



2015 Annual Statistical Bulletin

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This publication presents information on the oil and gas industry. Its content reflects individual as well as general analysis and trend of activities that characterized the industry within the country for the year 2015. Although NNPC endeavours to ensure accuracy of information in these documents, it cannot guarantee 100% accuracy nor can it be held liable for errors that may occur. Users are to note that use of any information herein is purely at their discretion.



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GENERAL NOTES

This report is a reflection of activities of the Nigerian National Petroleum Corporation (NNPC) in the year 2015. National and other figures captured are used to aid statistical analysis. Much of the data reported was sourced from non-NNPC companies. A comprehensive list of these companies is indicated in the Appendix to this document. *Some tables may be subject to further reconciliation. Users should note the comments on each table for completeness or otherwise of the data.*

EXPLORATION ACTIVITIES

A total of 1,294.62 sq. kms of 3D Seismic data was acquired while 5,518.14 sq kms was processed/reprocessed (see Table 1). A total of One Hundred and thirty (130) wells were drilled. Table 2 gives a summary of drilling activities during the year.

CRUDE OIL AND GAS PRODUCTION

Total crude oil and condensate production for the year was 773,458,592 barrels giving a daily average of 2.12 mmb/d (Table 4.01). This is lower than the previous year's by 3.14%. In the gas sector, a total of 2,929.85 Billion Standard Cubic Feet (BSCF) of Natural Gas production was reported by Forty (40) Companies. This shows an increase of 13.18% when compared with 2014 production. Of the quantity produced, 2,588.48 BSCF (88.35%) was utilized, while 341.37 BSCF (11.65%) was flared.

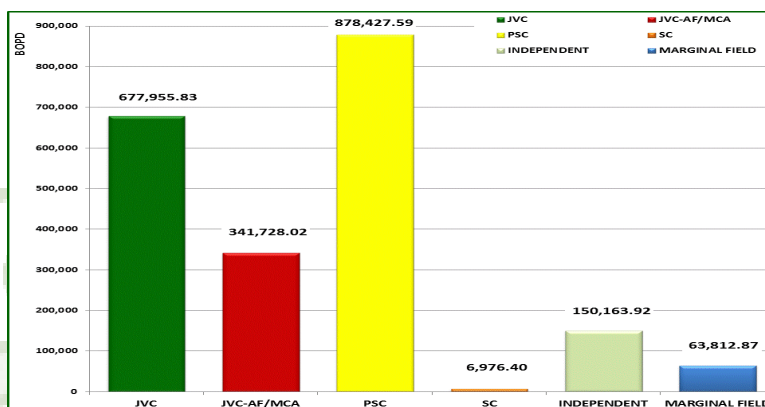
CRUDE OIL LIFTING

A total of 780,429,652 barrels (2.14 million barrels per day) of crude oil and condensate was lifted for domestic and export purposes, showing a decrease of 2.08% against year 2014. Of the total quantity, NNPC lifted 313,335,513 barrels (40.15%), averaging 858,453.46 barrels per day for both domestic utilization and export. The breakdown of the NNPC lifting is shown on Table 8.

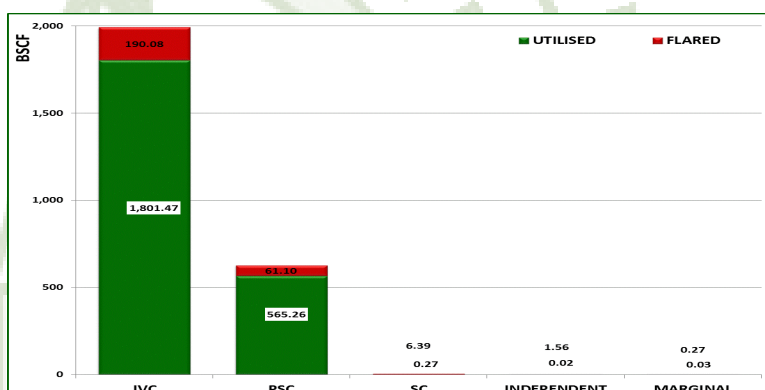
UPSTREAM LIQUID GAS PRODUCTION AND EXPORT

Total Natural Gas Liquid (NGL) produced in 2015 was 1,175,024 Metric Tons. Mobil and NNPC had a share of 51% and 49% of the quantity respectively. A total of 1,183,253 Metric Tons was lifted. Liquefied Petroleum Gas (LPG) production was about 488,510 Metric Tons while lifting was 316,493 Metric Tons. (Table 13 & 14).

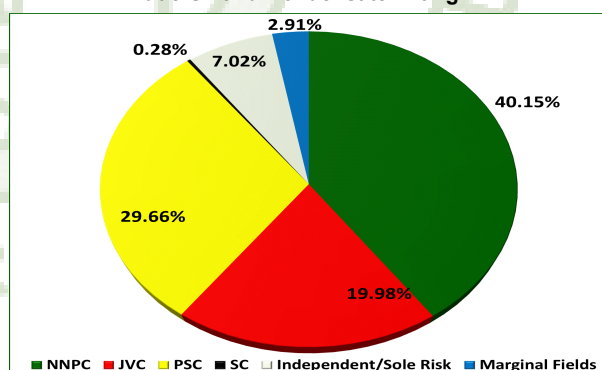
Crude Oil and Condensate Production



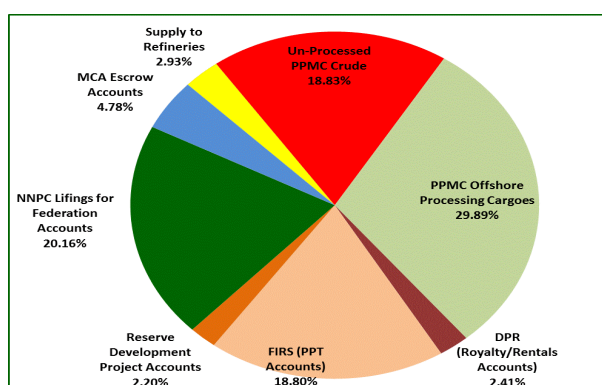
Gas Production Vs Flared



Crude Oil and Condensate Lifting



NNPC Liftings by Account Type



REFINING

The local refineries received a total of 9,871,045.47 barrels (1,335,146 mt) of (dry) crude oil, condensate and slops and processed 7,991,550.41 barrels (1,080,183 mt) into various petroleum products. The total production output by the refineries was 1,302,824.51 metric tons of various petroleum products. The combined average refining capacity utilization for year 2015 was 4.9% as against 14.4% in the previous year.

PRODUCTS MOVEMENT

A total of 23,655.37 million liters of petroleum products was distributed nationally giving an average daily consumption of 48.71 million litres of PMS, 8.90 million litres of AGO, 5.72 million litres of HHK, 1.26 million litres of ATK, 0.16 million litres of Fuel Oil and 0.05 million litres of LPG. Out of the total volume distributed, NNPC Retail outlets handled 1,684.23 million litres which is slightly above 7% of total volume

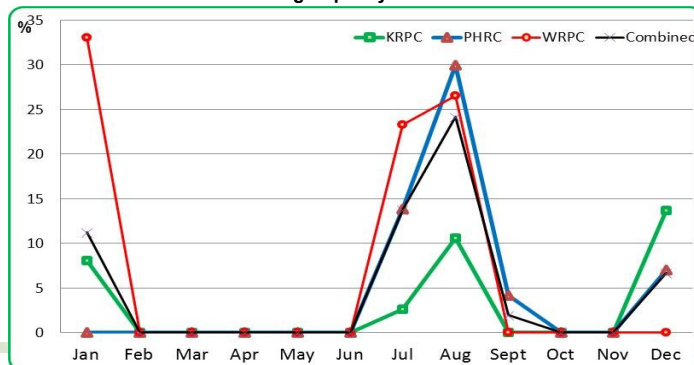
PPMC evacuated 1,408,244 mt (table 18.03) of petroleum products from the refineries and it also imported 7,430,289 mt of PMS and HHK for distribution through Off-shore Processing Agreement (OPA) arrangements. PPMC sold a total of 10.34 billion liters of various grades of petroleum products through depots and coastal lifting. During the year, 130.38 million liters of Low Pour Fuel Oil (LPFO) and Naphtha worth about N16.13 billion was exported.

INCIDENCES

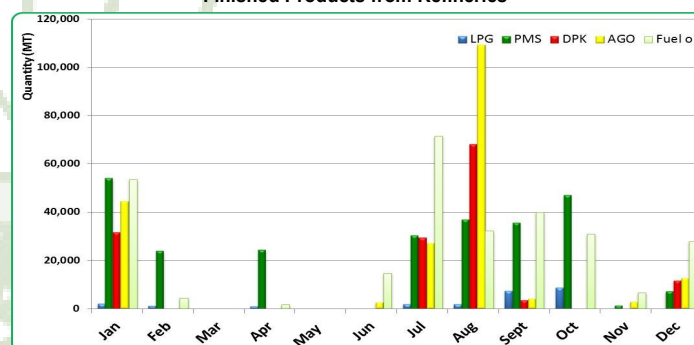
Pipeline vandalism dropped by 24.12% below the previous year. A total of 2,832 line breaks was reported on NNPC pipelines out of which 2,783 was as a result of vandalism, while 49 cases were due to system deterioration like rupture, resulting in a loss of 482.81 thousand mt of petroleum products worth about N51.28 billion.

Also 0.29 million barrels of Crude oil worth about N2,987.39 million was lost in the same period. 25 cases of fire incidents were recorded during the year under review.

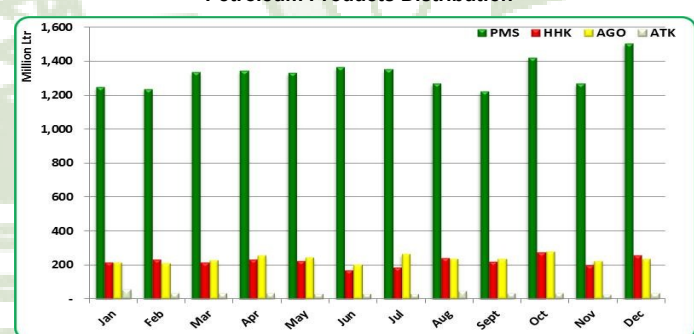
Refining Capacity Utilization



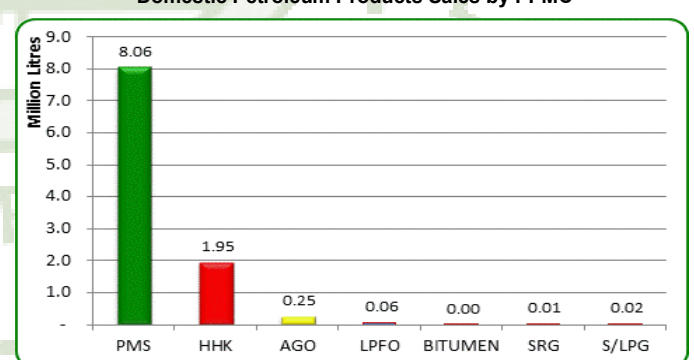
Finished Products from Refineries



Petroleum Products Distribution



Domestic Petroleum Products Sales by PPMC



Pipeline Breaks

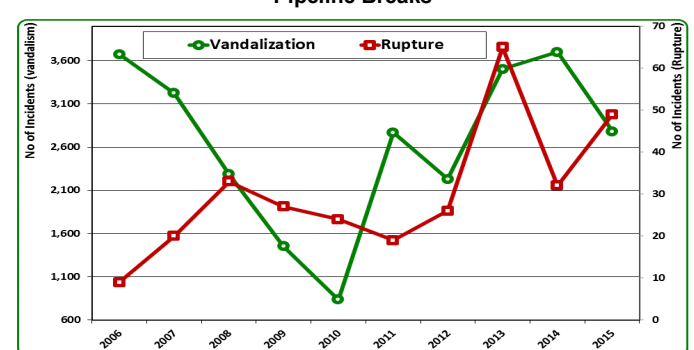


Table 1*Seismic Activities (Data Acquisition, Processing / Reprocessing)*

Company	Data Acquisition		Data Processing/Re-Processing	
	2D (KM)	3D (SQ KM)	2D (KM)	3D (SQ KM)
JV				
SHELL	-	88	-	590
MOBIL	-	-	-	1,155
CHEVRONTEXACO	-	-	-	224
TEPNG	-	-	-	304
SUB - TOTAL JV	-	88	-	2,273
PSC COYS				
ADDAX	-	770	-	920
SNEPCO	-	-	-	52
ESSO (OML 133)	-	-	-	104
STARDEEP	-	-	-	325
TUPNI	-	430	-	1,059
EEPN (Usan 138)	-	-	-	643
EMO	-	-	-	141
NIGDEL	-	7	-	-
SUB - TOTAL PSC	-	1,207	-	3,245
GRAND TOTAL	-	1,295	-	5,518

Table 2*Drilling Summary by Company*

Company	Exploratory	Appraisal	Development	Workover/ Completion	Total Wells Drilled	Rigs Count
JV COYS						
SHELL	3	-	7	4	14	-
MOBIL	-	-	-	-	-	-
CHEVRONTEXACO	-	-	1	-	1	-
NAOC'PHILLIPS	-	-	1	-	1	-
TEPNG	-	-	3	-	3	-
SUB - TOTAL JV	3	-	12	4	19	-
PSC						
ADDAX	-	-	20	7	27	-
NAE	-	-	-	1	1	-
SNEPCO	-	-	7	10	17	-
ESSO (OML 133)	-	1	-	7	8	-
STARDEEP	-	-	3	5	8	-
TUPNI	-	-	1	11	12	-
STERLING	-	1	4	21	26	-
EEPN (Usan 138)	-	1	-	5	6	-
Cont/Conoil	1	1	-	-	2	-
EMO	1	-	-	-	1	-
Star Ultra Deep	2	1	-	-	3	-
SUB - TOTAL PSC	4	5	35	67	111	-
GRAND TOTAL	7	5	47	71	130	-

Table 3

Company Total Field Production

COMPANY	NUMBER OF WELLS	CRUDE OIL		DAILY AVERAGE (BARREL)	% OF TOTAL PRODUCTION
		bbls	m3		
JOINT VENTURE COMPANIES:					
SPDC	N/A	78,875,943	12,540,250	216,098	9.90
MOBIL	N/A	142,580,512	22,668,448	390,632	17.90
CHEVRON	N/A	72,328,079	11,499,224	198,159	9.08
TOTAL E&P	N/A	30,933,026	4,917,949	84,748	3.88
NAOC	N/A	31,121,352	4,947,890	85,264	3.91
NEWCROSS	N/A	9,039,850	1,437,219	24,767	1.14
AITEO	N/A	7,637,604	1,214,280	20,925	0.96
EROTON	N/A	5,907,231	939,173	16,184	0.74
PAN OCEAN	N/A	2,068,160	328,811	5,666	0.26
Sub - Total	N/A	380,491,756	60,493,243	1,042,443	47.78
PROD. SHARING COMPANIES:					
Addax	N/A	21,454,867	3,411,045	58,780	2.69
ESSO	N/A	33,469,917	5,321,282	91,698	4.20
NAE	N/A	8,151,190	1,295,933	22,332	1.02
SNEPCO	N/A	70,262,693	11,170,855	192,501	8.82
SEPCO	N/A	5,979,493	950,662	16,382	0.75
SA PETROLEUM/TUPNI	N/A	57,553,775	9,150,302	157,682	7.23
TUPNI	N/A	39,387,434	6,262,090	107,911	4.95
STAR DEEP	N/A	85,339,585	13,567,885	233,807	10.72
Sub - Total	N/A	321,598,954	51,130,053	881,093	40.38
SERVICE CONTRACT	N/A				
AENR	N/A	3,805,504	605,026	10,426	0.48
Sub - Total	N/A	3,805,504	605,026	10,426	0.48
INDEPENDENTS/SOLE RISK					
NPDC	N/A	34,432,305	5,474,289	94,335	4.32
SEPLAT	N/A	9,488,476	1,508,544	25,996	1.19
FIRST HYDROCARBON	N/A	504,791	80,255	1,383	0.06
SHORELINE	N/A	3,097,544	492,469	8,486	0.39
ND WESTERN	N/A	2,230,859	354,678	6,112	0.28
ELCREST	N/A	422,038	67,099	1,156	0.05
NACONDE	N/A	3,717,021	590,958	10,184	0.47
CONSOLIDATED	N/A	372,189	59,173	1,020	0.05
MONIPULO	N/A	975,980	155,168	2,674	0.12
ATLAS	N/A	274,851	43,698	753	0.03
CONTINENTAL	N/A	2,798,920	444,992	7,668	0.35
CAVENDISH	N/A	-	-	-	-
ALLIED/CAMAC	N/A	1,933,384	307,383	5,297	0.24
EXPRESS	N/A	258,397	41,082	708	0.03
AMNI	N/A	4,272,730	679,309	11,706	0.54
DUBRI OIL	N/A	73,591	11,700	202	0.01
Sub - Total	N/A	64,853,074	10,310,796	177,680	8.14
MARGINAL FIELD					
ENERGIA	N/A	1,664,577	264,646	4,560	0.21
MIDWESTERN	N/A	6,204,811	986,484	16,999	0.78
ORIENTAL ENERGY	N/A	10,760,732	1,710,816	29,481	1.35
NIGER DELTA PETR	N/A	1,420,725	225,877	3,892	0.18
PLATFORM	N/A	666,185	105,915	1,825	0.08
WALTERSMITH	N/A	1,405,800	223,504	3,852	0.18
BRITANNIA-U	N/A	488,845	77,720	1,339	0.06
PRIME EXPLORATION	N/A	480,050	76,322	1,315	0.06
PILLAR	N/A	1,025,352	163,018	2,809	0.13
FRONTIER OIL	N/A	199,514	31,720	547	0.03
UNIVERSAL ENERGY	N/A	614,678	97,726	1,684	0.08
NETWORK E& P	N/A	718,392	114,215	1,968	0.09
Sub - Total	N/A	25,649,661	4,077,963	70,273	3.22
GRAND- TOTAL	N/A	796,398,950	126,617,080	2,181,915	100.00

NOTE: Data from some Coys (Independent and Marginal Fields) were not ready at the time of this report.

Table 3.01

Field Production By Company; JVC - SPDC

NAME OF FIELD	NUMBER OF	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbls	m3	mscf	m3	bbls	m3		
ADIBAWA	N/A	216,787	34,466	238,130	6,743,081	207,367	32,969	N/A	196
ADIBAWA N/EAST	N/A	88,966	14,144	219,583	6,217,895	31,952	5,080	N/A	440
AFAM	N/A	1,172,037	186,339	16,447,237	465,733,945	194,841	30,977	N/A	2,499
AFMU	N/A	6,350	1,010	4,714,130	133,489,320	242	38	N/A	132,222
AFREMO	N/A	687,167	109,251	394,417	11,168,643	1,232,921	196,018	N/A	102
AGBADA	N/A	4,796,749	762,621	3,555,965	100,693,738	5,730,621	911,094	N/A	132
AHIA	N/A	203,413	32,340	242,563	6,868,616	206,876	32,891	N/A	212
AJATITON	N/A	-	-	-	-	-	-	N/A	-
AKONO	N/A	1,179	187	746	21,137	7,741	1,231	N/A	113
AKOS	N/A	-	-	-	-	-	-	N/A	-
ALAKIRI	N/A	83,256	13,237	272,953	7,729,179	115	18	N/A	584
APAR	N/A	-	-	-	-	-	-	N/A	-
AWOBA	N/A	39,321	6,252	33,501	948,647	3,617	575	N/A	152
BELEMA	N/A	5,591,275	888,940	3,839,217	108,714,532	321,579	51,127	N/A	122
BELEMA NORTH	N/A	34,550	5,493	16,391	464,134	150	24	N/A	84
BENISEDE	N/A	3,372,241	536,142	1,073,977	30,411,640	4,515,009	717,828	N/A	57
BISE	N/A	-	-	-	-	-	-	N/A	-
BONNY	N/A	414,906	65,965	60,832,020	1,722,571,188	313,376	49,823	N/A	26,114
BONNY NORTH	N/A	233	37	5,239,129	148,355,626	582	93	N/A	4,010,877
CAWTHORNE CHANNEL	N/A	459,983	73,131	561,654	15,904,266	174,176	27,692	N/A	217
DIEBU CREEK	N/A	71,569	11,379	215,215	6,094,205	41,787	6,644	N/A	536
EGBEMA	N/A	179,386	28,520	296,081	8,384,086	559,360	88,931	N/A	294
EGBEMA WEST	-	397,652	63,222	386,160	10,934,828	34,171	5,433	N/A	173
EGWA	N/A	976,337	155,225	820,888	23,244,958	85,904	13,658	-	150
ESCRAVOS BEACH	N/A	523,576	83,242	1,310,410	37,106,683	82,741	13,155	N/A	446
ETELEBOU	N/A	1,401,480	222,817	6,975,932	197,536,423	429,208	68,238	N/A	887
FORCADOS YOKRI	N/A	8,590,169	1,365,725	3,101,586	87,827,143	11,152,945	1,773,173	N/A	64
GBARAN	N/A	2,828,432	449,684	88,990,815	2,519,939,562	351,177	55,833	N/A	5,604
IMO RIVER	N/A	3,362,134	534,536	1,368,468	38,750,691	6,887,329	1,094,996	N/A	72
ISIMIRI	N/A	289,142	45,970	510,885	14,466,660	305,724	48,606	N/A	315
ISU	N/A	-	-	-	-	-	-	N/A	-
KANBO	N/A	1,891,313	300,694	1,210,304	34,272,000	1,698,494	270,038	N/A	114
KOLO CREEK	N/A	698,748	111,092	40,170,376	1,137,498,499	324,054	51,520	N/A	10,239
KRAKAMA	N/A	-	-	-	-	-	-	N/A	-
MINI NTA	N/A	406,421	64,616	510,574	14,457,848	1,010,229	160,613	N/A	224
NEMBE CREEK	N/A	16,197	2,575	70,863	2,006,622	8	1	N/A	779
NEMBE CREEK EAST	N/A	1,223,738	194,558	928,467	26,291,256	744,184	118,316	N/A	135
NKALI	N/A	257,713	40,973	703,221	19,913,000	20,033	3,185	N/A	486
NUN RIVER	N/A	1,007,727	160,215	660,387	18,700,073	1,148,090	182,531	N/A	117
OBEA	N/A	778,978	123,847	7,698,383	217,993,967	2,992	476	N/A	1,760
OBELE	N/A	213,984	34,021	91,005	2,576,986	238,621	37,938	-	76
OBIGBO NORTH	-	1,241,495	197,381	7,561,342	214,113,394	1,663,848	264,530	N/A	1,085
OBIGBO	N/A	-	-	-	-	-	-	N/A	-
ODEAMA CREEK	N/A	78,708	12,514	97,478	2,760,268	109,659	17,434	N/A	221
OGUTA	N/A	163,507	25,995	821,117	23,251,436	9,972	1,585	N/A	894
OKOL	N/A	24,342	3,870	8,877	251,357	-	-	N/A	65
OPKUSHI NORTH	N/A	1,238,804	196,954	493,435	13,972,525	1,340,292	213,089	N/A	71
OPOMOYO	N/A	621,834	98,864	938,577	26,577,530	2,115,578	336,349	N/A	269
OPUKUSHI	N/A	2,134,133	339,299	3,775,111	106,899,240	4,927,415	783,395	N/A	315
ORUBIRI	N/A	-	-	-	-	-	-	N/A	-
OTAMINI	N/A	113,762	18,087	33,713	954,634	223,936	35,603	N/A	53
OTUMARA	N/A	5,345,675	849,893	3,331,215	94,329,508	9,667,845	1,537,062	N/A	111
OZA	N/A	-	-	-	-	-	-	N/A	-
RUMUEKPE	N/A	-	-	-	-	-	-	N/A	-
SAGHARA	N/A	563,299	89,557	294,108	8,328,225	639,640	101,694	N/A	93
SANTA BARBARA	N/A	1,143,276	181,766	364,163	10,311,959	65,464	10,408	N/A	57
SANTA BARBARA SOUT	N/A	-	-	-	-	-	-	N/A	-
SEIBOU	N/A	881,825	140,199	949,328	26,881,988	259,611	41,275	N/A	192
SOKU	N/A	2,216,056	352,324	118,327,119	3,350,651,279	571,096	90,797	N/A	9,510
TUNU	N/A	1,404,342	223,272	1,784,901	50,542,784	2,560,668	407,113	N/A	226
UBIE	N/A	-	-	-	-	-	-	N/A	-
UGADA	N/A	63,141	10,039	421,322	11,930,523	36,649	5,827	N/A	1,188
UMUECHEM	N/A	110,210	17,522	40,839	1,156,438	47,299	7,520	N/A	66
ZARA	N/A	3,394,881	539,742	115,186,807	3,261,727,530	151,206	24,040	N/A	6,043
KOMA	N/A	1,840,481	292,613	126,113,642	3,571,141,093	28,598	4,547	N/A	12,204
EA	N/A	13,417,451	2,133,200	6,813,552	192,938,331	19,558,809	3,109,596	N/A	90
EJA	N/A	595,610	94,694	348,229	9,860,736	948,928	150,867	N/A	104
SUB TOTAL		78,875,943	12,540,250	641,406,507	18,162,611,856	82,984,728	13,193,493	-	1,448

