Quarterly Information - ITR

Alupar Investimento S.A.

June 30, 2018

Analysis of Consolidated Income

Net Operating Revenue - IFRS

Alupar and its subsidiaries registered a Net Revenue of R$ 513.5 million in 2Q18, against R$ 373.0 million registered in 2Q17.

Net Revenue (R$ MM)						
	2Q18	**2Q17**	**Var.%**	**6M18**	**6M17**	**Var.%**
Energy Transmission Revenue	45.9	29.0	58.2%	90.1	57.9	55.6%
Infrastructure Revenue	54.8	13.3	312.9%	84.1	18.0	366.5%
Remuneration of Concession Assets	305.0	236.2	29.1%	505.5	487.4	3.7%
Energy Supply	147.7	133.6	10.5%	269.0	263.5	2.1%
Gross Revenue – IFRS	**553.3**	**412.1**	**34.3%**	**948.6**	**826.9**	**14.7%**
Deductions	39.8	39.1	1.8%	69.6	77.0	(9.6%)
Net Revenue - IFRS	**513.5**	**373.0**	**37.7%**	**879.0**	**749.9**	**17.2%**

The change in **Net Revenue** is mainly explained by:

Increase of R$14.0 million in **Energy Supply Revenue**, due to: (a) R$16.7 million increase in **combined revenues from generators**, mainly due to: (i) a R$7.4 million increase in revenues of SHPP Morro Azul, since there was no consolidation of the plant numbers in 2Q17, due to the change of the ERP (management system) and; (ii) a R$10.7 million increase in gross revenue of the Ferreira Gomes HPP, mainly due to the positive adjustment in CCEE of R$25.0 million in 2Q18, against a positive R$15.2 million in 2Q17, due to the seasonality strategy adopted in the period, mainly due to the sale of leftovers from June, totaling R$15.1 million in June 2018 (46 MW of energy at a PLD of R$441.96), compared to R$4.4 million in June 2017 (47 MW at a PLD of R$128.97); (b) R$12.4 million decrease in **revenues from the trading company**, which recorded R$18.7 million this quarter, compared to R$31.1 million recorded in 2Q17. On the other hand, there was also a R$9.7 million decrease in the elimination line, due to lower intercompany operations.

Increase of R$ 16.9 million in **Energy Transmission Revenue**, which totaled R$ 45.9 million in 2Q18, compared to R $ 29.0 million in 2Q17. This variation is due exclusively to the transmission companies in operation, by the application of CPC 47 (IFRS 15) - Revenue from Contracts with Customers, effective as from January 1, 2018.

Increase of R$ 68.8 million in the **Remuneration of Concession Assets**, basically due to the application of CPC 47 (IFRS 15) - Revenue from Contracts with Customers, effective as of January 1, 2018. For more information, please see explanatory note 9 "Financial Assets of the Concession".

Increase of R$ 41.5 million in **Infrastructure Revenue**, which totaled R$ 54.8 million in this quarter, compared to R$ 13.3 million recorded in 2Q17. This variation was mainly recorded in transmission projects in Brazil, where: (i) R$ 20.2 million increase, as a result of the investments made in transmission companies in Brazil (EDTE, ETAP, ETC, TPE, TCC, ESTE and tsmT) and; (ii) growth of R$ 21.3 million, mainly due to the application of CPC 47 (IFRS 15) - Customer Contract Revenue, effective as of January 1, 2018.

Cost of Services

In 2Q18, Cost of Services totaled R$126.7 million, compared to R$117.9 million in 2Q17.
This change is due to: (a) a R$3.3 million increase in of **Cost of Services**, basically due to (i) an R$2.4 million increase in the transmitters of EATE and ENTE, which in 2017 carried out cleaning services of the respective serfdom bands in 1Q17 and this year services were carried out in 2Q18 and; (ii) the increase of R$1.3 in the Morro Azul SHPP, given that, due to the change of the ERP (management system), there was no consolidation of the plant numbers in 2Q17; (b) a R$16.8 million decrease in the E**nergy Purchased for Resale** account, due to the energy allocation strategy adopted for 2018; (c) an R$1.6 million increase in the **Water Resources - CFURH** account, basically due to the higher generation of energy in the quarter by Ferreira Gomes HPP, which impacted R$1.4 million in this account and; (d) an R$19.8 million increase in **Infrastructure Costs** due to the implementation of the transmission companies, ETAP, ETC, TPE, TCC, ESTE, EDTE and TSM, arising from the auctions of 2016 and 2017, which registered an increase of R$20.2 million in this account. For more information on the changes in Infrastructure Costs (CAPEX), please see the "Investments" section below.

Cost of Services R$ (MM)						
Cost of Services	**2Q18**	**2Q17**	**Var.%**	**6M18**	**6M17**	**Var.%**
Cost of Services Rendered	32.6	29.4	11.1%	86.3	59.2	45.6%
Energy Purchased for Resale	26.3	43.1	(39.0%)	43.2	57.4	(24.7%)
Charges of Electric Grid - CUST	7.1	7.1	-	14.2	14.2	(0.4%)
Hydro Resources - CFURH	4.4	2.8	58.0%	6.4	4.9	31.0%
Infrastructure Cost	33.1	13.3	-	52.4	18.0	-
Depreciation / Amortization	23.2	22.2	4.1%	46.3	44.9	3.3%
Total	**126.7**	**117.9**	**7.5%**	**248.8**	**198.6**	**25.3%**

Operating Expenses - IFRS

In 2Q18, Operating Expenses totaled R$14.9 million, 8.0% lower than the R$16.2 million recorded in 2Q17.

