



BILLING CODE 6717-01-P  
DEPARTMENT OF ENERGY  
Federal Energy Regulatory Commission

[Project No. 2837-033]

Erie Boulevard Hydropower, L.P.; Notice of Application Accepted for Filing and Soliciting Motions to Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. Type of Application: New Major License
- b. Project No.: 2837-033
- c. Date filed: March 29, 2018
- d. Applicant: Erie Boulevard Hydropower, L.P. (Erie)
- e. Name of Project: Granby Hydroelectric Project
- f. Location: On the Oswego River in the town of Fulton in Oswego County, New York. The project does not affect federal lands.
- g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791 (a) - 825(r)
- h. Applicant Contact: Steven P. Murphy, Director, U.S. Licensing, Erie Boulevard Hydropower, L.P., 33 West 1st Street South, Fulton, NY 13069; (315) 598-6130
- i. FERC Contact: Allyson Conner, (202) 502-6082 or [allyson.conner@ferc.gov](mailto:allyson.conner@ferc.gov)
- j. Deadline for filing motions to intervene and protests: 60 days from the issuance date of this notice

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal

Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. The first page of any filing should include docket number **P-2837-033**.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, but is not ready for environmental analysis at this time.

1. The existing Granby Hydroelectric Project (Granby Project) consists of: (1) an 88-foot-wide reinforced concrete intake structure that includes two bays containing trashracks and fixed-roller, vertical-lift type gates; (2) a 17-foot-wide sluice opening adjacent to the intake structure; (3) a 112-foot-long, 88-foot-wide powerhouse containing two 5.04-megawatt (MW) turbine-generator units, with a total capacity of 10.08 MW; (4) a 3,000-foot-long, 100-foot-wide tailrace; (5) two 4.16-kilovolt, 120-foot-long underground generator leads; (6) a 60-foot-long by 48-foot-wide electrical switchyard; and (7) appurtenant facilities.

The Granby Project is operated in a modified run-of-river mode. The Granby Project and the Fulton Development at Erie's Oswego River Hydroelectric Project (FERC Project No. 2474) are located at opposite ends of the same dam and share a single bypassed reach and reservoir. The flow and impoundment elevation requirements in the Oswego Project license,<sup>1</sup> which were based on a 2004 Offer of Settlement, affect the Granby Project. The average annual generation at the Granby Project is estimated to be 44,181 megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

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<sup>1</sup> 109 FERC ¶ 62, 141 (2004).

n. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

p. Updated procedural schedule and final amendments: The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Scoping Document 1	September 2018
Comments on Scoping Document 1 due	October 2018
Issue Scoping Document 2 (if necessary)	December 2018
Issue Notice of Ready for Environmental Analysis	February 2019
Deadline for Filing Comments, Recommendations and Agency Terms and Conditions/Prescriptions	April 2019
Commission issues EA	October 2019
Comments on EA	November 2019

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: September 28, 2018.

Kimberly D. Bose,  
Secretary.

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