS FOR NGC		
JV COMPANY											
SHELL	57,011,846	987,770	-	54,443,826	-	517,876	-	-	-	55,949,472	1,062,374
MOBIL	37,064,000	3,040,000	27,291,000	-	1,405,000	-	2,535,000	-	-	34,271,000	2,793,000
CHEVRON	12,115,865	1,040,578	-	-	1,425,095	6,401,545	596,994	-	1,375,592	10,839,804	1,276,061
TOTAL E&P	17,985,959	777,318	5,324,239	-	111,994	-	596,993	11,035,043	-	17,845,587	140,372
PAN OCEAN	-	-	-	-	-	-	-	-	-	-	-
SEPLATE	-	-	-	-	-	-	-	-	-	-	-
NEWCROSS	148,980.00	1,600.00	-	-	-	-	-	-	-	1,600	147,380
AITEO	301,242.00	6,594.00	-	-	-	-	-	-	-	6,594	294,648
EROTON	1,753,280.00	13,600.00	-	1,409.43	-	-	-	-	-	15,009	1,738,271
NAOC	32,115,443.00	2,799,326.00	-	1,336,848.00	-	2,252,817.00	1,715,412.00	18,613,626.00	-	26,718,029	5,397,414
SUB - TOTAL	158,496,615	8,666,785	32,615,239	55,782,084	2,942,089	9,172,239	5,444,399	29,648,669	1,375,592	145,647,096	12,849,520
PRODUCTION SHARING CONTRACT											
ADDAX	3,827,188	153,087	301,029	-	895,346	-	-	-	-	1,349,462	2,477,726
ESSO	10,293,050	621,164	8,980,994	-	-	-	-	-	-	9,602,158	690,892
NAE	1,451,600	119,140	894,850	-	-	-	-	-	-	1,013,990	437,610
SNPCO	5,011,386	335,805	-	-	787,553	-	-	3,774,109	-	4,897,467	113,919
SEPCO	127,720	115,360	-	-	-	-	-	-	-	115,360	12,360
SA PETROLEUM	15,624,000	543,000	6,152,000	-	-	-	-	8,525,000	-	15,220,000	404,000
TUPNI	5,075,402	525,428	3,370,224	-	-	-	-	-	-	3,895,652	1,179,750
STAR DEEP	12,283,342	643,115	10,365,477	-	-	-	-	-	-	11,008,592	1,274,750
SUB - TOTAL	53,693,688	3,056,099	30,064,574	-	1,682,899	-	-	12,299,109	-	47,102,681	6,591,007
SERVICE CONTRACT											
AENR	9,300	-	-	-	-	-	-	-	-	-	9,300
SUB - TOTAL	9,300	-	-	-	-	-	-	-	-	-	9,300
SOLE RISK/INDEPENDENTS:											
NPDC	8,659,286	90,608	-	4,466,457	-	-	-	-	-	4,557,065	4,102,221
SEPLAT	2,456,901	-	-	-	-	-	-	-	-	-	2,456,901
FIRST HYDROCARBON	-	-	-	-	-	-	-	-	-	-	-
SHORELINE	-	-	-	-	-	-	-	-	-	-	-
ND WESTERN	3,654,374	-	-	3,654,374	-	-	-	-	-	3,654,374	-
ELCREST	-	-	-	-	-	-	-	-	-	-	-
NACONDE	-	-	-	-	-	-	-	-	-	-	-
CONSOLIDATED OIL	-	-	-	-	-	-	-	-	-	-	-
MONIPULO	27,031	885	-	-	-	-	-	-	-	885	26,146
ATLAS	-	-	-	-	-	-	-	-	-	-	-
CONTINENTAL OIL	-	-	-	-	-	-	-	-	-	-	-
CAVENDISH	-	-	-	-	-	-	-	-	-	-	-
ALLIED/CAMAC	277,790	51,850	-	-	-	-	-	-	-	51,850	225,940
EXPRESS PETROLEUM	-	-	-	-	-	-	-	-	-	-	-
AMNI	492,260	16,720	171,450	-	-	-	-	-	-	188,170	304,090
DUBRI	168,330	2,046	-	-	-	-	-	-	-	2,046	166,284
SUB-TOTAL	15,735,971	162,109	171,450	8,120,830	-	-	-	-	-	8,454,389	7,281,582
MARGINAL FIELDS											
ENERGIA LTD	250,550	2,400	-	-	-	-	-	-	-	2,400	248,150
MIDWESTERN OIL & GAS	94,910	620	-	-	-	-	-	-	-	620	94,290
ORIENTAL ENERGY	529	58	-	-	-	-	-	-	-	58	472
NIGER DELTA PETR.	1,091,786	11,014	-	-	-	-	1,078,852	-	-	1,089,866	1,920
PLATFORM PETR.	558,177	2,139	-	-	-	-	-	-	-	2,139	556,038
WALTERSMITH	59,709	-	59,709	-	-	-	-	-	-	59,709	0
BRITANIA-U	10,438	-	10,438	-	-	-	-	-	-	10,438	-
PRIME EXP.	35,786	-	-	-	-	-	-	-	-	-	35,786
PILLAR	14,070	1,560	-	-	-	-	-	-	-	1,560	12,510
FRONTIER OIL	-	-	-	-	-	-	-	-	-	-	-
SUB - TOTAL	2,115,955	17,791	70,147	-	-	-	1,078,852	-	-	1,166,789	949,165
GRAND-TOTAL	230,051,529	11,902,784	62,921,409	63,902,914	4,624,989	9,172,239	6,523,251	41,947,777	1,375,592	202,370,955	27,680,574

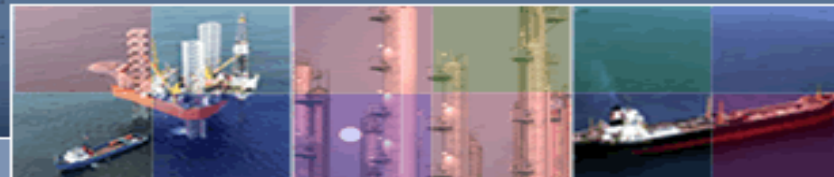


TABLE 6.1.1

Gas Production and Utilization by Company/Field (mscf)