Table 3.02

Field Production By Company: JVC Continued

CAMPANY	NAME OF FIELD	NUMBER OF	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
			bbls	m3	mscf	m3	bbls	m3		
MOBIL	ABANG	-	9,969,786	1,585,066	21,703,599	614,577,554	27,971	4,447	31	388
	ADUA	-	4,574,991	727,364	1,099,497	31,134,286	2,580,019	410,190	33	43
	ASABO	-	5,484,900	872,028	4,606,439	130,439,829	773,794	123,023	36	150
	ASASA	-	2,434,716	387,088	10,437,890	295,568,169	69,327	11,022	41	764
	AWAWA	-	2,401,573	381,819	5,430,091	153,763,085	1,047,102	166,476	37	403
	EDOP	-	7,859,064	1,249,489	53,809,544	1,523,716,773	1,340,459	213,115	36	1,219
	EKPE	-	885,666	140,809	3,498,553	99,067,997	1,671,009	265,669	32	704
	EKPE WW	-	-	-	-	-	-	-	33	-
	EKU	-	952,286	151,401	2,146,274	60,775,723	138,763	22,061	31	401
	ENANG	-	2,816,533	447,792	4,673,967	132,352,036	1,433,525	227,912	31	296
	ENANG SOUTH	-	158,876	25,259	367,469	10,405,570	64,068	10,186	-	412
	ENANG WE	-	1,928,227	306,563	752,487	21,308,054	190	30	-	70
	ETIM/ETIMC	-	10,081,633	1,602,849	6,427,140	181,996,363	616,531	98,020	36	114
	IDOHO	-	1,054,702	167,684	8,014,963	226,958,513	129,480	20,586	38	1,353
	INANGA	-	897,070	142,623	1,919,342	54,349,719	505,874	80,427	37	381
	INIM	-	1,549,277	246,315	1,820,454	51,549,518	665,563	105,816	32	209
	ISOBO	-	1,600,606	254,475	979,903	27,747,761	1,066,459	169,553	31	109
	ITUT	-	5,681,110	903,223	6,769,250	191,683,830	302,650	48,117	-	212
	IYAK	-	6,444,368	1,024,571	12,123,428	343,297,283	2,592,920	412,241	36	335
	MFEM	-	1,350,361	214,690	1,747,002	49,469,596	305,499	48,570	32	230
	NSIMBO	-	-	-	297,426	8,422,163	-	-	-	-
	OSO	-	4,343,914	690,626	106,323,494	3,010,746,434	130,673	20,775	48	4,359
	OYOT	-	6,915,081	1,099,408	9,801,505	277,547,734	2,262,084	359,642	-	252
	UBIT	-	21,095,483	3,353,907	78,823,343	2,232,028,773	9,550,509	1,518,407	32	666
	UNAM	-	6,001,962	954,234	5,527,074	156,509,339	3,302,258	525,016	32	164
	USARI	-	19,487,281	3,098,224	20,716,010	586,612,157	16,840,360	2,677,398	29	189
	UTUE	-	1,666,144	264,895	849,631	24,058,865	2,274,375	361,596	36	91
	YOHO	-	14,944,905	2,376,046	67,263,913	1,904,702,132	2,220,543	353,037	38	802
	QIT	-	-	-	-	-	-	-	-	-
	BRT	-	-	-	-	-	-	-	-	-
	EAP	-	-	-	-	-	-	-	-	-
	SUB TOTAL	-	142,580,512	22,668,448	437,929,687	12,400,789,254	51,912,006	8,253,334		547
CHEVRON	ABIGBORODO*	-	-	-	-	-	-	-	39	-
	ABITEYE	-	659,887	104,913	3,267,987	92,539,101	1,693,236	269,203	32	882
	BELEMA UNIT	-	392,096	62,338	-	-	-	-	37	-
	BENIN RIVER	-	2,083,238	331,208	1,614,153	45,707,718	2,000,645	318,077	30	138
	DELTA	-	2,078,570	330,466	6,382,595	180,734,973	2,633,794	418,739	33	547
	DELTA SOUTH	-	1,656,154	263,307	5,605,843	158,739,818	3,228,674	513,317	27	603
	DIBI	-	5,588,937	888,568	7,805,584	221,029,546	4,273,445	679,422	-	249
	EWAN	-	1,596,188	253,773	648,947	18,376,129	2,554,155	406,077	34	72
	FUNIWA	-	1,099,650	174,830	2,156,121	61,054,555	1,914,974	304,456	37	349
	GBOKODA	-	7,556,275	1,201,349	11,764,265	333,126,917	4,541,323	722,011	38	277
	IDAMA	-	698,925	111,120	905,560	25,642,615	41,218	6,553	-	231
	INDA	-	362,809	57,682	402,666	11,402,233	1,432,696	227,780	-	198
	ISAN	-	174,486	27,741	93,397	2,644,702	90,530	14,393	36	95
	JISIKE	-	671,528	106,764	1,238,654	35,074,780	242,514	38,557	21	329
	JOKKA	-	34,691	5,515	17,396	492,591	76,854	12,219	30	89
	KITO	-	114,336	18,178	149,238	4,225,956	42,162	6,703	39	232
	MAKARABA	-	2,665,566	423,790	2,906,354	82,298,793	4,239,453	674,018	41	194
	MALU	-	925,202	147,095	3,461,958	98,031,732	1,000,427	159,055	39	666
	MEFA	-	636,653	101,220	2,612,062	73,965,377	837,176	133,100	32	731
	MEJI	-	8,441,004	1,342,010	22,489,940	636,844,258	15,414,143	2,450,648	36	475
	MEJO	-	2,490,491	395,956	1,288,504	36,486,382	282,300	44,882	35	92
	MEREN	-	7,545,924	1,199,704	21,625,936	612,378,374	11,670,446	1,855,449	19	510
	MIDDLETON	-	-	-	-	-	-	-	24	-
	MINA	-	113,485	18,043	1,152,829	32,644,494	8,912	1,417	30	1,809
	NORTH APOI	-	801,485	127,426	1,345,624	38,103,843	1,677,587	266,715	23	299
	OJUMOLE	-	-	-	-	-	-	-	39	-
	OKAGBA	-	-	-	-	-	-	-	31	-
	OKAN	-	18,218,514	2,896,507	177,340,880	5,021,735,109	16,132,504	2,564,858	32	1,734
	OKUBIE	-	20,307	3,229	306,343	8,674,662	141,857	22,553	-	2,687
	OMURO	-	-	-	-	-	-	-	37	-
	OPOLO	-	365,712	58,143	1,627,024	46,072,195	1,119,543	177,993	-	792
	OPUEKEBA	-	896,281	142,497	51,310	1,452,938	415,969	66,134	19	10
	PARABE/EKO	-	1,185,152	188,424	7,121,026	201,645,037	1,390,109	221,009	-	1,070
	PENNINGTON	-	-	-	-	-	-	-	-	-
	ROBERTKIRI	-	1,082,443	172,094	1,300,868	36,836,484	2,606,203	414,352	31	214
	SENGANA	-	-	-	-	-	-	-	31	-
	TAPA	-	210,554	33,475	1,990,921	56,376,621	630,738	100,279	-	1,684
	UTONANA	-	1,631,723	259,423	2,976,945	84,297,706	618,823	98,385	43	325
	WEST ISAN	-	329,813	52,436	311,052	8,808,021	325,728	51,787	-	168
	YORLA SOUTH	-	-	-	-	-	-	-	-	-
	SUB TOTAL	-	72,328,079	11,499,224	291,961,982	8,267,443,660	83,278,138	13,240,141		719

Table 3.02

Field Production By Company: JVC Continued

COMPANY	NAME OF FIELD	NUMBER OF	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
			bbls	m3	mscf	m3	bbls	m3		
TOTAL E&P	OBODO	-	-	-	-	-	-	-	-	-
	OKPOKO	-	-	-	-	-	-	-	-	-
	UPOMAMI	-	-	-	-	-	-	-	-	-
	OBAGI	-	3,120,541	496,126	5,719	201,956,943	11,352,952	1,804,972	-	407
	EREMA	-	24,994	3,974	352	12,420,202	131,749	20,946	35	3,126
	IBEWA OIL	-	-	-	-	-	-	-	35	-
	OBAGI/EREMA/IBEWA OIL	-	-	-	6,070	214,377,145	-	-	35	-
	OLO	-	-	-	-	-	-	-	35	-
	IBEWA CONDENSATES	-	2,009,442	319,475	37,116	1,310,746,960	161,889	25,738	35	4,103
	OBAGI DEEP	-	725,604	115,362	12,527	442,385,883	9,565	1,521	35	3,835
	OBAGI GAS-CAP	-	42,019	6,680	12,534	442,624,018	-	-	35	66,257
	AFIA	-	933,668	148,441	406	14,352,750	3,074,840	488,860	38	97
	EDIKAN	-	2,150,827	341,954	1,058	37,350,260	2,005,765	318,891	38	109
	IME	-	2,153,616	342,397	494	17,450,640	2,116,129	336,437	38	51
	ODUDU	-	416,451	66,210	883	31,172,621	495,873	78,837	38	471
NAOC	OFON	-	8,503,726	1,351,982	10,462	369,459,260	1,124,619	178,800	38	273
	AMENAMKPO	-	10,852,137	1,725,349	70,621	2,493,961,541	9,544,334	1,517,425	38	1,445
	SUBTOTAL	-	30,933,026	4,917,949	158,242	5,588,258,224	30,017,717	4,772,427		
	AFUO	-	239,261	38,039	446,580	12,645,733	115,274	18,327	28	332
	AGWE	-	-	-	-	-	-	-	-	-
	AKRI	-	173,985	27,661	3,003,890	85,060,706	73,445	11,677	42	3,075
	AKRI WEST	-	-	-	-	-	-	-	-	-
	ALINSO	-	39,216	6,235	5,735,347	162,406,949	3,582	569	-	26,048
	ASHAKA	-	1,273,202	202,423	14,368,604	406,873,608	822,037	130,693	38	2,010
	AZUZUAMA	-	1,439,047	228,790	2,397,428	67,887,608	125,410	19,939	37	297
	BENIBOYE	-	-	-	-	-	-	-	-	-
	BENIKU	-	321,014	51,037	28,247	799,854	2,590	412	37	16
	CLOUGH CREEK	-	1,321,249	210,061	862,671	24,428,126	1,767,004	280,931	34	116
	EBEGORO	-	487,668	77,533	2,351,452	66,585,704	3,512	558	34	859
	EBEGORO SOUTH	-	-	-	-	-	-	-	-	-
	EBOCHA	-	959,681	152,577	5,492,573	155,532,371	181,854	28,912	26	1,019
	IDU	-	3,307,255	525,811	89,041,241	2,521,367,464	2,495,388	396,734	36	4,795
	IRRI	-	592,141	94,143	25,296,177	716,308,058	96,403	15,327	40	7,609
	ISOKO SOUTH	-	520,286	82,719	11,999,050	339,775,297	46,113	7,331	49	4,108
	KWALE	-	693,438	110,248	10,175,900	288,149,425	606,168	96,373	36	2,614
	KWALE EAST	-	-	-	-	-	-	-	-	-
	MBEDE	-	523,695	83,261	28,159,670	797,393,148	378,511	60,178	34	9,577
	NIMBE SOUTH	-	1,563,806	248,625	740,307	20,963,170	425,767	67,691	18	84
	OBAMA	-	750,405	119,305	2,938,394	83,206,060	942,852	149,901	30	697
	OBIAFU	-	1,063,467	169,077	60,366,646	1,709,393,267	279,194	44,388	42	10,110
	OBRIKOM	-	101,242	16,096	5,696,467	161,306,000	80,131	12,740	39	10,021
	ODUGRI	-	96,182	15,292	291,283	8,248,213	40,310	6,409	37	539
	OGBAINBIRI	-	5,428,813	863,111	56,639,709	1,603,858,145	2,166,281	344,411	29	1,858
	OGBOGENE	-	2,091	332	212,581	6,019,629	14	2	18	18,107
	OGBOGENE WEST	-	-	-	-	-	-	-	-	-
	OKPAI	-	1,797,968	285,854	6,476,596	183,396,794	433,862	68,978	43	642
	OLE	-	1,298,052	206,373	17,935,513	507,877,218	151,972	24,162	-	2,461
	OMOKU WEST	-	-	-	-	-	-	-	-	-
	OSHI	-	2,332,633	370,858	35,372,361	1,001,633,848	367,234	58,385	33	2,701
	OSIAMA CREEK	-	-	-	-	-	-	-	-	-
	PIRIGBENE	-	932,391	148,238	2,236,242	63,323,325	962,650	153,049	25	427
	PRIGBENE S. E.	-	-	-	-	-	-	-	-	-
	SAMABIRI EAST	-	2,610,106	414,973	4,863,410	137,716,454	286,634	45,571	36	332
	TUOMO	-	120,898	19,221	3,431,231	97,161,647	180,598	28,713	25	5,055
	TAYLOR CREEK	-	975,914	155,158	1,060,269	30,023,482	980,396	155,870	31	194
	TEBIDABA	-	156,246	24,841	1,724,487	48,832,044	104,979	16,690	9	1,966
	UMUORU	-	14,997	2,384	88,398	2,503,166	42,395	6,740	28	1,050
	SUB TOTAL	-	31,121,352	4,947,890	399,344,325	11,308,173,349	14,120,165	2,244,923		2285.45349
NEWCROSS	AWOBA, EKULAMA 1 & 2	-	9,039,850	1,437,219	6,064,203	171,719,127	281,523	44,759	52	119
AITEO	NEMC/1-4,ODEC/1,SBAR/1	-	7,637,604	1,214,280	9,077,346	257,041,846	3,307,612	525,867	-	212
EROTON	AWOBA,OML18	-	5,907,231	939,173	6,193,510	175,380,694	332,342	52,838	-	187
PAN OCEAN	ASABORO SOUTH	-	95,713	15,217	-	-	86,420	13,740	38	-
	OGHAREFE	-	209,795	33,355	-	-	258,008	41,020	39	-
	OLOGBO	-	164,438	26,144	-	-	183,539	29,180	54	-
	ONA	-	245,518	39,034	-	-	233,720	37,158	50	-
	OSSIOMO	-	610,162	97,008	-	-	17,664	2,808	46	-
	ADOLO	-	270,961	43,079	-	-	106,197	16,884	48	-
	ERIMWINDU	-	219,919	34,964	-	-	60,933	9,688	51	-
	OWE	-	251,654	40,010	-	-	47,918	7,618	-	-
	SUBTOTAL	-	2,068,160	328,811	-	-	994,399	158,097		

Table 3.06

Field Production By Company: PSC/Independent/Marginal Fields

CAMPANY	NAME OF FIELD	NUMBER OF	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
			bbls	m3	mscf	m3	bbls	m3		
Addax	ADANGA	-	3,855,312	612,944	8,845,431	250,474,743	1,921,462	305,487	-	409
	ADANGA SOUTH	-	2,332,752	370,877	1,708,676	48,384,322	1,646,521	261,775	-	130
	ADANGA SOUTH WEST	-	-	-	-	-	-	-	-	-
	AKAM	-	-	-	-	-	-	-	-	-
	BOGI	-	10,425	1,657	14,671	415,437	13,240	2,105	-	251
	EBUGHU	-	638,115	101,452	6,525,115	184,770,703	977,438	155,400	-	1,821
	EBUGHU EAST	-	222,924	35,442	569,910	16,138,056	274,236	43,600	-	455
	EBUGHU NORTH EAST	-	88,087	14,005	897,798	25,422,811	213,802	33,992	-	1,815
	EBUGHU SOUTH	-	44,411	7,061	39,608	1,121,574	95,372	15,163	-	159
	MIMBO	-	-	-	-	-	-	-	-	-
	KITA MARINE	-	4,938,549	785,165	5,498,288	155,694,197	850,853	135,275	-	198
	UKPAM	-	-	-	-	-	-	-	-	-
	NORTH ORON	-	675,679	107,424	928,314	26,286,928	1,219,506	193,886	-	245
	ORON WEST	-	1,415,872	225,105	4,577,629	129,624,034	1,091,630	173,555	-	576
	INAGHA	-	170,107	27,045	87,940	2,490,184	177,518	28,223	-	92
	IZOMBE	-	517,991	82,354	5,862,966	166,020,729	1,838,995	292,376	-	2,016
	OSSU	-	587,503	93,405	2,963,291	83,911,067	5,253,716	835,273	-	898
	OKWORI	-	5,453,109	866,973	8,481,798	240,177,802	10,153,625	1,614,294	-	277
	NDA	-	504,031	80,134	890,515	25,216,580	2,630,966	418,289	-	315
	SUBTOTAL	-	21,454,867	3,411,045	47,891,950	1,356,149,164	28,358,880	4,508,693		398
ESSO	ERHA	-	33,469,917	5,321,282	124,436,031	3,523,636,424	30,932,004	4,917,787	-	662
NAE	ABO	-	8,151,190	1,295,933	10,845,350	307,106,149	169,381,408	26,929,442	38	237
SNEPCO	BONGA	-	70,262,693	11,170,855	53,039,394	1,501,908,577	16,230,582	2,580,452	-	134
AENR	AGBARA	-	3,805,504	605,026	6,658,379	188,544,319	5,004,986	795,728	-	312
SEPCO	OKWUIBOME	-	3,930,116	624,837	1,140,740	32,302,163	204,080	32,446	-	52
	ANZ	-	2,049,377	325,824	230,340	6,522,503	73,900	11,749	-	20
	SUBTOTAL	-	5,979,493	950,662	1,371,080	38,824,667	277,980	44,195		72
SA PETROLEUM/TUPNI	AKPO	-	57,553,775	9,150,302	195,960,004	5,548,970,039	33,058,000	5,255,792	-	606
TUPNI	USAN	-	39,387,434	6,262,090	42,446,240	1,201,943,811	9,302,129	1,478,918	-	192
STAR DEEP	AGBAMI	-	85,339,585	13,567,885	150,372,281	4,258,069,325	11,657,674	1,853,419	-	314
NPDC	ABURA	-	701,751	111,569	1,749,516	49,540,782	-	-	-	444
	OREDO	-	1,445,520	229,819	19,757,390	559,467,049	-	-	-	2,434
	OZIENGBE SOUTH	-	100,848	16,034	751,310	21,274,733	-	-	-	1,327
	OKONO/OKPOHO	-	8,398,852	1,335,308	15,949,347	451,635,278	-	-	41	338
	O BEN/SAPELE/AMUKPE	-	11,597,026	1,843,776	39,966,482	1,131,724,862	-	-	-	614
	OGINI/ISOKO	-	616,966	98,090	252,012	7,136,196	-	-	-	73
	AFIESERE/ERIEMU	-	3,785,887	601,907	-	-	-	-	-	-
	UTOROGU/UGHELI	-	2,726,605	433,495	69,839,495	1,977,634,504	-	-	-	4,562
	OPUAMA(40)	-	515,824	82,009	-	-	-	-	-	-
	BATAN	-	4,543,025	722,282	1,525,761	43,204,731	-	-	-	60
	SUBTOTAL	-	34,432,305	5,474,289	149,791,313	4,241,618,135	-	-		-
SEPLAT	O BEN/SAPELE/AMUKPE	-	9,488,476	1,508,544	32,699,849	925,956,705	-	-	-	614
FIRST HYDROCARBON	OGINI/ISOKO	-	504,791	80,255	206,192	5,838,706	-	-	-	73
SHORELINE	AFIESERE/ERIEMU	-	3,097,544	492,469	-	-	-	-	-	-
ND WESTERN	UTOROGU/UGHELI	-	2,230,859	354,678	57,141,405	1,618,064,594	-	-	-	4,562
ELCREST	OPUAMA(40)	-	422,038	67,099	-	-	-	-	-	-
NACONDE	BATAN	-	3,717,021	590,958	1,248,350	35,349,326	-	-	-	60
CONSOLIDATED	-	-	372,189	59,173	-	-	-	-	-	-
MONIPULO	MONIPULO	-	975,980	155,168	99,772	2,825,229	1,326,747	210,936	-	18
ATLAS	EJULEBE	-	274,851	43,698	-	-	-	-	-	-
CONTINENTAL	-	-	2,798,920	444,992	-	-	-	-	-	-
CAVENDISH	OBE	-	-	-	-	-	-	-	-	-
ALLIED/CAMAC	OYO	-	1,933,384	307,383	4,633,890	131,217,168	913,704	145,267	-	427
EXPRESS	UKPOKITI	-	258,397	41,082	1,556,140	44,064,983	-	-	-	1,073
AMNI	IMA	-	291,852	46,401	2,211,080	62,610,821	139,088	22,113	51	1,349
	OKORO	-	3,980,878	632,908	4,261,880	120,683,017	4,988,722	793,142	-	191
	SUBTOTAL	-	4,272,730	679,309	6,472,960	183,293,837	5,127,810	815,255	-	270
DUBRI OIL	GILLI- GILLI	-	73,591	11,700	1,584,059	44,855,561	144,683	23,003	52	3,834
ENERGIA	EBENDO	-	1,664,577	264,646	8,961,134	253,751,087	2,866	456	-	959
MIDWESTERN	UMUSADEGE	-	6,204,811	986,484	2,061,614	58,378,414	139,610	22,196	-	59
ORIENTAL ENERGY	EBOK	-	10,760,732	1,710,816	3,558,488	100,765,171	-	-	-	59
NIGER DELTA PETR	OGBELE	-	1,420,725	225,877	12,805,934	362,623,712	597,338	94,969	-	1,605
PLATFORM	EGBAOMA	-	666,185	105,915	6,839,563	193,674,880	20,604	3,276	-	1,829
WALTERSMITH	IBIGWE	-	1,405,800	223,504	2,714,740	76,872,878	100,634	15,999	-	344
BRITANNIA-U	AJAPA	-	488,845	77,720	144,333	4,087,056	55,904	8,888	-	53
PRIME EXPLORATION	ASAMARATORO	-	480,050	76,322	333,402	9,440,901	-	-	37	124
PILLAR	OBODUGWA 3	-	1,025,352	163,018	302,430	8,563,865	-	-	-	53
FRONTIER OIL	-	-	199,514	31,720	12,119,600	343,188,895	-	-	-	10,819
UNIVERSAL ENERGY	-	-	614,678	97,726	-	-	-	-	-	-
NETWORK E&P	-	-	718,392	114,215	-	-	-	-	-	-

