

PL no	Block(s)	Companies	O / P	Share (%)	Work obligation and decisions		
					Phase	Duration (yrs)	Activity / decision
025 B	15/3	Statoil Petroleum AS	O	51	1	2	G&G studies
		GDF SUEZ E&P Norge AS	P	25			Drill or Drop
		OMV (Norge) AS	P	24	2	2	Drill exploration well. (The well can be drilled in PL 025 as long as the applied prospect is drilled.) Concretize (BoK) or Drop
					3	2	Conceptual studies Continuation (BoV) or Drop
					4	1	Prepare development plan Submit PDO or Drop
					Init. per.: 7 Ext. per.: As PL 025		
044 C	1/9	ConocoPhillips Skandinavia AS	O	41,88	1		Acquire 3D seismic
		Eni Norge AS	P	13,12			Drill or Drop within 07.02.2016
		Statoil Petroleum AS	P	30	2		Drill exploration well. (The well can be drilled i PL 044B as long as the applied prospect is drilled.) Concretize (BoK) or Drop within 07.02.2019
		Total E&P Norge AS	P	15	3		Conceptual studies Continuation (BoV) or Drop within 07.02.2020
					4		Prepare development plan Submit PDO or Drop within 07.02.2021
					Init. per.: As for PL 044 B Ext. per.: As PL 044 B		
046 E	15/8	Statoil Petroleum AS	O	62			
		ExxonMobil Exploration & Production Norway AS	P	28			
		Total E&P Norge AS	P	10			
		As for PL 046					
072 E	16/7	Statoil Petroleum AS	O	50	1		Drill one firm exploration well. (The well can be drilled in PL 072 B/072 D as long as the applied prospect is drilled.) Concretize (BoK) or Drop within 07.02.2017
		ExxonMobil Exploration & Production Norway AS	P	50	2		Conceptual studies Continuation (BoV) or Drop within 07.02.2018
					3		Prepare development plan Submit PDO or Drop within 07.02.2019
							Init. per.: As for PL 072 D Ext. per.: As PL 072 D
127 B	6607/12	Total E&P Norge AS	O	50	1	2	G&G studies
		Statoil Petroleum AS	P	50			Drill or Drop
					2	2	Drill exploration well. (The well can be drilled in PL 127 as long as the applied prospect is drilled.) Concretize (BoK) or Drop
					3	2	Conceptual studies Continuation (BoV) or Drop
					4	1	Prepare development plan Submit PDO or Drop
					Init. per.: 7 Ext. per.: 20		

PL no	Block(s)	Companies	O / P	Share (%)	Work obligation and decisions		
					Phase	Duration (yrs)	Activity / decision
159 E	6507/3	Statoil Petroleum AS	O	42	1	2	G&G studies
		E.ON E&P Norge AS	P	40			Drill or Drop
		Capricorn Norge AS	P	18	2	2	Drill exploration well. (The well can be drilled in PL 159 C as long as the applied prospect is drilled.) Concretize (BoK) or Drop
					3	2	Conceptual studies Continuation (BoV) or Drop
					4	1	Prepare development plan Submit PDO or Drop
					Init. per.: 7		Ext. per.: As PL 159 C
373 BS	34/2, 3, 5, 6 All levels above base Pliocene	BG Norge AS	O	45	1	1	G&G studies
		Idemitsu Petroleum Norge AS	P	25			Drill or Drop
		Wintershall Norge AS	P	20	2	2	Drill exploration well. (The well shall be drilled in the "Miocene" area.) Continuation (BoV) or Drop
		RWE Dea Norge AS	P	10	3	1	Prepare development plan. (Applies to the "Miocene" area.) Submit PDO or Drop
					Init. per.: 4		Ext. per.: As PL 373 S
579 B	33/5	Lundin Norway AS	O	50	1		Drill one firm exploration well
		Bayerngas Norge AS	P	30			Concretize (BoK) or Drop within 04.02.2017
		Fortis Petroleum Norway AS	P	20	2		Conceptual studies Continuation (BoV) or Drop within 04.02.2019
					3		Prepare development plan Submit PDO or Drop within 04.02.2020
					Init. per.: As for PL 579		Ext. per.: As PL 579
591 C	6507/11	Tullow Oil Norge AS	O	80	1		G&G studies
		North Energy ASA	P	15			Concretize (BoK) or Drop within 04.08.2016
		Lime Petroleum Norway AS	P	5	2		Conceptual studies Continuation (BoV) or Drop within 04.02.2017
					3		Prepare development plan Submit PDO or Drop within 04.08.2018
					Init. per.: As for PL 591		Ext. per.: As PL 591
627 B	25/6	Total E&P Norge AS	O	40	1		Drill one firm exploration well. (The well can be drilled in PL 627 as long as the applied prospect is drilled.)