COMPANIES	FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
			GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	GAS SOLD TO NGC	
SHELL	ADIB	-	-	-	-	-	-	-	-	-	-
	ADNE	-	-	-	1,857,315	-	-	-	-	-	-
	AFAM	1,885,636	12,154	-	816,142	-	-	-	-	-	16,167
	AFMU	828,587	5,341	-	-	-	-	-	-	-	7,104
	AFRE	-	-	-	181,326	-	-	-	-	-	-
	AGBD	670,003	142,672	-	-	287,849	-	-	-	-	58,155
	AHIA	22,461	1,885	-	-	-	-	-	-	-	20,576
	AJAT	-	-	-	-	-	-	-	-	-	-
	AKON	-	-	-	-	-	-	-	-	-	-
	APAR	-	-	-	-	-	-	-	-	-	-
	BELE	57,443	9,012	-	-	-	-	-	-	-	48,431
	BELN	3,980	624	-	-	-	-	-	-	-	3,355
	BENS	-	-	-	8,074,973	-	-	-	-	-	-
	BONN	8,245,559	99,437	-	564,529	-	-	-	-	-	71,150
	BONT	572,129	6,894	-	-	-	-	-	-	-	706
	DBUC	-	-	-	-	-	-	-	-	-	-
	EGBM	16,831	6,321	-	-	-	-	-	-	-	10,510
	EGBW	40,119	1,424	-	5,125	-	-	-	-	-	38,695
	ELWA	22,332	4,282	-	-	8,219	-	-	-	-	4,706
	ESCB	-	-	-	526,745	-	-	-	-	-	-
	ETEL	542,071	4,210	-	-	-	-	-	-	-	11,116
	FORC	78,800	72,430	-	10,002,555	-	-	-	-	-	6,370
	GBAR	10,191,240	72,204	-	-	-	-	-	-	-	116,481
	IMOR	49,884	5,876	-	-	-	-	-	-	-	44,008
	ISIM	14,686	2,686	-	-	-	-	-	-	-	12,000
	ISU	-	-	-	-	-	-	-	-	-	-
	KANB	-	-	-	3,682,303	-	-	-	-	-	-
	KOCR	3,751,764	26,581	-	9,529,005	-	-	-	-	-	42,881
	KOMA	9,708,757	68,786	-	-	-	-	-	-	-	110,966
	MINI	-	-	-	-	-	-	-	-	-	-
	NKAL	-	-	-	-	-	-	-	-	-	-
	NUNR	46,876	3,055	-	-	-	-	-	-	-	43,821
	OBEA	-	-	-	-	-	-	-	-	-	-
	OBEL	-	-	-	109,637	-	-	-	-	-	-
	OBGN	344,416	69,834	-	-	129,959	-	-	-	-	34,986
	OBIG	-	-	-	-	-	-	-	-	-	-
	OGUT	52,130	1,324	-	-	-	-	-	-	-	50,806

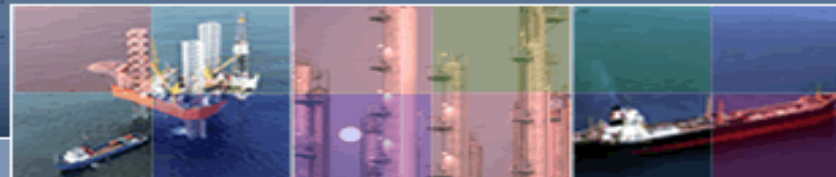


TABLE 6.1.1 CONTD.

Gas Production and Utilization by Company/Field (mscf)

COMPANIES	FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
			GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/INGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	GAS SOLD TO NGC	
SHELL	OPNO	-	-	-	-	-	-	-	-	-	-
	OPOM	-	-	-	-	-	-	-	-	-	-
	OPUK	-	-	-	-	-	-	-	-	-	-
	OTAM	2,706	225	-	-	-	-	-	-	-	2,481
	OTUM	-	-	-	-	-	-	-	-	-	-
	OZA	-	-	-	-	-	-	-	-	-	-
	RUMU	-	-	-	-	-	-	-	-	-	-
	SAGR	-	-	-	-	-	-	-	-	-	-
	SEIB	-	-	-	9,006,423	-	-	-	-	-	-
	SOKU	9,223,153	37,110	-	-	-	-	-	-	-	179,620
	TUNU	-	-	-	-	-	-	-	-	-	-
	UBIE	-	-	-	-	-	-	-	-	-	-
	UGAD	1,367	49	-	-	-	-	-	-	-	1,318
	UMUE	5,190	432	-	9,806,745	-	-	-	-	-	4,759
	ZARA	9,991,736	70,790	-	278,632	-	-	-	-	-	114,201
	EA	636,571	259,919	-	2,373	91,074	-	-	-	-	6,946
	EJA	5,420	2,213	-	-	775	-	-	-	-	59
	GRAND TOTAL	57,011,846	987,770	-	54,443,826	-	517,876	-	-	-	1,062,374

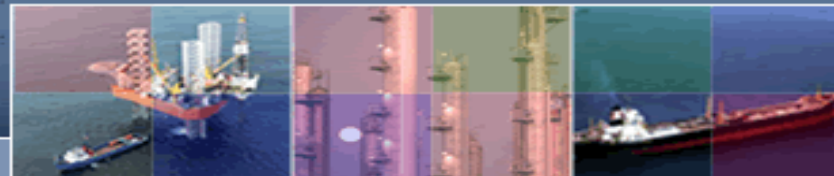


TABLE 6.1.2

Gas Production and Utilization by Company/Field (mscf)

COMPANIES	FIELD	GAS AVAILABLE	GAS UTILISED								GAS FLARED
			GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/INGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	GAS SOLD TO NGC	
MOBIL	Asabo	149,000.00	2,000.00	-	-	139,000.00	-	-	-	-	8,000.00
	Edop	7,058,000.00	415,000.00	5,892,000.00	-	406,000.00	-	-	-	-	345,000.00
	Ekpe	726,000.00	163,000.00	24,000.00	-	465,000.00	-	-	-	-	74,000.00
	Etim	1,000.00	2,000.00	-	-	-	-	-	-	-	1,000.00
	Idoho	915,000.00	4,000.00	871,000.00	-	-	-	-	-	-	40,000.00
	Inim	3,000.00	3,000.00	-	-	-	-	-	-	-	-
	Oso	11,389,000.00	960,000.00	8,232,000.00	-	-	-	1,356,000.00	-	-	841,000.00
	Ubit	5,397,000.00	15,000.00	5,243,000.00	-	136,000.00	-	-	-	-	3,000.00
	Usari	311,000.00	19,000.00	-	-	259,000.00	-	-	-	-	33,000.00
	Nsimbo	-	-	-	-	-	-	-	-	-	-
	Yoho	7,438,000.00	266,000.00	7,029,000.00	-	-	-	-	-	-	143,000.00
	QIT	496,000.00	98,000.00	-	-	-	-	-	-	-	398,000.00
	BRT	196,000.00	193,000.00	-	-	-	-	74,000.00	-	-	77,000.00
	EAP	2,985,000.00	900,000.00	-	-	-	-	1,253,000.00	-	-	832,000.00
	Total	37,064,000.00	3,040,000.00	27,291,000.00	-	1,405,000.00	-	2,535,000.00	-	-	2,793,000.00

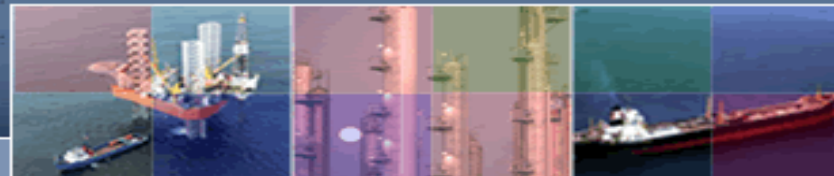


TABLE 6.1.3

Gas Production and Utilization by Company/Field (mscf)