The reduction in this account is due to: (a) a R$1.1 decrease million in the **Administrative & General** account, mainly due to: (i) a R$0.6 million decrease in the ETVG transmitter, as a result of refund referring to adjustment of installation for infrastructure sharing (CCI); (ii) reduction of R$0.3 million in the Ferreira Gomes HPP, basically due to lower expenses with technical advice and consulting; (iii) reduction of R$1.3 million in Alupar - Holding, basically for the refund of studies/projects expenses for participation in auctions and; (iv) on the other hand, there was an increase of R$0.7 million in Colombian companies, of which R$0.4 million was recorded in Holding Alupar Colombia and TCE, due to the implementation of the transmission line and R$0.3 in Risaralda, since, due to the change of the ERP (management system), there was no consolidation of the plant numbers in 2Q17; (b) increase of R$3.1 million in **Personnel & Management** expenses, mainly due to the increase of R$2.1 million in Alupar – Holding, due to the provision for the Profit Sharing referring to 2018; (c) a R$2.5 million decrease in the **Equity Pickup** line, due to a reversal of R$2.3 million occurred in this quarter, as a result of a larger accounting in 1Q18, adjusted in this quarter after the second increase of capital in the transmission company ETB and; (d) R$6.1 million in the **Others** account, referring to the increase of R$ 6.1 million in the Other Revenues, as a result of added value due to the acquisition of 3.77% in Sep/17 of the company Foz do Rio Claro, ascertained after the appraisal report.

Operating Expenses R$ (MM)						
Operating Expenses	**2Q18**	**2Q17**	**Var.%**	**6M18**	**6M17**	**Var.%**
General and Administrative	6.5	7.7	(14.7%)	14.0	16.1	(13.3%)
Personnel and Management	17.4	14.3	21.9%	28.9	26.2	10.1%
Equity Pickup	(5.0)	(7.6)	(33.6%)	(15.7)	(14.9)	5.6%
Others	(5.5)	0.6	-	(5.4)	0.3	-
Depreciation / Amortization	1.4	1.2	18.2%	2.8	2.5	10.0%
Total	**14.9**	**16.2**	**(8.0%)**	**24.5**	**30.3**	**(19.0%)**

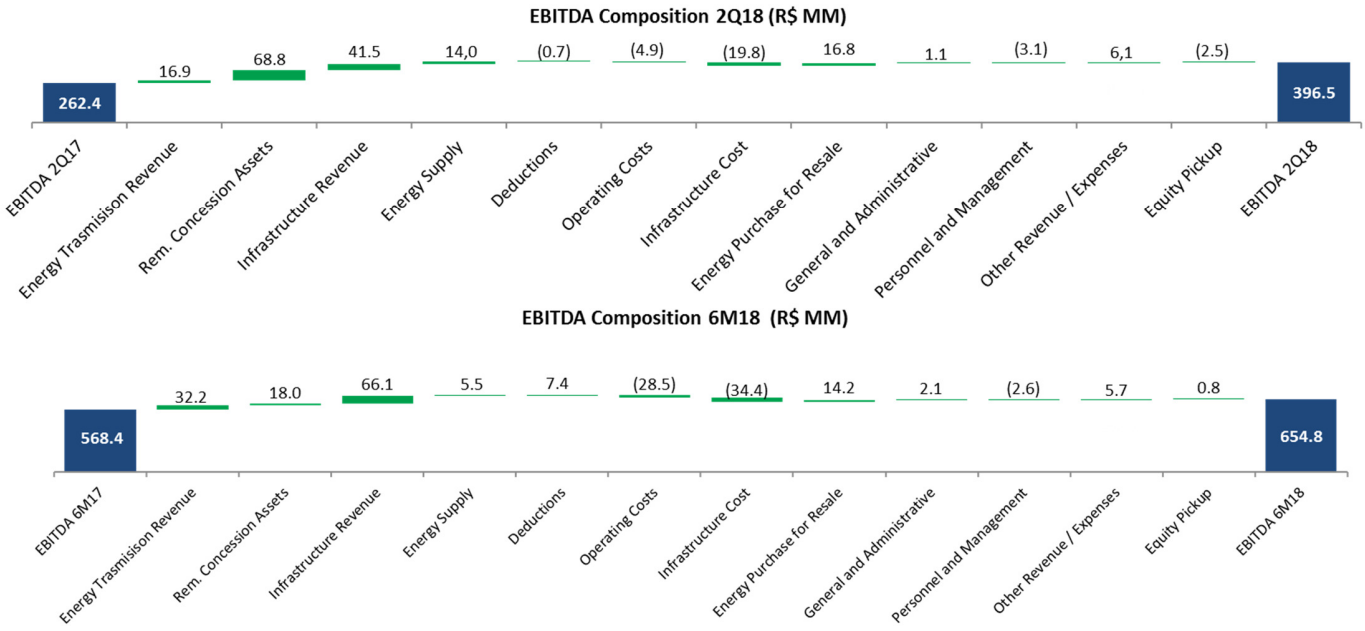
EBITDA - IFRS

In 2Q18, EBITDA totaled R$ 396.5 milLion, front the R$ 262.4 million recorded in 2Q17.
The Adjusted EBITDA Margin reached 82.5%, 9.6 pp higher than the 72.9% registered in 2Q17.
The variation in EBITDA is due to: (a) an increase of R $ 140.5 million in **Net Revenue**, mainly due to the: (i) an increase of R$14.0 million in **Energy Supply revenue**, due to: (a) an increase of R$7.4 million in the net revenue of the Morro Azul SHPP, since there was no consolidation of the plant's numbers in 2Q17, due to the change of the ERP (management system) and; (i.b) an R$10.7 million increase in Ferreira Gomes HPP revenue, due to a positive CCEE record of R$25.0 million in 2Q18, compared to a positive R$15.2 million in 2Q17, due to the seasonality strategy adopted in period; (ii) increase of R$ 16.9 million in **Energy Transmission Revenue**, exclusively in the transmission companies in operation, due to the application of CPC 47 (IFRS 15) - Revenue from Contracts with Customers, effective as from January 1, 2018; (iii) an increase of R$ 68.8 million in the **Remuneration of the Concession Assets**, basically due to the application of CPC 47 (IFRS 15) - Customer Contract Revenue and; (iv) an increase of R$ 41.5 million in **Infrastructure Revenue**, and this variation was mainly registered in the transmission projects in Brazil, being: (iv) an increase of R$ 20.2 million, due to (EDTE, ETAP, ETC, TPE, TCC, ESTE and TSM) and; (iv.b) growth of R$ 21.3 million, basically due to the application of CPC 47 (IFRS 15) - Revenue Contract with Clients, effective as of January 1, 2018; (b) an increase of R$4.9 million in **Operating Costs** due to: (i) a R$3.3 million increase in **Costs of Services Rendered** and; (ii) an R$ 1.6 million increase in the **Water Resources - CFURH** account. For more details, please see the Cost of Services section - IFRS; (c) a R$16.8 million decrease in the **Energy Purchased for Resale** account, due to the energy allocation strategy adopted for 2018; (d) a R$4.0 million decrease in **Operating Expenses**, mainly due to the reduction of R$6.1 million, in the **Others** account, referring to the added value acquired, as a result of the purchase of 3.77% in Sep/17, of the company Foz do Rio Claro, calculated after the appraisal report and; (e) a R$2.5 million decrease in the **Equity Pickup**, given that this quarter reversed R$2.3 million, as a result of a higher accounting in 1Q18, adjusted in this quarter after the second capital increase in the transmission company ETB.