Table 4.01

Terminal Crude Oil Production

COMPANY	CRUDE OIL		DAILY AVERAGE	% OF TOTAL
	bbls	m3		
JOINT VENTURE COMPANIES:				
SPDC	77,446,412	12,312,973	212,181.95	10.01
MOBIL	57,535,210	9,147,350	157,630.71	7.44
CHEVRON	44,790,606	7,121,124	122,713.99	5.79
TOTAL E & P	19,493,967	3,099,287	53,408.13	2.52
NAOC/PHILLIPS	25,808,868	4,103,274	70,709.23	3.34
PAN-OCEAN	1,358,510	215,985	3,721.95	0.18
NEWCROSS	6,323,221	1,005,310	17,323.89	0.82
AITEO	7,935,533	1,261,647	21,741.19	1.03
OROTON	6,761,550	1,074,999	18,525	0.87
SUB TOTAL	247,453,877	39,341,950	677,955.83	31.99
AF-JV	-	-	-	-
SPDC	4,187,506	665,759	11,472.62	0.54
MOBIL	85,082,916	13,527,078	233,103.88	11.00
CHEVRON	22,041,842	3,504,366	60,388.61	2.85
TOTAL E & P	11,065,481	1,759,268	30,316.39	1.43
NAOC/PHILLIPS	2,352,983	374,094	6,446.53	0.30
PAN - OCEAN	-	-	-	-
SUB TOTAL	124,730,728	19,830,564	341,728	16.13
PROD. SHARING COMPANIES	-	-	-	-
CHEVRON	85,339,585	13,567,885	233,807.08	11.03
ADDAX	22,017,432	3,500,485	60,321.73	2.85
ESSO EXP. & PRO. NIG LTD	33,469,916	5,321,282	91,698.40	4.33
NAE	8,062,126	1,281,773	22,088.02	1.04
SNEPCO	70,030,598	11,133,955	191,864.65	9.05
SA Petrol/Total Upstream Nig	55,503,303	8,824,304	152,063.84	7.18
SEPCO	6,815,676	1,083,604	18,673.08	0.88
TUPNI	39,387,436	6,262,090	107,910.78	5.09
SUB TOTAL	320,626,072	50,975,377	878,428	41.45
SERVICE CONTRACT:	-	-	-	-
AGIP ENERGY	2,546,386	404,842	6,976.40	0.33
SUB TOTAL	2,546,386	404,842	6,976	0.33
INDEPENDENTS/SOLE RISK:	-	-	-	-
NPDC/AENR	8,459,169	1,344,898	23,175.81	1.09
NPDC	1,837,090	292,073	5,033.12	0.24
NPDC-FIRST HYDROCARBON	583,630	92,790	1,598.99	0.08
FIRST HYDROCARBON	477,514	75,919	1,308.26	0.06
NPDC-NECONDE	3,599,088	572,208	9,860.52	0.47
NECONDE	2,944,708	468,170	8,067.69	0.38
NPDC/SHORELINE	2,287,292	363,650	6,266.55	0.30
SHORELINE	1,871,421	297,532	5,127.18	0.24
NPDC/ND WESTERN	1,767,443	281,000	4,842.31	0.23
ND WESTERN	1,446,092	229,910	3,961.89	0.19
NPDC-SEPLATJV	9,827,338	1,562,419	26,924.21	1.27
SEPLAT	8,040,548	1,278,343	22,028.90	1.04
NPDC/ELCREST	401,730	63,870	1,100.63	0.05
ELCREST	328,691	52,258	900.52	0.04
CONSOLIDATED	372,189	59,173	1,019.70	0.05
EXPRESS PETROLEUM	66,338	10,547	181.75	0.01
AMNI	4,590,679	729,858	12,577.20	0.59
CAVENDISH PETROLEUM	-	-	-	-
ATLAS	274,851	43,698	753.02	0.04
CONTINENTAL OIL	2,798,920	444,992	7,668.27	0.36
MONIPULO	975,980	155,168	2,673.92	0.13
DUBRI	82,070	13,048	224.85	0.01
NIG AGIP EXPLO/ALLIED/CAMAC	1,777,052	282,528	4,868.64	0.23
SUB TOTAL	54,809,832	8,714,051	150,163.92	7.09
MARGINAL FIELDS	-	-	-	-
NIGER DELTA PET. RES.	1,187,527	188,801	3,253.50	0.15
PLATFORM PETROLEUM	554,876	88,218	1,520.21	0.07
MIDWESTERN OIL	5,253,150	835,183	14,392.19	0.68
WALTER SMITH	1,231,861	195,850	3,374.96	0.16
PILLAR OIL	878,139	139,613	2,405.86	0.11
MOVIDO E&P NIGERIA LTD	-	-	-	-
ENERGIA	1,390,887	221,133	3,810.65	0.18
BRITANNIA U	522,478	83,067	1,431.45	0.07
PRIME EXPLORATION	1,265,696	201,229	3,467.66	0.16
ORIENTAL ENERGY	9,523,864	1,514,171	26,092.78	1.23
FRONTIRE OIL	232,285	36,930	636.40	0.03
UNIVERSAL ENERGY	617,796	98,222	1,692.59	0.08
NETWORK& P	633,138	100,661	1,734.62	0.08
SUB TOTAL	23,291,697	3,703,077	63,812.87	3.01
GRAND TOTAL	773,458,592	122,969,861	2,119,064.64	100.00

Table 4.02.01

Terminal Crude Oil Production by Stream (barrels)

COMPANY		CRUDE STREAM												
Forcados Blend	Bonny Light	Brass Blend	Escravos Light	Pennington Light	Antan Blend	Amenam Blend	IMA	Qua- Iboe Light	AGBAMI	OKORO	AKPO			
JOINT VENTURE COMPANIES:	SPDC	27,335,107	33,516,210	2,582,034	-	-	-	-	-	-	-			
	MOBIL	-	-	-	-	-	-	37,246,381	-	-	-			
	CHEVRON	-	2,181,748	707,748	39,980,489	1,920,621	-	-	-	-	-			
	TOTAL E & P	-	5,316,093	-	-	-	-	-	-	-	-			
	NAOC/PHILLIPS	-	-	25,808,868	-	-	14,177,874	-	-	-	-			
	PAN-OCEAN	-	-	-	-	-	-	-	-	-	-			
	NEWCROSS	-	-	-	-	-	-	-	-	-	-			
	AITEO	-	6,323,221	-	-	-	-	-	-	-	-			
	OROTON	-	7,935,533	-	-	-	-	-	-	-	-			
	SUB TOTAL	-	6,761,550	-	-	-	-	-	-	-	-			
PROD. SHARING COMPANIES	SUB TOTAL	28,693,617	62,034,355	29,098,650	39,980,489	1,920,621	14,177,874	37,246,381	-	-	-			
	AF-JV	-	-	-	-	-	-	-	-	-	-			
	SPDC	-	-	-	-	-	-	2,512,671	-	-	-			
	MOBIL	-	-	-	-	-	-	-	-	-	-			
	CHEVRON	-	-	-	-	-	-	-	-	-	-			
	TOTAL E & P	-	-	-	-	-	-	-	-	-	-			
	NAOC/PHILLIPS	-	-	-	-	-	-	-	-	-	-			
	PAN - OCEAN	-	-	-	-	-	-	-	-	-	-			
	SUB TOTAL	-	-	-	-	-	-	2,512,671	-	-	-			
	PROD. SHARING COMPANIES	-	-	-	-	-	-	-	85,339,585	-	-			
ESSO EXP. & PRO. NIG LTD	CHEVRON	-	-	-	14,392,228	-	-	-	-	-	-			
	ADDAX	-	-	1,103,833	-	-	-	-	-	-	-			
	ESSO EXP. & PRO. NIG LTD	-	-	-	-	-	-	-	-	-	-			
	NAE	-	-	-	-	-	-	-	-	-	-			
	SNEPCO	-	-	-	-	-	-	-	-	-	55,503,303			
	SA Petro/Total Upstream Nig	-	-	-	-	-	-	-	-	-	-			
	SEPCO	-	-	-	-	-	-	-	-	-	-			
	TUPNI	-	-	-	-	-	-	-	-	-	-			
	SUB TOTAL	-	-	1,103,833	-	14,392,228	-	-	85,339,585	-	55,503,303			
	SERVICE CONTRACT:	-	-	2,546,386	-	-	-	-	-	-	-			
INDEPENDENTS/SOLE RISK:	AGIP ENERGY	-	-	2,546,386	-	-	-	-	-	-	-			
	SUB TOTAL	-	-	2,546,386	-	-	-	-	-	-	-			
	NPDC/AENR	-	-	-	-	-	-	-	-	-	-			
	NPDC	1,837,090	-	-	-	-	-	-	-	-	-			
	NPDC-FIRST HYDROCARBON	583,630	-	-	-	-	-	-	-	-	-			
	FIRST HYDROCARBON	477,514	-	-	-	-	-	-	-	-	-			
	NPDC-NECONDE	3,599,088	-	-	-	-	-	-	-	-	-			
	NECONDE	2,944,708	-	-	-	-	-	-	-	-	-			
	NPDC/SHORELINE	2,287,292	-	-	-	-	-	-	-	-	-			
	SHORELINE	1,871,421	-	-	-	-	-	-	-	-	-			
NPDC/ND WESTERN	NPDC/ND WESTERN	1,767,443	-	-	-	-	-	-	-	-	-			
	ND WESTERN	1,446,092	-	-	-	-	-	-	-	-	-			
	NPDC-SEPLATV	9,827,338	-	-	-	-	-	-	-	-	-			
	SEPLAT	8,040,548	-	-	-	-	-	-	-	-	-			
	NPDC/ELCREST	401,730	-	-	-	-	-	-	-	-	-			
	ELCREST	328,691	-	-	372,189	-	-	-	-	-	-			
	CONSOLIDATED	-	-	-	-	-	-	-	-	-	-			
	EXPRESS PETROLEUM	-	-	-	-	-	-	-	-	-	-			
	AMNI	-	-	-	-	-	-	295,976	-	4,294,703	-			
	CAVENDISH PETROLEUM	-	-	-	-	-	-	-	-	-	-			
CONTINENTAL OIL	ATLAS	-	-	-	-	-	-	-	-	-	-			
	CONTINENTAL OIL	-	-	-	2,798,920	-	-	-	-	-	-			
	MONIPULO	-	-	-	-	975,980	-	-	-	-	-			
	DUBRI	-	-	-	82,070	-	-	-	-	-	-			
	NIG AGIP EXPLO/ALLIED/CAMAC	-	-	-	-	-	-	-	-	-	-			
	SUB TOTAL	35,412,584	-	-	454,259	2,798,920	975,980	295,976	-	4,294,703	-			
	MARGINAL FIELDS	-	-	-	-	-	-	-	-	-	-			
	NIGER DELTA PET. RES.	-	1,146,121	41,406	-	-	-	-	-	-	-			
	PLATFORM PETROLEUM	-	-	366,893	-	-	-	-	-	-	-			
	MIDWESTERN OIL	-	3,334,590	1,918,560	-	-	-	-	-	-	-			
WALTER SMITH	WALTER SMITH	-	1,231,861	-	-	-	-	-	-	-	-			
	PILAR OIL	-	-	671,628	-	-	-	-	-	-	-			
	MOVIDO E&P NIGERIA LTD	-	-	-	-	-	-	-	-	-	-			
	ENERGIA	947,646	-	443,241	-	-	-	-	-	-	-			
	BRITTANIA U	-	-	-	522,478	-	-	-	-	-	-			
	PRIME EXPLORATION	-	-	-	-	-	-	-	-	-	-			
	ORIENTAL ENERGY	-	-	-	-	-	-	-	-	17,973	-			
	FRONTIRE OIL	-	-	-	-	-	-	-	-	232,285	-			
	UNIVERSAL ENERGY	-	-	-	-	-	-	-	-	617,796	-			
	NETWORKE& P	-	-	-	-	-	-	-	-	633,138	-			
SUB TOTAL	-	-	-	-	-	-	-	-	-	-	-			
	2,377,982	3,441,728	522,478	-	-	-	-	1,501,192	-	-	-			
	64,412,337	36,190,597	40,957,226	4,719,541	15,368,208	14,177,874	295,976	41,260,244	85,339,585	4,294,703	55,503,303			

Table 4.02.02

Terminal Crude Oil Production by Stream (barrels)

COMPANY	CRUDE STREAM	Oso Condensate	Oso Condensate MCA	Ekanga/ Zafiro	Ukpokiti	Okono	EA Crude (af)	Yoho	Qua- lboe Light (PIP-af)	Bonny Light (MCA)	Qua-lboe Light (S-af)	Qua-lboe Light (MCA)	Amenam (af)
JOINT VENTURE COMPANIES:													
SPDC		-	-	-	-	-	14,013,061	-	-	-	-	-	-
MOBIL		2,943,580	-	-	-	-	-	17,345,249	-	-	-	-	-
CHEVRON		-	-	-	-	-	-	-	-	-	-	-	-
TOTAL E & P		-	-	3,700,353	-	-	-	-	-	-	-	-	-
NAOC/PHILLIPS		-	-	-	-	-	-	-	-	-	-	-	-
PAN-OCEAN		-	-	-	-	-	-	-	-	-	-	-	-
NEWCROSS		-	-	-	-	-	-	-	-	-	-	-	-
AITEO		-	-	-	-	-	-	-	-	-	-	-	-
OROTON		-	-	-	-	-	-	-	-	-	-	-	-
SUB TOTAL		2,943,580	-	3,700,353	-	-	14,013,061	17,345,249	-	-	-	-	-
AF JV		-	-	-	-	-	-	-	-	-	-	-	-
SPDC		-	-	-	-	-	-	-	-	-	-	-	-
MOBIL		-	3,059,560	-	-	-	-	-	11,230,590	4,187,506	26,816,795	41,463,300	-
CHEVRON		-	-	-	-	-	-	-	-	-	-	-	-
TOTAL E & P		-	-	-	-	-	-	-	-	-	-	-	-
NAOC/PHILLIPS		-	-	-	-	-	-	-	-	-	-	-	10,851,663
PAN - OCEAN		-	-	-	-	-	-	-	-	-	-	-	-
SUB TOTAL		-	3,059,560	-	-	-	-	-	11,230,590	4,187,506	26,816,795	41,463,300	10,851,663
PROD. SHARING COMPANIES													
CHEVRON		-	-	-	-	-	-	-	-	-	-	-	-
ADDAX		-	-	-	-	-	-	-	-	-	-	-	-
ESSO EXP. & PRO. NIG LTD		-	-	-	-	-	-	-	-	-	-	-	-
NAE		-	-	-	-	-	-	-	-	-	-	-	-
SNPCO		-	-	-	-	-	-	-	-	-	-	-	-
SA Petro/Total Upstream Nig		-	-	-	-	-	-	-	-	-	-	-	-
SEPCO		-	-	-	-	-	-	-	-	-	-	-	-
TUPNI		-	-	-	-	-	-	-	-	-	-	-	-
SUB TOTAL		-	-	-	-	-	-	-	-	-	-	-	-
SERVICE CONTRACT:													
AGIP ENERGY		-	-	-	-	-	-	-	-	-	-	-	-
SUB TOTAL		-	-	-	-	-	-	-	-	-	-	-	-
INDEPENDENTS/SOLE RISK:													
NPDC/AENR		-	-	-	-	8,459,169	-	-	-	-	-	-	-
NPDC		-	-	-	-	-	-	-	-	-	-	-	-
NPDC-FIRST HYDROCARBON		-	-	-	-	-	-	-	-	-	-	-	-
FIRST HYDROCARBON		-	-	-	-	-	-	-	-	-	-	-	-
NPDC-NECONDE		-	-	-	-	-	-	-	-	-	-	-	-
NECONDE		-	-	-	-	-	-	-	-	-	-	-	-
NPDC/SHORELINE		-	-	-	-	-	-	-	-	-	-	-	-
SHORELINE		-	-	-	-	-	-	-	-	-	-	-	-
NPDC/ND WESTERN		-	-	-	-	-	-	-	-	-	-	-	-
ND WESTERN		-	-	-	-	-	-	-	-	-	-	-	-
NPDC-SEPLATIV		-	-	-	-	-	-	-	-	-	-	-	-
SEPLAT		-	-	-	-	-	-	-	-	-	-	-	-
NPDC/ELCREST		-	-	-	-	-	-	-	-	-	-	-	-
ELCREST		-	-	-	-	-	-	-	-	-	-	-	-
CONSOLIDATED		-	-	-	-	-	-	-	-	-	-	-	-
EXPRESS PETROLEUM		-	-	-	-	-	-	-	-	-	-	-	-
AMINI		-	-	-	66,338	-	-	-	-	-	-	-	-
CAVENDISH PETROLEUM		-	-	-	-	-	-	-	-	-	-	-	-
ATLAS		-	-	-	-	-	-	-	-	-	-	-	-
CONTINENTAL OIL		-	-	-	274,851	-	-	-	-	-	-	-	-
MONIPULO		-	-	-	-	-	-	-	-	-	-	-	-
DUBRI		-	-	-	-	-	-	-	-	-	-	-	-
NIG AGIP EXPLO/ALLIED/CAMAC		-	-	-	-	-	-	-	-	-	-	-	-
SUB TOTAL		-	-	-	341,189	8,459,169	-	-	-	-	-	-	-
MARGINAL FIELDS													
NIGER DELTA PET. RES.		-	-	-	-	-	-	-	-	-	-	-	-
PLATFORM PETROLEUM		-	-	-	-	-	-	-	-	-	-	-	-
MIDWESTERN OIL		-	-	-	-	-	-	-	-	-	-	-	-
WALTER SMITH		-	-	-	-	-	-	-	-	-	-	-	-
PILLAR OIL		-	-	-	-	-	-	-	-	-	-	-	-
MOVIDO E&P NIGERIA LTD		-	-	-	-	-	-	-	-	-	-	-	-
ENERGIA		-	-	-	-	-	-	-	-	-	-	-	-
BRITTANIA U		-	-	-	-	-	-	-	-	-	-	-	-
PRIME EXPLORATION		-	-	-	-	-	-	-	-	-	-	-	-
ORIENTAL ENERGY		-	-	-	-	-	-	-	-	-	-	-	-
FRONTIRE OIL		-	-	-	-	-	-	-	-	-	-	-	-
UNIVERSAL ENERGY		-	-	-	-	-	-	-	-	-	-	-	-
NETWORK& P		-	-	-	-	-	-	-	-	-	-	-	-
SUB TOTAL		-	-	-	-	-	-	-	-	-	-	-	-
GRAND TOTAL		2,943,580	3,059,560	3,700,353	341,189	8,459,169	14,013,061	17,345,249	11,230,590	4,187,506	26,816,795	41,463,300	10,851,663

Table 4.02.03

Terminal Crude Oil Production by Stream (barrels)

CRUDE STREAM		ESC (af)	ESC (MCA)	BB(MCA)	ABO	OKWB	BONGA	ERHA	OYO BLEND	EBOK	USAN	OKWUBOME	ASARAMAT ORO	TOTAL	PERCENTAGE SHARE	
COMPANY	JOINT VENTURE COMPANIES:															
NIG AGIP EXPLO/ALLIED/CAMAC	SPDC	-	-	-	-	-	-	-	-	-	-	-	-	77,446,412	10.01	
	MOBIL	-	-	-	-	-	-	-	-	-	-	-	-	57,535,210	7.44	
	CHEVRON	-	-	-	-	-	-	-	-	-	-	-	-	44,790,606	5.79	
	TOTAL E & P	-	-	-	-	-	-	-	-	-	-	-	-	19,493,967	2.52	
	NAOC/PHILLIPS	-	-	-	-	-	-	-	-	-	-	-	-	25,808,868	3.34	
	PAN-OCEAN	-	-	-	-	-	-	-	-	-	-	-	-	1,358,510	0.18	
	NEWCROSS	-	-	-	-	-	-	-	-	-	-	-	-	6,323,221	0.82	
	AITEO	-	-	-	-	-	-	-	-	-	-	-	-	7,935,533	1.03	
	OROTON	-	-	-	-	-	-	-	-	-	-	-	-	6,761,550	0.87	
	SUB TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-	247,453,877	31.99
	AF-JV	-	-	-	-	-	-	-	-	-	-	-	-	-	4,187,506	0.54
	MOBIL	-	-	-	-	-	-	-	-	-	-	-	-	-	85,082,916	11.00
	CHEVRON	21,002,444	1,039,398	-	-	-	-	-	-	-	-	-	-	-	22,041,842	2.85
	TOTAL E & P	-	-	213,818	-	-	-	-	-	-	-	-	-	-	11,065,481	1.43
	NAOC/PHILLIPS	-	-	2,352,983	-	-	-	-	-	-	-	-	-	-	2,352,983	0.30
	PAN - OCEAN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	SUB TOTAL	21,002,444	1,039,398	2,566,801	-	-	-	-	-	-	-	-	-	-	124,730,728	16.13
PROD. SHARING COMPANIES																
CHEVRON	-	-	-	-	-	-	-	-	-	-	-	-	-	85,339,585	11.03	
ADDAX	-	-	-	-	-	6,521,371	-	-	-	-	-	-	-	22,017,432	2.85	
ESSO EXP. & PRO. NIG LTD	-	-	-	-	-	-	-	33,469,916	-	-	-	-	-	33,469,916	4.33	
NAE	-	-	-	-	8,062,126	-	-	-	-	-	-	-	-	8,062,126	1.04	
SNEPCO	-	-	-	-	-	-	70,030,598	-	-	-	-	-	-	70,030,598	9.05	
SA Petro/Total Upstream Nig	-	-	-	-	-	-	-	-	-	-	-	6,815,676	-	55,503,303	7.18	
SEPCO	-	-	-	-	-	-	-	-	-	-	-	6,815,676	-	6,815,676	0.88	
TUPNI	-	-	-	-	-	-	-	-	-	-	39,387,436	-	-	39,387,436	5.09	
SUB TOTAL	-	-	-	-	8,062,126	6,521,371	70,030,598	33,469,916	-	-	39,387,436	6,815,676	-	320,626,072	41.45	
SERVICE CONTRACT:																
AGIP ENERGY	-	-	-	-	-	-	-	-	-	-	-	-	-	2,546,386	0.33	
SUB TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-	2,546,386	0.33	
INDEPENDENTS/SOLE RISK:																
NPDC/AENR	-	-	-	-	-	-	-	-	-	-	-	-	-	8,459,169	1.09	
NPDC	-	-	-	-	-	-	-	-	-	-	-	-	-	1,837,090	0.24	
NPDC-FIRST HYDROCARBON	-	-	-	-	-	-	-	-	-	-	-	-	-	583,630	0.08	
FIRST HYDROCARBON	-	-	-	-	-	-	-	-	-	-	-	-	-	477,514	0.06	
NPDC-NECONDE	-	-	-	-	-	-	-	-	-	-	-	-	-	3,599,088	0.47	
NECONDE	-	-	-	-	-	-	-	-	-	-	-	-	-	2,944,708	0.38	
NPDC/SHORELINE	-	-	-	-	-	-	-	-	-	-	-	-	-	2,287,292	0.30	
SHORELINE	-	-	-	-	-	-	-	-	-	-	-	-	-	1,871,421	0.24	
NPDC/ND WESTERN	-	-	-	-	-	-	-	-	-	-	-	-	-	1,767,443	0.23	
ND WESTERN	-	-	-	-	-	-	-	-	-	-	-	-	-	1,446,092	0.19	
NPDC-SEPLATV	-	-	-	-	-	-	-	-	-	-	-	-	-	9,827,338	1.27	
SEPLAT	-	-	-	-	-	-	-	-	-	-	-	-	-	8,040,548	1.04	
NPDC/ELCREST	-	-	-	-	-	-	-	-	-	-	-	-	-	401,730	0.05	
ELCREST	-	-	-	-	-	-	-	-	-	-	-	-	-	328,691	0.04	
CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	372,189	0.05	
EXPRESS PETROLEUM	-	-	-	-	-	-	-	-	-	-	-	-	-	66,338	0.01	
AMNI	-	-	-	-	-	-	-	-	-	-	-	-	-	4,590,679	0.59	
CAVENDISH PETROLEUM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
ATLAS	-	-	-	-	-	-	-	-	-	-	-	-	-	274,851	0.04	
CONTINENTAL OIL	-	-	-	-	-	-	-	-	-	-	-	-	-	2,798,920	0.36	
MONIPULO	-	-	-	-	-	-	-	-	-	-	-	-	-	975,980	0.13	
DUBRI	-	-	-	-	-	-	-	-	-	-	-	-	-	82,070	0.01	
SUB TOTAL	-	-	-	-	-	-	-	-	1,777,052	-	-	-	-	1,777,052	0.23	
NIG AGIP EXPLO/ALLIED/CAMAC	-	-	-	-	-	-	-	-	1,777,052	-	-	-	-	54,809,832	7.09	
MARGINAL FIELDS																
NIGER DELTA PET. RES.	-	-	-	-	-	-	-	-	-	-	-	-	-	1,187,527	0.15	
PLATFORM PETROLEUM	-	-	-	-	-	-	-	-	-	-	-	-	-	554,876	0.07	
MIDWESTERN OIL	-	-	-	-	-	-	-	-	-	-	-	-	-	5,253,150	0.68	
WALTER SMITH	-	-	-	-	-	-	-	-	-	-	-	-	-	1,231,861	0.16	
PILLAR OIL	-	-	-	-	-	-	-	-	-	-	-	-	-	878,139	0.11	
MOVIDO E&P NIGERIA LTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
ENERGIA	-	-	-	-	-	-	-	-	-	-	-	-	-	1,390,887	0.18	
BRITANIA U	-	-	-	-	-	-	-	-	-	-	-	-	-	522,478	0.07	
PRIME EXPLORATION	-	-	-	-	-	-	-	-	-	748,724	-	-	516,972	1,265,696	0.16	
ORIENTAL ENERGY	-	-	-	-	-	-	-	-	-	9,505,891	-	-	-	9,523,864	1.23	
FRONTIRE OIL	-	-	-	-	-	-	-	-	-	-	-	-	-	232,285	0.03	
UNIVERSAL ENERGY	-	-	-	-	-	-	-	-	-	-	-	-	-	617,796	0.08	
NETWORK& P	-	-	-	-	-	-	-	-	-	-	-	-	-	633,138	0.08	
SUB TOTAL	-	-	-	-	-	-	-	-	-	10,254,615	-	-	-	23,291,697	3.01	
GRAND TOTAL	-	21,002,444	1,039,398	2,566,801	8,062,126	6,521,371	70,030,598	33,469,916	1,777,052	10,254,615	39,387,436	6,815,676	516,972	773,458,592	100.00	

