



**TERMS OF REFERENCE FOR THE LICENSING OF THE BOMANA, LUNGAHE AND NDIAN RIVER
BLOCKS, IN THE RIO DEL REY BASIN, AND MANYU BLOCK,
IN THE MAMFE BASIN, CAMEROON**

I. SUBJECT

The National Hydrocarbons Corporation (SNH) announces to oil and gas companies, a **Licensing Round of the BOMANA, LUNGAHE and NDIAN RIVER Blocks** in the Rio del Rey basin, and **MANYU Block**, in the Mamfe basin. **This Licensing Round is effective as from January 14th, 2014.**

II. CONTEXT

The purpose is to conclude a **Production Sharing Contract (PSC)** within the framework of the Cameroon Petroleum Code and its enabling acts, for the exploration, appraisal, development and exploitation of hydrocarbons within these four (04) blocks.

The BOMANA (139.67 km²) and LUNGAHE (83.60 km²) Blocks are within very close proximity to existing oil producing fields and have 3D seismic data coverage, as well as hydrocarbons discovery wells. These two blocks are in **Conventional Petroleum Operations Zones**, as defined by the Petroleum Code.

The NDIAN RIVER Block (2510.00 km²) has 2D seismic data coverage as well as identified leads; and is located in shallow water, near-shore, and mangrove and inland environments. The MANYU (1209.00 km²) Block is covered by inland forest and neither has seismic coverage nor well data. These two blocks are qualified as **"Special Petroleum Operations Zone"** as defined by the Petroleum Code.

In accordance with the Petroleum Code, **Bomana** and **Lungahe** blocks will be licensed for an initial period of up to three (3) years, renewable twice, for periods of two (2) years each, while the **Ndian River** and **Manyu** Blocks will be licensed for an initial period of up to five-(5) year renewable twice for a period of two (2) years each.

III. CONTENT OF PROPOSALS TO BE SUBMITTED

Proposals to be submitted should contain the following:

- Technical evaluation of the block;
- Work programmes and corresponding budgets for each of the three exploration periods of the Exploration Phase;
- Pertinent documentation on the company and/or operator's organization and technical and financial capabilities including, but not limited to:
 - Certified balance-sheets for the past three (03) years;
 - Names and experience of exploration and production staff as well as geoscience capabilities;
 - Company portfolio in the oil industry, especially in similar environment in exploration and production;
 - Company capabilities in environmental protection and decommissioning;
 - Local content.

IV. WORK PROGRAMME

- **For Bomana and Lungahe Blocks:** Drilling of at least one (01) exploration well during the initial period of the Exploration Phase, as well as seismic data acquisition/processing/ reprocessing and Geosciences studies;
- **For Ndian River and Manyu Blocks:** Drilling of at least one (01) exploration well during the initial period of the Exploration Phase, as well as geophysical work and Geosciences studies.

V. PREQUALIFICATION OF PROPOSALS

Law n°99/013 of 22nd December 1999 instituting the Petroleum Code provides the conditions to be fulfilled by any company wishing to conclude a Petroleum Contract in Cameroon (Sections 2 and 7). **The fulfilment of the said conditions, especially the technical and financial capabilities of the bidder, is a prerequisite for consideration of proposals submitted.**

The State reserves the right to enter into negotiations with several companies at the same time on a block, after evaluation of the proposals and notification of the results, with the objective of concluding the best PSC terms for the given block. The State, at its sole discretion, reserves also the right to accept or reject any proposal without assigning any reason, whatsoever.

The legal terms constituting the Company or a Consortium of Companies submitting a proposal, will be considered before the evaluation of proposals.

VI. EVALUATION OF PROPOSALS

The following main criteria will be considered to evaluate the proposals:

Presentation of offer	(05 points)
Technical evaluation of the block	(30 points)
Work programmes and corresponding budgets	(40 points)
Contractual and fiscal terms	(20 points)
Local content	(05 points)

VII. SUBMISSION OF PROPOSALS

Proposals should be submitted in three (03) sealed originals to SNH's Headquarters in Yaoundé, with the following address:

Société Nationale des Hydrocarbures (SNH)
BP 955 Yaoundé – Cameroun
Tel: (237) 22 20 19 10 / 22 20 98 64
Fax: (237) 22 20 98 69 / 22 20 46 51
ATTN.: Mr Adolphe MOUDI, Executive General Manager

The proposals should be clearly marked **"Consultation for the Licensing of four (04) blocks in the Rio del Rey and Mamfe Basins, Cameroon"**.

VIII. TIME-SCALE FOR THE CONSULTATION

- January 14th, 2014 - June 25th, 2014: Data consultation and/or gathering and evaluation by all interested companies;
- June 26th, 2014, 12.00 noon: Latest date for submission of proposals;
- June 26th, 2014, 13.00 pm.: Public opening of proposals in the presence of all bidding companies or their representatives;
- July 16th, 2014: Notification of results.