



DEMOCRATIC REPUBLIC OF TIMOR - LESTE Ministry of Finance

Quarterly Fiscal Bulletin Chart of Accounts (CoA)

October-December 2015

Executive Summary

By the 31st December 2015, the General Government of Timor-Leste (GGoTL), including the Petroleum Fund (PF), ran a surplus of \$119.1 million. This compares to a surplus of \$927.3 million at the close of 2014. For the individual quarter, a deficit of \$206.9 million was recorded. These deficits are a result of declining oil revenues.

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DIRECTORATE GENERAL FOR STATE FINANCES
NATIONAL DIRECTORATE OF ECONOMIC POLICY
DILI - 2015

1. Overall Fiscal Position (Oil and Non-oil)

Table 1: Overall Fiscal Position¹

Petroleum Fund and General Government								
	2015 Act Q1	2015 Act Q2	2015 Act Q3	2015 Act Q4	Total Actual			
A. Total Expenditure	217.5	258.2	351.2	529.8	1,356.6			
Recurrent Expenditure	214.0	210.2	284.1	340.9	1,049.1			
Capital Expenditure	3.5	48.0	67.1	188.9	307.5			
B. Total Revenue	386.5	431.9	334.4	322.8	1,475.7			
Non oil Revenue	34.2	41.6	37.5	56.8	170.1			
Oil Revenue	352.3	390.3	296.9	266.0	1,305.6			
Petroleum Fund Gross Receipts	273.2	294.7	218.3	192.7	978.9			
Investment Income	79.1	95.6	78.6	73.3	326.7			
Surplus of (A-B):	169.0	173.7	-16.8	-206.9	119.1			
Financing	-169.0	-173.7	16.8	206.9	-119.1			
Foreign Loans	0.6	6.7	5.3	12.2	24.8			
Net Purchase of Financial Assets	-133.3	-156.3	-98.9	376.8	-11.6			
Use of Cash Balance*	-36.4	-24.1	110.3	-182.1	-132.3			

Notes: Net Purchase of Financial Assets and Investment Income excludes the changes in market value of financial assets in the Petroleum Fund. Recurrent Expenditure is divided into Salary, Goods and Services, and Public Transfers *Use of Cash Balance refers to the Government Accounts only.

By the end of 2015, total expenditures for the General Government of Timor-Leste (GGoTL) and the Petroleum Fund (PF) reached \$1,356.6 million. \$1,049.1 million was spent on recurrent expenditures while \$307.5 million was spent on capital expenditures.²

At the close of 2015, total revenues amounted to \$1,475.7 million. From petroleum revenues, \$1,305.6 million were recorded and \$170.1 million were obtained from non-oil revenues. PF revenues include PF gross receipts (taxes, royalties and first tranche petroleum) and investment income (dividends, interest and trust income, but excludes fair value gains and losses on profit/loss).³

The total surplus stood at \$119.1 million by the 31st December 2015, which is calculated as total revenue minus total expenditure. This compares to a surplus of \$927.3 million in 2014.

Financing is broken down into three components. The GGoTL made use of \$132.3 million from the cash balance, \$24.8 million was received from loans and \$11.6 million was used to purchase

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¹ All data in this document refers to unaudited accounts and is thus subject to change.

² This includes expenditure from loans under capital and development.

³ The reason for excluding gains and losses on profit/loss and on exchange rates is due to these items being accrued but not cashed.

financial assets in the PF. The loan data has not been audited and the numbers are subject to change.

2. General Government's Fiscal Position

Table 2: Non-Oil Fiscal Position

General Government									
	2015 Budget	2015 Act Q1	2015 Act Q2	2015 Act Q3	2015 act Q4	Total Actual	% Execution		
Total Expenditure by Appropriation Category	1,570.0	213.4	254.2	346.7	526.9	1,341.2	85.4%		
Recurrent	1,147.8	209.9	206.1	279.6	338.1	1,033.7	90.1%		
Salary and Wages	177.5	41.9	38.7	42.3	50.4	173.3	97.6%		
Goods and Services (including HCDF)	515.8	45.0	86.2	107.1	189.2	427.5	82.9%		
Public Transfers	454.5	123.0	81.2	130.2	98.5	432.9	95.2%		
Capital	422.3	3.5	48.0	67.1	188.9	307.5	72.8%		
Minor Capital	31.0	0.9	4.7	4.2	23.9	33.8	108.9%		
Capital and Development (including all Infrastructure Exp.)	391.3	2.7	43.3	62.9	165.0	273.8	70.0%		
Domestic Revenue ***	170.4	34.2	41.6	37.5	56.8	170.1	99.8%		
Non-Oil Fiscal Balance	-1,399.6	-179.2	-212.5	-309.2	-470.1	-1,171.1	83.7%		
Financing	1,399.6	179.2	212.5	309.2	470.1	1,171.1	83.7%		
Estimated Sustainable Income (ESI)	638.5	215.0	230.0	193.5	0.0	638.5	100.0%		
Excess Withdrawals from the PF	689.9	0.0	0.0	0.0	640.0	640.0	92.8%		
Use of Cash Balance	2.1	-36.4	-24.1	110.3	-182.1	-132.3	NA		
Borrowing/Loans	70.0	0.6	6.7	5.3	12.2	24.8	35.5%		

As seen in Table 2, by the close of 2015 the GGoTL, excluding the PF, had a non-oil deficit of \$1,171.1 million. \$638.5 million of this deficit was financed through the ESI, \$640.0 million was financed through the use of excess withdrawals and \$24.8 million was financed through loans. Therefore, \$132.3 million was added to the Cash Balance.