		Centrica Resources (Norge) AS	P	20			Concretize (BoK) or Drop within 03.02.2016
		Det norske oljeselskap ASA	P	20	2		Conceptual studies Continuation (BoV) or Drop within 03.02.2018
		Faroe Petroleum Norge AS	P	20	3		Prepare development plan Submit PDO or Drop within 03.02.2019
					Init. per.: As for PL 627		Ext. per.: As PL 627

PL no	Block(s)	Companies	O / P	Share (%)	Work obligation and decisions		
					Phase	Duration (yrs)	Activity / decision
674 CS	26/10 All levels above base Tertiary/Paleogene	Lundin Norway AS	O	35	1	1	G&G studies
		E.ON E&P Norge AS	P	30			Drill or Drop (Synchronise decisions with PL 674 BS when carve out from PL 674 is approved)
		Petrolia Norway AS	P	35	2	2	Drill exploration well. (The well can be drilled in PL 674 BS as long as the applied prospect is drilled.)
							Concretize (BoK) or Drop
		3	2	Conceptual studies			
				Continuation (BoV) or Drop			
4	1	Prepare development plan					
		Submit PDO or Drop					
					Init. per.: 6 Ext. per.: 25		
676 BS	25/7, 10 All levels above base Cretaceous	Faroe Petroleum Norge AS	O	40	1		G&G studies
		Det norske oljeselskap ASA	P	10			Drill or Drop within 08.06.2015
		Total E&P Norge AS	P	20	2		Drill exploration well. (The well can be drilled in PL 676 S as long as the applied prospect is drilled.)
		E.ON E&P Norge AS	P	10			Concretize (BoK) or Drop within 08.02.2017
		Petoro AS	P	20	3		Conceptual studies
							Continuation (BoV) or Drop within 08.02.2019
4		Prepare development plan					
		Submit PDO or Drop within 08.02.2020					
					Init. per.: As for PL 676 S Ext. per.: As PL 676 S		
678 C	25/3, 6	Wintershall Norge AS	O	35	1		G&G studies
		Det norske oljeselskap ASA	P	25			Drill or Drop within 08.02.2016
		Lundin Norway AS	P	20	2		Drill exploration well. (The well can be drilled in PL 678 S as long as the applied prospect is drilled.)
		Fortis Petroleum Norway AS	P	20			Concretize (BoK) or Drop within 08.02.2017
		3		Conceptual studies			
				Continuation (BoV) or Drop within 08.02.2019			
4		Prepare development plan					
		Submit PDO or Drop within 08.02.2020					
					Init. per.: As for PL 678 S Ext. per.: As PL 678 S		
700 B	6407/10	Lundin Norway AS	O	40	1		Acquire new 3D seismic
		Bayerngas Norge AS	P	20			Reprocess 3D seismic
		GDF SUEZ E&P Norge AS	P	20	2		Drill or Drop within 08.02.2016
		VNG Norge AS	P	20			Drill exploration well. (The well can be drilled in PL 700 as long as the applied prospect is drilled.)