Table 4.03

Monthly Terminal Crude Oil Production by Company (barrels)

COMPANY		Months												PERCENTAGE SHARE	
JOINT VENTURE COMPANIES:															
SPDC		8,793,978	8,080,222	6,740,031	6,530,679	5,448,921	4,836,699	5,666,609	6,173,760	6,969,362	8,243,255	6,094,630	3,868,266	77,446,412	10.01
MOBIL		5,423,305	4,349,801	1,524,337	5,158,468	5,269,643	4,520,018	5,295,039	5,388,440	5,384,713	5,446,443	4,601,543	5,173,460	57,535,210	7.44
CHEVRON		3,716,139	3,555,678	3,791,044	3,682,135	3,930,345	3,730,970	3,712,118	3,072,952	3,753,226	4,069,982	3,818,393	3,957,624	44,790,606	5.79
TOTAL E & P		1,910,438	1,625,828	1,935,204	1,179,715	1,912,888	1,119,720	1,698,684	1,688,020	1,791,280	2,007,359	1,601,532	1,523,299	19,493,967	2.52
NACOC/PHILLIPS		2,223,681	1,805,296	1,980,539	1,972,430	2,197,499	2,270,011	2,047,658	2,329,248	2,611,195	2,462,588	2,001,368	1,907,355	25,808,868	3.34
PAN - OCEAN		66,957	59,390	172,879	17,738	117,070	124,035	205,391	119,132	117,776	135,859	111,339	110,944	1,358,510	0.18
NEWGROSS		133,908	590,573	402,579	395,815	377,229	567,974	554,200	504,005	597,447	673,740	678,591	847,160	6,323,221	0.82
AITEO		-	-	575,618	517,921	504,479	627,407	696,448	543,737	750,172	987,152	1,261,176	1,471,423	7,935,533	1.03
OROTON		-	-	330,739	318,590	420,579	592,541	519,865	700,453	940,118	973,562	945,437	1,019,666	6,761,550	0.87
SUB TOTAL		22,268,406	20,066,788	17,452,970	19,773,491	19,678,653	18,389,375	20,396,012	20,519,747	22,915,289	24,999,940	21,114,009	19,879,197	247,453,877	31.99
AF-AN:															
SPDC		529,897	632,072	749,498	299,374	415,510	401,100	406,138	358,918	-	-	394,999	-	4,187,506	0.54
MOBIL		7,458,820	6,326,880	8,319,901	7,431,000	7,511,300	6,151,200	7,870,196	7,186,110	6,800,990	6,752,640	6,820,200	6,453,679	85,082,916	11.00
CHEVRON		1,775,723	1,761,204	1,923,816	1,830,348	1,879,023	1,892,394	1,738,471	2,433,215	1,741,422	1,737,013	1,622,477	1,706,736	22,041,842	2.85
TOTAL E & P		937,358	763,942	796,777	899,124	1,015,205	915,076	950,125	1,215,057	805,125	768,496	998,480	1,000,716	11,065,481	1.43
NACOC/PHILLIPS		353,603	316,804	337,043	339,978	345,339	345,467	164,317	-	-	-	150,432	-	2,352,983	0.30
PAN - OCEAN		-	-	-	-	-	-	-	-	-	-	-	-	-	-
SUB TOTAL		11,055,401	9,800,902	12,127,035	10,799,824	11,166,377	9,705,237	11,129,247	11,193,300	9,347,537	9,258,149	9,986,588	9,161,131	124,730,728	16.13
PROD. SHARING COMPANIES:															
CHEVRON		7,144,353	6,420,196	7,059,853	6,913,132	7,182,127	7,010,270	7,220,212	7,351,291	7,176,247	7,453,924	7,159,575	7,248,405	85,339,585	11.03
ADAX		2,058,500	1,790,643	1,863,138	1,847,451	1,701,223	1,624,646	1,755,654	1,959,620	1,875,704	1,934,993	1,787,525	1,818,335	22,017,432	2.85
ESSO EXP. & PRO. NIG LTD		3,016,250	2,701,584	2,890,022	2,567,702	2,720,632	2,753,501	2,854,006	1,331,295	2,647,480	3,041,095	3,062,448	3,883,901	33,469,916	4.33
NAE		614,607	533,171	512,406	404,908	719,530	674,019	681,713	853,330	819,493	795,370	721,852	731,727	8,062,126	1.04
SNPCO		6,391,747	5,493,690	6,142,674	5,517,239	5,691,424	5,269,729	6,353,325	5,956,433	5,304,177	6,254,647	5,749,466	5,906,047	70,030,598	9.05
SA Petro/Total Upstream Nig		5,080,329	4,417,100	4,204,025	4,704,728	4,848,432	4,675,119	4,764,715	4,729,315	4,253,742	4,726,798	4,501,893	4,597,107	55,503,303	7.18
SEPCO		457,106	332,057	410,992	530,822	480,381	549,791	532,223	559,049	606,627	688,547	775,972	892,109	6,815,676	0.88
TUPRI		3,320,280	3,225,001	3,551,966	3,307,958	3,632,692	2,979,973	3,571,052	3,513,478	3,456,027	2,738,176	3,108,740	2,982,093	39,387,436	5.09
SUB TOTAL		28,083,172	24,913,442	26,635,076	25,793,940	26,976,441	25,537,048	27,732,900	26,253,811	26,139,497	27,633,550	26,867,471	28,059,724	320,626,072	41.45
SERVICE CONTRACT:															
AGIP ENERGY		215,110	191,976	223,455	215,032	221,130	212,227	214,818	218,385	208,170	213,523	199,475	213,085	2,546,386	0.33
SUB TOTAL		215,110	191,976	223,455	215,032	221,130	212,227	214,818	218,385	208,170	213,523	199,475	213,085	2,546,386	0.33
INDEPENDENTS/SOLE RISK:															
NPCOC/AENR		900,295	816,828	763,244	566,351	600,398	706,166	685,212	672,283	584,639	669,719	639,448	854,586	8,459,169	1.09
NPDC		139,735	187,624	266,710	101,478	83,905	53,513	131,281	110,771	165,866	216,820	189,824	189,563	1,837,090	0.24
NPDC-FIRST HYDROCARBON		28,271	69,193	68,594	3,854	18,594	24,099	31,261	58,211	78,044	80,314	69,942	56,411	583,630	0.08
FIRST HYDROCARBON		23,131	56,612	53,537	3,153	15,213	19,718	25,577	47,628	63,855	65,711	67,226	46,154	477,514	0.06
NPDC-NEONDE		175,872	302,264	292,232	25,843	177,069	234,202	382,643	410,747	350,140	381,912	371,946	494,218	3,599,088	0.47
NEONDE		143,895	247,307	239,099	21,145	144,874	191,619	313,071	336,065	286,479	312,474	304,320	404,360	2,944,708	0.38
NPDC/SORTLINE		142,552	311,324	315,376	24,760	85,682	-	266,204	93,564	330,645	196,154	186,833	334,198	2,287,292	0.30
SHORTLINE		116,634	254,720	288,035	20,258	70,104	-	217,804	76,553	270,527	160,489	152,863	213,405	1,871,421	0.24
NPDC/ND WESTERN		225,232	182,790	203,726	131,543	89,167	76,661	149,912	167,980	126,348	151,982	149,397	173,470	1,127,434	0.23
ND WESTERN		184,281	149,556	166,685	107,626	72,954	62,723	122,656	137,438	103,375	124,349	122,234	92,214	1,446,092	0.19
NPDC-SEPLAT		463,244	785,048	1,009,327	98,666	651,203	689,944	1,142,488	1,023,069	1,011,425	961,668	1,038,500	952,757	9,827,338	1.27
SEPLAT		379,017	642,312	825,813	80,726	532,802	564,499	934,763	837,056	827,529	786,820	849,681	779,529	8,040,548	1.04
NPDC/ELCREST		31,225	40,673	36,640	35,572	17,591	24,435	24,001	39,729	38,335	41,097	42,109	30,323	401,730	0.05
ELCREST		25,548	33,278	29,979	29,105	14,393	19,992	19,638	32,506	31,365	33,625	34,453	24,809	328,691	0.04
CONSOLIDATED		34,931	30,236	-	23,182	23,723	50,007	45,790	36,792	33,190	31,314	26,366	36,658	372,189	0.05
EXPRESS PETROLEUM		21,613	14,039	4,125	4,507	3,884	2,400	2,725	2,707	1,931	2,515	2,281	3,611	66,338	0.01
AMNI		521,417	466,076	439,884	435,709	323,470	347,184	383,038	359,487	338,854	343,041	331,108	301,411	4,590,679	0.59
CAVENDISH PETROLEUM		-	-	-	-	-	-	-	-	-	-	-	-	-	-
ATLAS		27,044	21,778	22,950	20,965	20,878	19,428	19,725	19,620	17,947	17,764	32,305	34,447	274,851	0.04
CONTINENTAL OIL		248,853	191,010	336,908	268,247	270,065	228,680	213,914	182,957	174,560	227,808	219,899	236,019	2,798,920	0.36
MONIPULO		88,208	75,020	80,589	27,596	14,509	1,277	108,127	120,849	136,501	102,703	110,420	110,181	975,980	0.13
DUBRI		10,874	-	5,207	5,891	5,122	5,906	10,945	5,198	11,012	5,704	5,183	11,028	82,070	0.01
NIG AGIP EXPL/ALLIED/CAMAC		5	5	7	5	181,841	269,043	405,092	375,549	282,944	92,344	92,762	77,455	1,777,052	0.23
SUB TOTAL		3,931,877	4,877,693	5,415,508	2,036,182	3,417,441	3,591,496	5,635,867	5,146,759	5,265,511	5,006,327	5,029,100	5,456,071	54,809,832	7.09
MARGINAL FIELDS:															
NIGER DELTA PET. RES.		117,047	63,646	111,370	112,221	116,698	85,272	100,829	105,289	126,394	162,474	86,287	-	1,187,527	0.15
PLATFORM PETROLEUM		67,348	54,295	53,393	54,212	8,951	33,266	39,689	44,151	53,146	41,418	56,651	48,356	554,876	0.07
MIDWESTERN OIL		491,927	453,463	514,963	236,704	463,107	360,052	450,482	423,778	466,395	418,342	536,930	437,007	5,253,150	0.68
WALTER SMITH		130,067	70,994	90,348	158,161	114,540	73,476	154,802	142,648	118,428	125,410	123,186	-		

Table 4.04
Monthly Terminal Crude Oil Production by Stream (barrels)

STREAM \ MONTHS	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
Forcados Blend	5,082,065	6,287,708	6,928,766	2,893,059	4,216,292	4,267,106	6,401,993	6,561,757	6,545,479	6,491,431	6,599,786	6,507,489	68,782,931
Bonny Light	6,287,809	6,330,025	5,615,847	4,856,299	4,476,684	4,660,278	5,701,315	5,052,996	6,551,387	8,182,884	6,230,033	4,654,286	68,599,843
Brass Blend	3,698,544	2,952,108	3,381,300	3,253,701	3,581,602	3,285,900	2,877,594	3,259,025	3,484,102	3,292,524	3,141,346	2,548,652	38,757,398
Escravos Light	5,200,048	5,011,592	5,413,598	5,252,946	5,478,889	5,294,952	5,145,602	5,313,505	5,184,211	5,333,831	5,075,183	5,294,711	62,999,068
Pennington Light	421,304	351,050	499,193	407,058	409,110	375,751	356,575	326,944	311,480	433,099	409,023	418,954	4,719,541
Antan Blend	1,400,718	1,247,335	1,288,425	1,247,327	1,039,193	997,020	1,216,076	1,436,023	1,427,182	1,409,679	1,311,546	1,347,684	15,368,208
Anenam Blend	2,108,030	1,870,542	2,030,851	2,078,839	2,160,774	1,539,792	1,970,176	2,222,089	1,981,215	2,176,026	2,367,188	2,524,015	25,029,537
IMA	25,247	21,205	24,265	25,192	27,169	25,912	28,653	25,164	25,187	23,981	22,349	21,652	295,976
Qua-Ibobe Light	11,208,662	9,317,925	8,857,957	11,178,510	11,323,601	9,651,412	11,876,092	11,132,244	10,937,034	10,856,285	10,135,683	10,298,664	126,774,069
AGBAMI	7,144,353	6,420,196	7,059,853	6,913,132	7,182,127	7,010,270	7,220,212	7,351,291	7,176,247	7,453,924	7,159,575	7,248,405	85,339,585
OKORO	496,170	444,871	415,619	410,517	296,301	321,272	354,385	334,323	313,667	319,060	308,759	279,759	4,294,703
AKPO	5,080,329	4,417,100	4,204,025	4,704,728	4,848,432	4,675,119	4,764,715	4,729,315	4,253,742	4,726,798	4,501,893	4,597,107	55,503,303
UKPOKITI	48,657	35,817	27,075	25,472	24,762	21,828	22,450	22,327	19,878	20,279	34,586	38,058	341,189
OKONO	900,295	816,828	763,244	566,351	600,398	706,166	685,212	672,283	584,639	669,719	639,448	854,586	8,459,169
EA Crude	1,411,555	1,038,843	1,377,880	1,259,574	1,262,265	1,244,006	1,172,146	1,272,347	1,232,565	1,192,603	1,022,842	526,435	14,013,061
YOHO	1,673,554	1,431,469	1,075,167	1,546,080	1,600,485	1,171,487	1,443,375	1,606,926	1,401,359	1,500,957	1,432,325	1,462,065	17,345,249
ABO	614,607	533,171	512,406	404,908	719,530	674,019	681,713	853,330	819,493	795,370	721,852	731,727	8,062,126
OBE	-	-	-	-	-	-	-	-	-	-	-	-	-
OKWIB	641,585	524,887	564,220	535,730	581,604	566,584	559,532	543,473	491,187	535,381	489,661	487,527	6,521,371
BONGA	6,391,747	5,493,690	6,142,674	5,517,239	5,691,424	5,269,729	6,353,325	5,956,433	5,304,177	6,254,647	5,749,466	5,906,047	70,030,598
ERHA	3,016,250	2,701,584	2,890,022	2,567,702	2,720,632	2,753,501	2,854,006	1,331,295	2,647,480	3,041,095	3,062,448	3,883,901	33,469,916
OVO BLEND	5	5	7	5	181,841	269,043	405,092	375,549	282,944	92,344	92,762	77,455	1,777,052
EBOK	960,133	839,956	961,686	869,721	916,634	822,918	804,561	864,398	829,068	822,013	748,724	814,803	10,254,615
USAN	3,320,280	3,225,001	3,551,966	3,307,958	3,632,692	2,979,973	3,571,052	3,513,478	3,456,027	2,738,176	3,108,740	2,982,093	39,387,436
OKWUBOME	457,106	332,057	410,992	530,822	480,381	549,791	532,223	559,049	606,627	688,547	775,972	892,109	6,815,676
ASARAMATORO	40,337	37,741	43,966	39,806	42,370	57,614	44,772	70,404	68,459	31,793	-	39,710	516,972
GrandTotal	67,629,390	61,682,706	64,041,004	60,392,676	63,495,192	59,192,443	67,042,847	65,385,968	65,934,836	69,082,446	65,141,190	64,437,894	773,458,592
EKANGA/ZAIRI	344,007	299,320	318,401	295,920	331,390	295,920	305,784	331,390	271,140	305,784	308,130	293,167	3,700,353

Table 5.01

10 –Year Crude Oil Production by Company (barrels)

COMPANY	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
JOINT VENTURE COMPANIES (JV):										
SPDC	162,229,026	135,504,413	129,328,995	99,178,340	137,681,473	147,602,494	125,841,702	104,217,351	99,178,768	77,446,412
MOBIL	130,152,450	119,540,374	138,317,186	84,785,917	74,543,309	60,877,924	66,851,703	85,281,652	61,490,143	57,535,210
CHEVRON	127,202,420	39,689,588	113,259,536	74,203,080	76,608,608	72,245,016	68,036,303	55,951,445	49,131,353	44,790,606
TOTAL E & P	38,811,238	127,089,475	34,426,448	31,028,250	31,132,915	26,816,940	22,964,457	23,829,337	20,830,017	19,493,967
NAOC/PHILLIPS	53,931,186	38,833,776	42,552,843	37,923,191	37,423,735	34,626,303	26,456,664	19,644,380	21,756,699	25,808,868
PAN - OCEAN	1,164,481	-	9,764,634	2,561	3,204,542	2,557,294	1,804,542	1,834,469	1,610,674	1,358,510
TEXACO	4,693,769	2,231,363	4,250,709	4,432,805	4,122,590	3,783,914	2,785,065	2,638,917	2,366,658	-
NEWCROSS	-	-	-	-	-	-	-	-	429,553	6,323,221
AITEO	-	-	-	-	-	-	-	-	-	7,935,533
OROTON	-	-	-	-	-	-	-	-	-	6,761,550
SUB TOTAL	518,184,570	462,888,989	471,900,351	331,554,144	364,717,172	348,509,885	314,740,436	293,397,551	256,793,865	247,453,877
JOINT VENTURE COMPANIES - AF:										
SPDC	3,418,766	-	-	6,096,195	29,746,886	23,080,837	21,072,517	-	8,168,338	4,187,506
MOBIL	91,516,761	71,116,205	28,873,600	76,845,529	89,673,390	102,488,316	89,333,216	70,848,695	92,862,751	85,082,916
CHEVRON	9,121,439	6,927,280	4,941,662	21,703,939	24,758,070	24,472,853	19,948,154	21,533,139	24,749,886	22,041,842
TOTAL E & P	40,250,115	40,535,587	36,420,384	26,851,534	21,808,427	22,965,461	19,885,006	13,602,148	12,025,685	11,065,481
NAOC/PHILLIPS	-	-	-	-	-	-	-	-	2,684,510	2,352,983
PAN - OCEAN	-	-	-	-	-	-	-	-	-	-
TEXACO	-	-	-	-	-	-	-	-	-	-
SUB TOTAL	144,307,081	118,579,072	70,235,646	131,497,197	165,986,773	173,007,467	150,238,893	105,983,982	140,491,170	124,730,728
PROD. SHARING COMPANIES:										
CHEVRON (STARDEEP)	-	-	14,966,049	74,520,908	87,169,458	88,304,428	85,042,163	84,871,128	87,280,118	85,339,585
ADDAX	31,500,666	38,140,656	39,591,166	36,288,676	32,607,403	27,238,898	29,587,366	29,567,309	25,835,163	22,017,432
ESSO EXP. & PRO. NIG LTD	48,165,582	74,384,085	71,942,086	60,162,116	60,716,025	53,045,402	45,680,674	37,634,014	36,159,773	33,469,916
NAE	9,166,198	6,122,815	6,606,494	10,264,220	11,143,495	10,364,337	8,488,231	8,022,904	8,010,447	8,062,126
SNPCO	73,700,012	73,973,750	62,021,898	58,651,970	65,039,752	52,705,610	64,237,090	50,947,329	58,241,166	70,030,598
SA PET/TOTAL UPSTREAM NIG.	-	-	-	28,904,366	60,210,984	56,482,856	56,667,023	60,798,261	55,359,122	55,503,303
SEPCO	-	-	-	-	-	1,192,189	1,273,891	2,909,852	4,752,962	6,815,676
TUPNI	-	-	-	-	-	-	29,457,725	39,214,610	44,561,710	39,387,436
SUB TOTAL	162,532,458	192,621,306	195,127,693	268,792,256	316,887,117	289,333,720	320,434,163	313,965,407	320,200,461	320,626,072
SERVICE CONTRACT:										
AENR	4,013,954	3,932,714	3,361,078	3,237,284	2,711,402	2,802,031	3,056,412	3,204,453	3,004,571	2,546,386
SUB TOTAL	4,013,954	3,932,714	3,361,078	3,237,284	2,711,402	2,802,031	3,056,412	3,204,453	3,004,571	2,546,386
INDEPENDENTS/SOLE RISK:										
NPDC - OKONO	21,360,219	15,853,124	10,872,342	19,776,687	17,545,916	15,715,680	13,488,363	13,754,349	12,794,563	8,459,169
NPDC	333,700	-	1,494,438	2,092,321	1,685,253	2,899,684	1,630,117	3,345,901	1,613,842	1,837,090
NPDC-FIRST HYDROCARBON	-	-	-	-	-	-	868,801	407,611	428,533	583,630
FIRST HYDROCARBON	-	-	-	-	-	-	600,063	333,500	350,618	477,514
NPDC-NECONDE	-	-	-	-	-	-	1,703,912	1,694,294	1,445,151	3,599,088
NECONDE	-	-	-	-	-	-	1,094,060	1,386,242	1,182,398	2,944,708
NPDC - SHORELINE	-	-	-	-	-	-	172,567	2,075,010	4,485,114	2,287,292
SHORELINE	-	-	-	-	-	-	141,192	1,697,735	3,669,640	1,871,421
NPDC-ND WESTERN	-	-	-	-	-	-	557,460	4,080,836	2,192,342	1,767,443
ND WESTERN	-	-	-	-	-	-	397,788	3,338,865	1,793,734	1,446,092
NPDCSEPLAT JV	-	-	-	-	2,513,973	4,909,372	5,491,368	9,800,020	8,849,129	9,827,338
SEPLAT	-	-	-	-	-	4,016,759	4,473,789	7,901,563	7,240,198	8,040,548
NPDC/ELCREST	-	-	-	-	-	-	-	-	147,102	401,730
ELCREST	-	-	-	-	-	-	-	-	120,356	328,691
CONSOLIDATED	643,639	430,460	491,615	459,331	455,944	549,353	620,455	510,238	364,350	372,189
EXPRESS PETROLEUM	905,741	314,778	298,932	152,694	290,680	16,631	204,226	163,116	109,841	66,338
AMNI	412,564	638,596	1,596,587	7,334,005	6,404,757	6,264,590	5,737,204	6,884,802	6,316,782	4,590,679
CAVENDISH PETROLEUM	681,398	18,278	-	-	-	-	-	-	-	-
ATLAS	233,669	520,806	388,117	191,831	153,828	109,087	207,634	423,789	235,841	274,851
CONTINENTAL OIL	9,385,029	3,531,935	5,980,100	7,818,287	6,991,887	6,764,442	6,316,028	4,719,545	3,341,510	2,798,920
MONI PULO	5,347,598	3,239,042	4,128,636	3,035,293	2,557,110	1,770,675	1,671,262	1,159,727	1,204,597	975,980
DUBRI	70,608	-	22,403	48,007	105,695	139,508	119,355	109,464	70,250	82,070
NAE/ALLIED/CAMAC	-	-	-	480,164	3,232,452	1,355,588	749,826	803,229	413,759	1,777,052
SUB TOTAL	39,374,165	24,547,019	25,273,170	41,388,620	41,937,495	44,511,369	46,245,470	64,589,836	58,369,650	54,809,832
MARGINAL FIELDS:										
NIGER DELTA PET. RES.	784,278	383,795	1,346,666	1,580,284	1,134,508	712,547	407,871	328,968	918,907	1,187,527
PLATFORM PETROLEUM	-	47,813	898,575	563,263	324,700	423,418	748,627	602,463	759,658	554,876
MIDWESTERN OIL	-	-	467,811	1,171,891	1,165,129	2,529,673	3,700,144	2,978,992	3,481,691	5,253,150
WALTER SMITH	-	-	134,942	378,461	600,147	633,462	672,309	901,640	1,210,539	1,231,861
PILLAR OIL	-	-	-	158,445	73,286	-	410,526	534,290	604,793	878,139
MOVIDO E&P NIG LTD	-	-	-	-	-	-	-	81,881	-	-
ENERGIA LIMITED	-	-	-	26,095	279,286	528,334	536,104	719,429	1,400,292	1,390,887
BRITANI U	-	-	-	-	226,391	293,904	471,783	250,447	448,891	522,478
PRIME EXPLORATION	-	-	-	-	-	-	-	-	462,199	1,265,696
ORIENTAL ENERGY	-	-	-	-	-	2,959,422	11,113,915	12,948,763	10,394,902	9,523,864
FRONTIRE OIL	-	-	-	-	-	-	-	-	-	232,285
UNIVERSAL ENERGY	-	-	-	-	-	-	-	-	-	617,796
NETWORKE& P	-	-	-	-	-	-	-	-	-	633,138
SUB TOTAL	784,278	431,608	2,847,994	3,878,439	3,803,447	8,080,760	18,061,279	19,346,873	19,681,872	23,291,697
GRAND TOTAL	869,196,506	803,000,708	768,745,932	780,347,940	896,043,406	866,245,232	852,776,653	800,488,102	798,541,589	773,458,592