COMPANIES	FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
			gas as fuel	gas reinjected	gas to GTL	gas lift	gas to EGTL	gas for NGL	gas for LNG	gas to NGC	
CHEVRON	ABIGBORODO	-	-	-	-	-	-	-	-	-	-
	ABITEYE	226,959.80	56,696.58	-	-	-	114,862.84	10,711.85	-	24,682.24	20,006.30
	BENIN RIVER	218,022.35	71,731.40	-	-	-	94,215.65	8,786.34	-	20,245.48	23,043.49
	DELTA	204,519.67	15,311.04	-	-	-	133,525.08	12,452.24	-	28,692.46	14,538.84
	DELTA SOUTH	196,483.94	6,898.64	-	-	-	53,211.97	4,962.43	-	11,434.42	119,976.47
	DIBI	651,569.03	86,356.54	-	-	412,200.00	97,299.75	9,073.95	-	20,908.20	25,730.59
	EWAN	51,944.64	2,771.00	-	-	-	30,198.89	2,816.28	-	6,489.27	9,669.20
	FUNIWA	168,989.60	13,529.70	-	-	-	-	-	-	-	155,459.90
	GBOKODA	650,810.14	99,949.21	-	-	357,438.50	124,008.52	11,564.75	-	26,647.50	31,201.66
	ISAN	4,010.21	243.05	-	-	-	2,648.79	247.02	-	569.18	302.16
	KITO	4,109.57	405.01	-	-	-	2,614.32	243.81	-	561.78	284.66
	MAKARABA	73,106.00	756.00	-	-	24,903.00	-	-	-	-	47,447.00
	MALU	121,323.14	7,371.81	-	-	5,204.48	76,742.97	7,156.87	-	16,490.87	8,356.14
	MEFA	78,760.79	4,778.49	-	-	-	52,076.86	4,856.57	-	11,190.51	5,858.37
	MEJI	1,498,437.74	142,475.38	-	-	85,777.25	784,772.63	73,186.10	-	168,635.42	243,590.96
	MEJO	26,400.53	2,601.85	-	-	-	16,794.80	1,566.24	-	3,608.94	1,828.70
	MEREN	1,074,278.59	96,314.99	-	-	514,955.00	507,212.72	47,301.50	-	108,992.11	200,497.74
	MIDDLETON	-	-	-	-	-	-	-	-	-	-
	MINA	6,842.54	839.43	-	-	-	3,812.44	355.54	-	819.23	1,015.90
	NORTH APOI	106,806.00	3,466.33	-	-	11,751.84	-	-	-	-	91,587.83
	OJUMOLE	-	-	-	-	-	-	-	-	-	-
	OKAGBA	-	-	-	-	-	-	-	-	-	-
	OKAN	6,208,580.79	376,294.57	-	-	-	4,100,930.91	382,443.46	-	881,226.18	467,685.67
	OKUBIE	38,232.24	3,060.96	-	-	-	-	-	-	-	35,171.28
	OMURO	-	-	-	-	-	-	-	-	-	-
	OPOLO	96,191.00	660.00	-	-	-	-	-	-	-	-
	OPUEKEBA	2,700.00	2,700.00	-	-	-	-	-	-	-	-
	PARABE/EKO	336,386.05	39,924.53	-	-	10,944.05	181,325.61	16,910.01	-	38,964.05	48,317.80
	PENNINGTON	-	-	-	-	-	-	-	-	-	-
	SENGANA	-	-	-	-	-	-	-	-	-	-
	TAPA	17,274.14	1,702.42	-	-	-	10,989.01	1,024.81	-	2,361.37	1,196.54
	UTONANA	37,564.30	2,795.59	-	-	1,920.70	4,022.64	375.14	-	864.40	27,585.83
	WEST ISAN	15,562.26	943.19	-	-	-	10,279.07	958.60	-	2,208.81	1,172.59
	YORLA SOUTH	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-
	TOTAL	12,115,865.06	1,040,577.70	0.00	0.00	1,425,094.82	6,401,545.49	596,993.52	0.00	1,375,592.43	1,180,530.10

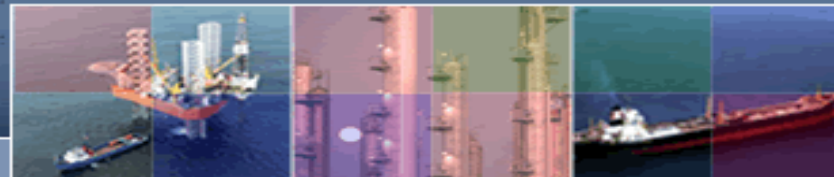


TABLE 6.1.4
Gas Production and Utilization by Company/Field (mscf)

COMPANIES	FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
			GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	GAS SOLD TO NGC	
TOTAL E&P	OBODO	-	-	-	-	-	-	-	-	-	-
	OKPOKO	-	-	-	-	-	-	-	-	-	-
	UPOMAMI	-	-	-	-	-	-	-	-	-	-
	OBAGI	-	-	-	-	-	-	-	-	-	-
	EREMA	-	-	-	-	-	-	-	-	-	-
	IBEWA OIL	-	-	-	-	-	-	-	-	-	-
	OBAGI/EREMA/IBEWA OIL	1,456,326.76	115,754.36	-	-	-	-	-	1,153,369.44	-	187,202.96
	OLO	-	-	-	-	-	-	-	-	-	-
	IBEWA CONDENSATES	3,779,105.80	103,719.13	-	-	-	-	-	3,668,058.89	-	7,327.79
	OBAGI DEEP	2,228,412.68	-	-	-	-	-	-	2,228,412.68	-	-
	OBAGI GAS-CAP	731,193.36	-	-	-	-	-	-	731,193.32	-	0.04
	AFIA	47,311.74	-	-	-	-	-	-	-	-	47,311.74
	EDIKAN	103,380.11	-	-	-	-	-	-	-	-	103,380.11
	IME	47,911.74	-	-	-	-	-	-	-	-	47,911.74
	ODUDU	98,580.49	-	-	-	-	-	-	-	-	98,580.49
	OFON	1,456,116.60	183,206.05	-	-	-	-	-	1,157,799.28	-	115,111.28
	AMENAMKPONO	8,037,619.64	374,638.64	5,324,238.63	-	111,994.41	-	-	2,096,209.11	-	130,538.84
	TOTAL	17,985,958.92	777,318.18	5,324,238.63	0.00	111,994.41	0.00	0.00	11,035,042.72	0.00	737,364.99
NEWCROSS	AWOBA, EKULAMA1&2	148,980	1,600	-	-	-	-	-	-	-	125,776.57
AITEO	NEMC/1-4,ODEC/1,SBAR/1	301,242	6,594	-	-	-	-	-	-	-	279,638.57
EROTON	AWOBA,OML18	1,753,280	13,600	-	1,409	-	-	-	-	-	1,735,510.57
NNPC/SEPLAT	JISIKE	103,340	2,760	-	-	-	-	-	-	-	100,580.00
PAN OCEAN	ASABORO SOUTH	-	-	-	-	-	-	-	-	-	0
	OGHAREFE	-	-	-	-	-	-	-	-	-	0
	OLOGBO	-	-	-	-	-	-	-	-	-	0
	ONA	-	-	-	-	-	-	-	-	-	0
	OSSIOMO	-	-	-	-	-	-	-	-	-	0
	ADOLO	-	-	-	-	-	-	-	-	-	0
	ERIMWINDU	-	-	-	-	-	-	-	-	-	0
	OWE	-	-	-	-	-	-	-	-	-	0
	Gas Utilization	-	-	-	-	-	-	-	-	-	0
		-	-	-	-	-	-	-	-	-	-