		3		Conceptual studies			
				Continuation (BoV) or Drop within 08.02.2019			
4		Prepare development plan					
		Submit PDO or Drop within 08.02.2020					
					Init. per.: As for PL 700 Ext. per.: As PL 700		

PL no	Block(s)	Companies	O / P	Share (%)	Work obligation and decisions		
					Phase	Duration (yrs)	Activity / decision
724 B	2/2	Det norske oljeselskap ASA Ithaca Petroleum Norge AS E.ON E&P Norge AS	O P P	40 30 30	1		Acquire 3D seismic Drill or Drop within 07.02.2016
					2		Drill exploration well Concretize (BoK) or Drop within 07.02.2018
					3		Conceptual studies Continuation (BoV) or Drop within 07.02.2020
					4		Prepare development plan Submit PDO or Drop within 07.02.2021
					Init. per.: As for PL 724 Ext. per.: As PL 724		
728 B	3/3, 4/1	DONG E&P Norge AS Maersk Oil Norway AS Petoro AS	O P P	45 35 20	1		Acquire new 3D seismic Drill or Drop within 07.02.2017
					2		Drill exploration well. (The well can be drilled in PL 728.) Concretize (BoK) or Drop within 07.02.2019
					3		Conceptual studies Continuation (BoV) or Drop within 07.02.2021
					4		Prepare development plan Submit PDO or Drop within 07.02.2022
					Init. per.: As for PL 728 Ext. per.: As PL 728		
730 B	7/12	E.ON E&P Norge AS Det norske oljeselskap ASA	O P	70 30	1		Acquire 3D seismic Drill or Drop within 07.02.2016
					2		Drill exploration well. (The well can be drilled in PL 730.) Concretize (BoK) or Drop within 07.02.2019
					3		Conceptual studies Continuation (BoV) or Drop within 07.02.2021
					4		Prepare development plan Submit PDO or Drop within 07.02.2022
					Init. per.: As for PL 730 Ext. per.: As PL 730		
760 B	6607/12	Total E&P Norge AS EnQuest Norge AS	O P	50 50	1		Reprocess 3D seismic Drill or Drop within 07.02.2016
					2		Drill exploration well. (The well can be drilled in PL 760 as long as the applied prospect is drilled.) Concretize (BoK) or Drop within 07.02.2018
					3		Conceptual studies Continuation (BoV) or Drop within 07.02.2020
					4		Prepare development plan Submit PDO or Drop within 07.02.2021
					Init. per.: As for PL 760 Ext. per.: As PL 760		
771	2/8, 9	Ithaca Petroleum Norge AS Fortis Petroleum Norway AS E.ON E&P Norge AS	O P P	40 30 30	1	2	Reprocess 3D seismic Drill or Drop
					2	2	Drill exploration well Concretize (BoK) or Drop
					3	2	Conceptual studies Continuation (BoV) or Drop
					4	1	Prepare development plan Submit PDO or Drop
					Init. per.: 7 Ext. per.: 20		

PL no	Block(s)	Companies	O / P	Share (%)	Work obligation and decisions		
					Phase	Duration (yrs)	Activity / decision
772	2/1, 2	Statoil Petroleum AS Total E&P Norge AS	O P	50 50	1	1	G&G studies Reprocess 3D seismic or Drop
					2	2	Reprocess 3D seismic Drill or Drop
					3	2	Drill exploration well Concretize (BoK) or Drop
					4	1	Conceptual studies Continuation (BoV) or Drop
					5	1	Prepare development plan Submit PDO or Drop
					Init. per.: 7		Ext. per.: 20
773	15/12	Ithaca Petroleum Norge AS Fortis Petroleum Norway AS	O P	60 40	1	2	G&G studies Drill or Drop
					2	2	Drill exploration well Concretize (BoK) or Drop
					3	1	Conceptual studies Continuation (BoV) or Drop
					4	1	Prepare development plan Submit PDO or Drop
					Init. per.: 6		Ext. per.: 15
774	16/7	Tullow Oil Norge AS Concedo ASA Petrolia Norway AS	O P P	40 30 30	1	2	G&G studies Drill or Drop
					2	2	Drill exploration well Concretize (BoK) or Drop
					3	2	Conceptual studies Continuation (BoV) or Drop
					4	1	Prepare development plan Submit PDO or Drop
					Init. per.: 7		Ext. per.: 20
775	16/7, 8	Tullow Oil Norge AS Concedo ASA Spike Exploration Holding AS Petoro AS	O P P P	40 20 20 20	1	1	Reprocess 3D seismic Drill or Drop
					2	2	Drill exploration well Concretize (BoK) or Drop
					3	2	Conceptual studies Continuation (BoV) or Drop
					4	1	Prepare development plan Submit PDO or Drop
					Init. per.: 6		Ext. per.: 25
