

NORWEGIAN PETROLEUM

Reserves includes resource categories one through three, which means resources from projects that are either decided by the licensees, are approved by the authorities or projects that are already in production.

REMAINING RESERVERS PER ACTIVE FIELD AS OF 31.12.2015

Updated: 20.05.2016

All measures in million standard cubic meters oil equivalents (mill. Sm³ o.e.).

Source: The Norwegian Petroleum Directorate

Field	Oil	Condensate	NGL	Gas	Sum o.e.
AASTA HANSTEEN >	0.00	0.90	0.00	45.50	46.40
ALVE >	0.30	0.00	0.57	1.80	2.67
ALVHEIM >	14.60	0.00	0.00	4.80	19.40
ATLA >	0.10	0.00	0.00	0.60	0.70
BALDER >	11.40	0.00	0.00	0.40	11.80
BLANE >	0.20	0.00	0.00	0.00	0.20
BRAGE >	3.90	0.00	0.95	2.00	6.85
BRYNHILD >	0.60	0.00	0.00	0.00	0.60
BØYLA >	2.60	0.00	0.00	0.10	2.70
DRAUGEN >	7.50	0.00	0.57	0.10	8.17
EDVARD GRIEG >	26.00	0.00	0.95	1.80	28.75
EKOFISK >	86.50	0.00	2.28	14.40	103.18
ELDFISK >	24.40	0.00	-0.38	2.20	26.22
EMBLA >	2.00	0.00	0.38	1.90	4.28
ENOECH >	0.00	0.00	0.00	0.00	0.00
FLYNDRE >	0.40	0.00	0.00	0.10	0.50
FRAM >	6.30	0.00	1.14	7.20	14.64
FRAM H-NORD >	0.30	0.00	0.00	0.00	0.30
GAUPE >	0.00	0.00	0.00	0.00	0.00
GIMLE >	0.00	0.00	0.00	0.10	0.10
GINA KROG >	16.90	0.00	6.27	12.00	35.17
GJØA >	3.40	-0.80	9.88	19.50	31.98
GOLIAT >	28.50	0.00	0.00	0.00	28.50

GRANE >	41.40	0.00	0.00	0.00	41.40
GUDRUN >	7.70	0.00	1.90	4.00	13.60
GULLFAKS >	16.40	0.00	0.00	0.00	16.40
GULLFAKS SØR >	13.80	0.00	12.73	42.50	69.03
GUNGNE >	0.10	0.10	0.19	0.50	0.89
GYDA >	0.20	0.00	0.00	0.10	0.30
HANZ >	2.30	0.00	0.19	0.40	2.89
HEIDRUN >	34.50	0.00	3.80	32.10	70.40
HEIMDAL >	0.00	0.00	0.00	0.00	0.00
HOD >	0.70	0.00	0.38	0.10	1.18
HYME >	2.60	0.00	0.19	0.40	3.19
ISLAY >	0.00	0.00	0.00	0.00	0.00
IVAR AASEN >	23.30	0.00	1.71	4.40	29.41
JETTE >	0.10	0.00	0.00	0.00	0.10
JOHAN SVERDRUP >	279.50	0.00	7.03	8.50	295.03
JOTUN >	0.10	0.00	0.00	0.20	0.30
KNARR >	7.60	0.00	0.95	0.10	8.65
KRISTIN >	3.80	0.00	2.47	6.80	13.07
KVITEBJØRN >	8.80	0.00	12.35	35.00	56.15
MARIA >	25.00	0.00	3.80	2.50	31.30
MARTIN LINGE >	5.90	3.40	2.85	19.50	31.65
MARULK >	0.30	0.00	0.57	3.30	4.17
MIKKEL >	2.20	0.00	7.03	13.60	22.83
MORVIN >	3.50	0.00	1.33	2.20	7.03
NJORD >	3.00	0.00	4.56	8.50	16.06
NORNE >	2.20	0.00	0.95	3.60	6.75
ORMEN LANGE >	0.00	7.30	0.00	139.30	146.60