EBITDA - IFRS (R$ MM)						
	2Q18	2Q17	Var.%	6M18	6M17	Var.%
Net Revenue	513.5	373.0	37.7%	879.0	749.9	17.2%
Operating Costs	(44.1)	(39.2)	12.4%	(106.8)	(78.3)	36.3%
Infrastructure Cost	(33.1)	(13.3)	149.2%	(52.4)	(18.0)	190.9%
Energy Purchase	(26.3)	(43.1)	(39.0%)	(43.2)	(57.4)	(24.7%)
Operating Expenses	(18.5)	(22.5)	(18.0%)	(37.5)	(42.7)	(12.1%)
Equity Pickup	5.0	7.6	(33.6%)	15.7	14.9	5.6%
EBITDA	**396.5**	**262.4**	**51.1%**	**654.8**	**568.4**	**15.2%**
EBITDA Margin	**77.2%**	**70.3%**	**6.9 p.p**	**74.5%**	**75.8%**	**(1.3 p.p)**
Adjusted EBITDA Margin*	**82.5%**	**72.9%**	**9.6 p.p**	**79.2%**	**77.7%**	**1.5 p.p**

*Excludes infrastructure cost

The EBITDA structure is as follows:

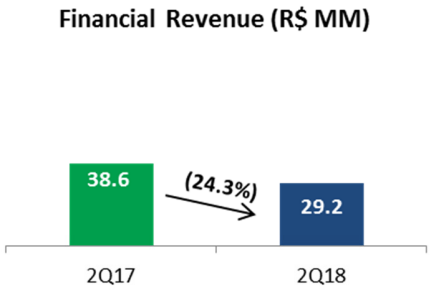


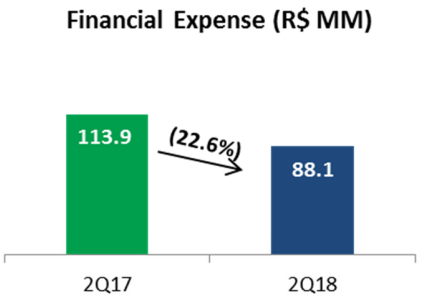
Financial Results

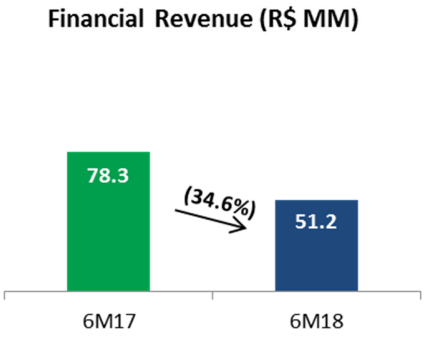
Totaling R$(58.9) million in 2Q18, against R$(75.3) million y-o-y.
This change in the financial result is due to:

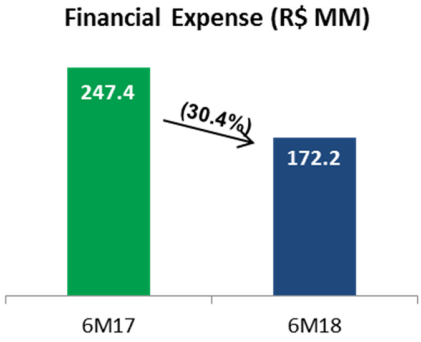
(a) a R$25.8 million decrease in financial expenses due to: (i) a R$2.8 million decrease in Alupar - Holding, due to the settlement of the fourth issue of debentures, totaling R$150.0 million in Feb/18; (ii) a reduction of the long-term interest rate ("TJLP"), which affects 25% of consolidated debt, from 7.0% p.a in 2Q17 to 6.60% p.a in 2Q18; (iii) reduction of the average rate of interbank deposits ("CDI"), which affects 30% of consolidated debt, which recorded 1.56% in 2Q18, compared to 2.50% in 2Q17; (iv) a R$1.9 million decrease in La Virgen HPP, due to the reduction in the exchange rate account and; (v) an R$5.6 million increase in the Morro Azul SHPP, which registered an expense of R$5.6 million in this quarter, and did not present a value in 2Q17, since, due to the change in the ERP (management system) the numbers of the plants were not consolidated in that quarter;

(b) a R$9.4 million decrease in financial revenues, mainly because of the decrease in the average rate of interbank deposits ("CDI"), which recorded 1.56% in 2Q18, compared to 2.50% in YTD of 2Q17, impacting the financial investments, mainly in Alupar - Holding, reduction of R$4.5 million.