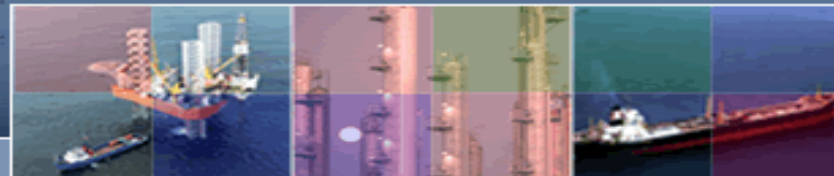


TABLE 6.1.5

Gas Production and Utilization by Company/Field (mscf)

COMPANY	FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
			GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/INGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	
NAOC	EBOCHA FIELDS	-	-	-	-	-	-	-	-	-	-
	AKRI FIELDS	357,356.00	155,000.00	-	-	-	-	-	-	-	202,356.00
	OBR/OBI FIELDS	28,059,685.00	911,674.00	-	347,800.00	-	2,252,817.00	1,715,412.00	18,613,626.00	-	4,218,356.00
	OSHI FIELDS	433,316.00	279,000.00	-	-	-	-	-	-	-	154,316.00
	KWALE FIELDS	1,628,236.00	337,971.00	-	989,048.00	-	-	-	-	-	301,217.00
	TEBIDABA FIELDS	168,366.00	48,729.00	-	-	-	-	-	-	-	119,637.00
	OBAMA FIELDS	432,285.00	263,122.00	-	-	-	-	-	-	-	169,163.00
	CLOUGH CREEK FIELDS	-	-	-	-	-	-	-	-	-	-
	BENIBOYE FIELDS	-	-	-	-	-	-	-	-	-	-
	OGBAINBIRI FIELDS	261,939.00	183,830.00	-	-	-	-	-	-	-	78,109.00
	IDU FIELDS	774,260.00	620,000.00	-	-	-	-	-	-	-	154,260.00
	TOTAL	32,115,443.00	2,799,326.00	-	1,336,848.00	-	2,252,817.00	1,715,412.00	18,613,626.00	-	5,397,414.00

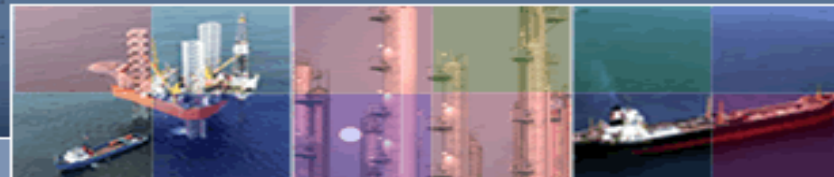


TABLE 6.2.0

Gas Production and Utilization by Company/Field (mscf)

COMPANIES	FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
			GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/INGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	GAS SOLD TO NGC	
ADDAX	ADANGA	468,497.00	1,570.00	-	-	281,436.00	-	-	-	-	185,491.00
	ADANGA SOUTH	161,067.00	-	-	-	-	-	-	-	-	161,067.00
	ADANGA SOUTH WEST	-	-	-	-	-	-	-	-	-	-
	AKAM	-	-	-	-	-	-	-	-	-	-
	BOGI	-	-	-	-	-	-	-	-	-	-
	EBUGHU	473,900.00	1,611.00	-	-	72,546.00	-	-	-	-	399,743.00
	EBUGHU EAST	5,141.00	-	-	-	-	-	-	-	-	5,141.00
	EBUGHU NORTH EAST	99,583.00	-	-	-	-	-	-	-	-	99,583.00
	EBUGHU SOUTH	735.00	-	-	-	-	-	-	-	-	735.00
	MIMBO	-	-	-	-	-	-	-	-	-	-
	KITA MARINE	832,627.00	-	-	-	-	-	-	-	-	832,627.00
	UKPAM / KITA MARINA	-	-	-	-	-	-	-	-	-	-
	NORTH ORON	130,441.00	-	-	-	-	-	-	-	-	130,441.00
	ORON WEST	277,566.00	92,081.00	-	-	46,795.00	-	-	-	-	138,690.00
	INAGHA	7,910.00	-	-	-	-	-	-	-	-	7,910.00
	IZOMBE	388,344.00	-	-	-	387,038.00	-	-	-	-	1,306.00
	OSSU	274,330.00	57,825.00	212,568.00	-	-	-	-	-	-	3,937.00
	OKWORI	617,789.00	-	-	-	107,531.00	-	-	-	-	510,258.00
	NDA	89,258.00	-	88,461.00	-	-	-	-	-	-	797.00
	SUBTOTAL	3,827,188.00	153,087.00	301,029.00	-	895,346.00	-	-	-	-	2,477,726.00
ESSO	ERHA	10,293.050	621,164	8,980,994	-	-	-	-	-	-	690,892
NAE	ABO	1,451,600.00	119,140.00	894,850.00	-	-	-	-	-	-	437,610.00
SNEPCO	BONGA	5,011,385.97	335,805.00	-	-	787,553.27	-	-	3,774,108.70	-	113,919.00
AENR	AGBARA	9,300.00	-	-	-	-	-	-	-	-	9,300.00
SEPCO	OKWUIBOME	97,710.00	87,740.00	-	-	-	-	-	-	-	9,970.00
	ANZ	30,010.00	27,620.00	-	-	-	-	-	-	-	2,390.00
	SUBTOTAL	127,720.00	115,360.00	-	-	-	-	-	-	-	12,360.00
SA PETRO/TUPNI	AKPO	15,624,000.00	543,000.00	6,152,000.00	-	-	-	-	8,525,000.00	-	404,000.00
TUPNI	USAN	5,075,402.00	525,428.00	3,370,224.00	-	-	-	-	-	-	1,179,750.00
STARDEEP	AGBAMI	12,283,342.00	643,115.00	10,365,477.00	-	-	-	-	-	-	1,274,750.00

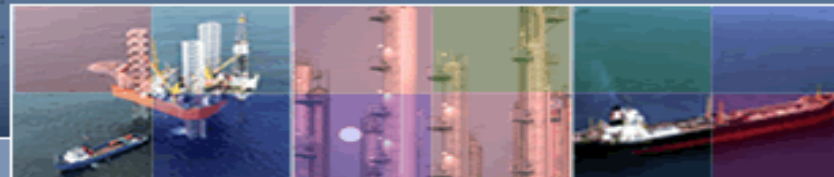


TABLE 6.3.0

Gas Production and Utilization by Company/Field (mscf)