776	16/5, 6, 8, 9	Tullow Oil Norge AS Concedo ASA Wintershall Norge AS Petoro AS	O P P P	40 20 20 20	1	1	Reprocess 3D seismic Drill or Drop
					2	2	Drill exploration well Concretize (BoK) or Drop
					3	2	Conceptual studies Continuation (BoV) or Drop
					4	1	Prepare development plan Submit PDO or Drop
					Init. per.: 6		Ext. per.: 25

PL no	Block(s)	Companies	O / P	Share (%)	Work obligation and decisions		
					Phase	Duration (yrs)	Activity / decision
777	15/2, 3, 5, 6	Det norske oljeselskap ASA	O	40	1	2	Acquire 3D seismic over prospective area
		Spike Exploration Holding AS	P	20			Drill or Drop
		Wintershall Norge AS	P	20	2	2	Drill exploration well
		Petoro AS	P	20			Concretize (BoK) or Drop
					3	2	Conceptual studies
778	15/6						Continuation (BoV) or Drop
					4	1	Prepare development plan
							Submit PDO or Drop
					Init. per.: 7		Ext. per.: 25
779	16/1	Lundin Norway AS	O	40	1	2	Acquire 3D seismic over prospective area
		Centrica Resources (Norge) AS	P	20			Drill or Drop
		Wintershall Norge AS	P	20	2	2	Drill exploration well
		Det norske oljeselskap ASA	P	20			Concretize (BoK) or Drop
					3	2	Conceptual studies
780	16/1						Continuation (BoV) or Drop
					4	1	Prepare development plan
							Submit PDO or Drop
					Init. per.: 7		Ext. per.: 20
781	17/2, 3, 6	VNG Norge AS	O	40	1	1	G&G studies
		Fortis Petroleum Norway AS	P	20			Drill or Drop
		Lundin Norway AS	P	20	2	2	Drill exploration well
		Suncor Energy Norge AS	P	20			Concretize (BoK) or Drop
					3	2	Conceptual studies
780	16/1						Continuation (BoV) or Drop
					4	1	Prepare development plan
							Submit PDO or Drop
					Init. per.: 6		Ext. per.: 20
780	16/1	Bayerngas Norge AS	O	60	1	2	Reprocess 3D seismic
		Suncor Energy Norge AS	P	40			Drill or Drop
					2	2	Drill exploration well
							Concretize (BoK) or Drop
					3	2	Conceptual studies
781	17/2, 3, 6						Continuation (BoV) or Drop
					4	1	Prepare development plan
							Submit PDO or Drop
					Init. per.: 7		Ext. per.: 20
781	17/2, 3, 6	E.ON E&P Norge AS	O	40	1	2	Acquire 3D seismic over prospective area
		Petrolia Norway AS	P	30			Drill or Drop
		Fortis Petroleum Norway AS	P	30	2	2	Drill exploration well
							Concretize (BoK) or Drop
					3	2	Conceptual studies
781	17/2, 3, 6						Continuation (BoV) or Drop
					4	2	Prepare development plan
							Submit PDO or Drop
					Init. per.: 8		Ext. per.: 25

PL no	Block(s)	Companies	O / P	Share (%)	Work obligation and decisions		
					Phase	Duration (yrs)	Activity / decision
782 S	25/7, 10 All levels below base Cretaceous	ConocoPhillips Skandinavia AS	O	40	1	2	Acquire 3D seismic
		E.ON E&P Norge AS	P	20			Drill or Drop
		Premier Oil Norge AS	P	20	2	3	Drill exploration well
		Statoil Petroleum AS	P	20			Concretize (BoK) or Drop
					3	2	Conceptual studies
783	25/10						Continuation (BoV) or Drop
					4	1	Prepare development plan
							Submit PDO or Drop
					Init. per.: 8		Ext. per.: 20
784	25/3, 6	Statoil Petroleum AS	O	80	1	2	Reprocess 3D seismic
		Suncor Energy Norge AS	P	20			Drill or Drop
					2	2	Drill exploration well
							Concretize (BoK) or Drop
					3	2	Conceptual studies
785 S	26/2 og 31/11 All levels below base Cretaceous						Continuation (BoV) or Drop
					4	1	Prepare development plan
							Submit PDO or Drop
					Init. per.: 7		Ext. per.: 20
786	31/3 og 32/1 og 35/12 og 36/10	Tullow Oil Norge AS	O	40	1	2	Acquire 3D seismic
		Rocksource Exploration Norway AS	P	20			Drill or Drop
		Explora Petroleum AS	P	20	2	2	Drill exploration well
		Concedo ASA	P	20			Concretize (BoK) or Drop
					3	2	Conceptual studies
785 S	26/2 og 31/11 All levels below base Cretaceous						Continuation (BoV) or Drop
					4	1	Prepare development plan
							Submit PDO or Drop
					Init. per.: 7		Ext. per.: 20
785 S	26/2 og 31/11 All levels below base Cretaceous	Total E&P Norge AS	O	60	1	2	Acquire 3D seismic
		Fortis Petroleum Norway AS	P	40			G&G studies. (G&G studies shall include an evaluation of both Jurassic and Triassic reservoirs.)