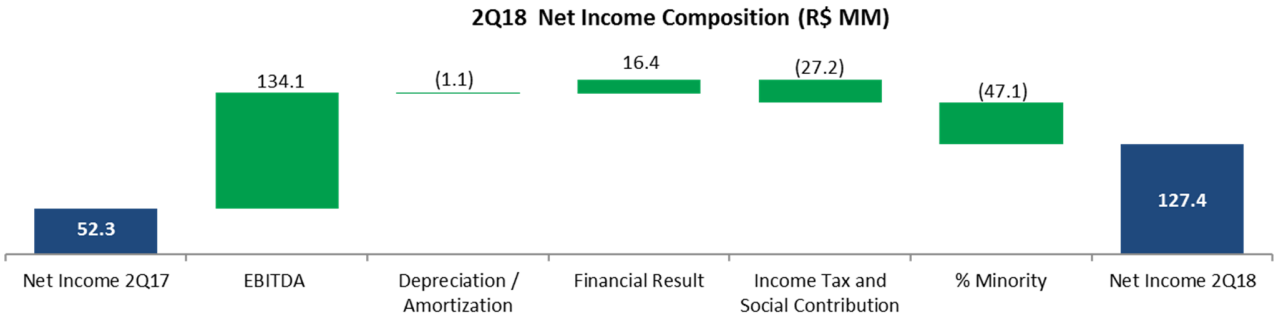


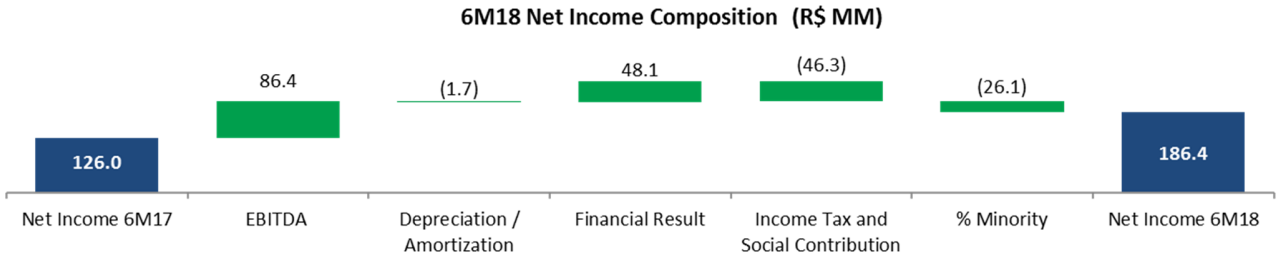


Net Income - IFRS

In 2Q18, net income totaled R$ 127.4 million, compared to R$ 52.3 million in 2Q17.

This variation is a result of: (a) an increase of R$ 134.1 million in **EBTIDA**, mainly explained by: (i) an increase of R$ 140.5 million in **Net Revenue**, due to: (a) R$ 14.0 million growth in energy supply revenue and; (i.b) an increase of R$ 16.9 million in **Energy Transmission Revenue**, exclusively in the transmission companies in operation, due to the application of CPC 47 (IFRS 15) - Revenue from Contracts with Customers, effective as from January 2018; (i.c) an increase of R$ 68.8 million in the **Remuneration of Concession Assets**, basically due to the application of CPC 47 (IFRS 15) - Revenue from Contract with Clients and; (i.d) an increase of R$ 41.5 million in **Infrastructure Revenue**, and this variation was recorded mainly in transmission projects in Brazil, where: (i.d.i) an increase of R$ 20.2 million, due to the investments made (EDTE, ETAP, ETC, TPE, TCC, ESTE and TSM) and; (i.d.ii) growth of R $ 21.3 million, basically due to the application of CPC 47 (IFRS 15) - Revenue from Contract with Clients; (b) a reduction of R$ 16.4 million in "**Financial Results**", as explained above; (c) an increase of R$ 27.2 million in the **Taxation** account, mainly due to the increase in deferred IRPJ / CSLL in the transmitters, due to the application of CPC 47 (IFRS 15), which generated an increase in the balance receivable from concession assets, and consequently the recognition of deferred taxes on this increase; (d) an increase of R$ 47.1 million in the **Minority**, mainly due to the increase in transmitters' results, due to the application of CPC 47 (IFRS 15).





Investments

In 2Q18, total investments of R$87.7 million were made in our companies, of which R$41.1 million were invested in the transmission segment, R$45.6 million in the generation segment and R$1.1 million in the development of new businesses, compared to R$38.6 million in 2Q17, with R$13.2 million invested in the transmission segment, R$25.1 million invested in the generation segment and R$0.3 million invested in the development of new businesses.

The volume of investments made in 2Q18 mainly reflects the implementation of the Verde 08 SHPP, the transmission line of the Energia dos Ventos wind farms and the start of the implementation of the transmission lines acquired in the auctions of 2016 and 2017.

Investiments (R$ MM)				
	2Q18	2Q17	6M18	6M17
Transmission*	**41.1**	**13.2**	**63.1**	**18.1**
ELTE	0.3	0.1	0.4	0.2
ETAP	14.6	2.4	18.8	3.6
ETC	4.8	0.7	8.0	2.1
TCC	2.2	3.6	3.4	4.0

TPE	2.6	5.5		6.1
			5.9	
TCE	8.0	-		0.1
			10.7	
ESTE	2.1	0.1		1.1
			2.8	
TSM	2.9	-		-
			4.3	
EBTE	-	0.3		0.3
			5.1	
EDTE	3.4			
			3.4	
Other	0.3	0.5		0.6
			0.3	
Generation	**45.6**	**25.1**	**85.0**	**60.5**
Energia dos Ventos	9.8	1.6	25.7	3.2
La Virgen	0.0	(6.5)	2.8	2.2
Verde 08	32.0	21.4	50.5	44.1
Other	3.9	8.5	5.9	10.8
Holding	**1.1**	**0.3**	**1.2**	**6.4**
Total	**87.7**	**38.6**	**149.3**	**85.0**

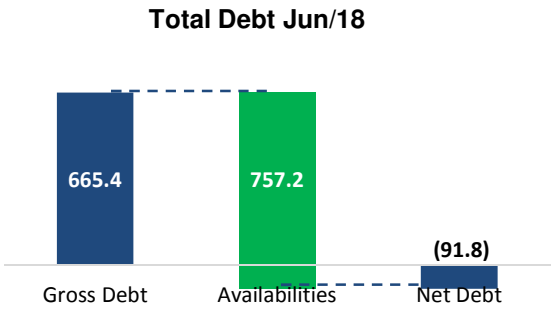
*Except for TCE, the amount of the investment of the transmitters is exactly the amount accounted for as infrastructure cost.