2.1 General Government Expenditures

At the close of 2015, expenditures amounted to \$1,341.2 million, which represented 85.4% of total budgeted expenditures for the year.

2.1.1. Expenditure by Appropriation Category

Total expenditures are divided into recurrent and capital expenditures. Recurrent expenditures totalled \$1,033.7 million in 2015, which was an execution rate of 90.1%. In comparison, capital expenditures reached \$307.5 million by the close of 2015, which meant an execution rate of 72.8%.

Recurrent expenditures are divided into:

Salary and Wages totalled \$173.3 million at the close of 2015, reaching an execution rate of 97.6%. This is 6.7% higher than the \$162.4 million incurred in the same period of 2014.

Goods and Services reached \$427.5 million by the close of 2015, representing an execution rate of 82.9%. Expenditures to date in 2015 decreased by 8% compared to the \$463.5 million spent in 2014. This was mainly due to a decrease in Fuel for Generators (14.2% decrease), Professional Services (24.1% increase) and Operation Expenses (25.2% decrease). Expenditures on human capital through the HCDF reached \$35.2 million, 10% lower than those recorded in 2014.

Public Transfers totalled \$432.9 million by the close of 2015 and was therefore the largest category of recurrent expenditures. This total represented an execution of 95.2%. This expenditure was 46.8% higher than the \$291.7 million recorded by the close of 2014. This increase was mostly due to a rise in public grants, in particular to the Special Administrative Region of Oe-Cusse Ambeno and the Special Zone of Social Market Economy of Oe-Cusse Ambeno and Ataúro. Overall, public grants doubled by the close of 2015 compared to 2014.

Capital expenditures are composed of:

Minor Capital totalled \$33.8 million by the close of 2015, which represented an execution rate of 108.9%. Total minor capital expenditure by the end of 2015 was 40.0% lower than those recorded by the same date of 2014. This was largely due to a decrease in the purchase of vehicles by 35.7%.

Capital & Development was \$273.8 million by the end of the close of 2015, thus presenting an execution rate of 70.0%. Expenditure in the Infrastructure Fund in particular was 27.0% lower by the close of 2015, compared to 2014, reaching \$240.5 million by the 31st December 2015. This is partly due to the phasing down of the electricity project and the redirection of funding for Oe-Cusse regional development through the channel of public transfers.

The Oe-Cusse Efect

In 2015 the special administrative region of Oe-Cusse received greater budget autonomy, with its entire budget, both recurrent and capital, being disbursed as a transfer. In 2014 only the recurrent budget was disbursed as a transfer, which capital spending being founded through the Infrastructure Fund.

This means that in 2014 capital spending to Oe-Cusse was recorded under capital and Development, whereas in 2015 it is recorded under the Public Transfers. This in turn means that the recurrent and capital spending totals for 2014 and 2015 are not directly comparable.

2.2 Non-oil Revenues

Table 3: Non-oil Revenues

General Government General Government								
	2015 Budget	2015 Act Q1	2015 Act Q2	2015 Act Q3	2015 Act Q4	Total Actual	% Execution	
Total Domestic Non-oil Revenues	170.3	34.2	41.6	37.5	56.8	170.1	99.9%	
Tax Revenue	125.5	23.4	26.2	25.6	44.5	119.8	95.4%	
Taxes on commodities	76.1	12.5	13.1	14.3	23.2	63.1	82.9%	
Taxes on income	45.7	10.1	12.3	10.5	20.4	53.3	116.8%	
Service tax	3.6	0.7	0.7	0.8	0.8	3.1	85.7%	
Other tax revenues	0.2	0.03	0.1	0.1	0.1	0.2	113.1%	
Non tax Revenue (non-oil)	37.2	9.3	13.8	10.3	10.4	43.8	117.7%	
Revenue Retention Agencies	7.6	1.6	1.5	1.5	1.9	6.6	86.6%	

Non-oil revenue receipts in recent years have been increasing and the government is planning further reforms to increase non-oil revenue collections going forward. Total domestic non-oil revenues were \$170.1 million by the close of 2015, which represented 99.9% of the total revenue budgeted for the year. This was divided into:

Tax Revenue, which was the largest category and can be divided into:

Taxes on commodities were the largest tax category, reaching \$63.1 million at the close of 2015 (5.4% lower than the \$66.7 million collected in 2014). This is mainly due to the decrease in the international price of oil and the appreciation of the US dollar, which has resulted in lower sales tax and import duty collections.

Taxes on income totalled \$53.3 million at the end of 2015, 25.9% lower than the \$72.0 million collected in 2014. This was 116.8% of the total budgeted for the year.

Service tax decreased by 3.1% from the \$3.2 million collected by the end of the fourth quarter 2014, totalling \$3.1 million by the 31st December 2015.

Non-tax revenue totalled \$43.8 million by the close of 2015, 117.7% of the total budgeted for the year.

Revenue Retention Agencies recorded 72.6% lower revenues than during 2014, reaching \$6.6 million at the end of 2015.

3. Financing

Non-oil expenditures incurred by the GGoTL were financed through a combination of loans, ESI and use of the cash balance and totalled \$1,171.1 million. \$638.5 million was financed through the ESI, \$640.0 million was financed through the use of excess withdrawals and \$24.8 million was financed through loans. However, financing exceeded total expenditures by \$132.3 million for the year, this amount was added to the Cash Balance.