COMPANIES	FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
			GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/INGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	GAS SOLD TO NGC	
NPDC	ABURA	-	-	-	-	-	-	-	-	-	-
	OREDO	-	-	-	-	-	-	-	-	-	-
	OZIENGBE SOUTH	-	-	-	-	-	-	-	-	-	-
	OKONO/OKPOHO	1,189,950.00	90,608.00	-	-	-	-	-	-	-	1,099,342.00
	OBEN/SAPELE/AMUKPE	3,002,879.00	-	-	-	-	-	-	-	-	3,002,879.00
	OGINI/SOKO	-	-	-	-	-	-	-	-	-	-
	APIESERE/ERIEMU	-	-	-	-	-	-	-	-	-	-
	UTOROGU/UGHELI	4,466,456.50	-	-	4,466,456.50	-	-	-	-	-	-
	OPUAMA(40)	-	-	-	-	-	-	-	-	-	-
	BATAN	-	-	-	-	-	-	-	-	-	-
		8,659,285.50	90,608.00	-	4,466,456.50	-	-	-	-	-	4,102,221.00
SEPLAT	OBEN/SAPELE/AMUKPE	2,456,901.00	-	-	-	-	-	-	-	-	2,456,901.00
FIRST HYDROCARBON	OGINI/SOKO	-	-	-	-	-	-	-	-	-	-
SHORELINE	APIESERE/ERIEMU	-	-	-	-	-	-	-	-	-	-
ND WESTERN	UTOROGU/UGHELI	3,654,373.50	-	-	3,654,373.50	-	-	-	-	-	-
ELCREST	OPUAMA(40)	-	-	-	-	-	-	-	-	-	-
NACONDE	BATAN	-	-	-	-	-	-	-	-	-	-
CONSOLIDATED OIL		-	-	-	-	-	-	-	-	-	-
MONIPULO	Monipulo	27,031.00	885.00	-	-	-	-	-	-	-	26,146.00
ATLAS	EJULEBE	-	-	-	-	-	-	-	-	-	-
CONTINENTAL OIL		-	-	-	-	-	-	-	-	-	-
CAVENDISH	OBE	-	-	-	-	-	-	-	-	-	-
ALLIED/CAMAC	OYO	277,790.00	51,850.00	-	-	-	-	-	-	-	225,940.00
EXPRESS PETROLEUM	UKPOKITI	-	-	-	-	-	-	-	-	-	-
AMNI	IMA	276,820.00	6,940.00	171,450.00	-	-	-	-	-	-	98,430.00
	OKORO	215,440.00	9,780.00	-	-	-	-	-	-	-	205,660.00
	SUBTOTAL	492,260.00	16,720.00	171,450.00	-	-	-	-	-	-	304,090.00
DUBRI	GILLI- GILLI	168,330.00	2,046.00	-	-	-	-	-	-	-	166,284.00

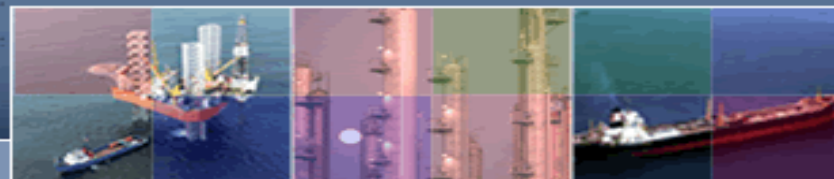


TABLE 6.4.0

Gas Production and Utilization by Company/Field (mscf)

COMPANIES	FIELD	GAS UTILISED									
		GAS PRODUCED	GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	GAS SOLD TO NGC	GAS FLARED
ENERGIA LTD	EBENDO	250,550.00	2,400.00	-	-	-	-	-	-	-	248,150.00
MIDWESTERN OIL & GAS	UMUSADEGE	94,910.00	620.00	-	-	-	-	-	-	-	94,290.00
ORIENTAL ENERGY	EBOK	529.41	57.57	-	-	-	-	-	-	-	471.85
NIGER DELTA PETR.	OGBELE	1,091,786.00	11,014.00	-	-	-	-	1,078,852.00	-	-	1,920.00
PLATFORM PETR.	EGBAOMA	558,177.00	2,139.00	-	-	-	-	-	-	-	556,038.00
WALTERSMITH	IBIGWE	59,709.00	-	59,709.20	-	-	-	-	-	-	0.20
BRITTANIA-U	AJAPA	10,437.66	-	10,437.66	-	-	-	-	-	-	-
PRIME EXP.	ASAMARATORO	35,785.82	-	-	-	-	-	-	-	-	35,785.82
PILLAR	OBODUGWA 3	14,070.00	1,560.00	-	-	-	-	-	-	-	12,510.00
FRONTIER OIL		-	-	-	-	-	-	-	-	-	-

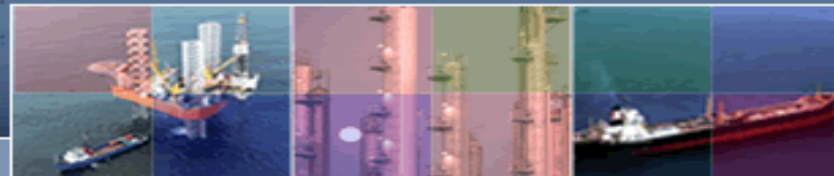


TABLE 7.0
Natural Gas Liquid (NGL) Inventory

COMPANY NGL	PRODUCTION			LIFTINGS		
	MOBIL	NNPC	TOTAL	MOBIL	NNPC	TOTAL
PROPANE	16,501.00	15,854.00	32,355.00	23,604.00	32,964.00	56,568.00
BUTANE	14,536.00	13,966.00	28,502.00	22,942.00	17,998.00	40,940.00
PENTANE	14,645.00	14,071.00	28,716.00	25,000.00	24,990.00	49,990.00
TOTAL	45,682.00	43,891.00	89,573.00	71,546.00	75,952.00	147,498.00

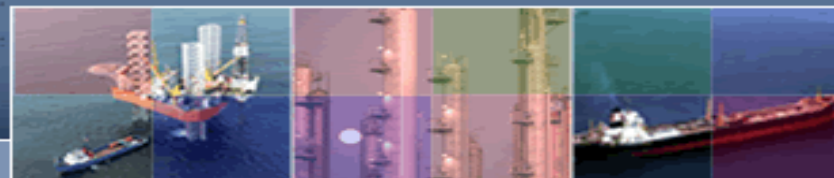


Table 8.0
Refinery Crude Oil Balance

DESCRIPTION	K RPC		P HRC		WRPC		T OTAL	
	Metric Tons	Barrels	Metric Tons	Barrels	Metric Tons	Barrels	Metric Tons	Barrels
(1) Opening Stock	96,309	712,687	77,609	574,307	151,748	647,271	325,666	1,934,264
(2) Crude Oil Received	44,987	332,904	134,358	994,249	99,055	733,007	278,400	2,060,160
(3) Total Available - (1+2)	141,296	1,045,590	211,967	1,568,556	250,803	1,380,278	604,066	3,994,424
(4) Crude Oil Processed	88,451	654,537	137,856	1,020,134	72,455	536,167	298,762	2,210,839
(5) Closing Stock - (3-4)	52,845	391,053	74,111	548,421	250,803	844,111	305,304	1,783,585
(6) Ave. Daily Throughput	2,853	21,114	4,447	32,908	2,337	17,296	9,637	71,317
(7) Refinery Installed Capacity (b/d)		110,000		210,000		125,000		445,000