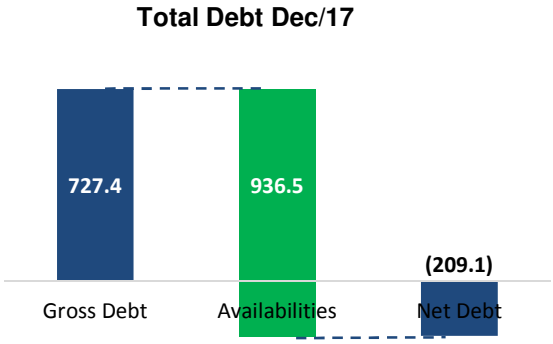
Indebtedness

Alupar - Holding:

In 2Q18, the gross debt of Alupar - Holding amounted to R$665.4 million, R$62.0 million lower than the R$727.4 million registered in Dec/17. This change is explained by: (i) the settlement of the fourth issue of debentures, with R$50.0 million of principal and R$2.3 million of interest; (ii) the settlement of the financing from FINEP, paying the residual value of the financing, of R$1.5 million; (iii) amortization of R$35.9 million of the fifth issue of debentures, with R$21.5 million as principal and R$14.4 million as charges; (iv) amortization of R$10.3 million of the sixth issue of debentures and; (v) provisions for charges and monetary variations, totaling R$38.0 million.

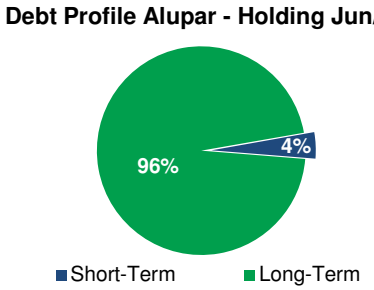
The cash and cash equivalents of Alupar - Holding totaled R$757.2 million, R$179.3 million lower than the R$936.5 million recorded in Dec/17. This change is mainly explained by: (i) amortization and payment of interest on the debts of the holding company, as detailed above, totaling R$100.0 million; (ii) payment of interim dividends, on February 16, 2018, in the amount of R$61.5 million; (iii) on June 20, 2018 payment of the residual portion of the dividends declared at the ASM, held on April 26, 2018, in the amount of R$96.7 million; (iv) the receipt of dividends in the amount of R$127.2 million and; (v) contributions made in the projects, totaling R$64.8 million and; (vi) received of R$ 17.1 million, resulting from the sale of a 15% interest in the Verde 08 SHPP.

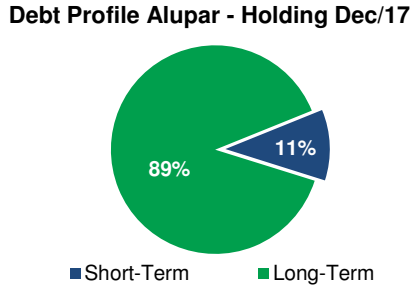




The gross debt of Alupar - Holding consists of 100% of issues of debentures, all indexed by CDI, with a very long profile, with approximately 26% of maturities after 2023.
Short-term debt totaled R$27.0 million, R$52.8 million lower than the R$79.7 million recorded in 4Q17, mainly due to: (i) the settlement of the fourth issue of debentures, in the amount of R$52.3 million; (ii) the settlement of the financing from FINEP, in the amount of R$1.5 million; (iii) the amortization of the principal of the fifth issue of debentures in the amount of R$21.5 million.
For more information on the Indebtedness of Alupar - Holding, please refer to Explanatory Notes 23 “Loans and Financing” and 24 “Debentures” in the 2Q18 financial statements.
Below is the debt profile of Alupar - Holding:

Consolidated

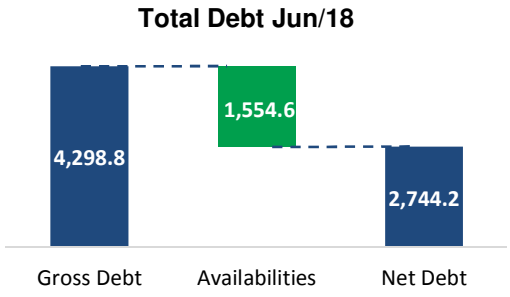


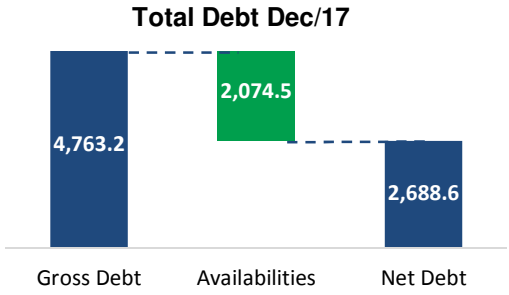


The consolidated gross debt of Alupar and its subsidiaries totaled R$4,298.8 million in 2Q18, R$464.4 million lower than the R$4,763.2 million recorded in Dec/17. This change is mainly explained by: (i) amortization and payment of interest on the debts of Alupar - Holding, in the amount of R$100.0 million; (ii) provisions for charges and monetary changes on the debts of Alupar - Holding, in the amount of R$38.0 million; (iii) amortization of the debts of the subsidiaries in the amount of R$625.1 million, of which R$258.4 million refer to the bridges of La Virgen plant and R$161.8 million refer to the bridges of Morro Azul SHPP; (iv) payments of the debt obligations of subsidiaries, in the amount of R$126.9 million; (v) provisions for charges and monetary changes of subsidiaries, totaling R$135.1 million; (vi) loss on the depreciation of the BRL against USD, on the debts of the La Virgen HPP and the Morro Azul SHPP, impact of R$31.3 million; (vii) capturing long-term debt of Morro Azul SHPP, in the amount of R$162.4 million and the bridge of TCE transmitter (Colombia), in the amount of R$18.8 million.

