



BILLING CODE 6717-01-P  
DEPARTMENT OF ENERGY  
FEDERAL ENERGY REGULATORY COMMISSION

Hydropower Regulatory Efficiency Act of 2013

Docket No. AD13-9-000

NOTICE OF RESCHEDULED TWO-YEAR LICENSING PROCESS WORKSHOP

The Federal Energy Regulatory Commission (FERC or Commission) staff will hold a workshop on October 22, 2013, from 12:00 p.m. to 4:00 p.m. eastern daylight time (EDT).<sup>1</sup> This workshop will solicit public comments and recommendations on the feasibility of a two-year process for the issuance of a license for hydropower development at non-powered dams and closed-loop pumped storage projects in compliance with section 6 of the Hydropower Regulatory Efficiency Act of 2013. The workshop will be held in the Commission Meeting Room at 888 First Street, NE, Washington, DC 20426. The workshop will be open to the public and all interested parties are invited to participate. Individuals who registered for the original workshop date of October 2, 2013, do not need to register again. Commission members will attend and may participate in the workshop. The agenda for the workshop is attached to this notice.

This workshop will be transcribed. Transcripts of the workshop will be immediately available for a fee from Ace-Federal Reporters, Inc. at (202) 347-3700. A free webcast of this event will be available through [www.ferc.gov](http://www.ferc.gov). Anyone with internet access who wants to view this event can do so by navigating to the Calendar of Events at [www.ferc.gov](http://www.ferc.gov) and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for webcasts and offers the option of listening to the workshop via phone-bridge for a fee. If you have any questions, visit [www.CapitolConnection.org](http://www.CapitolConnection.org) or call (703) 993-3100.

Those interested in attending the workshop or viewing the webcast are encouraged to register at <https://www.ferc.gov/whats-new/registration/efficiency-act-10-02-13-form.asp> by October 16, 2013. A limited number of phone lines will be available on a first-come, first-served basis for interested parties to participate via teleconference. If you would like to participate via teleconference, please contact Ken Wilcox at (202) 502-6835 or [kenneth.wilcox@ferc.gov](mailto:kenneth.wilcox@ferc.gov) by October 16, 2013. Individuals who registered for the original workshop date of October 2, 2013, including phone and webcast access, do not need to register again.

---

<sup>1</sup> This workshop was originally scheduled for October 2, 2013, but was postponed due to the closure of several federal agencies.

Commission workshops are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov), call (866) 208-3372 (toll free) or (202) 208-8659 (TTY), or send a FAX to (202) 208-2106 with the required accommodations.

Those who wish to file written comments may do so by November 21, 2013. The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. The first page of any filing should include docket number AD13-9-000.

All comments will be placed in the Commission's public files and will be available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at [www.ferc.gov](http://www.ferc.gov) using the eLibrary link. Enter AD13-9 in the docket number field to access documents. To be notified via e-mail of new filings and issuances related to this proceeding, register online at <http://www.ferc.gov/docs-filing/esubscription.asp>. For assistance, please contact FERC Online Support.

If the federal government remains closed, the workshop will be rescheduled. Interested individuals are encouraged to monitor docket number AD13-9 or the Commission's website at <http://www.ferc.gov/industries/hydropower/industry/efficiency-act.asp> for additional updates.

For more information about this workshop, please contact:

Brandon Cherry (Technical Information)  
Office of Energy Projects  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426  
(202) 502-8328  
[brandon.cherry@ferc.gov](mailto:brandon.cherry@ferc.gov)

Sarah McKinley (Logistical Information)  
Office of External Affairs  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426  
(202) 502-8004  
[sarah.mckinley@ferc.gov](mailto:sarah.mckinley@ferc.gov)

Dated: October 8, 2013

Kimberly D. Bose,  
Secretary.

## TWO-YEAR LICENSING PROCESS WORKSHOP

*Purpose: To solicit comments and recommendations on a two-year process for licensing hydropower development at non-powered dams and closed-loop pumped storage projects.*

### Workshop Agenda

- |   |   |
|---|---|
| <b>1. Introduction</b>  | <b>12:00 p.m. to 12:30 p.m.<sup>2</sup></b> |
| <b>2. Background (FERC staff presentation)</b>  | <b>12:30 p.m. to 12:45 p.m.</b>             |
| <p><b>3. Investigating the feasibility of a two-year process</b><br/>         (Input solicited from panel and participants) <span style="float: right;"><b>12:45 p.m. to 3:00 p.m.</b></span></p>   |   |
| <p><b>3.1</b> What types of projects are possible? Can they be eliminated, shortened, pre-qualified, or combined?</p> <p><b>3.2</b> What types of projects, now on the queue, should be eliminated, shortened, pre-qualified, or combined?</p> <p><b>3.3</b> What types of projects, now on the queue, should be eliminated, shortened, pre-qualified, or combined?</p> <p><b>3.4</b> What types of projects, now on the queue, should be eliminated, shortened, pre-qualified, or combined?</p> <p><b>3.5</b> What, if any, process modifications are needed to account for mandatory conditions and other agency authorizations (e.g. sections 4(e) and 18 of the FPA, 401 certifications, ESA consultation)? What about fish and wildlife recommendations made under section 10(j) of the FPA?</p> <p><b>3.6</b> Could memorandums of understanding between FERC and federal or state agencies help expedite processing?</p> <p><b>3.7</b> Does the type of project (i.e. that affect the practicality of a two-year process for storage) affect the steps included in a two-year process?</p> <p><b>3.8</b> Does the type of project (i.e. that affect the practicality of a two-year process for storage) affect the steps included in a two-year process?</p> <p><b>3.9</b> Should there be a single standard two-year process or should developers be allowed to propose unique, project-specific processes?</p> <p><b>3.10</b> Is a two-year process needed for exemptions from licensing or are existing procedures adequate for expedited processing of these projects?</p> |   |
| <p><b>4. Factors and criteria for identifying pilot projects</b><br/>         (Input solicited from panel and participants) <span style="float: right;"><b>3:00 p.m. to 3:55 p.m.</b></span></p>  |   |
| <p><b>4.1</b> What project design or siting criteria should be met to be eligible to use a two-year process? Would the same criteria apply to projects at non-powered dams and closed-loop pumped storage projects?</p> <p><b>4.2</b> What environmental criteria should be met to be eligible to use a two-year process? Would the same criteria apply to projects at non-powered dams and closed-loop pumped storage projects?</p> <p><b>4.3</b> In order for a project to qualify for a two-year process, should there be agreement on, and limits to, the need to develop new information?</p>  |   |

---

<sup>2</sup> All times are eastern daylight time.

- 4.4 Are there certain types of issues that should preclude a project from being eligible for a two-year process?
- 4.5 Are there developers that will be ready to begin testing a two-year process by February 5, 2014?

**5. Closing comments and next steps**

**3:55 p.m. to 4:00 p.m.**

[FR Doc. 2013-24468 Filed 10/15/2013 at 8:45 am; Publication Date: 10/16/2013]