							Drill or Drop
					2	2	Drill exploration well
							Concretize (BoK) or Drop
786	31/3 og 32/1 og 35/12 og 36/10				3	1	Conceptual studies
							Continuation (BoV) or Drop
					4	1	Prepare development plan
							Submit PDO or Drop
					Init. per.: 6		Ext. per.: 25
786	31/3 og 32/1 og 35/12 og 36/10	GDF SUEZ E&P Norge AS	O	50	1	3	Acquire 3D seismic
		Tullow Oil Norge AS	P	50			Drill or Drop
					2	2	Drill exploration well
							Concretize (BoK) or Drop
					3	2	Conceptual studies
786	31/3 og 32/1 og 35/12 og 36/10						Continuation (BoV) or Drop
					4	1	Prepare development plan
							Submit PDO or Drop
					Init. per.: 8		Ext. per.: 25

PL no	Block(s)	Companies	O / P	Share (%)	Work obligation and decisions		
					Phase	Duration (yrs)	Activity / decision
787	35/9	Bayerngas Norge AS	O	40	1	2	G&G studies
		Capricorn Norge AS	P	30			Drill or Drop
		Wintershall Norge AS	P	30	2	2	Drill exploration well
							Concretize (BoK) or Drop
					3	2	Conceptual studies
788	34/9 og 35/4, 5, 7, 8, 10						Continuation (BoV) or Drop
					4	1	Prepare development plan
							Submit PDO or Drop
					Init. per.: 7		Ext. per.: 20
789	33/5, 6	Wintershall Norge AS	O	50	1	2	Acquire 3D seismic
		Capricorn Norge AS	P	50			Drill or Drop
					2	2	Drill exploration well
							Concretize (BoK) or Drop
					3	2	Conceptual studies
790	34/2, 5						Continuation (BoV) or Drop
					4	1	Prepare development plan
							Submit PDO or Drop
					Init. per.: 7		Ext. per.: 20
791	6203/7, 8, 9, 10, 11, 12 og 6204/10	Lundin Norway AS	O	40	1	2	Acquire 3D seismic over prospective area
		Bayerngas Norge AS	P	20			Drill or Drop
		Explora Petroleum AS	P	20	2	2	Drill exploration well
		Petoro AS	P	20			Concretize (BoK) or Drop
					3	2	Conceptual studies
790	34/2, 5						Continuation (BoV) or Drop
					4	1	Prepare development plan
							Submit PDO or Drop
					Init. per.: 7		Ext. per.: 20
791	6203/7, 8, 9, 10, 11, 12 og 6204/10	Det norske oljeselskap ASA	O	50	1	2	Acquire new 3D seismic
		Spike Exploration Holding AS	P	25			Drill or Drop
		Capricorn Norge AS	P	25	2	2	Drill exploration well
							Concretize (BoK) or Drop
					3	2	Conceptual studies
791	6203/7, 8, 9, 10, 11, 12 og 6204/10						Continuation (BoV) or Drop
					4	1	Prepare development plan
							Submit PDO or Drop
					Init. per.: 7		Ext. per.: 20
791	6203/7, 8, 9, 10, 11, 12 og 6204/10	Rocksource Exploration Norway AS	O	50	1	3	Acquire new 3D seismic
		Tullow Oil Norge AS	P	50			Drill or Drop
					2	2	Drill exploration well
							Concretize (BoK) or Drop
					3	2	Conceptual studies
791	6203/7, 8, 9, 10, 11, 12 og 6204/10						Continuation (BoV) or Drop
					4	1	Prepare development plan
							Submit PDO or Drop
					Init. per.: 8		Ext. per.: 20

PL no	Block(s)	Companies	O / P	Share (%)	Work obligation and decisions		