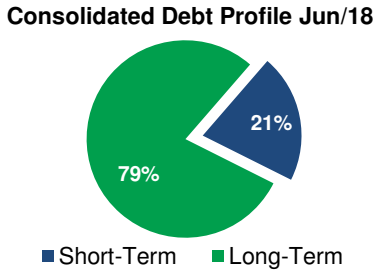
Cash and cash equivalents totaled R$1,554.6 million, compared to R$2,074.5 million recorded in Dec/17. This change of R$519.9 million in cash was mainly due to: (i) a decrease of R$179.3 million in the cash of Alupar - Holding, as explained above; (ii) a decrease of R$272.6 million in the cash of Alupar Peru/La Virgen, due to the amortizations of the bridges obtained with Santander, for the implementation of the La Virgen plant, as a result of the release in December of the long-term loan.

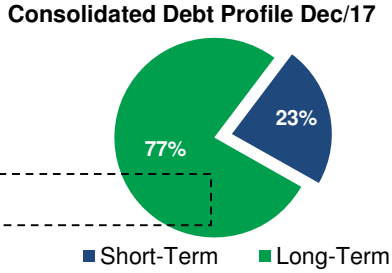
Net debt recorded in 2Q18 was R$2,744.2 million, compared to R$2,688.6 million recorded in Dec/17.





Short-term debt recorded in 2Q18 totaled R$902.7 million, R$188.7 million lower than the R$1,091.4 million reported in Dec/17.

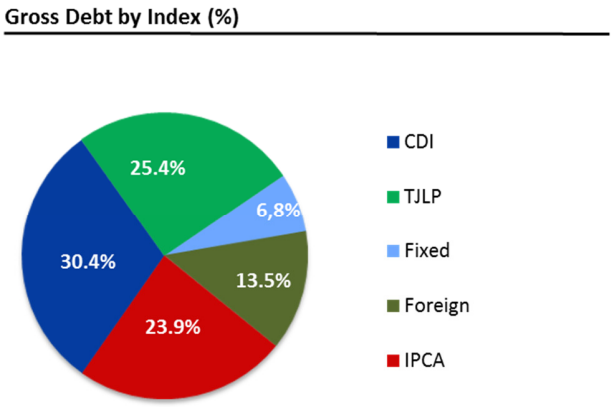


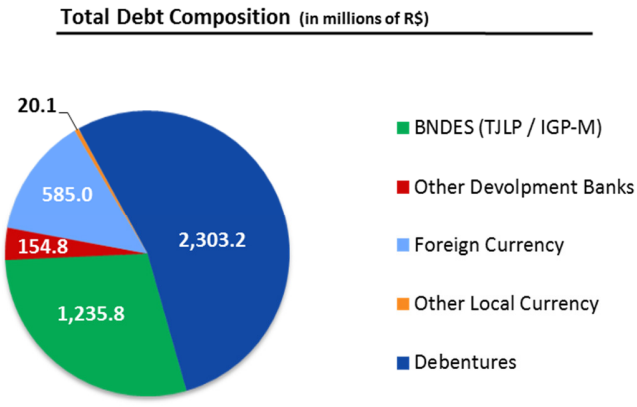


Of the consolidated gross debt, R$665.4 million refers to Alupar - Holding, as detailed above, another R$2,827.1 million is allocated to operating companies, which have a cash flow compatible with the respective cash and, finally, R$806.3 million refers to the projects under implementation, of which R$401.3 million were allocated to Alupar Peru/La Virgen for the implementation of the La Virgen HPP, with R$297.1 million as long term; R$106.9 million allocated to the implementation of the SHPP Verde 8; R$20.1 million allocated to the implementation of the ETVG reinforcement; R$154.9 million allocated to the implementation of the ETAP transmitter; R$103.2 million in the implementation of the ETC transmitter and; R$20.1 million for the implementation of the TCE transmitter (Colombia).

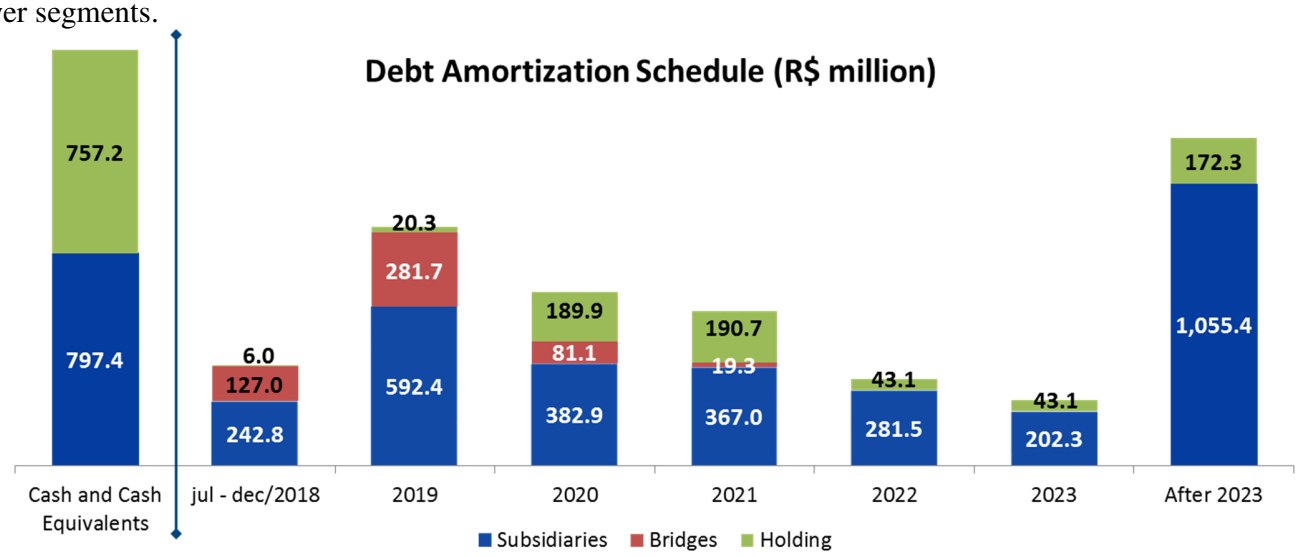
In 2Q18, the issues of debenture corresponded to R$2,303.2 million or 53.6% of total debt. The debentures issued by Alupar - Holding represent a balance of R$665.4 million and the issues of the subsidiaries EATE, ECTE, ENTE, ETEP, STN, Ferreira Gomes, Transirapé, Transleste, Transudeste, Energia dos Ventos, Verde 8, ETAP and ETC represent a balance of R$1,637.8 million.