Table 5.02**10 –Year Monthly Crude Oil Production (barrels)**

Year/ Month	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
January	80,142,250	71,906,265	67,122,292	63,052,811	72,293,218	76,999,393	70,712,973	75,303,447	71,050,121	67,629,390
February	69,066,704	64,750,156	60,380,977	57,525,048	66,783,558	70,233,443	68,383,605	62,358,212	64,503,935	61,682,706
March	69,633,805	66,216,317	64,000,319	63,607,293	75,565,354	70,925,125	72,404,540	68,559,165	66,478,409	64,041,004
April	69,553,636	64,669,404	58,904,988	55,810,242	72,418,124	70,494,143	71,281,660	66,816,918	66,475,018	60,392,676
May	70,816,217	60,649,421	63,566,972	66,789,298	70,145,455	75,663,674	74,434,795	64,014,595	69,246,619	63,495,192
June	72,255,218	62,433,727	60,542,721	64,956,068	71,923,986	72,626,837	71,297,181	60,563,907	65,057,548	59,192,443
July	74,144,673	67,338,234	66,088,254	61,803,445	77,072,678	72,940,002	75,662,719	68,067,376	63,823,549	67,042,847
August	74,469,345	68,125,776	65,255,620	67,236,056	77,702,274	73,487,493	74,650,098	71,123,086	68,096,960	65,385,968
September	71,998,966	69,216,517	65,157,891	66,204,265	77,807,777	71,562,039	73,557,502	66,519,862	62,685,497	65,934,836
October	73,822,688	71,990,272	70,207,660	69,605,025	81,196,554	71,177,259	67,775,468	69,083,768	68,317,214	69,082,446
November	70,132,586	67,369,351	64,197,050	70,635,425	73,000,691	69,730,586	61,166,906	62,647,642	63,598,311	65,141,190
December	73,160,418	68,335,268	63,321,188	73,122,964	80,133,737	70,405,238	71,449,206	65,430,118	69,208,408	64,437,894
Total	869,196,506	803,000,708	768,745,932	780,347,940	896,043,406	866,245,232	852,776,653	800,488,096	798,541,589	773,458,592

Table 5.03**10 –Year Crude Oil Production by Regime (barrels)**

YEAR	Joint Ventures	Joint Ventures AF/CARRY	Production Sharing Companies	Service Contract Companies	Sole Risk Independent Companies	Marginal Fields	TOTAL
2006	518,184,570	144,307,081	162,532,458	4,013,954	39,374,165	784,278	869,196,506
2007	462,888,989	118,579,072	192,621,306	3,932,714	24,547,019	431,608	803,000,708
2008	471,900,351	70,235,646	195,127,693	3,361,078	25,273,170	2,847,994	768,745,932
2009	331,554,144	131,497,197	268,792,256	3,237,284	41,388,620	3,878,439	780,347,940
2010	364,717,172	165,986,773	316,887,117	2,711,402	41,937,495	3,803,447	896,043,406
2011	348,509,885	173,007,467	289,333,720	2,802,031	44,511,369	8,080,760	866,245,232
2012	314,740,436	150,238,893	320,434,163	3,056,412	46,245,470	18,061,279	852,776,653
2013	293,397,551	105,983,982	313,965,407	3,204,453	64,589,836	19,346,873	800,488,102
2014	256,364,312	140,491,170	320,200,461	3,004,571	58,799,203	19,681,872	798,541,589
2015	247,453,877	124,730,728	320,626,072	2,546,386	54,809,832	23,291,697	773,458,592
TOTAL	3,105,893,098	1,059,836,111	2,059,694,120	26,319,328	327,867,144	57,234,678	6,636,844,479

Table 6
Crude Oil Liftings (barrels)

COMPANY	NNPC LIFTINGS			COMPANY LIFTINGS	TOTAL LIFTINGS	%
	ALLOCATION	EXPORT	NNPC TOTAL			
JV :						
SPDC	14,426,706	27,978,762	42,405,468	38,416,719	80,822,187	
EXXONMOBIL	19,058,945	37,601,088	56,660,033	37,609,997	94,270,030	
CHEVRON	16,096,862	18,269,984	34,366,846	20,971,412	55,338,258	
TOTAL E & P	3,192,415	14,386,398	17,578,813	8,436,297	26,015,110	
NAOC/ PHILLIPS	-	15,165,179	15,165,179	10,818,790	25,983,969	
PAN-OCEAN	-	1,224,667	1,224,667	816,444	2,041,111	
NEWCROSS	1,490,986	1,908,017	3,399,003	2,678,425	6,077,428	
AITEO	2,233,291	1,271,233	3,504,524	3,435,598	6,940,122	
EROTON	664,994	2,689,340	3,354,334	2,705,700	6,060,034	
Sub - Total	57,164,199	120,494,668	177,658,867	125,889,382	303,548,249	38.90
AF-JV						
SPDC	179,624	1,827,761	2,007,385	1,185,904	3,193,289	
EXXONMOBIL	3,271,320	25,851,816	29,123,136	19,415,424	48,538,560	
CHEVRON	2,366,022	4,542,012	6,908,034	4,605,355	11,513,389	
TOTAL E & P	400,000	4,096,559	4,496,559	4,038,000	8,534,559	
NAOC/ PHILLIPS	-	1,234,210	1,234,210	822,807	2,057,017	
PAN-OCEAN	-	-	-	-	-	
Sub - Total	6,216,966	37,552,358	43,769,324	30,067,490	73,836,814	9.46
JVC TOTAL	63,381,165	158,047,026	221,428,191	155,956,872	377,385,063	48.36
PSC :						
CHEVRON (AGBAMI)	-	16,560,929	16,560,929	69,067,230	85,628,159	
ADDAX	-	7,659,084	7,659,084	14,028,322	21,687,406	
ESSO EXP&PROD NIG LTD	961,515	18,692,243	19,653,758	13,777,402	33,431,160	
NAE	-	700,000	700,000	7,484,624	8,184,624	
SNEPCO	875,439	32,376,599	33,252,038	36,463,043	69,715,081	
SA Petrol/Total Upstream Nigeria	-	8,975,742	8,975,742	46,387,433	55,363,175	
SEPCO	-	910,061	910,061	6,512,065	7,422,126	
TUPNI	-	1,994,049	1,994,049	37,735,077	39,729,126	
Sub - Total	1,836,954	87,868,707	89,705,661	231,455,196	321,160,857	41.15
SERVICE CONTRACT:						
AENR	-	370,000	370,000	2,183,753	2,553,753	
AENR (OKONO)	-	-	-	-	-	
Sub - Total	-	370,000	370,000	2,183,753	2,553,753	0.33
INDEPENDENT/SOLE RISK:						
NPDC (OKONO)	-	-	-	8,996,820	8,996,820	
NPDC (AGIP)	-	40,000	40,000	1,086,840	1,126,840	
NPDC	-	-	-	1,375,100	1,375,100	
NPDC-First Hydrocarbon JV	-	-	-	422,225	422,225	
First Hydrocarbon	-	-	-	358,225	358,225	
NPDC/NECONDE	-	-	-	3,487,529	3,487,529	
NECONDE	-	-	-	2,705,417	2,705,417	
NPDC/SHORELINE	-	-	-	1,511,696	1,511,696	
SHORELINE	-	-	-	1,340,425	1,340,425	
NPDC/ND WESTERN	-	-	-	2,135,367	2,135,367	
ND WESTERN	-	-	-	1,752,475	1,752,475	
NPDC-SEPLATJV	-	-	-	10,032,991	10,032,991	
SEPLAT	-	-	-	7,762,886	7,762,886	
NPDC/ELCREST	-	-	-	406,305	406,305	
ELCREST	-	-	-	340,809	340,809	
CONSOLIDATED	-	-	-	354,640	354,640	
EXPRESS PETROLEUM	-	-	-	-	-	
AMNI	-	-	-	5,088,342	5,088,342	
CAVENDISH	-	-	-	200,635	200,635	
ATLAS	-	-	-	-	-	
CONTINENTAL	-	-	-	2,990,346	2,990,346	
MONIPULO	-	-	-	677,958	677,958	
DUBRI	-	-	-	84,000	84,000	
NIG AGIP EXPL/ALLIED/CAMAC	-	-	-	1,646,071	1,646,071	
Sub - Total	-	40,000	40,000	54,757,102	54,797,102	7.02
MARGINAL FIELDS						
NIG.DELTA PET . RES. LTD	-	-	-	1,338,625	1,338,625	
PLATFORM PETROLEUM	-	-	-	567,570	567,570	
MIDWESTERN OIL & GAS CO. PLC	-	-	-	6,004,272	6,004,272	
WALTER SMITH PETR. OIL LTD	-	-	-	1,366,250	1,366,250	
PILLAR OIL	-	-	-	873,775	873,775	
MOVIDO E&P NIGERIA LTD	-	-	-	579,110	579,110	
ENERGIA LTD	-	-	-	1,054,545	1,054,545	
BRITANNIA U	-	-	-	593,900	593,900	
ORIENTAL ENERGY	-	1,791,661	1,791,661	8,718,898	10,510,559	
PRIME E&P	-	-	-	422,934	422,934	
FRONTER OIL	-	-	-	154,765	154,765	
UNIVERSAL ENERGY	-	-	-	489,159	489,159	
NETWORK E&P	-	-	-	577,413	577,413	
Sub - Total	-	1,791,661	1,791,661	22,741,216	24,532,877	3.14
GRAND-TOTAL	65,218,119	248,117,394	313,335,513	467,094,139	780,429,652	100.00

Table 7

Crude Oil Exports (barrels)

COMPANY	NNPC LIFTINGS			COMPANY LIFTINGS	TOTAL LIFTINGS	%
	ALLOCATION	EXPORT	NNPC TOTAL			
JV :						
SPDC	14,426,706	27,978,762	42,405,468	38,416,719	80,822,187	
EXXONMOBIL	19,058,945	37,601,088	56,660,033	37,609,997	94,270,030	
CHEVRON	16,096,862	18,269,984	34,366,846	20,971,412	55,338,258	
TOTAL E & P	3,192,415	14,386,398	17,578,813	8,436,297	26,015,110	
NAOC/ PHILLIPS	-	15,165,179	15,165,179	10,818,790	25,983,969	
PAN-OCEAN	-	1,224,667	1,224,667	816,444	2,041,111	
NEWCROSS	1,490,986	1,908,017	3,399,003	2,678,425	6,077,428	
AITEO	2,233,291	1,271,233	3,504,524	3,435,598	6,940,122	
EROTON	664,994	2,689,340	3,354,334	2,705,700	6,060,034	
Sub - Total	57,164,199	120,494,668	177,658,867	125,889,382	303,548,249	38.90
AF-JV						
SPDC	179,624	1,827,761	2,007,385	1,185,904	3,193,289	
EXXONMOBIL	3,271,320	25,851,816	29,123,136	19,415,424	48,538,560	
CHEVRON	2,366,022	4,542,012	6,908,034	4,605,355	11,513,389	
TOTAL E & P	400,000	4,096,559	4,496,559	4,038,000	8,534,559	
NAOC/ PHILLIPS	-	1,234,210	1,234,210	822,807	2,057,017	
PAN-OCEAN	-	-	-	-	-	
Sub - Total	6,216,966	37,552,358	43,769,324	30,067,490	73,836,814	9.46
JVC TOTAL	63,381,165	158,047,026	221,428,191	155,956,872	377,385,063	48.36
PSC :						
CHEVRON (AGBAMI)	-	16,560,929	16,560,929	69,067,230	85,628,159	
ADDAX	-	7,659,084	7,659,084	14,028,322	21,687,406	
ESSO EXP&PROD NIG LTD	961,515	18,692,243	19,653,758	13,777,402	33,431,160	
NAE	-	700,000	700,000	7,484,624	8,184,624	
SNEPCO	875,439	32,376,599	33,252,038	36,463,043	69,715,081	
SA Petrol/Total Upstream Nigeria	-	8,975,742	8,975,742	46,387,433	55,363,175	
SEPCO	-	910,061	910,061	6,512,065	7,422,126	
TUPNI	-	1,994,049	1,994,049	37,735,077	39,729,126	
Sub - Total	1,836,954	87,868,707	89,705,661	231,455,196	321,160,857	41.15
SERVICE CONTRACT:						
AENR	-	370,000	370,000	2,183,753	2,553,753	
AENR (OKONO)	-	-	-	-	-	
Sub - Total	-	370,000	370,000	2,183,753	2,553,753	0.33
INDEPENDENT/SOLE RISK:						
NPDC (OKONO)	-	-	-	8,996,820	8,996,820	
NPDC (AGIP)	-	40,000	40,000	1,086,840	1,126,840	
NPDC	-	-	-	1,375,100	1,375,100	
NPDC-First Hydrocarbon JV	-	-	-	422,225	422,225	
First Hydrocarbon	-	-	-	358,225	358,225	
NPDC/NECONDE	-	-	-	3,487,529	3,487,529	
NECONDE	-	-	-	2,705,417	2,705,417	
NPDC/SHORELINE	-	-	-	1,511,696	1,511,696	
SHORELINE	-	-	-	1,340,425	1,340,425	
NPDC/ND WESTERN	-	-	-	2,135,367	2,135,367	
ND WESTERN	-	-	-	1,752,475	1,752,475	
NPDC-SEPLATJV	-	-	-	10,032,991	10,032,991	
SEPLAT	-	-	-	7,762,886	7,762,886	
NPDC/ELCREST	-	-	-	406,305	406,305	
ELCREST	-	-	-	340,809	340,809	
CONSOLIDATED	-	-	-	354,640	354,640	
EXPRESS PETROLEUM	-	-	-	-	-	
AMNI	-	-	-	5,088,342	5,088,342	
CAVENDISH	-	-	-	200,635	200,635	
ATLAS	-	-	-	-	-	
CONTINENTAL	-	-	-	2,990,346	2,990,346	
MONIPULO	-	-	-	677,958	677,958	
DUBRI	-	-	-	84,000	84,000	
NIG AGIP EXPL/ALLIED/CAMAC	-	-	-	1,646,071	1,646,071	
Sub - Total	-	40,000	40,000	54,757,102	54,797,102	7.02
MARGINAL FIELDS						
NIG.DELTA PET . RES. LTD	-	-	-	1,338,625	1,338,625	
PLATFORM PETROLEUM	-	-	-	567,570	567,570	
MIDWESTERN OIL & GAS CO. PLC	-	-	-	6,004,272	6,004,272	
WALTER SMITH PETR. OIL LTD	-	-	-	1,366,250	1,366,250	
PILLAR OIL	-	-	-	873,775	873,775	
MOVIDO E&P NIGERIA LTD	-	-	-	579,110	579,110	
ENERGIA LTD	-	-	-	1,054,545	1,054,545	
BRITANIA U	-	-	-	593,900	593,900	
ORIENTAL ENERGY	-	1,791,661	1,791,661	8,718,898	10,510,559	
PRIME E&P	-	-	-	422,934	422,934	
FRONTER OIL	-	-	-	154,765	154,765	
UNIVERSAL ENERGY	-	-	-	489,159	489,159	
NETWORK E&P	-	-	-	577,413	577,413	
Sub - Total	-	1,791,661	1,791,661	22,741,216	24,532,877	3.14
GRAND-TOTAL	65,218,119	248,117,394	313,335,513	467,094,139	780,429,652	100.00

Table 8
Crude Oil Liftings by Accounts Types (barrels)

Accounts Breakdown	January	February	March	April	May	June	July	August	September	October	November	December	Total
Supply to Refineries	-	-	-	-	-	948,583	3,345,992	2,397,681	2,047,771	-	-	-	8,740,027
Un-Processed PPMC Crude	6,993,530	6,408,802	5,388,983	5,219,855	3,735,481	2,761,378	3,415,776	1,861,365	3,871,784	6,387,714	4,536,366	5,529,591	56,110,625
PPMC Offshore Processing Cargoes	6,570,677	7,934,006	8,673,470	5,954,108	8,551,539	7,483,119	8,731,917	6,643,327	7,597,207	5,687,086	6,784,714	8,456,127	89,067,297
PPMC Crude Exchange Liftings	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Domestic Accounts	13,564,207	14,342,808	14,062,453	11,173,963	12,287,020	11,193,080	15,493,685	10,902,373	13,516,762	12,074,800	11,321,080	13,985,718	153,917,949
MCA Escrow Accounts	342,000	1,054,215	1,210,000	1,392,007	1,483,700	824,892	1,263,140	1,324,746	1,130,280	1,564,688	1,394,000	1,275,000	14,258,668
Satellite Liftings Accounts	-	-	-	-	-	-	-	-	-	-	-	-	-
Reserve Development Project Accounts	949,873	-	-	905,192	904,924	950,138	-	949,816	950,048	949,895	-	-	6,559,886
DPR (Royalty Accounts)	410,000	260,000	1,296,138	50,000	1,447,689	549,400	-	484,972	-	695,089	150,000	1,846,360	7,189,648
CONCESSION RENTAL	-	-	-	1,400	-	900	-	-	-	-	-	-	2,300
FIRS (PPT)	6,599,431	4,995,452	3,243,634	4,754,914	3,914,033	3,268,292	7,809,563	6,690,638	2,504,514	6,090,293	3,770,894	2,371,650	56,013,308
NNPC Liftings for Federation Accounts	6,647,330	6,539,228	6,071,583	5,119,906	3,940,965	5,022,429	1,918,716	3,393,903	6,927,580	6,168,996	3,730,564	4,595,165	60,076,365
SUB-TOTAL NNPC	14,948,634	12,848,895	11,821,355	12,223,419	11,691,311	10,616,051	10,991,419	12,844,075	11,512,422	15,468,961	9,045,458	10,088,175	144,100,175
PRE-Export Finance (from NPDC)	-	899,843	899,719	649,600	249,421	-	899,576	-	-	899,752	899,518	-	5,397,429
NPDC Lifting Accounts	3,971,511	2,204,794	1,660,087	1,118,532	1,618,447	3,954,127	3,082,850	3,055,511	5,216,235	1,932,995	2,678,383	3,520,096	34,013,568
Total NNPC Liftings	3,971,511	3,104,637	2,559,806	1,768,132	1,867,868	3,954,127	3,982,426	3,055,511	5,216,235	2,832,747	3,577,901	3,520,096	39,410,997
Company Lifting	36,177,870	34,605,302	34,233,362	38,822,748	35,874,064	33,806,418	34,396,607	39,335,604	35,912,416	39,937,451	41,540,059	38,358,630	443,000,531
TOTAL	68,662,222	64,901,642	62,676,976	63,988,262	61,720,263	59,569,676	64,864,137	66,137,563	66,157,835	70,313,959	65,484,498	65,952,619	780,429,652
AVERAGE	2,214,910	2,317,916	2,021,838	2,132,942	1,990,976	1,985,656	2,092,392	2,133,470	2,205,261	2,268,192	2,182,817	2,127,504	2,138,163

Table 9
10 – Year Crude Oil Export (barrels)

Year/ Month	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
January	71,062,565	70,552,458	56,793,954	57,920,658	67,145,981	74,668,111	69,067,879	67,225,757	66,549,045	68,662,222
February	66,829,351	58,955,150	63,301,288	57,280,104	67,468,691	64,340,771	66,348,663	53,000,330	68,620,615	64,901,642
March	66,289,600	63,803,365	59,582,300	63,302,135	70,768,401	67,931,652	66,315,592	71,131,048	64,875,941	62,676,976
April	63,576,883	63,456,666	54,376,043	53,621,759	67,260,046	66,794,717	71,735,025	63,023,818	69,876,801	63,988,262
May	65,258,457	63,129,755	62,968,369	68,367,535	67,550,277	68,363,645	65,602,709	60,071,796	66,482,726	61,720,263
June	68,187,970	61,246,627	54,265,316	62,116,894	74,591,290	70,527,957	74,880,498	56,892,775	65,376,913	59,569,676
July	72,460,015	70,740,161	57,417,639	61,994,406	75,843,753	70,650,154	70,214,352	66,139,246	62,324,237	64,864,137
August	67,340,856	63,249,478	60,596,105	66,450,920	69,009,003	73,173,567	79,637,780	68,446,299	70,137,932	66,137,563
September	64,917,141	70,353,429	64,361,582	63,242,730	77,962,880	62,053,661	69,325,453	65,798,905	67,217,486	66,157,835
October	70,966,162	68,214,009	68,072,988	71,442,502	76,732,148	70,586,656	63,045,795	63,284,658	64,222,744	70,313,959
November	70,727,123	65,930,520	61,136,734	64,972,801	71,161,171	62,976,593	60,033,979	62,493,899	65,035,774	65,484,498
December	70,379,949	72,194,901	61,607,478	78,482,761	79,208,460	70,014,740	74,564,323	64,536,670	65,933,895	65,952,619
Total	817,996,072	791,826,519	724,479,796	769,195,205	864,702,101	822,082,224	830,772,048	762,045,201	796,654,109	780,429,652

Table 10**10 – Year Crude Oil Delivery to Local Refineries (barrels)**

Year/ Month	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
January	4,810,351	2,685,066	2,893,632	2,125,766	716,623	4,083,799	3,492,781	6,662,517	1,243,838	-
February	3,039,826	2,234,536	3,291,262	3,040,897	3,060,425	3,609,478	1,906,801	4,423,773	2,917,375	-
March	3,172,552	2,249,380	4,431,482	4,006,060	2,352,101	3,894,555	2,931,772	2,943,253	2,309,690	-
April	2,994,304	1,232,864	4,377,080	3,414,846	3,134,963	4,117,505	2,402,827	3,616,341	4,808,800	-
May	4,158,527	1,517,062	3,268,082	1,352,087	2,605,238	3,731,062	3,325,182	2,750,459	5,285,968	-
June	4,163,054	64,019	5,172,816	484,078	2,236,701	1,858,737	2,108,952	3,096,111	2,467,834	948,583
July	3,667,209	1,226,648	4,481,025	651,259	3,267,638	3,477,555	3,499,512	2,705,017	924,686	3,345,992
August	3,890,287	1,783,707	3,229,892	586,440	3,974,407	4,546,160	1,078,699	2,700,610	164,707	2,397,681
September	3,563,340	1,391,712	3,334,504	1,608,500	4,264,236	4,983,723	3,363,766	1,825,844	99,416	2,047,771
October	2,305,349	2,051,091	1,791,004	1,498,968	3,166,771	4,007,730	3,108,667	2,864,361	1,647,473	-
November	2,575,825	1,549,041	2,408,345	864,654	4,209,203	3,025,405	5,136,399	2,874,876	951,196	-
December	2,994,304	398,063	2,640,910	-	1,712,667	4,057,683	2,571,175	1,828,843	-	-
Total	41,334,928	18,383,189	41,320,034	19,633,555	34,700,973	45,393,392	34,926,533	38,292,005	22,820,983	8,740,027

Table 11**10 – Year Crude Oil Export by Region (barrels)**

YEAR	NORTH AMERICA	SOUTH AMERICA	CENTRAL AMERICA	EUROPE	OCENIA/ PACIFIC	ASIA & FAR EAST	AFRICA	TOTAL
2006	401,040,785	68,081,235	-	162,917,829	-	116,166,923	69,181,185	817,387,957
2007	432,051,483	73,848,033	-	120,741,036	-	99,067,734	68,061,569	793,769,855
2008	342,566,123	61,582,276	2,190,566	172,126,638	-	77,096,968	68,917,225	724,479,796
2009	276,990,009	78,963,074	300,828	163,627,724	-	111,371,037	137,942,533	769,195,205
2010	352,265,421	77,012,515	-	172,875,067	9,453,755	147,376,118	105,719,225	864,702,101
2011	271,462,697	79,579,804	-	246,626,085	18,092,657	136,032,999	70,287,982	822,082,224
2012	173,496,781	86,831,358	-	333,895,453	20,915,856	140,121,668	75,510,932	830,772,048
2013	87,702,197	93,389,441	-	326,477,293	16,964,284	152,977,481	84,696,505	762,207,201
2014	27,093,960	90,663,535	-	354,544,934	10,389,676	193,267,153	97,873,868	773,833,126
2015	32,121,375	71,172,608	-	351,819,928	-	206,867,861	109,707,853	771,689,625
TOTAL	2,337,575,496	619,287,736	2,491,394	1,699,287,125	65,426,552	980,210,928	680,317,156	6,384,596,387

Table 12

Gas Production and Utilization (mscf)