					Phase	Duration (yrs)	Activity / decision
792	6306/2	Centrica Resources (Norge) AS Faroe Petroleum Norge AS	O P	50 50	1	2	Acquire 3D seismic Drill or Drop
					2	2	Drill exploration well Concretize (BoK) or Drop
					3	2	Conceptual studies Continuation (BoV) or Drop
					4	1	Prepare development plan Submit PDO or Drop
					Init. per.: 7		Ext. per.: 20
793	6407/7, 8, 10, 11	A/S Norske Shell VNG Norge AS Faroe Petroleum Norge AS Petoro AS	O P P P	40 20 20 20	1	2	Acquire 3D seismic Drill or Drop
					2	2	Drill exploration well Concretize (BoK) or Drop
					3	2	Conceptual studies Continuation (BoV) or Drop
					4	1	Prepare development plan Submit PDO or Drop
					Init. per.: 7		Ext. per.: 25
794	6407/7, 10	Statoil Petroleum AS VNG Norge AS Faroe Petroleum Norge AS E.ON E&P Norge AS	O P P P	40 20 20 20	1	2	Acquire 3D seismic Drill or Drop
					2	2	Drill exploration well Concretize (BoK) or Drop
					3	2	Conceptual studies Continuation (BoV) or Drop
					4	1	Prepare development plan Submit PDO or Drop
					Init. per.: 7		Ext. per.: 25
795	6406/7, 8, 10, 11	Total E&P Norge AS Statoil Petroleum AS Centrica Resources (Norge) AS Petoro AS	O P P P	40 20 20 20	1	3	Acquire 3D seismic. (Secure adequate 3D coverage for evaluation of Upper Jurassic rocks.) Drill or Drop
					2	2	Drill exploration well Concretize (BoK) or Drop
					3	2	Conceptual studies Continuation (BoV) or Drop
					4	1	Prepare development plan Submit PDO or Drop
					Init. per.: 8		Ext. per.: 20
796	6407/3, 5, 6	Statoil Petroleum AS Edison International Norway Branch Atlantic Petroleum Norge AS Core Energy AS	O P P P	40 20 20 20	1	2	Acquire 3D seismic over prospective area Drill or Drop
					2	2	Drill exploration well Concretize (BoK) or Drop
					3	2	Conceptual studies Continuation (BoV) or Drop
					4	1	Prepare development plan Submit PDO or Drop
					Init. per.: 7		Ext. per.: 20

PL no	Block(s)	Companies	O / P	Share (%)	Work obligation and decisions		
					Phase	Duration (yrs)	Activity / decision
797	6407/5	Lotos Exploration and Production Norge AS	O	30	1	1	Reprocess 3D seismic
		Svenska Petroleum Exploration AS	P	25			Acquire 3D seismic or Drop
		Spike Exploration Holding AS	P	25	2	1	Acquire 3D seismic
		Petoro AS	P	20			Drill or Drop
					3	2	Drill exploration well
							Concretize (BoK) or Drop
					4	2	Conceptual studies
798	6506/5, 6, 8, 9	Centrica Resources (Norge) AS	O	40			Continuation (BoV) or Drop
		VNG Norge AS	P	20	5	1	Prepare development plan
		Explora Petroleum AS	P	20			Submit PDO or Drop
		Statoil Petroleum AS	P	20			
799	6506/3, 6, og 6507/1, 4	PGNiG Upstream International AS	O	40	Init. per.: 7		
		Statoil Petroleum AS	P	20	Ext. per.: 20		
		VNG Norge AS	P	20			
		Explora Petroleum AS	P	20			
800	6508/1, 2	EnQuest Norge AS	O	35	1	3	Acquire and/or reprocess 3D seismic
		Skagen44 AS	P	30			Drill or Drop