Debt in foreign currency totaled R$585.0 million or 13.6% of total debt, which are allocated to generation and transmission projects in Peru and Colombia.





Alupar's consolidated debt profile is quite lengthy, consistent with the Company's low risk business nature, high predictability of revenues and strong operating cash generation from the transmission and generation of electric power segments.



BRIDGES (*MM*)	2018	2019	2020	2021
La Virgen / Alupar Inversiones		R$ 23.1	R$ 81.0	
TCE (Colombia)	R$ 0.1	R$ 0.5	R$ 0.1	R$ 19.3
Verde 8	R$ 106.9			
ETVG	R$ 20.1			
ETAP		R$ 154.9		
ETC		R$ 103.2		
TOTAL	**R$ 127.0**	**R$ 281.7**	**R$ 81.1**	**R$ 19.3**

Fitch Ratings

- ✓ Corporate (national scale) ***AAA***
- ✓ International Scale ***BB***

A free translation of the original report in Portuguese, as filed with the Brazilian Securities and Exchange Commission (CVM), prepared in accordance with the accounting practices adopted in Brazil and International Financial Reporting Standards - IFRS

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Report on review of Quarterly Information

To Management and Shareholders of
Alupar Investimento S.A.
São Paulo, SP

Introduction
We have reviewed the accompanying individual and consolidated interim financial information of Alupar Investimento S.A. ("Company"), contained in the Quarterly Information Form - ITR for the quarter ended June 30, 2018, which comprise the statements of financial position as of June 30, 2018 and the related statements of income and comprehensive income for the three and six-month periods then ended, and changes in shareholders' equity and cash flows for the six-month period then ended, including the explanatory notes.

The Company's Management is responsible for the preparation of these individual and consolidated interim financial information in accordance with Technical Pronoucement *CPC 21(R1) – Demonstração Intermediária* and IAS 34 - Interim Financial Reporting issued by the International Accounting Standards Board - IASB, as well as for presenting these information in a manner consistent with the standards issued by the *Comissão de Valores Mobiliários - CVM*, applicable to the preparation of Quarterly Information - ITR. Our responsibility is to express a conclusion on this interim financial information based on our review.

Scope of review
We conducted our review in accordance with Brazilian and international standards on review of interim financial information (*NBC TR 2410 – Revisão de Informações Intermediárias Executada pelo Auditor da Entidade* and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with auditing standards and, consequently, does not enabled us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion on the individual and consolidated interim financial information
Based on our review, nothing has come to our attention that causes us to believe that the individual and consolidated interim financial information included in the quarterly information referred to above is not prepared, in all material respects, in accordance with CPC 21 (R1) and IAS 34 issued by IASB, applicable to the preparation of the Quarterly Information - ITR and presented in accordance with the standards issued by the *Comissão de Valores Mobiliários - CVM*.

Other matters

Restatement of review report of Quarterly Information
On August 13, 2018, we issued a review report on quarterly information - ITR without qualification to the interim financial information of Alupar Investimento S.A for the period ended March 31, 2018, which are being restated. Our previously issued report had an emphasis of a matter paragraph on the treatment of financial assets relating to the balance of accounts receivable from the transmission concessionaires that was still under consultation / technical discussion at the ABRACONEE – Associação Brasileira dos Contadores do Setor de Energia Elétrica (Brazilian Association of Electricity Industry Accountants), and on the fact that at that moment the Company was not yet able to determine the possible effects of a possible change in the measurement of those assets.
As described in note 3.2, these interim financial information were changed and are being restated to reflect the impacts of the adoption of CPC 47 / IFRS 15 in the concession asset described in the respective note. Consequently, our conclusion considers these changes and replaces the previously issued conclusion. Our conclusion is not qualified in respect of these matter.

Statements of added value
The individual and consolidated interim financial information related to the statements of value added (DVA) for the six-month period ended June 30, 2018, prepared under the responsibility of the Company's management, presented herein as supplementary information for IAS 34 purposes, have been subject to review procedures jointly performed with the review of the Company's interim financial information – ITR. In order to form our conclusion, we assessed whether those statements are reconciled with the interim financial information and accounting records, as applicable, and whether their format and contents are in accordance with criteria determined in the Technical Pronouncement *CPC 09 - Demonstração do Valor Adicionado*. Based on our review, nothing has come to our attention that causes us to believe that the statements of added value above referred were not prepared, in all material respects, consistently with the overall interim financial information.

