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DEPARTMENT OF ENERGY
FEDERAL ENERGY REGULATORY COMMISSION

Southern Star Central Gas Pipeline, Inc.

Docket No. CP18-17-000

NOTICE OF REQUEST UNDER BLANKET AUTHORIZATION

Take notice that on November 14, 2017, Southern Star Central Gas Pipeline, Inc. (Southern Star), 4700 State Highway 56, Owensboro, Kentucky 42301, filed a prior notice application pursuant to sections 157.205, and 157.216(b) of the Federal Energy Regulatory Commission's (Commission) regulations under the Natural Gas Act (NGA), and Columbia's blanket certificate issued in Docket No. CP82-479-000. Southern Star requests authorization to construct, own and operate the Blue Mountain Chisholm Trail Project located in Grady and Carter Counties, Oklahoma. The proposed project consists of approximately 4.67 miles of 12-inch diameter pipeline, associated above-ground facilities, a booster compression site utilizing rental compressor units and a lateral to the delivery point, at a cost of \$20,881,158, all as more fully set forth in the application which is open to the public for inspection.

Blue Mountain Midstream LLC (Blue Mountain) has proposed construction of a new cryogenic gas processing plant in Grady County¹, Oklahoma, with an approximate inlet capacity of 250,000 dekatherms per day (Dth/d). Southern Star's proposed project will receive up to 150,000 Dth/d of gas processed by this production facility for transport on its system. Of this volume, Southern Star has contractual commitments for firm transportation with Blue Mountain for a minimum delivery of 45,000 Dth/d to a proposed delivery point on Natural Gas Pipeline Company of America (NGPL) in Carter County, Oklahoma. The remaining capacity will enhance gas supply for existing customers on Southern Star's system. Southern Star and Blue Mountain have entered into a precedent agreement, interconnect agreement and will enter into an FTS Agreement, and Southern Star and NGPL have entered into an interconnect agreement.

The filing may also be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

¹ See application filed November 9, 2017, in Docket No. CP18-14-000.

Any questions regarding this application should be directed to Cindy C. Thompson, Manager, Regulatory, Southern Star Central Gas Pipeline, Inc., 4700 Highway 56, Owensboro, Kentucky 42301 or call (270) 852-4655, or email to Cindy.C.Thompson@sscgp.com.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenter will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or

intervention to the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

Comment Date: 5:00 PM Eastern Time on January 22, 2018.

DATED: November 22, 2017

Nathaniel J. Davis, Sr.,
Deputy Secretary.

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