COMPANY	GAS PRODUCED	GAS UTILISED					GAS FLARED			
		GAS USED AS FUEL	GAS REINJECTED	GAS SOLD TO THIRD PARTIES	GAS LIFT	FUEL GAS TO EPCL		GAS FOR LNG	GAS FOR NGC	TOTAL GAS UTILISED
JV COMPANY:										
SPDC	641,986,746	11,649,038	-	592,973,470	3,174,427	-	-	-	607,796,935	34,189,811
MOBIL	437,929,687	28,628,000	308,167,664	205,000	28,246,000	3,600	16,672,000	14,980,336	396,902,600	41,027,087
CHEVRON	291,961,982	18,512,368	-	57,654,665	26,747,351	-	7,315,988	1,831,960	243,082,111	48,879,872
TOTAL E&P	189,776,729	13,152,305	59,002,341	474,436	-	-	7,315,988	104,259,684	176,888,765	12,887,964
PAN-OCEAN	9,133,521	419,758	803,757	7,668,687	-	-	-	-	8,892,202	24,319
NEWCROSS	6,064,203	62,650	64,728	1,181,020	-	-	-	-	1,821,376	4,242,827
ATEO	9,077,346	107,089	-	8,963,020	-	-	-	-	9,070,091	7,255
EROTON	6,193,510	35,320	-	4,116,990	-	-	-	-	4,152,310	2,041,200
NAOC	399,432,723	34,668,179	752,590	24,085,466	5,463,145	10,904,770	17,926,691	257,061,308	352,865,784	46,566,939
SUB - TOTAL	1,991,556,447	107,234,708	368,791,080	697,322,736	63,630,923	10,908,370	41,913,989	378,133,287	1,801,472,174	190,084,273
PRODUCTION SHARING CONTRACT:										
ADDAX	47,891,950	2,488,371	7,003,104	100,637	11,101,319	-	-	-	20,693,431	27,198,519
ESSO	124,436,031	6,624,351	113,626,187	-	-	-	-	-	120,250,538	4,186,493
NAE	10,845,350	1,933,590	5,970,580	-	-	-	-	-	7,904,170	2,941,180
SNPCO	53,039,394	3,638,451	-	7,374,233	1,258,322	-	-	-	50,836,388	2,203,007
SEPCO	1,371,080	1,225,820	-	-	-	-	-	-	1,225,820	145,260
SA PETROLEUM	195,960,004	7,086,956	79,495,223	106,189,000	-	-	-	-	192,771,179	3,188,825
TUPRI	42,446,240	3,870,290	23,255,473	-	-	-	-	-	27,125,763	15,320,477
STAR DEEP	150,372,281	19,291,602	125,158,657	-	-	-	-	-	144,450,259	5,922,022
SUB - TOTAL	626,362,330	46,159,431	354,509,224	113,663,870	12,359,641	-	-	38,565,382	565,257,548	61,104,783
SERVICE CONTRACT										
AENR	6,658,379	265,245	-	-	-	-	-	-	265,245	6,393,134
SUB - TOTAL	6,658,379	265,245	-	-	-	-	-	-	265,245	6,393,134
SOLE RISK/INDEPENDENTS:										
NPDC	149,791,313	1,726,347	53,176	134,107,422	697,810	-	-	-	136,584,754	13,206,559
SEPLAT	32,699,849	40,887	-	23,808,911	314,015	-	-	-	24,163,812	8,536,037
FIRST HYDROCARBON	206,192	20,767	-	-	-	-	-	-	20,767	186,425
SHORELINE	-	-	-	-	-	-	-	-	-	-
ND WESTERN	57,141,405	-	-	30,681,975	-	-	-	-	30,681,975	26,459,430
ELCREST	-	-	-	-	-	-	-	-	-	-
NAKONDE	1,248,350	234,332	23,929	-	-	-	-	-	258,261	990,088
CONSOLIDATED OIL	-	-	-	-	-	-	-	-	-	-
MONIPULO	99,772	2,638	-	-	-	-	-	-	2,638	97,134
ATLAS	-	-	-	-	-	-	-	-	-	-
CONTINENTAL OIL	-	-	-	-	-	-	-	-	-	-
CAVENDISH	-	-	-	-	-	-	-	-	-	-
ALLIED/CAMAC	4,633,890	270,910	72,077	-	-	-	-	-	342,987	4,290,903
EXPRESS PETROLEUM	1,556,140	8,200	-	-	-	-	-	-	8,200	1,547,940
AMNI	6,472,960	106,340	1,635,400	-	-	-	-	-	1,741,740	4,731,220
DUBRI	1,584,059	19,248	-	-	-	-	-	-	19,248	1,564,811
SUB-TOTAL	255,433,929	2,429,669	1,784,582	188,598,307	1,011,825	-	-	-	193,824,382	61,609,546
MARGINAL FIELDS:										
ENERGIA LTD	8,961,134	1,355,899	-	-	-	-	-	-	1,355,899	7,605,235
MIDWESTERN OIL & GAS	2,061,614	38,994	-	-	-	-	-	-	38,994	2,072,620
ORIENTAL ENERGY	3,558,488	1,204,518	-	-	-	-	-	-	1,204,518	2,353,970
NIGER DELTA PETR.	12,805,934	135,276	-	5,580,460	11,505	-	4,495,211	-	10,222,452	2,002,482
PLATFORM PETR.	6,839,563	23,092	-	-	-	-	-	-	23,092	6,816,471
WALTERSMITH	2,714,740	186,820	2,370,525	-	56,756	-	-	-	2,614,101	2,463,639
BRITTANIA-U	144,333	79,704	-	-	-	-	-	-	79,704	144,333
PRIME EXP.	333,402	-	-	-	-	-	-	-	-	333,402
PILLAR	302,430	28,810	-	-	-	-	-	-	28,810	302,430
FRONTIER OIL	12,119,600	48,850	-	12,044,290	-	-	-	-	12,093,140	12,119,600
UNIVERSAL ENERGY	-	-	-	-	-	-	-	-	-	-
NETWORK E& P	-	-	-	-	-	-	-	-	-	-
SUB - TOTAL	49,841,238	3,101,963	2,370,525	17,624,750	68,261	-	4,495,211	-	27,660,710	22,180,528
GRAND-TOTAL	2,929,852,323	159,191,015	727,455,410	1,017,209,664	77,070,650	10,908,370	41,913,989	421,193,880	2,588,480,059	341,372,264

Table 12.01

Field Gas Production and Utilization (mscf): JVC - SPDC

FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
		GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	GAS SOLD TO NGC	
ADIBAWA	238,130	3,075	-	-	-	-	-	-	-	235,055
ADIBAWA N/EAST	219,583	2,671	-	-	-	-	-	-	-	216,911
AFAM	16,447,237	141,304	-	16,090,352	-	-	-	-	-	215,581
AFMU	4,714,130	38,870	-	4,597,366	-	-	-	-	-	77,895
AFREMO	394,417	4,073	-	-	-	-	-	-	-	390,344
AGBADA	3,555,965	659,564	-	1,734,892	502,823	-	-	-	-	658,686
AHIA	242,563	15,528	-	-	-	-	-	-	-	227,035
AJATITON	-	-	-	-	-	-	-	-	-	-
AKONO	746	10	-	-	-	-	-	-	-	737
AKOS	-	-	-	-	-	-	-	-	-	-
ALAKIRI	272,953	28,237	-	184,088	-	-	-	-	-	60,628
APAR	-	-	-	-	-	-	-	-	-	-
AWOBA	33,501	356	-	-	-	-	-	-	-	33,145
BELEMA	3,839,217	196,882	-	1,502,085	161,122	-	-	-	-	1,979,128
BELEMA NORTH	16,391	348	-	3,594	-	-	-	-	-	12,448
BENISEDE	1,073,977	19,637	-	-	-	-	-	-	-	1,054,340
BISE	-	-	-	-	-	-	-	-	-	-
BONNY	60,832,020	1,237,107	-	59,163,412	-	-	-	-	-	431,501
BONNY NORTH	5,239,129	76,129	-	5,158,325	-	-	-	-	-	4,674
CAWTHORNE CHANNEL	561,654	8,590	-	-	121,721	-	-	-	-	431,342
DIEBU CREEK	215,215	1,884	-	-	-	-	-	-	-	213,331
EGBEMA	296,081	51,609	-	-	-	-	-	-	-	244,472
EGBEMA WEST	386,160	12,380	-	-	-	-	-	-	-	373,780
EGWA	820,888	70,649	-	161,047	23,912	-	-	-	-	565,280
ESCRAVOS BEACH	1,310,410	12,539	-	-	-	-	-	-	-	1,297,871
ETELEBOU	6,975,932	57,548	-	6,628,887	-	-	-	-	-	289,496
FORCADOS YOKRI	3,101,586	926,985	-	-	308,943	-	-	-	-	1,865,658
GBARAN	88,990,815	684,240	-	87,617,085	-	-	-	-	-	689,491
IMO RIVER	1,368,468	182,823	-	189,179	142,179	-	-	-	-	854,286
ISIMIRI	510,885	16,417	-	-	-	-	-	-	-	494,468
ISU	-	-	-	-	-	-	-	-	-	-
KANBO	1,210,304	35,031	-	-	-	-	-	-	-	1,175,273
KOLO CREEK	40,170,376	323,790	-	39,251,439	-	-	-	-	-	595,146
KRAKAMA	-	-	-	-	-	-	-	-	-	-
MINI NTA	510,574	27,332	-	-	-	-	-	-	-	483,242
NEMBE CREEK	70,863	1,283	-	10,275	-	-	-	-	-	59,306
NEMBE CREEK EAST	928,467	32,145	-	393,476	-	-	-	-	-	502,845
NKALI	928,467	32,145	-	393,476	-	-	-	-	-	502,845
NUN RIVER	703,221	127,978	-	321,125	59,596	-	-	-	-	194,522
OBEA	660,387	35,071	-	-	-	-	-	-	-	625,316
OBELE	7,698,383	60,171	-	7,529,560	-	-	-	-	-	108,652
OBIGBO NORTH	91,005	11,251	-	-	-	-	-	-	-	79,755
OBIGBO	7,561,342	1,156,383	-	5,351,369	657,091	-	-	-	-	396,499
ODEAMA CREEK	-	-	-	-	-	-	-	-	-	-
OGUTA	97,478	4,114	-	1,910	-	-	-	-	-	91,454
OKOL	821,117	13,893	-	-	-	-	-	-	-	807,223
OPKUSHI NORTH	8,877	62	-	8,683	-	-	-	-	-	132
OPOMOYO	493,435	7,401	-	-	-	-	-	-	-	486,034
OPUKUSHI	938,577	17,190	-	-	-	-	-	-	-	921,386
ORUBIRI	3,775,111	58,182	-	-	1,793	-	-	-	-	3,715,136
OTAMINI	-	-	-	-	-	-	-	-	-	-
OTUMARA	33,713	5,219	-	-	-	-	-	-	-	28,494
OZA	3,331,215	220,727	-	-	749,575	-	-	-	-	2,360,913
RUMUEKPE	-	-	-	-	-	-	-	-	-	-
SAGHARA	-	-	-	-	-	-	-	-	-	-
SANTA BARBARA	294,108	13,063	-	-	-	-	-	-	-	281,046
SANTA BARBARA SOUTH	364,163	5,564	-	100,097	-	-	-	-	-	258,502
SEIBOU	-	-	-	-	-	-	-	-	-	-
SOKU	949,328	14,003	-	-	-	-	-	-	-	935,326
TUNU	118,327,119	555,209	-	115,453,299	91,995	-	-	-	-	2,226,616
UBIE	1,784,901	51,737	-	-	-	-	-	-	-	1,733,165
UGADA	-	-	-	-	-	-	-	-	-	-
UMUECHEM	421,322	9,580	-	-	-	-	-	-	-	411,742
ZARA	40,839	6,668	-	-	-	-	-	-	-	34,171
KOMA	115,186,807	904,399	-	113,382,597	-	-	-	-	-	899,811
EA	126,113,642	1,023,184	-	124,099,726	-	-	-	-	-	990,733
EJA	6,813,552	2,446,811	-	3,646,125	353,676	-	-	-	-	366,940
SUB-TOTAL	641,986,746	11,649,038	-	592,973,470	3,174,427	-	-	-	-	34,189,811

Table 12.02

Field Gas Production and Utilization (mscf): JVC Continued

COMPANIES	FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
			GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS LIFT	FUEL GAS TO EPL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPL	GAS FOR LNG	GAS SOLD TO NGC	
MOBIL	ABANG	21,703,599	2,857,000	5,765,000	-	5,083,000	-	2,000,000	3,979,000	-	2,019,599
	ADUA	1,099,497	-	-	-	-	-	-	-	-	1,099,497
	ASABO	4,606,439	33,000	242,000	-	2,504,000	-	-	-	-	1,827,439
	ASASA	10,437,890	3,275,000	3,609,000	-	920,000	-	-	197,000	-	2,436,890
	AWAWA	5,430,091	1,735,000	460,000	-	727,000	-	1,100,000	-	-	1,408,091
	EDOP	53,809,544	3,984,000	44,621,350	-	1,205,000	-	250,000	1,094,000	-	2,655,194
	EKPE	3,498,553	722,000	291,005	-	2,014,000	-	-	-	-	471,548
	EKPE WW	-	-	-	-	-	-	-	-	-	-
	EKU	2,146,274	217,000	262,000	-	-	-	-	350,000	-	1,317,274
	ENANG	4,673,967	528,000	1,180,000	-	427,000	-	300,000	-	-	2,238,967
	ENANG SOUTH	367,469	-	16,597	-	-	-	-	-	-	350,872
	ENANG WE	752,487	-	-	-	-	-	-	-	-	752,487
	ETIM/ETIMC	6,427,140	238,000	3,450,120	-	-	-	767,000	-	-	1,972,020
	IDOHO	8,014,963	40,000	6,857,700	-	-	-	-	-	-	1,117,963
	INANGA	1,919,342	3,000	185,730	-	-	-	-	42,000	-	1,688,612
	INIM	1,820,454	222,000	190,108	-	-	-	200,000	-	-	1,208,346
	ISOBO	979,903	2,000	124,476	-	-	-	-	-	-	853,427
	ITUT	6,769,250	1,244,000	3,507,000	-	-	3,600	-	-	-	2,014,650
	IYAK	12,123,428	21,000	5,693,804	-	1,821,000	-	2,277,000	1,080,000	-	1,230,624
	MFEM	1,747,002	-	641,422	-	-	-	-	383,000	-	722,580
	NSIMBO	297,426	-	-	-	-	-	-	-	-	297,426
	OSO	106,323,494	6,226,000	90,161,880	-	646,000	-	2,641,000	3,853,000	-	2,795,614
	OYOT	9,801,505	1,242,000	2,819,994	-	1,241,000	-	1,300,000	970,000	-	2,228,511
	UBIT	78,823,343	439,000	74,208,177	-	2,905,000	-	800,000	-	-	471,166
	UNAM	5,527,074	903,000	2,260,356	-	-	-	900,000	951,000	-	512,718
	USARI	20,716,010	2,430,000	3,919,000	205,000	7,207,000	-	600,000	1,175,000	-	5,180,010
	UTUE	849,631	-	-	-	61,000	-	-	-	-	788,631
	YOHO	67,263,913	2,267,000	57,701,645	-	1,485,000	-	3,537,000	906,336	-	1,366,932
	QIT	-	-	-	-	-	-	-	-	-	-
	BRT	-	-	-	-	-	-	-	-	-	-
	EAP	-	-	-	-	-	-	-	-	-	-
	TOTAL	437,929,687	28,628,000	308,167,664	205,000	28,246,000	3,600	16,672,000	14,980,336	-	41,027,087
CHEVRON	ABIGBORODO*	-	-	-	-	-	-	-	-	-	-
	ABITEYE	3,267,987	702,581	-	712,453	-	-	91,375	18,513	1,517,475	225,590
	BELEMA UNIT	-	-	-	-	-	-	-	-	-	-
	BENIN RIVER	1,614,153	85,630	-	324,742	-	-	38,651	10,659	692,208	462,263
	DELTA	6,382,595	52,148	-	-	338,113	-	-	-	-	5,992,334
	DELTA SOUTH	5,605,843	260,287	-	892,171	16,504	-	126,661	15,561	2,110,166	2,184,493
	DIBI	7,805,584	779,417	-	452,848	4,180,958	-	57,302	10,883	956,246	1,367,929
	EWAN	648,947	-	-	-	-	-	-	-	-	648,947
	FUNIWA	2,156,121	168,729	-	-	-	-	-	-	-	1,987,392
	GBOKODA	11,764,265	2,499,727	-	1,217,820	3,697,574	-	201,226	40,311	3,201,519	906,088
	IDAMA	905,560	27,621	-	-	-	-	-	-	-	877,939
	INDA	402,666	19,297	-	-	-	-	-	-	-	383,369
	ISAN	93,397	-	-	-	-	-	-	-	-	93,397
	JISKE	1,238,654	9	-	-	-	-	-	-	-	1,238,645
	JOKKA	17,396	488	-	-	-	-	-	-	-	16,908
	KITO	149,238	1,594	-	-	-	-	-	-	-	147,645
	MAKARABA	2,906,354	51,711	-	-	1,431,045	-	5,081	-	66,609	1,351,908
	MALU	3,461,958	465	-	-	87,215	-	-	-	-	3,374,278
	MEFA	2,612,062	175,450	-	695,946	-	-	89,694	21,302	1,543,311	86,360
	MEJI	22,489,940	2,136,088	-	5,089,646	1,014,540	-	673,238	148,127	11,224,829	2,203,472
	MEJO	1,288,504	14,517	-	-	-	-	-	-	-	1,273,987
	MEREN	21,625,936	1,768,642	-	-	12,744,841	-	-	-	-	7,112,452
	MIDDLETON	-	-	-	-	-	-	-	-	-	-
	MINA	1,152,829	55,173	-	-	-	-	-	-	-	1,097,656
	NORTH APOI	1,345,624	43,215	-	-	135,543	-	-	-	-	1,166,867
	OJUMOLE	-	-	-	-	-	-	-	-	-	-
	OKAGBA	-	-	-	-	-	-	-	-	-	-
	OKAN	177,340,880	9,031,158	-	48,180,265	2,879,944	-	6,011,475	1,564,060	109,401,269	272,709
	OKUBIE	306,343	23,535	-	-	-	-	-	-	-	282,808
	OMURO	-	-	-	-	-	-	-	-	-	-
	OPOLO	1,627,024	10,642	-	-	-	-	-	-	-	1,616,382
	OPUEKEBA	51,310	43,745	-	-	-	-	196	-	2,569	4,800
	PARABE/EKO	7,121,026	350,944	-	-	144,472	-	-	-	-	6,625,611
	PENNINGTON	-	-	-	-	-	-	-	-	-	-
	ROBERTKIRI	1,300,868	104,867	-	-	-	-	-	-	-	1,196,001
	SENGANA	-	-	-	-	-	-	-	-	-	-
	TAPA	1,990,921	18,838	-	-	-	-	-	-	-	1,972,083
	UTONANA	2,976,945	85,851	-	88,774	76,604	-	20,399	2,544	304,266	2,398,508
	WEST ISAN	311,052	-	-	-	-	-	-	-	-	311,052
	YORLA SOUTH	-	-	-	-	-	-	-	-	-	-
	SUB-TOTAL	291,961,982	18,512,368	-	57,654,665	26,747,351	-	7,315,298	1,831,960	131,020,468	48,879,872

Table 12.03**Field Gas Production and Utilization (mscf): JVC Continued**

COMPANY	FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
			GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	
TOTAL E&P	OBODO	-	-	-	-	-	-	-	-	-	-
	OKPOKO	-	-	-	-	-	-	-	-	-	-
	UPOMAMI	-	-	-	-	-	-	-	-	-	-
	OBAGI	-	-	-	-	-	-	-	-	-	-
	EREMA	-	-	-	-	-	-	-	-	-	-
	IBEWA OIL	-	-	-	-	-	-	-	-	-	-
	OBAGI/EREMA/IBEWA OIL	7,570,654	974,593	-	-	-	-	-	3,587,188	-	3,008,873
	OLO	-	-	-	-	-	-	-	-	-	-
	IBEWA CONDENSATES	46,288,570	950,285	-	-	-	-	-	45,278,267	-	60,018
	OBAGI DEEP	15,622,703	1,839,270	-	-	-	-	-	13,651,370	-	132,062
	OBAGI GAS-CAP	15,631,112	2,332,480	-	-	-	-	-	12,117,079	-	1,181,553
	AFIA	506,862	-	-	-	-	-	-	-	-	506,862
	EDIKAN	1,319,011	112,173	-	-	-	-	-	-	-	1,206,838
	IME	616,263	-	-	-	-	-	-	-	-	616,263
	ODUDU	1,100,850	-	-	-	-	-	-	141,306	-	959,545
	OFON	13,047,324	1,825,123	-	76,373	-	-	-	9,885,002	-	1,260,825
	AMENAMKONGO	88,073,379	5,118,380	59,002,341	398,063	-	-	-	19,599,471	-	3,955,124
	SUB-TOTAL	189,776,729	13,152,305	59,002,341	474,436	-	-	-	104,259,684	-	12,887,964
NEWCROSS	AWOBA, EKULAMA 1 & 2	6,064,203	62,650	64,728	1,181,020	-	-	-	-	512,978	4,242,827
AITEO	NEMC/1-4,ODEC/1,SBAR/1	9,077,346	107,089	-	8,963,002	-	-	-	-	-	7,255
EROTON	AWOBA,OML18	6,193,510	35,320	-	4,116,990	-	-	-	-	-	2,041,200
PAN OCEAN	ASABORO SOUTH	-	-	-	-	-	-	-	-	-	-
	OGHAREFE	-	-	-	-	-	-	-	-	-	-
	OLOGBO	-	-	-	-	-	-	-	-	-	-
	ONA	-	-	-	-	-	-	-	-	-	-
	OSSIOMO	-	-	-	-	-	-	-	-	-	-
	ADOLO	-	-	-	-	-	-	-	-	-	-
	ERIMWINDU	-	-	-	-	-	-	-	-	-	-
	OWE	-	-	-	-	-	-	-	-	-	-
	Gas Utilization	9,133,521	419,758	803,757	7,668,687	-	-	-	-	-	241,319
	SUB-TOTAL	9,133,521	419,758	803,757	7,668,687	-	-	-	-	-	241,319
NAOC	EBOCHA FIELDS	4,172,465	3,044,012	-	-	-	-	-	-	-	1,128,453
	AKRI FIELDS	3,295,174	1,802,000	-	-	-	-	-	-	-	1,493,174
	OBR/OBI FIELDS	336,249,267	9,876,831	752,590	2,982,490	5,463,145	10,904,770	17,926,691	257,061,308	2,003,635	29,277,807
	OSHI FIELDS	5,419,421	3,241,000	-	-	-	-	-	-	-	2,178,421
	KWALE FIELDS	28,817,288	4,321,833	-	21,102,976	-	-	-	-	-	3,392,479
	TEBIDABA FIELDS	1,640,491	427,651	-	-	-	-	-	-	-	1,212,840
	OBAMA FIELDS	5,914,943	2,294,237	-	-	-	-	-	-	-	3,620,706
	CLOUGH CREEK FIELDS	862,671	216,164	-	-	-	-	-	-	-	646,507
	BENIBOYE FIELDS	-	-	-	-	-	-	-	-	-	-
	OGBAINBIRI FIELDS	3,527,255	2,182,451	-	-	-	-	-	-	-	1,344,804
	IDU FIELDS	9,533,748	7,262,000	-	-	-	-	-	-	-	2,271,748
	SUB-TOTAL	399,432,723	34,668,179	752,590	24,085,466	5,463,145	10,904,770	17,926,691	257,061,308	2,003,635	46,566,939