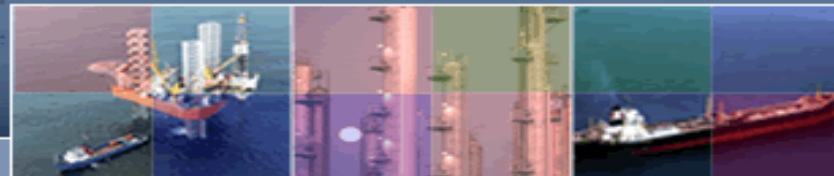


Table 9.0
Refinery Crude Oil Receipt Vs Processed

RECEIPT									PROCESSED							
Crude Type	K RPC		P HRC		*W RPC		T OTAL		K RPC		P HRC		*W RPC		T OTAL	
	Metric Tons	Barrels	Metric Tons	Barrels	Metric Tons	Barrels	Metric Tons	Barrels	Metric Tons	Barrels	Metric Tons	Barrels	Metric Tons	Barrels	Metric Tons	Barrels
Ughelli Blend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Bonny Light	-	-	134,358	994,249	-	-	134,358	994,249	-	-	137,856	1,020,134	-	-	137,856	1,020,134
Escravos Light	42,490	314,426	-	-	22,501	166,507	64,991	480,933	86,196	637,850	-	-	72,455	536,167	158,651	1,174,017
Ural Crude	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Seplat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Slop	2,497	18,478	-	-	-	-	2,497	18,478	2,255	16,687	-	-	-	-	2,255	16,687
Total	44,987	332,904	134,358	994,249	22,501	166,507	201,846	1,493,660	88,451	654,537	137,856	1,020,134	72,455	536,167	298,762	2,210,839

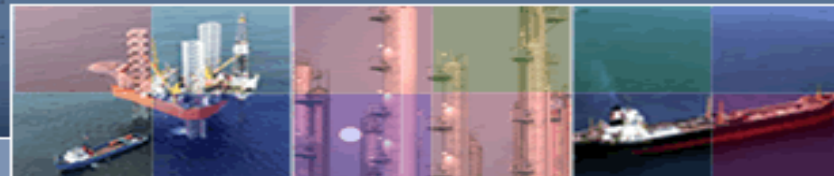


Table 10.0
Refinery Finished Product

<i>(Metric Tons)</i>								
<i>Products (MT)</i>	<i>K RPC</i>		<i>P HRC</i>		<i>W RPC</i>		<i>Total</i>	
	<i>Actual</i>	<i>Evacuation</i>	<i>Actual</i>	<i>Evacuation</i>	<i>Actual</i>	<i>Evacuation</i>	<i>Actual</i>	<i>Evacuation</i>
	<i>Production</i>	<i>by PPMC</i>	<i>Production</i>	<i>by PPMC</i>	<i>Production</i>	<i>by PPMC</i>	<i>Production</i>	<i>by PPMC</i>
LPG			11,362	6,043	499	29	11,861	6,072
PMS	12,798	11,062	37,624	41,913	21,457	29,944	71,879	82,919
DPK	4,955		25,724	27,768	11,982	8,145	42,661	35,913
AGO	9,453	4,829	33,629	69,751	18,765	18,816	61,847	93,396
Fuel Oil			33,925	7,049	8,504	3,034	42,429	10,083
LRS								
Asphalt		2,636						2,636
VGO	3,657						3,657	
Kero-Solvent								
Interm. Products	36,992	2,771	2,513	1,347	958	2,842	40,463	6,960
TOTAL	67,855	21,298	144,777	153,871	62,165	62,810	274,797	237,979

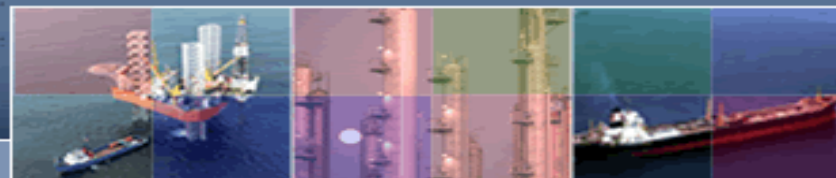


Table 11.0
Refinery Fuel and Loss Statistics

<i>Products</i>	<i>K RPC</i>		<i>P HRC</i>		<i>W RPC</i>		<i>TOTAL</i>	
	<i>quantity (mt)</i>	<i>% wt. of production</i>	<i>quantity (mt)</i>	<i>% wt. of production</i>	<i>quantity (mt)</i>	<i>% wt. of production</i>	<i>quantity (mt)</i>	<i>% wt. of production</i>
Gas	1,844	2.08	5,000	3.63	738	1.02	7,582	2.54
Fuel LPG	1,736	1.96			29	0.04	1,765	0.59
LPFO	15,896	17.97	5,310	3.85	4,958	6.84	26,164	8.76
Coke Burnt		-	2,468	1.79	639	0.88	3,107	1.04
AGO		-			379	0.52	379	0.127
R/Fuel	19,476	22.02	12,778	9.27	6,743	9.31	38,997	13.05
Gas/LPG Flared	363	0.41	2,300	1.67	2,210	3.05	4,873	1.63
Losses/Others	757	0.86	1,036	0.75	4,180	5.77	5,973	2.00
R/Fuel & Loss	20,596	23.29	16,114	11.69	13,133	18.13	49,843	16.68