		Capricorn Norge AS	P	35	2	2	Drill exploration well
							Concretize (BoK) or Drop
					3	2	Drill exploration well
							Concretize (BoK) or Drop
					4	1	Conceptual studies
801	6605/2,3 og 6606/1,2 og 6706/10	Repsol Exploration Norge AS	O	50			Continuation (BoV) or Drop
		OMV (Norge) AS	P	50			
					4	1	Prepare development plan
							Submit PDO or Drop
801	6605/2,3 og 6606/1,2 og 6706/10	Repsol Exploration Norge AS	O	50	Init. per.: 8		
		OMV (Norge) AS	P	50	Ext. per.: 25		
801	6605/2,3 og 6606/1,2 og 6706/10	Repsol Exploration Norge AS	O	50	1	2	Reprocess 3D seismic
		OMV (Norge) AS	P	50			Drill or Drop
					2	2	Drill exploration well
							Concretize (BoK) or Drop
					3	2	Conceptual studies
							Continuation (BoV) or Drop
					4	1	Prepare development plan
801	6605/2,3 og 6606/1,2 og 6706/10	Repsol Exploration Norge AS	O	50			Submit PDO or Drop
		OMV (Norge) AS	P	50			
801	6605/2,3 og 6606/1,2 og 6706/10	Repsol Exploration Norge AS	O	50	Init. per.: 7		
		OMV (Norge) AS	P	50	Ext. per.: 25		

PL no	Block(s)	Companies	O / P	Share (%)	Work obligation and decisions		
					Phase	Duration (yrs)	Activity / decision
802	6705/11, 12	Repsol Exploration Norge AS	O	40	1	2	G&G studies
		Atlantic Petroleum Norge AS	P	20			Drill or Drop
		E.ON E&P Norge AS	P	20	2	2	Drill exploration well
		OMV (Norge) AS	P	20			Concretize (BoK) or Drop
					3	2	Conceptual studies
							Continuation (BoV) or Drop
803	7119/10, 11	E.ON E&P Norge AS	O	50	4	1	Prepare development plan
		Statoil Petroleum AS	P	50			Submit PDO or Drop
					Init. per.: 7		
					Ext. per.: 20		
					1	2	Reprocess 2D seismic
							3D-seismic acquisition or Drop
804	7121/10, 11, 12	Wintershall Norge AS	O	40	2	2	Acquire new 3D seismic
		Det norske oljeselskap ASA	P	30			Drill or Drop
		Concedo ASA	P	30	3	2	Drill exploration well
							Concretize (BoK) or Drop
					4	2	Conceptual studies
							Continuation (BoV) or Drop
805	7120/2, 3 og 7121/1	Lundin Norway AS	O	40	5	2	Prepare development plan
		Explora Petroleum AS	P	20			Submit PDO or Drop
		North Energy ASA	P	20	Init. per.: 10		
		Petoro AS	P	20	Ext. per.: 25		
					1	2	Reprocess 3D seismic
							Drill or Drop
806	7124/3 og 7125/1	Eni Norge AS	O	40	2	2	Drill exploration well
		E.ON E&P Norge AS	P	20			Concretize (BoK) or Drop
		Edison International Norway Branch	P	20	3	2	Conceptual studies
		Petoro AS	P	20			Continuation (BoV) or Drop
					4	1	Prepare development plan
							Submit PDO or Drop
806	7124/3 og 7125/1				Init. per.: 7		
					Ext. per.: 25		
					1	2	Acquire 3D seismic
							Drill or Drop
					2	2	Drill exploration well
							Concretize (BoK) or Drop
806	7124/3 og 7125/1				3	2	Conceptual studies
							Continuation (BoV) or Drop
					4	2	Prepare development plan
							Submit PDO or Drop
					Init. per.: 8		
					Ext. per.: 25		