



BILLING CODE 6717-01-P
DEPARTMENT OF ENERGY
FEDERAL ENERGY REGULATORY COMMISSION

Dominion Energy Questar Pipeline, LLC

Docket No. CP18-31-000

NOTICE OF REQUEST UNDER BLANKET AUTHORIZATION

Take notice that on December 15, 2017, Dominion Energy Questar Pipeline, LLC (Dominion Energy), 333 South State Street, Salt Lake City, Utah 84111, filed a prior notice application pursuant to sections 157.205, 157.208(c) and 157.213(b) of the Federal Energy Regulatory Commission's (Commission) regulations under the Natural Gas Act (NGA), and Dominion Energy's blanket certificate issued in Docket No. CP82-491-000,¹ to modify existing facilities and install surface and subsurface facilities located at its existing Clay Basin storage facility, in Daggett County, Utah (the Clay Basin Delivery Project), all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Specifically, Dominion Energy proposes to modify two previously certificated storage injection/withdrawal wells (an existing operational storage-injection well and an existing inactive storage-injection/withdrawal well), and to install limited surface and subsurface facilities within the previously disturbed (non-vegetated) well-pad sites to restore functional service of the wells. Dominion Energy states that the project will enable it to convert 1.1 billion cubic feet (Bcf) of the existing 2.7 Bcf of interruptible storage capacity into firm storage capacity, with an associated increase of 9.2 million cubic feet per day in the minimum required deliverability (MRD) without increasing the overall storage capacity of the field. Dominion Energy states that the project will not affect the contracted firm capacity and MRD rights held by existing firm storage customers at Clay Basin. Dominion Energy estimates that the cost of the proposed project is approximately \$3.6 million.

Any questions regarding this application should be directed L. Bradley Burton, Director-Regulatory, Rates, Certificates and Tariffs Dominion Energy Questar Corporation, 333 South State Street, P.O. Box 45360, Salt Lake City, Utah 84145-0360,

¹ *Mountain Fuel Resources, Inc.*, 20 FERC 62,580 (1982).

by telephone at (801) 324-2459, by fax at (801) 324-2905, or by e-mail at brad.burton@dominionenergy.com.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenter will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

DATED: December 21, 2017

Nathaniel J. Davis, Sr.,
Deputy Secretary.

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