Field Gas Production and Utilization (mscf): PSC/Independent/Marginal Fields

COMPANY	FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
			GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS	GAS FOR LNG	
ADDAX	ADANGA	8,845,431	49,345	-	-	3,954,908	-	-	-	-	4,841,178
	ADANGA SOUTH	1,708,676	-	-	-	-	-	-	-	-	1,708,676
	ADANGA SOUTH WEST	-	-	-	-	-	-	-	-	-	-
	AKAM	-	-	-	-	-	-	-	-	-	-
	BOGI	14,671	-	-	-	-	-	-	-	-	14,671
	EBUGHU	6,525,115	12,792	291,814	-	743,549	-	-	-	-	5,476,960
	EBUGHU EAST	569,910	-	-	-	-	-	-	-	-	569,910
	EBUGHU NORTH EAST	897,798	-	-	-	-	-	-	-	-	897,798
	EBUGHU SOUTH	39,608	-	-	-	-	-	-	-	-	39,608
	MIMBO	-	-	-	-	-	-	-	-	-	-
	KITA MARINE	5,498,288	-	243,193	-	120,602	-	-	-	-	5,134,493
	UKPAM	-	-	-	-	-	-	-	-	-	-
	NORTH ORON	928,314	-	-	-	-	-	-	-	-	928,314
	ORON WEST	4,577,629	1,034,047	-	-	725,889	-	-	-	-	2,817,693
	INAGHA	87,940	-	-	-	-	-	-	-	-	87,940
	IZOMBE	5,862,966	85,921	554,245	-	3,538,819	-	-	-	-	1,683,981
	OSSU	2,963,291	338,808	1,196,308	-	846,232	-	-	-	-	581,943
	OKWORI	8,481,798	827,787	4,717,544	100,637	1,074,265	-	-	-	-	1,761,565
	NDA	890,515	139,671	-	-	97,055	-	-	-	-	653,789
	SUBTOTAL	47,891,950	2,488,371	7,003,104	100,637	11,101,319	-	-	-	-	27,198,519
ESSO	ERHA	124,436,031	6,624,351	113,626,187	-	-	-	-	-	4,185,493	
NAE	ABO	10,845,350	1,933,590	5,970,580	-	-	-	-	-	2,941,180	
SNEPCO	BONGA	53,039,394	3,638,451	-	7,374,233	1,258,322	-	-	38,565,382	2,203,007	
AENR	AGBARA	6,658,379	265,245	-	-	-	-	-	-	6,393,134	
SEPCO	OKWUIBOME	1,140,740	1,018,030	-	-	-	-	-	-	122,710	
	ANZ	230,340	207,790	-	-	-	-	-	-	-	
SUBTOTAL	1,371,080	1,225,820	-	-	-	-	-	-	-	122,710	
SA PETRO/TUPNI	AKPO	195,960,004	7,086,956	79,495,223	106,189,000	-	-	-	-	3,188,825	
TUPNI	USAN	42,446,240	3,870,290	23,255,473	-	-	-	-	-	15,320,477	
STARDEEP	AGBAMI	150,372,281	19,291,602	125,158,657	-	-	-	-	-	5,922,022	
NPDC	ABURA	1,749,516	-	-	1,051,185	-	-	-	-	698,331	
	OREDO	19,757,390	183,570	-	10,628,379	-	-	-	-	8,945,441	
	OZIENGBE SOUTH	751,310	9,540	-	-	-	-	-	-	741,770	
	OKONO/OKPOHO	15,949,347	875,490	-	1,337,000	-	-	-	-	13,736,858	
	OBEN/SAPELE/AMUKPE	39,966,482	90,860	-	52,908,690	697,810	-	-	-	18,968,970	
	OGINI/ISOKO	252,012	46,149	-	-	-	-	-	-	412,055	
	AFIESERE/ERIEMU	-	-	-	-	-	-	-	-	-	
	UTOROGU/UGHELI	69,839,495	-	-	68,182,168	-	-	-	-	58,798,733	
	OPUAMA(40)	-	-	-	-	-	-	-	-	-	
	BATAN	1,525,761	520,738	53,176	-	-	-	-	-	2,200,196	
SUBTOTAL	149,791,313	1,726,347	53,176	134,107,422	697,810	-	-	-	104,502,354		
SEPLAT	OBEN/SAPELE/AMUKPE	32,699,849	40,887	-	23,808,911	314,015	-	-	-	8,536,037	
FIRST HYDROCARBON	OGINI/ISOKO	206,192	20,767	-	-	-	-	-	-	185,425	
SHORELINE	AFIESERE/ERIEMU	-	-	-	-	-	-	-	-	-	
ND WESTERN	UTOROGU/UGHELI	57,141,405	-	-	30,681,975	-	-	-	-	26,459,430	
ELCREST	OPUAMA(40)	-	-	-	-	-	-	-	-	-	
NACONDE	BATAN	1,248,350	234,332	23,929	-	-	-	-	-	990,088	
CONSOLIDATED OIL	-	-	-	-	-	-	-	-	-	-	
MONIPULO	MONIPULO	99,772	2,638	-	-	-	-	-	-	97,134	
ATLAS	EJULEBE	-	-	-	-	-	-	-	-	-	
CONTINENTAL OIL	-	-	-	-	-	-	-	-	-	-	
CAVENDISH	OBE	-	-	-	-	-	-	-	-	-	
ALLIED/CAMAC	OYO	4,633,890	270,910	72,077	-	-	-	-	-	4,362,980	
EXPRESS PETROLEUM	UKPOKITI	1,556,140	8,200	-	-	-	-	-	-	1,547,940	
AMNI	IMA	2,211,080	40,650	1,635,400	-	-	-	-	-	535,030	
	OKORO	4,261,880	65,690	-	-	-	-	-	-	4,196,190	
	SUBTOTAL	6,472,960	106,340	1,635,400	-	-	-	-	-	4,731,220	
DUBRI	GILLI- GILLI	1,584,059	19,248	-	-	-	-	-	-	1,564,811	
ENERGIA	EBENDO	8,961,134	1,355,899	-	-	-	-	-	-	7,605,235	
MIDWESTERN	UMUSADEGE	2,061,614	38,994	-	-	-	-	-	-	2,022,620	
ORIENTAL ENERGY	EBOK	3,558,488	1,204,518	-	-	-	-	-	-	2,353,970	
NIGER DELTA PETR	OGBELE	12,805,934	135,276	-	5,580,460	11,505	-	4,495,211	-	2,583,482	
PLATFORM	EGBAOMA	6,839,563	23,092	-	-	-	-	-	-	6,816,471	
WALTERSMITH	IBIGWE	2,714,740	186,820	2,370,525	-	56,756	-	-	-	100,639	
BRITTANIA-U	AJAPA	144,333	79,704	-	-	-	-	-	-	64,629	
PRIME EXPLORATION	ASAMARATORO	333,402	-	-	-	-	-	-	-	333,402	
PILLAR	OBODUGWA 3	302,430	28,810	-	-	-	-	-	-	273,620	
FRONTIER OIL	-	12,119,600	48,850	-	12,044,290	-	-	-	-	26,460	
UNIVERSAL ENERGY	-	-	-	-	-	-	-	-	-	-	
NETWORK E& P	-	-	-	-	-	-	-	-	-	-	

Table 13.02.01

10—Year Gas Production vs Flared by Company (mscf)

COMPANY	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
JOINT VENTURE:										
SHELL										
GAS PRODUCED	735,315,476	763,905,871	800,689,383	455,894,266	777,170,431	864,333,618	848,333,416	599,410,787	681,782,525	641,986,746
GAS FLARED	163,405,866	96,967,320	97,879,670	77,819,939	103,477,380	85,333,761	62,258,849	45,613,944	51,915,284	34,189,811
% OF GAS FLARED	22.22	12.69	12.22	17.07	13.31	9.87	7.34	7.61	7.61	5
MOBIL										
GAS PRODUCED	491,110,702	464,537,142	427,115,491	427,919,671	479,251,266	278,267,754	396,961,650	442,279,916	459,549,189	437,929,687
GAS FLARED	201,026,922	183,528,046	130,586,764	122,567,197	122,745,744	66,088,196	73,594,937	43,869,959	39,003,989	41,027,087
% OF GAS FLARED	40.93	39.51	30.57	28.64	25.61	23.75	18.54	9.92	8.49	9
CHEVRON										
GAS PRODUCED	235,249,063	191,186,784	243,040,550	166,573,783	194,327,349	266,330,614	246,142,456	238,507,252	295,989,619	291,961,982
GAS FLARED	192,602,299	162,780,356	142,625,580	112,931,552	118,309,010	105,289,859	83,505,632	67,137,729	53,624,369	48,879,872
% OF GAS FLARED	81.87	85.14	58.68	67.80	60.88	39.53	33.93	28.15	18.12	18
TOTAL E & P										
GAS PRODUCED	218,968,851	289,817,162	320,372,686	302,772,348	277,253,720	260,372,978	223,020,171	212,999,376	216,964,029	189,776,729
GAS FLARED	64,224,402	33,842,081	35,758,806	26,825,119	30,475,487	28,853,296	26,087,338	30,192,077	22,783,191	12,887,964
% OF GAS FLARED	29.33	11.68	11.16	8.86	10.99	11.08	11.70	14.17	10.50	11
NAOC										
GAS PRODUCED	423,716,209	320,927,714	293,668,636	272,334,581	441,864,139	470,413,456	470,413,456	317,176,081	407,714,508	399,432,723
GAS FLARED	109,926,431	108,696,157	96,353,534	71,103,491	102,888,514	219,000,564	57,317,015	42,513,538	35,785,398	46,566,939
% OF GAS FLARED	25.94	33.87	32.81	26.11	23.29	46.55	12.18	13.40	8.78	9
TEXACO										
GAS PRODUCED	5,941,278	2,479,303	4,803,727	7,085,828	7,683,657	6,492,267	4,325,610	5,451,064	4,805,489	NOT APPLICABLE
GAS FLARED	5,828,277	2,421,926	4,746,874	6,999,689	7,553,166	6,407,635	4,192,499	5,113,373	4,428,580	NOT APPLICABLE
% OF GAS FLARED	98.10	97.69	98.82	98.78	98.30	98.70	96.92	93.81	92.16	NOT APPLICABLE
PAN-OCEAN										
GAS PRODUCED	3,944,139	-	21,752,432	207,473	8,082,809	12,737,108	3,372,789	NOT AVAILABLE	866,274	9,133,521
GAS FLARED	3,756,324	-	21,211,546	201,909	6,796,633	3,806,306	2,324,147	NOT AVAILABLE	435,274	241,319
% OF GAS FLARED	95.24	-	97.51	97.32	84.09	29.88	68.91	50.25	50.25	3
NEWGROSS										
GAS PRODUCED	-	-	-	-	-	-	-	-	-	-
GAS FLARED	-	-	-	-	-	-	-	-	-	-
% OF GAS FLARED	-	-	-	-	-	-	-	-	-	-
AITEO										
GAS PRODUCED	-	-	-	-	-	-	-	-	-	-
GAS FLARED	-	-	-	-	-	-	-	-	-	-
% OF GAS FLARED	-	-	-	-	-	-	-	-	-	-
EROTON										
GAS PRODUCED	-	-	-	-	-	-	-	-	-	-
GAS FLARED	-	-	-	-	-	-	-	-	-	-
% OF GAS FLARED	-	-	-	-	-	-	-	-	-	-
JVC SUB - TOTAL										
GAS PRODUCED	2,114,245,717	2,032,853,975	2,111,442,905	1,632,787,949	2,185,633,371	2,159,449,794	2,192,569,548	1,815,824,476	2,067,671,634	1,991,556,447
GAS FLARED	740,770,521	588,235,886	529,162,773	418,448,895	492,245,933	514,779,616	309,280,417	234,440,620	207,976,085	190,084,273
% OF GAS FLARED	35.04	28.94	25.06	25.63	22.52	23.84	14.11	12.91	10.06	9.54
PRODUCTION SHARING:										
ADDAK										
GAS PRODUCED	54,580,697	68,093,192	83,876,751	72,678,580	84,989,027	75,305,694	67,386,027	46,211,847	54,685,267	47,891,950
GAS FLARED	46,268,969	58,549,342	73,028,019	58,614,336	64,920,466	54,764,734	47,811,514	31,532,670	35,600,676	27,198,519
% OF GAS FLARED	84.77	85.98	87.07	80.65	76.39	72.72	70.95	68.24	65.10	56.79
ESSO										
GAS PRODUCED	N/A	28,310,626	75,260,666	110,648,124	104,990,025	59,287,658	139,600,203	112,226,569	109,580,927	124,436,031
GAS FLARED	N/A	2,070,036	3,865,012	11,537,590	7,379,772	2,616,846	15,917,915	9,336,930	4,517,188	4,185,493
% OF GAS FLARED	-	7.31	5.14	10.43	7.03	4.41	11.40	8.32	4.12	3.36
NAE										
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	844,973	1,301,980	6,569,520	4,210,165	10,845,350
GAS FLARED	N/A	N/A	N/A	N/A	N/A	783,486	801,960	4,918,770	710,467	2,941,180
% OF GAS FLARED	-	-	-	-	-	92.72	61.60	74.87	16.88	27.12
SNPECO										
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	36,503,491	58,842,827	31,930,952	51,003,930	53,039,394
GAS FLARED	N/A	N/A	N/A	N/A	N/A	4,225,429	4,378,484	4,588,362	915,456	2,203,007
% OF GAS FLARED	-	-	-	-	-	11.58	7.44	14.37	1.79	4.15
SEEPSCO										
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	508,847	755,489	1,371,080
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	287,827	160,266	145,260
% OF GAS FLARED	-	-	-	-	-	-	-	56.56	21.21	10.59

Table 13.02.02

10—Year Gas Production vs Flared by Company (mscf) Continued

COMPANY	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
SA PETROLEUM										
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	80,501,000	33,792,000	195,960,004
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3,348,000	519,000	3,188,825
% OF GAS FLARED	-	-	-	-	-	-	-	4.16	1.54	1.63
TUPNI										
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	14,874,000	39,808,164	42,446,240
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	8,335,000	18,729,619	15,320,477
% OF GAS FLARED	-	-	-	-	-	-	-	56.04	47.05	36.09
STARDEEP										
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	93,068,067	103,745,307	150,372,281
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	6,367,978	4,969,333	5,922,022
% OF GAS FLARED	-	-	-	-	-	-	-	6.84	4.79	3.94
PSC SUB - TOTAL										
GAS PRODUCED	54,580,697	96,403,818	159,137,417	183,326,704	189,979,052	171,941,816	267,131,037	385,890,802	397,581,248	626,362,330
GAS FLARED	46,268,969	60,619,378	76,893,031	70,151,926	72,300,238	62,390,496	68,909,873	68,715,537	66,122,004	61,104,783
% OF GAS FLARED	84.77	62.88	48.32	38.27	38.06	36.29	25.80	17.81	16.63	9.76
SERVICE CONTRACT										
AENR										
GAS PRODUCED	N/A	N/A	7,249,199	9,948,654	6,713,476	9,663,197	9,312,369	2,518,197	-	6,658,379
GAS FLARED	N/A	N/A	7,208,919	9,891,084	6,531,333	9,356,457	9,266,199	2,506,607	-	6,393,134
% OF GAS FLARED	-	-	99.44	99.42	97.29	96.83	99.50	99.54	-	96.02
SERVICE CONTRACT SUB - TOTAL										
GAS PRODUCED	N/A	N/A	7,249,199	9,948,654	6,713,476	9,663,197	9,312,369	2,518,197	-	6,658,379
GAS FLARED	N/A	N/A	7,208,919	9,891,084	6,531,333	9,356,457	9,266,199	2,506,607	-	6,393,134
% OF GAS FLARED	-	-	99.44	99.42	97.29	96.83	99.50	99.54	-	96.02
SOLE RISK / INDEPENDENT										
NPDC										
GAS PRODUCED	13,605,669	11,016,913	4,610,874	11,215,000	10,513,000	57,124,000	107,417,000	107,417,000	135,769	149,791,313
GAS FLARED	12,958,880	10,513,171	4,354,153	10,860,000	10,490,849	31,617,000	32,721,000	32,721,000	30,115	13,206,559
% OF GAS FLARED	95.25	95.43	94.43	96.83	99.79	55.35	30.46	30.46	22.18	8.82
SEPLAT										
GAS PRODUCED										32,699,849
GAS FLARED										8,536,037
% OF GAS FLARED										26.10
FIRST HYDROCARBON										
GAS PRODUCED										206,192
GAS FLARED										185,425
% OF GAS FLARED										89.93
ND WESTERN										
GAS PRODUCED										57,141,405
GAS FLARED										26,459,430
% OF GAS FLARED										46.31
NACONDE										
GAS PRODUCED										1,248,350
GAS FLARED										990,088
% OF GAS FLARED										79.31
MONIPULO										
GAS PRODUCED										99,772
GAS FLARED										97,134
% OF GAS FLARED										97.36
DUBRI										
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	819,989	1,538,738	1,538,738	1,009,363	1,584,059
GAS FLARED	N/A	N/A	N/A	N/A	N/A	814,609	1,519,625	1,519,625	1,000,813	1,564,811
% OF GAS FLARED	-	-	-	-	-	99	99	99	99	99
ALLIED/CAMAC										
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2,901,645	4,633,890
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2,716,319	4,290,903
% OF GAS FLARED	-	-	-	-	-	-	-	-	94	93
EXPRESS PETROLUEM										
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	263,934	1,556,140
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	242,717	1,547,940
% OF GAS FLARED	-	-	-	-	-	-	-	-	92	99
AMNI										
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	5,400,983	6,472,960
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3,870,286	4,731,220
% OF GAS FLARED	-	-	-	-	-	-	-	-	72	73
SOLE RISK / INDP. SUB - TOTAL										
GAS PRODUCED	13,605,669	11,016,913	4,610,874	11,215,000	10,513,000	57,943,989	108,955,738	108,955,738	9,711,693	255,433,929
GAS FLARED	12,958,880	10,513,171	4,354,153	10,860,000	10,490,849	32,431,609	34,240,625	34,240,625	7,860,249	61,609,546
% OF GAS FLARED	95	95	94	97	100	56	31	31	81	24
MARGINAL FIELDS										
ENERGIA LTD										
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1,755,000	8,961,134
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1,333,077	7,605,235
% OF GAS FLARED	-	-	-	-	-	-	-	-	75.96	84.87
MIDWESTERN OIL AND GAS										
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	398,150	2,061,614
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	378,358	2,022,620
% OF GAS FLARED	-	-	-	-	-	-	-	-	95.03	98.11
ORIENTAL ENERGY										
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1,423,583	3,558,488
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1,139,726	2,353,970
% OF GAS FLARED	-	-	-	-	-	-	-	-	80.06	66.15
NIGER DELTA PET.										
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	5,482,999	12,805,934
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	483,067	2,583,482
% OF GAS FLARED	-	-	-	-	-	-	-	-	9	20.17
PLATFORM PETROLEUM										
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	180,609	6,839,563
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	120,244	6,816,471
% OF GAS FLARED	-	-	-	-	-	-	-	-	66.58	99.66
WALTERSMITH										
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	1,402,058	99,401	99,401	990,594	2,714,740
GAS FLARED	N/A	N/A	N/A	N/A	N/A	74,073	14	14	47,635	100,639
% OF GAS FLARED	-	-	-	-	-	5	0.01	0.01	4.81	3.71
BRATANIA-U										
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	2,026	2,097,533	2,097,533	109,828	144,333
GAS FLARED	N/A	N/A	N/A	N/A	N/A	608	1,927,216	1,927,216	21,128	64,629
% OF GAS FLARED	-	-	-	-	-	30	91.88	91.88	19.24	44.78
PILLAR										
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	180,609	302,430
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	120,244	273,620
% OF GAS FLARED	-	-	-	-	-	-	-	-	66.58	90.47
PRIME PETROLUEM										
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	159,782	333,402
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	159,782	333,402
% OF GAS FLARED	-	-	-	-	-	-	-	-	100.00	100.00
FRONTIER OIL										
GAS PRODUCED										12,119,600
GAS FLARED										26,460
% OF GAS FLARED										0.22
MARGINAL FIELD SUB - TOTAL										
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	1,402,058	99,401	99,401	10,681,155	49,841,238
GAS FLARED	N/A	N/A	N/A	N/A	N/A	74,073	14	14	3,803,262	22,180,528
% OF GAS FLARED	-	-	-	-	-	5	0	0	36	45
GRAND-TOTAL										
GAS PRODUCED	2,127,851,386.68	2,043,870,888.26	2,123,302,978.02	1,653,951,603.30	2,202,859,846.70	2,228,459,037.31	2,310,937,055.60	1,927,906,658.88	2,485,645,730.29	2,929,852,323.37
GAS FLARED	753,729,400	598,749,057	540,725,845	439,199,979	509,268,116	556,641,754	588,666,724	588,666,724	285,761,600	341,372,264
% OF GAS FLARED	35.42	29.29	25.47	26.55	23.12	24.98	25.47	30.53	11.50	11.65

Table 14***Natural Gas Liquid (NGL) Production and Export (mt)***

	PRODUCTION			LIFTINGS		
	MOBIL	NNPC	TOTAL	MOBIL	NNPC	TOTAL
PROPANE	209,350	201,140	410,490	209,051	213,400	422,451
BUTANE	206,292	198,204	404,496	206,745	204,686	411,431
PENTANE	183,619	176,419	360,038	174,372	174,999	349,371
TOTAL	599,261	575,763	1,175,024	590,168	593,085	1,183,253

Table 15***Upstream Liquefied Petroleum Gas (LPG) Production and Export (mt)***

MONTH	PRODUCTION			LIFTINGS			
	CHEVRON	NNPC	TOTAL	CHEVRON	NNPC	NNPC CARRY PAYBACK	TOTAL
JANUARY	16,410	24,615	41,025	29,506		29,835	29,506
FEBRUARY	11,641	17,462	29,103		-	29,698	-
MARCH	10,709	16,063	26,772	19,870		-	19,870
APRIL	16,159	24,238	40,397	29,558	-	-	29,558
MAY	14,764	22,145	36,909	-	-	38,194	-
JUNE	14,509	21,763	36,272	-	29,839	8,747	29,839
JULY	16,974	25,461	42,435	-	29,849	20,826	29,849
AUGUST	19,279	28,919	48,198	29,843	-	29,722	29,843
SEPTEMBER	18,053	27,080	45,133	29,236	-	-	29,236
OCTOBER	20,042	30,063	50,105	29,566	29,858	-	59,424
NOVEMBER	17,889	26,833	44,722	-	-	29,542	-
DECEMBER	18,976	28,463	47,439	29,510	29,858	-	59,368
TOTAL	195,404	293,106	488,510	197,089	119,404	186,564	316,493

Table 16**Quarterly Domestic Refining (Crude Oil Balance)**

	Q1	Q2	Q3	Q4	Annual
Opening Stock					
Ughelli Blend	-	-	75,931.40	75,931.40	-
Bonny Light	234,106.40	234,106.40	234,106.40	1,848,866.46	234,106.40
Escravos Light	1,884,195.40	399,629.60	1,136,876.80	1,370,124.80	1,884,195.40
Urals	95,711.60	95,711.60	95,711.60	95,711.60	95,711.60
Seplat	289,695.20	515,328.60	569,415.20	569,415.20	515,328.60
Slop	88,097.00	132,637.60	132,637.60	46,716.20	88,097.00
Total Stock Additions	2,591,805.60	1,377,413.80	2,244,679.00	4,006,765.66	2,817,439.00
Crude Oil Received					
Ughelli Blend	-	75,931.40	-	-	75,931.40
Bonny Light	-	-	4,730,768.67	43,926.40	4,774,695.07
Escravos Light	-	737,247.20	2,511,101.20	1,277,676.60	4,526,025.00
Urals	-	-	-	-	-
Seplat	225,633.40	54,086.60	-	-	279,720.00
Slop	117,082.80	-	32,278.80	65,312.40	214,674.00
Total Receipts	342,716.20	867,265.20	7,274,148.67	1,386,915.40	9,871,045.47
Crude Oil Processed					
Ughelli Blend	-	-	-	-	-
Bonny Light	-	-	3,116,008.61	455,085.20	3,571,093.81
Escravos Light	1,484,565.80	-	2,277,853.20	467,295.20	4,229,714.20
Urals	-	-	-	-	-
Seplat	-	-	-	-	-
Slop	72,542.20	-	118,200.20	-	190,742.40
Total Processed	1,557,108.00	-	5,512,062.01	922,380.40	7,991,550.41
Closing Stock					
Ughelli Blend	-	75,931.40	75,931.40	75,931.40	75,931.40
Bonny Light	234,106.40	234,106.40	1,848,866.46	1,437,707.66	1,437,707.66
Escravos Light	399,629.60	1,136,876.80	1,370,124.80	2,180,506.20	2,180,506.20
Urals	95,711.60	95,711.60	95,711.60	95,711.60	95,711.60
Seplat	515,328.60	569,415.20	569,415.20	569,415.20	569,415.20
Slop	132,637.60	132,637.60	46,716.20	112,028.60	112,028.60
Total Closing Stock	1,377,413.80	2,244,679.00	4,006,765.66	4,471,300.66	4,471,300.66

Table 17.01**Domestic Refining Crude oil Balance (Metric Tons)**

Crude Type	KRPC		PHRC		WRPC		TOTAL	
	Received	Processed	Received	Processed	Received	Processed	Received	Processed
Ughelli Blend	-	-	-	-	10,261	-	10,261	-
Bonny Light			646,450	482,824			646,450	482,824
Escravos Light	177,538	145,530	-	-	434,087	426,053	611,625	571,583
Urals Crude	-	-	-	-	-	-	-	-
Seplat	-	-			37,800	-	37,800	-
Slop	29,010	15,916	-	-	-	9,860	29,010	25,776
Total	206,548	161,446	646,450	482,824	482,148	435,913	1,335,146	1,080,183