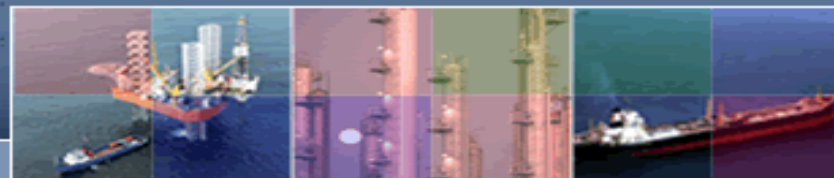


Table 12.0
Distribution of Petroleum Products By States

('000Litres)													
Products	Abia	Adamawa	Akwa- Ibom	Anambra	Bauchi	Bayelsa	Benue	Borno	Cross- River	Delta	Ebonyi	Edo	Ekiti
LPG.	-	-	-	-	-	-	-	-	-	-	-	-	-
Super Gasoline	1,831.92	4,664.49	1,032.06	2,678.05	4,509.42	1,937.28	2,357.72	2,918.73	1,680.63	4,603.98	1,050.05	5,898.30	2,279.96
Household Kerosine	45.00	44.66	11.65	81.34	80.32	38.92	40.80	40.05	38.70	81.83	0.80	43.40	0.18
Aviation Turbine Kero	-	-	-	-	-	-	-	-	-	-	-	-	-
Auto. Gas Oil	97.32	255.99	131.70	57.17	131.80	291.87	111.19	68.42	110.59	379.46	5.16	373.65	41.57
Low Pour Fuel Oil	-	-	-	-	-	-	-	-	-	-	-	-	-
Lubricating Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Greases	-	-	-	-	-	-	-	-	-	-	-	-	-
Pet. Jelly / Waxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen & Asphalts	-	-	-	-	-	-	-	-	-	-	-	-	-
Brake Fluids	-	-	-	-	-	-	-	-	-	-	-	-	-
Special Products	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Appliances	-	-	-	-	-	-	-	-	-	-	-	-	-
Chemicals	-	-	-	-	-	-	-	-	-	-	-	-	-
Others (SRG)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	1,974.24	4,965.14	1,175.40	2,816.56	4,721.53	2,268.06	2,509.70	3,027.19	1,829.92	5,065.27	1,056.00	6,315.35	2,321.71

Note: No report from AP(Forte Oil), Conoil, Mobil, Total, Oando & MRS as at the time of this report.

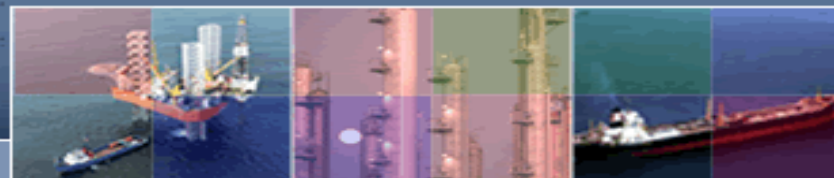


Table 12.0 (CONT'D.)
Distribution of Petroleum Products By States

('000Litres)												
Products	Enugu	Gombe	Imo	Jigawa	Kaduna	Kano	Katsina	Kebbi	Kogi	Kwara	Lagos	Nasarawa
LPG.	-	-	-	-	-	-	-	-	-	-	-	-
Super Gasoline	2,006.97	4,543.37	1,535.20	3,045.05	6,920.12	6,439.47	3,527.33	5,294.41	3,979.91	2,109.96	9,648.88	2,563.26
Household Kerosine	0.67	85.11	40.74	-	39.67	0.67	0.45	40.95	0.44	1.38	-	75.32
Aviation Turbine Kero	-	-	-	-	-	-	-	-	-	-	-	-
Auto. Gas Oil	20.90	66.37	125.11	63.93	247.89	150.48	109.21	157.01	40.85	55.21	93.66	163.67
Low Pour Fuel Oil	-	-	-	-	-	-	-	-	-	-	-	-
Lubricating Oils	-	-	-	-	-	-	-	-	-	-	-	-
Greases	-	-	-	-	-	-	-	-	-	-	-	-
Pet. Jelly / Waxes	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen & Asphalts	-	-	-	-	-	-	-	-	-	-	-	-
Brake Fluids	-	-	-	-	-	-	-	-	-	-	-	-
Special Products	-	-	-	-	-	-	-	-	-	-	-	-
Gas Appliances	-	-	-	-	-	-	-	-	-	-	-	-
Chemicals	-	-	-	-	-	-	-	-	-	-	-	-
Others (SRG)	-	-	-	-	-	-	-	-	-	-	-	-
Total	2,028.54	4,694.84	1,701.06	3,108.98	7,207.68	6,590.61	3,636.99	5,492.36	4,021.20	2,166.56	9,742.54	2,802.24

Note: No report from AP(Forte Oil), Conoil, Mobil, Total, Oando & MRS as at the time of this report.

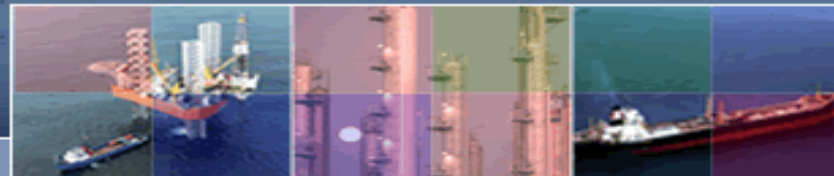


Table 12.0 (CONT'D.)
Distribution of Petroleum Products By States

('000Litres)															
													Major	* Independent	
Products	Niger	Ogun	Ondo	Osun	Oyo	Plateau	Rivers	Sokoto	Taraba	Yobe	Zamfara	Abuja	Marketers	Marketers	Total
													Liftings	Liftings	Sold
LPG.	-	-	-	-	-	-	-	-	-	-	-	-		-	-
Super Gasoline	5,079.79	2,220.93	2,685.69	932.88	1,098.10	4,044.05	4,666.99	1,901.21	2,904.45	2,544.66	2,043.31	41,598.46	160,777	135,014.57	295,791.59
Household Kerosine	39.57	0.42	85.42	-	-	40.00	44.20	-	39.60	81.75	-	-	1,164	12,290.67	13,454.66
Aviation Turbine Kero	-	-	-	-	-	-	-	-	-	-	-	-			-
Auto. Gas Oil	133.78	5.72	3.75	90.35	90.35	40.00	453.55	80.56	140.14	134.38	72.81	362.79	4,958	25,402.36	30,360.66
Low Pour Fuel Oil	-	-	-	-	-	-	-	-	-	-	-	-		10,762.91	10,762.91
Lubricating Oils	-	-	-	-	-	-	-	-	-	-	-	-			-
Greases	-	-	-	-	-	-	-	-	-	-	-	-			-
Pet. Jelly / Waxes	-	-	-	-	-	-	-	-	-	-	-	-		-	-
Bitumen & Asphalts	-	-	-	-	-	-	-	-	-	-	-	-		2.42	2.42
Brake Fluids	-	-	-	-	-	-	-	-	-	-	-	-		-	-
Special Products	-	-	-	-	-	-	-	-	-	-	-	-		-	-
Gas Appliances	-	-	-	-	-	-	-	-	-	-	-	-			-
Chemicals	-	-	-	-	-	-	-	-	-	-	-	-			-
Others (SRG)	-	-	-	-	-	-	-	-	-	-	-	-		127,039.22	127,039.22
Total	5,253.14	2,227.07	2,774.86	1,023.23	1,188.45	4,124.05	5,164.74	1,981.77	3,084.19	2,760.79	2,116.13	41,961.25	166,899	310,512.15	477,411.47

Note: No report from AP(Forte Oil), Conoil, Mobil, Total, Oando & MRS as at the time of this report.

