

FIFTH MOZAMBIQUE LICENSING ROUND

RESULTS ANNOUNCEMENT – 28th OCTOBER 2015

The Institute of National Petroleum of Mozambique (INP), is pleased to announce the results of the fifth competitive bidding round for Exploration and Production Concession Contracts.

The fifth round commenced on the 23rd October 2015 and companies had nine months to evaluate the available technical data and formulate their applications. The round followed a competitive bid process that evaluated the bids on defined published criteria which included Health Safety and Environmental (HSE), financial strength, technical competence / capability and the Economic terms offered to the Mozambican State.

A total of fifteen Areas were included from within offshore Rovuma, offshore Angoche, offshore Zambezi, onshore Pande-Temane and onshore Palmeira covering approximately 74,259 sq kms. Bids were received from potential Operators for eight of the fifteen areas on offer.

After evaluation of the bids, the following Operator lead groups have been invited to commence negotiations for an Exploration Production Concession Contract.

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|----------------|------------|---|
| • Angoche | Area A5-A | eni Mozambico S.p.A |
| • Angoche | Area A5-B | ExxonMobil E&P Mozambique Offshore Ltd. |
| • Zambezi | Area A5-C | ExxonMobil E&P Mozambique Offshore Ltd. |
| • Zambezi | Area A5-D | ExxonMobil E&P Mozambique Offshore Ltd. |
| • Pande/Temane | Area PT5-C | Sasol Petroleum Mozambique Exploration Ltd. |
| • Palmeira | Area P5-A | Delonex Energy Ltd. |

Despite the current low oil price, the bids received for all the Areas awarded have very significant technical work programs indicating Mozambique's significant hydrocarbon potential.

The First Period of Exploration over the following 4 years will see these companies spend over 691 Million USD, drilling a minimum of 10 wells (8 in deep water), acquisition of over 3,000 km of 2D seismic, acquisition of over 18,400 km² of 3D seismic (some potentially linked to new multi-client programs), 10,000 km² of FTG (Full Tensor Gravity), high resolution magnetics programs and other geotechnical studies.

Further details of the awards are attached and more information about the license round is available on www.inp-mz.com and www.inp.gov.mz .

National Petroleum Institute, 27th October 2015

Maputo, Mozambique

OFFSHORE BLOCKS AWARDED

OFFSHORE - ANGOCHE	%	AREA A5-A (5,145 Sq Km)
Operator	34.0	eni Mozambique S.p.A
Partner	25.5	Sasol Petroleum Mozambique Exploration Ltd.
Partner	25.5	Statoil Holding Netherlands B.V.
ENH Carried Interest:	15.0	ENH
First Period Duration:		4 Years
First Period Financial Commitment:		115 M\$
First Period Work commitment		3 Wells
First Period Work commitment		4,400 sq km of 3D seismic

OFFSHORE - ANGOCHE	%	AREA A5-B (6,080 Sq Km)
Operator	60.0	ExxonMobil Exploration and Production Mozambique Offshore Ltd.
Partner	20.0	RN-Exploration LLC (Rosneft)
Partner	(20)	(Up to 20% available to Total/Sonangol subject to negotiation)
ENH Carried Interest:	20.0	ENH
First Period Duration:		4 Years
First Period Financial Commitment:		257 M\$
First Period Work commitment		2 Wells
First Period Work commitment		8,000 sq km of 3D seismic

OFFSHORE - ZAMBEZI	%	AREA Z5-C (5,821 Sq Km)
Operator	60.0	ExxonMobil Exploration and Production Mozambique Offshore Ltd.
Partner	20.0	RN-Exploration LLC (Rosneft)
ENH Carried Interest:	20.0	ENH
First Period Duration:		4 Years
First Period Financial Commitment:		128 M\$
First Period Work commitment		1 Well
First Period Work commitment		1,500 km of 2D and 2,500 sq km of 3D

OFFSHORE - ZAMBEZI	%	AREA Z5-D (4,384 Sq Km)
Operator	60.0	ExxonMobil Exploration and Production Mozambique Offshore Ltd.
Partner	20.0	RN-Exploration LLC (Rosneft)
ENH Carried Interest:	20.0	ENH
First Period Duration:		4 Years
First Period Financial Commitment:		142 M\$
First Period Work commitment		2 Wells
First Period Work commitment		3,500 sq km of 3D

ONSHORE BLOCKS AWARDED

ONSHORE - PANDE TEMANE	%	AREA PT5-C (3,012 Sq Km)
Operator	70.0	Sasol Petroleum Mozambique Exploration Ltd.
ENH Carried Interest:	30.0	ENH
First Period Duration:		4 Years
First Period Financial Commitment:		49 M\$
First Period Work commitment		2 Onshore Wells
First Period Work commitment		1,600 sq km of 2D

ONSHORE - PALMEIRA	%	AREA P5-A (9,988 Sq Km)
Operator	70.0	Delonex Energy Ltd.
Partner	20.0	Indian Oil Corporation Ltd.
ENH Carried Interest:	10.0	ENH
First Period Duration:		3 Years
First Period Financial Commitment:		20 M\$
First Period Work commitment		1,000 km of 2D
First Period Work commitment		Gravity (FTG): 10,000 sq km plus Magnetics

FIFTH MOZAMBIQUE LICENSING ROUND - RESULTS ANNOUNCEMENT