OSEBERG >	31.00	0.00	6.65	79.30	116.95
OSEBERG SØR >	16.80	0.00	2.28	11.00	30.08
OSEBERG ØST >	8.30	0.00	0.19	0.10	8.59
OSELVAR >	0.40	0.00	0.00	0.20	0.60
REV >	0.10	0.00	0.00	0.00	0.10
RINGHORNE ØST >	4.40	0.00	0.00	0.10	4.50
SIGYN >	0.70	-0.30	0.38	0.80	1.58
SKARV >	9.30	0.00	7.22	33.20	49.72
SKIRNE >	0.30	0.00	0.00	0.00	0.30
SKULD >	2.50	0.00	0.00	0.10	2.60
SLEIPNER VEST >	2.10	0.10	1.33	9.90	13.43
SLEIPNER ØST >	0.10	-0.20	0.19	0.40	0.49
SNORRE >	65.10	0.00	0.19	0.30	65.59
SNØHVIT >	0.00	20.50	11.21	189.10	220.81
STATFJORD >	5.60	0.60	7.60	9.80	23.60
STATFJORD NORD >	5.20	0.00	0.57	-0.10	5.67
STATFJORD ØST >	0.80	0.00	1.33	0.00	2.13
SVALIN >	4.70	0.00	0.00	0.00	4.70
SYGNA >	1.10	0.00	0.00	0.00	1.10
TAMBAR >	0.50	0.00	0.57	0.10	1.17
TAMBAR ØST >	0.00	0.00	0.00	0.00	0.00
TORDIS >	7.70	0.00	0.38	0.50	8.58
TROLL >	31.20	-2.80	30.78	891.60	950.78
TRYM >	0.40	0.00	0.00	1.50	1.90
TUNE >	-0.20	0.00	0.00	-1.00	-1.20
TYRIHANS >	9.80	0.00	13.30	38.80	61.90
ULA >	9.30	0.00	0.95	0.00	10.25

URD >	1.60	0.00	0.00	0.10	1.70
VALE >	0.50	0.00	0.00	0.70	1.20
VALEMON >	4.40	0.00	2.28	22.80	29.48
VALHALL >	32.50	0.00	2.85	5.20	40.55
VARG >	0.10	0.00	0.00	0.10	0.20
VEGA >	3.40	-0.40	8.74	10.20	21.94
VESLEFRIKK >	1.00	0.00	0.38	1.80	3.18
VIGDIS >	11.40	0.00	0.57	0.00	11.97
VILJE >	2.80	0.00	0.00	-0.50	2.30
VISUND >	9.00	0.00	11.59	45.60	66.19
VISUND SØR >	1.00	0.00	1.52	5.50	8.02
VOLUND >	4.20	0.00	0.00	0.40	4.60
VOLVE >	0.50	0.00	0.00	0.00	0.50
ÅSGARD >	12.70	0.00	20.14	57.20	90.04

REMAINING RESERVES PER OPERATOR AS OF 31.12.2015

Updated: 20.05.2016

All measures in million standard cubic meters oil equivalents (mill. Sm³ o.e.).

Source: The Norwegian Petroleum Directorate

fieldoperator	Oil	Condensate	NGL	Gas	Sum o.e.
A/S Norske Shell	7.50	7.30	0.57	139.40	154.77
BG Norge AS	7.60	0.00	0.95	0.10	8.65
BP Norge AS	52.30	0.00	11.97	38.60	102.87
Centrica Resources (Norge) AS	0.50	0.00	0.00	0.70	1.20
ConocoPhillips Skandinavia AS	112.90	0.00	2.28	18.50	133.68
Det norske oljeselskap ASA	49.90	0.00	1.90	9.60	61.40
DONG E&P Norge AS	0.80	0.00	0.00	1.70	2.50
ENGIE E&P Norge AS	3.40	-0.80	9.88	19.50	31.98
Eni Norge AS	28.80	0.00	0.57	3.30	32.67
ExxonMobil Exploration and Production Norway AS	16.60	-0.30	0.38	1.50	18.18
Lundin Norway AS	26.60	0.00	0.95	1.80	29.35
Maersk Oil Norway AS	0.40	0.00	0.00	0.10	0.50
Repsol Norge AS	0.60	0.00	0.00	0.20	0.80
Statoil Petroleum AS	676.70	19.20	174.99	1587.10	2457.99
Total E&P Norge AS	6.30	3.40	2.85	20.10	32.65
Wintershall Norge AS	32.30	-0.40	13.49	14.70	60.09