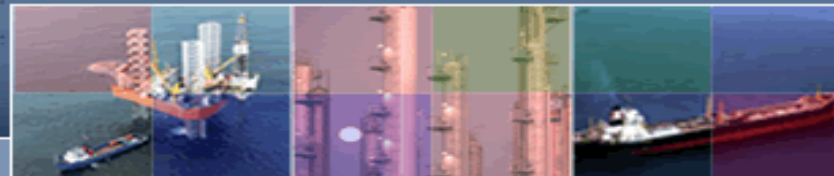


Table 13.0
Petroleum Products Distribution By Marketing Company

											(⁰⁰⁰ Litres)
Products	African Petroleum	Conoil	Mobil	NNPC Retail Outlet	MRS	Total	Oando	Major Marketers Sub-total	Independent Marketers	Total Distribution	% Distr.
LPG.	-	-	-	-	-	-	-	-	-	-	0.00
Super Gasoline	-	-	-	160,777.02	-	-	-	160,777.02	135,014.57	295,791.59	61.96
Household Kerosine	-	-	-	1,163.99	-	-	-	1,163.99	12,290.67	13,454.66	2.82
Aviation Turbine Kerosine	-	-	-	-	-	-	-	-	-	-	0.00
Auto. Gas Oil	-	-	-	4,958.31	-	-	-	4,958.31	25,402.36	30,360.66	6.36
Low Pour Fuel Oil	-	-	-	-	-	-	-	-	10,762.91	10,762.91	2.25
Lubricating Oils	-	-	-	-	-	-	-	-	-	-	0.00
Greases	-	-	-	-	-	-	-	-	-	-	0.00
Pet. Jelly / Waxes	-	-	-	-	-	-	-	-	-	-	0.00
Bitumen & Asphalts	-	-	-	-	-	-	-	-	2.42	2.42	0.00
Brake Fluids	-	-	-	-	-	-	-	-	-	-	0.00
Special Products	-	-	-	-	-	-	-	-	-	-	0.00
Gas Appliances	-	-	-	-	-	-	-	-	-	-	0.00
Chemicals	-	-	-	-	-	-	-	-	-	-	0.00
Others (SRG)	-	-	-	-	-	-	-	-	127,039.22	127,039.22	26.61
Total	-	-	-	166,899.32	-	-	-	166,899.32	310,512.15	477,411.47	100.00
% Market Share	0.00	0.00	0.00	34.96	0.00	0.00	0.00	34.96	65.04	100.00	

Note: No report from Forte Oil, Conoil, Mobil, MRS, Total, & Oando as at the time of this report.

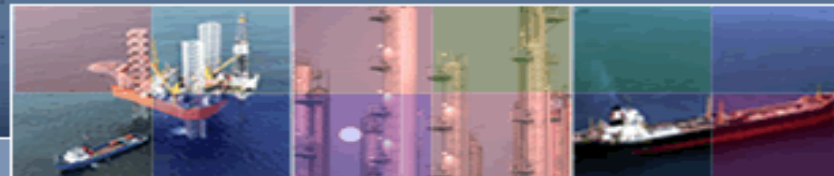
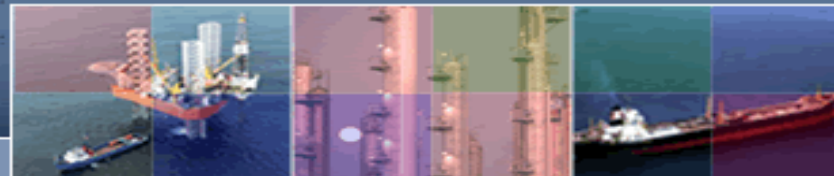


Table 14.0
Distribution of Petroleum Products By Zones

<i>Products</i>	<i>South West</i>	<i>South East</i>	<i>South South</i>	<i>North West</i>	<i>North East</i>	<i>North Central</i>	<i>Abuja</i>	<i>Total</i>
LPG.	-	-	-	-	-	-	-	-
Super Gasoline	98,517.12	13,722.12	66,871.32	22,250.78	22,085.12	30,746.68	41,598.46	295,791.59
Household Kerosine	86.02	168.55	12,549.36	42.07	371.48	237.18	-	13,454.66
Aviation Turbine Kero	-	-	-	-	-	-	-	-
Auto. Gas Oil	536.39	305.66	23,017.43	666.99	857.09	4,614.32	362.79	30,360.66
Low Pour Fuel Oil	-	-	10,762.91	-	-	-	-	10,762.91
Lubricating Oils	-	-	-	-	-	-	-	-
Greases	-	-	-	-	-	-	-	-
Pet. Jelly / Waxes	-	-	-	-	-	-	-	-
Bitumen & Asphalts	-	-	-	-	-	2.42	-	2.42
Brake Fluids	-	-	-	-	-	-	-	-
Special Products	-	-	-	-	-	-	-	-
Gas Appliances	-	-	-	-	-	-	-	-
Chemicals	-	-	-	-	-	-	-	-
Others (SRG)	-	-	127,036.80	-	-	2.42	-	127,039.22
Total	99,139.54	14,196.33	240,237.82	22,959.84	23,313.68	35,603.02	41,961.25	477,411.47
% Distribution	20.77	2.97	50.32	4.81	4.88	7.46	8.79	100.00

Note: No report from Forte Oil, Conoil, Mobil, MRS, Total, & Oando as at the time of this report.



GLOSSARY OF TERMS

AENR	Agip Energy and Natural Resources	N/A	Not Available
AF	Alternative Funding	NAFCON	National Fertilizer Company of Nigeria
AGO	Automotive Gas Oil	NAOC	Nigeria Agip Oil Company
API	American Petroleum Institute	NGC	Nigerian Gas Company
ATK	Aviation Turbine Kerosine	NGL	Natural Gas Liquids
bbls	Barrels	NNPC	Nigerian National Petroleum Corporation
Bscf	Billion Standard Cubic Feet	NPDC	Nigerian Petroleum Development Company
BTU	British Thermal Unit	OML	Oil Mining Lease
C ₃	Propane	OPL	Oil Prospecting Licence
C ₄	Butane	Petrochem.	Petrochemical Products
COMD	Crude Oil Marketing Division	Pet. Jelly	Petroleum Jelly
DPK	Dual Purpose Kerosine	PHRC	Port Harcourt Refining Company
EPCL	Eleme Petrochemical & Company Limited	PMS	Premium Motor Spirit
HHK	House Hold Kerosine	PPMC	Pipelines and Products Marketing Company Ltd
HPFO	High Poor Fuel Oil	PSC	Production Sharing Contract
JVC	Joint Venture Company	R/Fuel	Refinery Fuel
KRPC	Kaduna Refining and Petrochemical Company	W/o	Work over
LPFO	Low Pour Fuel Oil	WRPC	Warri Refining and Petrochemical Company
LPG	Liquified Petroleum Gas	MD	Measured Depth
M ³	Cubic Metres	TVD	True Vertical Depth
mbbls	Million Barrels	SCF	Standard Cubic Feet
mmscf	Million Standard Cubic Feet	HOG	High Octane Gasoline
mmbopd	Million Barrels Per Day	MPNU	Mobil Producing Nigeria Unlimited
mscf	Thousand Standard Cubic feet		