Table 17.02**Domestic Refining Crude Oil Receipt (barrels)**

Crude Type	January	February	March	April	May	June	July	August	September	October	November	December	Total
Ughelli Blend	-	-	-	75,931.40	-	-	-	-	-	-	-	-	75,931.40
Bonny Light	-	-	-	-	-	-	1,136,388.40	2,282,100.80	1,312,279.47	43,926.40	-	-	4,774,695.07
Escravos Light	-	-	-	128,789.60	38,613.20	569,844.40	1,059,813.20	1,138,312.40	312,975.60	331,823.40	68,894.00	876,959.20	4,526,025.00
Urals Crude	-	-	-	-	-	-	-	-	-	-	-	-	-
Seplat	225,633.40	-	-	-	54,086.60	-	-	-	-	-	-	-	279,720.00
Slop	98,516.20	18,566.60	-	-	-	-	3,833.20	28,445.60	-	-	-	65,312.40	214,674.00
Total Receipts	324,149.60	18,566.60	-	204,721.00	92,699.80	569,844.40	2,200,034.80	3,448,858.80	1,625,255.07	375,749.80	68,894.00	942,271.60	9,871,045.47

Table 17.03**Domestic Refining Crude Oil Processed (barrels)**

Crude Type	January	February	March	April	May	June	July	August	September	October	November	December	Total
Ughelli Blend	-	-	-	-	-	-	-	-	-	-	-	-	-
Bonny Light	-	-	-	-	-	-	903,843.40	1,950,173.80	261,991.41	-	-	455,085.20	3,571,093.81
Escravos Light	1,484,565.80	-	-	-	-	-	975,090.60	1,302,762.60	-	-	-	467,295.20	4,229,714.20
Urals Crude	-	-	-	-	-	-	-	-	-	-	-	-	-
Seplat	-	-	-	-	-	-	-	-	-	-	-	-	-
Slop	72,542.20	-	-	-	-	-	17,811.80	100,388.40	-	-	-	-	190,742.40
Total Processed	1,557,108.00	-	-	-	-	-	1,896,745.80	3,353,324.80	261,991.41	-	-	922,380.40	7,991,550.41

Table 17.04**10 - Year Domestic Crude Oil Refining (barrels)**

Year	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
Crude Oil Received	42,471,739.00	18,191,136.45	45,533,304.84	19,392,571.25	33,633,907.94	40,405,605.06	33,595,260.00	36,193,237.20	25,839,373.09	9,871,045.47
Crude Oil Processed	43,445,397.00	19,059,670.28	39,264,519.46	17,745,656.61	34,871,693.84	39,408,108.09	33,628,602.00	35,233,125.59	23,360,372.27	7,991,550.41

Table 18.01**Domestic Refining Capacity Utilization (%)**

Months	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec
KRPC	8.12	-	-	-	-	-	2.62	10.60	-	-	-	13.70
PHRC	-	-	-	-	-	-	13.88	29.96	4.16	-	-	6.99
WRPC	33.04	-	-	-	-	-	23.32	26.50	-	-	-	-

Table 18.02**10 – Year Domestic Refining Capacity Utilization (%)**

Years Refineries	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
KRPC	8.34	-	19.56	22	20.46	22.17	29.12	29.33	2.98	2.98
PHRC	50.26	24.87	17.84	15	9.17	4.66	11.95	9.18	4.66	4.66
WRPC	3.85	-	38.52	41	43.36	27.99	27.88	35.99	7.07	7.07

Table 19.01**Monthly Domestic Product Yield (Metric Tons)**

Products	January	February	March	April	May	June	July	August	September	October	November	December	Total
LPG	2,011.00	1,165.00	-	1,008.00	-	-	1,911.00	1,839.00	7,406.00	8,792.00	-	-	24,132.00
PMS	53,989.00	23,878.00	-	24,416.00	-	-	30,325.00	36,909.00	35,637.00	46,982.00	1,429.00	7,222.00	260,787.00
HHK	31,733.00	-	-	(14.00)	-	-	29,557.00	67,999.00	3,648.00	-	-	11,731.00	144,654.00
AGO	44,503.00	-	-	(3,353.00)	-	2,613.00	27,180.00	109,194.00	4,288.00	-	2,990.00	12,699.00	200,114.00
Fuel oil	53,611.00	4,363.00	-	1,682.00	-	14,763.00	71,576.00	32,245.00	39,880.00	31,012.00	6,670.00	27,830.00	283,632.00
LRS-1	-	-	-	-	-	-	-	-	11,828.00	-	-	-	11,828.00
Asphalt	-	-	-	-	-	-	-	-	-	-	-	-	-
VGO	41,463.00	-	-	-	(188.00)	38.00	(3,518.00)	88,862.00	(46.24)	(45,870.00)	(11.00)	(775.00)	79,954.76
Kero-Solvent	-	-	-	-	-	(81.00)	-	-	-	-	-	-	(81.00)
Interm. Products	58,933.00	3,586.00	-	(31,052.00)	7,234.00	(18,869.00)	143,526.00	194,119.06	(43,336.31)	(46,468.00)	(16,628.00)	46,759.00	297,803.75
TOTAL	286,243.00	32,992.00	-	(7,313.00)	7,046.00	(1,536.00)	300,557.00	531,167.06	59,304.45	(5,552.00)	(5,550.00)	105,466.00	1,302,824.51

Table 19.02**10 - Year Domestic Major Product Yield (Metric Tons)**

Year Products	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
LPG	(4,785)	1,396	25,868	25,323	72,046	106,003	85,104	162,043	60,576	57,437
PMS	992,913	287,238	698,480	363,679	747,776	1,276,871	1,134,534	1,237,307	542,399	260,787
HHK	786,946	329,888	670,023	319,006	650,518	750,906	605,878	746,956	459,166	144,654
AGO	1,259,785	622,714	1,165,961	558,647	945,295	1,094,811	963,078	1,019,143	638,604	200,114
FUEL OIL	2,158,508	1,001,527	1,445,360	609,610	986,864	1,393,080	969,689	1,345,604	733,315	283,632

Table 19.03**Domestic Production and Evacuation (Metric Tons)**

Products	KRPC		PHRC		WRPC		TOTAL	
	Actual Production	Evacuation by PPMC	Actual Production	Evacuation by PPMC	Actual Production	Evacuation by PPMC	Actual Production	Evacuation by PPMC
LPG	-	-	18,295	6,196	5,837	320	24,132	6,516
PMS	34,217	38,224	113,213	413,226	113,357	264,768	260,787	716,218
HHK	12,535	12,148	57,262	78,730	74,857	113,477	144,654	204,355
AGO	22,040	24,104	90,708	141,359	87,366	77,408	200,114	242,871
Fuel Oil	8,760	-	189,776	59,521	85,096	90,251	283,632	149,772
LRS	-	-	-	-	11,828	-	11,828	-
Asphalt	-	26	-	-	-	-	-	26
VGO	(6,414)	-	86,369	-	-	-	79,955	-
Kero-Solvent	-	-	(81)	-	-	-	(81)	-
Interm. Products	40,691	17,085	152,618	67,106	104,495	4,295	297,804	88,486
TOTAL	111,829	91,587	708,160	766,138	482,836	550,519	1,302,825	1,408,244

Table 20**Domestic Refining Fuel and Loss Statistics**

Products	KRPC		PHRC		WRPC		TOTAL	
	Quantity (mt)	% Wt. of Production	Quantity (mt)	% Wt. of Production	Quantity (mt)	% Wt. of Production	Quantity (mt)	% Wt. of Production
Gas	2,383	4.00	10,430	3.03	3,252	1.29	16,065	1.49
LPG	4,838	8.12	1,500	-	538	0.12	6,876	0.64
LPFO	65,194	131.89	37,166	18.47	20,261	4.60	122,621	11.35
AGO	2,542	2.03	9,680	9.72	1,717	0.98	13,939	1.29
Coke Burnt	327	-	5,670	1.33	1,853	0.12	7,850	0.73
R/Fuel	75,284	146.04	64,446	32.55	27,621	7.10	167,351	15.49
Gas/LPG Flared	2,987	5.05	10,481	5.18	1,196	0.69	14,664	1.36
Losses	1,396	2.53	29,304	12.37	5,189	2.37	35,889	3.32
R/Fuel & Loss	79,667	153.62	104,231	50.09	34,006	10.17	217,904	20.17

Table 21.01**Petroleum Products Distribution by NNPC Retail Ltd. ('000 liters)**

Products	January	February	March	April	May	June	July	August	September	October	November	December	Total
PMS	140,331.77	132,980.52	143,703.40	119,277.96	93,762.42	122,455.63	120,838.99	138,390.51	101,021.00	141,111.49	164,044.46	149,640.03	1,567,558.17
HHK	11,128.53	14,350.42	10,304.17	2,377.61	5,734.33	4,599.86	942.79	12,540.41	8,258.43	248.22	4,314.53	183.90	74,983.20
AGO	5,078.91	5,553.76	6,281.03	5,026.78	4,385.41	1,884.46	2,564.74	2,292.09	1,830.74	2,748.14	2,278.15	1,767.03	41,691.25
TOTAL	156,539.20	152,884.70	160,288.60	126,682.35	103,882.16	128,939.95	124,346.52	153,223.01	111,110.17	144,107.85	170,637.15	151,590.97	1,684,232.63

Table 21.02**Monthly Petroleum Products Distribution ('000 liters)**

Products	January	February	March	April	May	June	July	August	September	October	November	December	Total
PMS	1,248,258.82	1,235,276.19	1,337,359.76	1,343,467.76	1,331,002.38	1,363,705.14	1,350,716.24	1,268,772.29	1,223,985.19	1,420,682.02	1,266,753.50	1,504,492.06	15,894,471.33
HHK	216,521.66	232,002.78	214,392.85	233,346.86	224,417.92	170,517.55	187,245.52	238,548.04	220,314.66	272,360.99	198,385.56	255,565.10	2,663,619.49
ATK	56,810.74	32,807.37	35,893.58	32,224.44	31,638.82	31,067.36	31,856.09	45,297.67	34,349.26	36,128.41	26,563.70	32,807.88	427,445.31
AGO	216,639.88	210,044.28	225,992.70	257,483.39	245,033.91	202,338.67	264,590.17	234,810.29	235,507.55	278,594.98	224,785.12	234,935.85	2,830,756.79
TOTAL	1,738,231.10	1,710,130.62	1,813,638.88	1,866,522.45	1,832,093.03	1,767,628.72	1,834,408.02	1,787,428.29	1,714,156.66	2,007,766.39	1,716,487.87	2,027,800.89	21,816,292.92

Table 21.04**Petroleum Products Distribution by Zone ('000 liters)**

Products	South West	South East	South South	North West	North East	North Central	FCT	Total
LPG.	-	-	-	-	-	-	-	-
PMS	5,316,810.65	1,016,187.67	2,147,835.18	2,675,672.74	1,788,128.08	1,679,284.56	1,270,552.46	15,894,471.33
HHK	1,317,376.18	232,356.11	559,573.98	264,461.32	76,551.54	163,820.11	49,480.26	2,663,619.49
ATK	422,491.81	-	4,953.50	-	-	-	-	427,445.31
Auto. Gas Oil	1,414,932.42	146,710.56	654,568.33	341,696.38	60,777.29	139,097.69	72,974.12	2,830,756.79
LPFO	-	-	-	-	-	-	-	-
Lubricating Oils	-	-	-	-	-	-	-	-
Greases	-	-	-	-	-	-	-	-
Pet. Jelly / Waxes	-	-	-	-	-	-	-	-
Bitumen & Asphalts	-	-	-	-	-	-	-	-
Brake Fluids	-	-	-	-	-	-	-	-
Special Products	-	-	-	-	-	-	-	-
Gas Appliances	-	-	-	-	-	-	-	-
Chemicals	-	-	-	-	-	-	-	-
Others (LRS, SRG)	-	-	-	-	-	-	-	-
Total	8,471,611.05	1,395,254.33	3,366,930.99	3,281,830.44	1,925,456.91	1,982,202.35	1,393,006.84	21,816,292.91
% Distribution	38.83	6.40	15.43	15.04	8.83	9.09	6.39	100.00

Table 21.05**10 - Year Average Daily Petroleum Products Distribution ('000 liters)**

Year Product	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
PMS	22,758.86	24,273.43	23,551.33	28,535.05	17,406.90	15,584.79	13,746.67	43,546.50	47,669.80	48,711.91
HHK	2,538.06	1,466.02	2,534.04	1,987.17	1,831.64	2,467.69	1,728.65	7,297.59	7,901.70	5,724.94
AGO	4,519.86	3,794.40	3,857.43	3,273.91	2,409.23	2,679.16	1,854.05	8,819.63	7,755.50	8,903.19

Table 22.01**PPMC's Domestic Products Sales ('000 liters)**

2015	
Product	Qty
PMS	8,059,130.53
HHK	1,947,746.80
AGO	247,188.66
LPFO	57,698.89
BITUMEN	24.75
SRG	14,171.65
S/LPG	18,622.90
TOTAL	10,344,584.17

Table 22.02**10 – Year PPMC's Domestic Products Sales ('000 liters)**

Year Product	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
PMS	8,846,929	7,725,762	7,206,729	6,876,577	9,090,470	8,042,354	8,391,032	7,822,127	6,913,444	8,059,131
HHK	2,073,820	1,759,121	1,949,837	1,898,722	2,996,467	2,869,296	3,123,279	3,691,371	3,127,256	1,947,747
AGO	1,358,199	626,283	1,273,203	648,417	1,336,361	1,750,465	1,013,223	1,113,305	551,338	247,189
LPFO	255,546	160,150	530,554	403,710	239,595	472,110	498,661	-	-	57,699
BITUMEN	-	-	-	-	-	-	-	-	-	25

Table 23**10 – Year PPMC's Products Import (Metric Tons)**

Year Product	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
PMS	5,407,634	5,792,449	4,596,145	5,988,567	5,031,288	487,375	5,873,996	4,387,019	4,860,813	5,926,513
HHK	1,081,503	1,335,022	909,542	1,170,993	1,608,464	151,009	2,058,298	2,175,388	2,177,451	1,503,776
AGO	N/A	N/A	N/A	N/A	N/A	121,297	N/A	86,350	N/A	N/A
LPG	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Table 24.01**PPMC's Products Export**

	LPFO	NAPHTHA	TOTAL
Quantity (million Ltrs)	91.79	38.59	130
Value (million N)	14,416.70	1,708.45	16,125

Table 24.02**10 – Year PPMC's Products Export ('000 liters)**

Year Product	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
PMS	5,015.89	-	-	-	-					
HHK	8,298.92	5,858.95	12,134.82	-	-					
AGO	-	-	-	-	-					
HPFO	1,898,768.35	1,244,715.97	780,785.09	90,965.08	207,761	211,566.69	90,965.08			
LPFO	52,615.41	-	52,817.87	274,116.88	99,064	543,090.98	274,116.88	791,931.90	332,834.16	91,790.00
Naphtha	111,750.18	166,861.90	112,197.82	456,889.88	290,068	614,476.50	456,889.88	541,519.75	302,053.09	38,590.81
VGO	-	12,813.18	-	-	102,970					
Total	2,076,448.75	1,430,250.00	957,935.59	821,971.84	699,862.60	1,369,134.17	821,971.84	1,333,451.65	634,887.25	130,380.80

Table 25**10 – Year Pipeline Products Loss**

Year Area	2006		2007		2008		2009		2010		2011		2012		2013		2014		2015	
	Products Loss ('000mt)	Value Loss (Nmillion)	Products Loss ('000mt)	Value Loss (Nmillion)	Products Loss ('000mt)	Value Loss (Nmillion)	Products Loss ('000mt)	Value Loss (Nmillion)	Products Loss ('000mt)	Value Loss (Nmillion)	Products Loss ('000mt)	Value Loss (Nmillion)	Products Loss ('000mt)	Value Loss (Nmillion)	Products Loss ('000mt)	Value Loss (Nmillion)	Products Loss ('000mt)	Value Loss (Nmillion)	Products Loss ('000mt)	Value Loss (Nmillion)
Port Harcourt	336.23	21,885	95.62	6,333	151.15	12,289	-	-	-	-	-	-	5.39	684	2.23	244.46	7.46	958.72	11.57	1,528.31
Warri	16.00	1,052	-	-	22.36	1,589	-	-	45.93	2,671.41	14.37	1,434	-	-	16.86	1,785.00	14.29	2,311.75	-	-
Mosimi	183.40	13,709	141.52	10,634	12.98	681	110.38	8,195	144.50	3,796.70	127.39	9,903	163.22	18,958	268.76	31,364.06	332.85	41,279.10	471.24	49,753.76
Kaduna	-	-	5.10	273	5.13	35	-	-	3.99	380.00	16.06	1,189	13.06	1,842	39.62	5,487.81	1.08	200.39	-	-
Gombe	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	535.62	36,646	242.23	17,240	191.62	14,594	110.38	8,195	194.42	6,848.11	157.81	12,526	181.67	21,484	327.48	38,881.33	355.69	44,749.96	482.81	51,282.07

Table 26**10 – Year Pipeline Incidences**

Year Area	2006		2007		2008		2009		2010		2011		2012		2013		2014		2015	
	Vandalization	Rupture	Vandalization	Rupture	Vandalization	Rupture	Vandalization	Rupture	Vandalization	Rupture	Vandalization	Rupture	Vandalization	Rupture	Vandalization	Rupture	Vandalization	Rupture	Vandalization	Rupture
Port Harcourt (Sys. 2E, 2EX)	2,091	-	1,631	-	557	-	382	-	142	-	336	-	393	-	616	24	269	-	917	4
Warri (Sys. 2A, 2C, 2CX)	662	-	306	-	745	-	280	-	161	-	548	-	495	-	315	2	378	-	236	18
Mosimi (Sys. 2B)	480	6	459	20	516	14	605	4	184	7	463	5	479	2	1,078	2	1,071	6	1,114	-
Kaduna (Sys. 2D)	176	-	126	-	110	19	100	23	240	15	571	14	622	24	634	33	657	26	445	27
Gombe (Sys. 2D)	265	3	702	-	357	-	86	-	109	2	850	-	241	-	862	4	1,325	-	71	-
Total	3,674	9	3,224	20	2,285	33	1,453	27	836	24	2,768	19	2,230	26	3,505	65	3,700	32	2,783	49

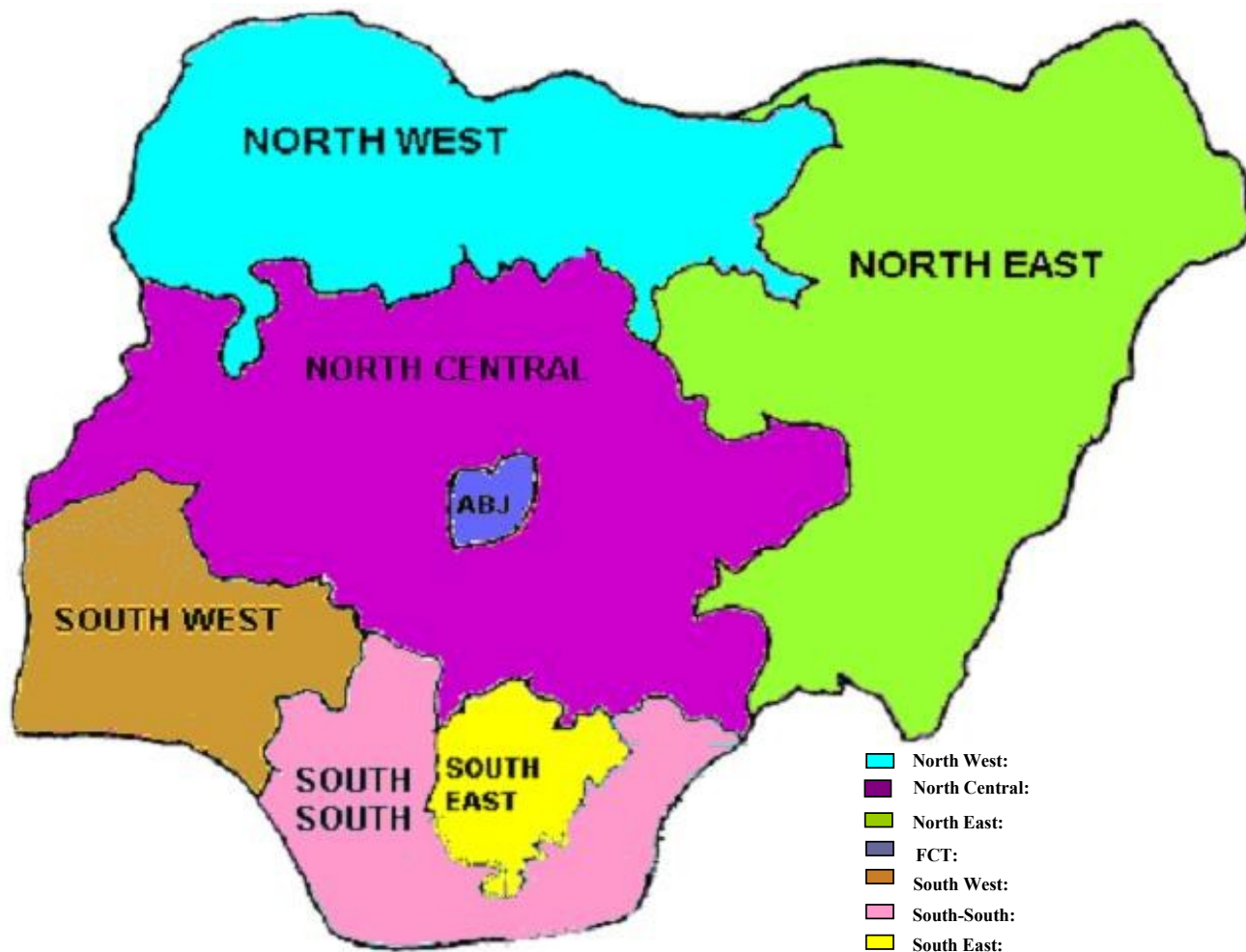
Table 27**10 – Year Fire Out-Break Incidences**

AREA	No. of Cases									
	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
PH	30	8	4	-	-	1	1	5	1	3
Warri	1	2	4	-	-	12	6	10	13	5
Mosimi	-	4	6	-	-	7	16	3	12	11
Kaduna	8	3	8	4	-	1	10	16	6	6
Gombe	-	1	3	-	-	4	1	-	-	-
Total	39	18	25	4	-	25	34	34	32	25

Table 28**4 – Year Pipeline Crude Oil Loss**

Crude type	2012		2013		2014		2015	
	Quantity (bbl)	Value (Nmillion)	Quantity (bbl)	Value (Nmillion)	Quantity (bbl)	Value (Nmillion)	Quantity (bbl)	Value (Nmillion)
Bonny Light	908,730	15,660.02	865,482	14,598.08	17,964	264.37	-	-
Escravos Light	2,058,184	35,468.40	1,408,081	23,750.10	586,776	8,635.67	290,006	2,987.39
URALS	-	-	25,706	433.58			-	-
Ughelli Blend	852,078	14,683.74	12,490	210.67	341,566	5,026.87	-	-
Seplat					62,499	919.80	-	-
Total	3,818,992	65,812.16	2,311,759	38,992.43	1,008,805	14,846.71	290,006	2,987.39

Petroleum Products Distribution Zones in Nigeria



Glossary of Terms and Abbreviations

AENR	Agip Energy and Natural Resources	mt	metric tons
AF	Alternative Funding	NAOC	Nigeria Agip Oil Company
AGO	Automotive Gas Oil	NGC	Nigerian Gas Company
API	American Petroleum Institute	NGL	Natural Gas Liquids
ATK	Aviation Turbine Kerosene	NNPC	Nigerian National Petroleum Corporation
bbls	Barrels	NPDC	Nigerian Petroleum Development Company
Bscf	Billion Standard Cubic Feet	OML	Oil Mining Lease
C ₃	Propane	OPL	Oil Prospecting License
C ₄	Butane	Petrochem.	Petrochemical Products
COMD	Crude Oil Marketing Division	Pet. Jelly	Petroleum Jelly
PMS	Premium Motor Spirit	PHRC	Port Harcourt Refining Company
DPK	Dual Purpose Kerosene	PMS	Premium Motor Spirit
EPCL	Eleme Petrochemical & Company Limited	PPMC	Pipelines and Products Marketing Company Ltd
HHK	House Hold Kerosene	PSC	Production Sharing Contract
HPFO	High Poor Fuel Oil	R/Fuel	Refinery Fuel
JVC	Joint Venture Company	W/o	Work over
KRPC	Kaduna Refining and Petrochemical Company	WRPC	Warri Refining and Petrochemical Company
LPFO	Low Poor Fuel Oil	MD	Measured Depth
LPG	Liquefied Petroleum Gas	TVD	True Vertical Depth
M ³	Cubic Meters	SCF	Standard Cubic Feet
mbbls	Million Barrels	HOG	High Octane Gasoline
mmscf	Million Standard Cubic Feet	MTD	Marine Transport Department
mmbopd	Million Barrels of oil Per Day		
mscf	Thousand Standard Cubic feet		
N/A	Not Available		
BTU	British Thermal Unit		