REMAINING RESERVERS PER COMPANY AS OF 31.12.2015

Updated: 20.05.2016

All measures in million standard cubic meters oil equivalents (mill. Sm³ o.e.).

Source: The Norwegian Petroleum Directorate

Company	Oil	Condensate	NGL	Gas	Sum o.e.
A/S Norske Shell ▶	6.99	0.98	4.80	102.42	115.19
Bayerngas Norge AS ▶	3.71	-0.03	0.88	2.10	6.66
BG Norge AS ▶	3.42	0.00	0.43	0.05	3.89
BP Norge AS ▶	21.88	0.00	3.96	9.88	35.72
CapeOmega AS ▶	0.24	0.00	0.00	0.09	0.33
Centrica Resources (Norge) AS ▶	10.04	0.12	5.19	12.38	27.72
ConocoPhillips Skandinavia AS ▶	56.15	0.04	3.62	41.01	100.83
Core Energy AS ▶	2.17	0.00	0.15	0.34	2.66
Dea E&P Norge AS ▶	3.97	0.00	3.43	11.94	19.34
DEA Norge AS ▶	7.31	0.51	1.31	7.17	16.30
Det norske oljeselskap ASA ▶	57.13	0.00	1.68	6.34	65.15
DONG E&P Norge AS ▶	2.71	1.02	0.70	21.73	26.16
ENGIE E&P Norge AS ▶	5.79	2.20	7.20	34.55	49.74
Eni Norge AS ▶	39.16	0.00	6.12	19.03	64.31
ExxonMobil Exploration and Production Norway AS ▶	50.17	0.47	8.59	29.65	88.88
Faroe Petroleum Norge AS ▶	1.32	0.00	0.49	0.97	2.78
Hess Norge AS ▶	21.25	0.00	2.06	3.39	26.71
Idemitsu Petroleum Norge AS ▶	11.25	-0.02	0.96	1.63	13.83
KUFPEC Norway AS ▶	0.01	0.00	0.00	0.01	0.02
LOTOS Exploration and Production Norge AS ▶	0.58	0.00	0.26	1.92	2.76
Lundin Norway AS ▶	81.08	0.00	2.09	3.76	86.92
Maersk Oil Norway AS ▶	23.94	0.00	0.59	0.81	25.34

OMV (Norge) AS ▶	12.92	0.14	3.07	16.24	32.37
Petoro AS ▶	190.08	7.91	56.28	743.44	997.71
PGNiG Upstream International AS ▶	3.47	0.00	1.44	5.10	10.01
Repsol Norge AS ▶	3.04	0.00	0.71	1.89	5.64
Statoil Petroleum AS ▶	309.71	9.73	77.96	630.53	1027.93
Total E&P Norge AS ▶	67.73	5.40	15.88	123.59	212.60
VNG Norge AS ▶	1.58	0.00	0.26	0.45	2.29
Wintershall Norge AS ▶	23.41	-0.17	9.53	23.10	55.88

REMAINING RESERVES PER AREA AS OF 31.12.2015

Updated: 20.05.2016

All measures in million standard cubic meters oil equivalents (mill. Sm³ o.e.).

Source: The Norwegian Petroleum Directorate

Area	Oil	Condensate	NGL	Gas	Sum o.e.
Barents sea	28.50	20.50	11.21	189.10	249.31
North sea	873.90	-0.30	143.07	1278.70	2295.37
Norwegian sea	120.80	8.20	66.50	389.10	584.60

Updated: 31.03.2016