São Paulo, May 27, 2019

KPMG Auditores Independentes
CRC 2SP014428/O-6
Original in Portuguese signed by
Anselmo Neves Macedo
Accountant CRC 1SP160482/O-6

Alupar Investimento S.A.
Balance sheets
June 30, 2018 and December 31, 2017
(In thousands of reais)

	Note	Parent Company		Consolidated	
		6/30/2018	12/31/2017	6/30/2018	12/31/2017
ASSETS		(restatement)		(restatement)	
CURRENT		**924,846**	**1,141,355**	**2,906,510**	**3,597,227**
Cash and cash equivalents	**4**	483,142	570,694	1,166,451	1,580,070
Short-term investments	**5**	274,062	365,765	274,062	365,765
Marketable securities	**6**	-	-	109,269	124,002
Trade accounts receivable	**7**	30,282	63,026	277,945	234,647
Accounts receivables from related parties	**32**	16,408	4	-	-
Dividends receivable - related parties	**32**	82,687	97,208	14,118	16,878
Income tax and social contribution	**8**	30,521	30,113	57,698	61,569
Other taxes to be offset	**8**	627	-	13,171	2,449
Advances to suppliers		52	6,141	17,266	19,445
Inventories		-	-	958	662
Prepaid expenses		31	43	13,082	6,956
Contractual asset from the concession	**9**	-	-	915,466	1,105,358
Other assets		7,034	8,361	47,024	79,426
NON-CURRENT		**4,151,087**	**3,685,312**	**9,286,094**	**7,866,145**
Trade accounts receivable	**7**	-	-	12,910	12,092
Advances for future capital increase - related parties	**32**	151,342	193,564	-	-
Marketable securities	**6**	-	-	4,846	4,703
Income tax and social contribution	**8**	-	-	30,233	31,187
Other taxes to be offset	**8**	-	-	2,774	2,774
Deferred income tax and social contribution	**18**	-	-	12,971	13,443
Advances to suppliers		-	-	1,012	868
Inventories		-	-	26,252	26,081
Guarantees and judicial deposits	**24**	2,766	2,671	16,826	14,988
Contractual asset from the concession	**9**	-	-	4,344,212	3,218,152
Other assets		-	-	26,085	28,421
Investments in affiliates and jointly-controlled subsidiaries	**10**	335,081	252,999	420,517	331,674
Investments in subsidiaries	**11**	3,567,174	3,141,927	-	-
Investment properties	**13**	7,786	7,786	7,786	7,786
Property, plant and equipment	**14**	1,372	1,758	4,227,602	4,025,510
Intangible assets	**15**	85,566	84,607	152,068	148,466
TOTAL ASSETS		**5,075,933**	**4,826,667**	**12,192,604**	**11,463,372**

The notes are an integral part of these – quarterly information - ITR

Alupar Investimento S.A.

Balance sheets
June 30, 2018 and December 31, 2017
(In thousands of reais)

	Note	Parent Company		Consolidated	
		6/30/2018	12/31/2017	6/30/2018	12/31/2017
LIABILITIES			(restatement)		(restatement)
CURRENT		**97,658**	**282,431**	**1,475,685**	**1,705,261**
Loans and financing	**22**	-	1,471	227,626	619,446
Debentures	**23**	26,954	78,271	675,082	471,937
Suppliers	**16**	50,405	37,334	263,247	141,599
Salaries, vacation and social charges		2,528	3,106	14,830	19,763
Income tax and social contribution payable	**17**	-	-	46,853	71,206
Other taxes payable		630	3,982	29,699	35,788
Provision for asset build up	**20**	-	-	64,958	38,877
Dividends payable - related parties		1	158,242	36,975	213,404
Provisions for environmental expenses	**19**	-	-	14,420	15,228
Regulatory and sectorial taxes	**21**	-	-	61,192	58,776
Provision for contingencies	**24**	-	-	77	77
Other obligations		17,140	25	40,726	19,160
NON-CURRENT		**652,613**	**660,306**	**4,486,436**	**4,151,314**
Loans and financing	**22**	-	-	1,767,990	1,659,989
Debentures	**23**	638,404	647,643	1,628,124	2,011,799
Advances for future capital increase p related parties		-	-	2,428	-
Other taxes payable		-	-	835	649
Current income tax and social contribution		-	-	1,485	1,483
Deferred income tax and social contribution	**18**	-	-	640,772	435,151
Provision for contingencies	**24**	3,605	3,354	8,789	7,531
Provisions for environmental expenses	**19**	-	-	734	734
Regulatory and sectorial taxes	**20**	-	-	154,450	-
Provision for asset build up	**20**	-	-	6,679	6,677
Other obligations		-	-	274,150	27,301
Provision for unsecured liabilities	**11**	10,604	9,309	-	-
SHAREHOLDERS' EQUITY		**4,325,662**	**3,883,930**	**6,230,483**	**5,606,797**
Subscribed and paid in capital	**25**	2,981,996	2,981,996	2,981,996	2,981,996
(-) Share issuance costs		(65,225)	(65,225)	(65,225)	(65,225)
Capital reserve	**25**	43,733	48,953	43,733	48,953
Earnings reserves	**25**	1,141,218	907,750	1,141,218	907,750
Retained earnings	**25**	186,366	-	186,366	-
Other comprehensive income	**25**	37,574	10,456	37,574	10,456
PARENT COMPANY					
Interest of non-controlling shareholders	**12**	-	-	1,904,821	1,722,867
TOTAL LIABILITIES AND SHAREHOLDER'S EQUITY		**5,075,933**	**4,826,667**	**12,192,604**	**11,463,372**

The notes are an integral part of these – quarterly information - ITR

Alupar Investimento S.A.

Statements of Income
Three and six-month periods ended on June 30, 2018 and 2017
(In thousands of reais, except earnings per share)

	Note	Parent company				Consolidated			
		Three months ended		Six months ended		Three months ended		Six months ended	
		6/30/2018	6/30/2017	6/30/2018	6/30/2017	6/30/2018	6/30/2017	6/30/2018	6/30/2017
			(restatement)		(restatement)		(restatement)		(restatement)
GROSS OPERATING REVENUES									
Power transmission system		-	-	-	-	405,652	278,475	679,648	563,366
Power generation system		18,716	31,131	34,221	58,349	147,667	133,638	268,959	263,493
		18,716	**31,131**	**34,221**	**58,349**	**553,319**	**412,113**	**948,607**	**826,859**
DEDUCTIONS FROM GROSS OPERATING INCOME		**(1,829)**	**(2,894)**	**(3,215)**	**(5,455)**	**(39,798)**	**(39,076)**	**(69,581)**	**(76,977)**
NET OPERATING REVENUE	**27 e 28**	**16,887**	**28,237**	**31,006**	**52,894**	**513,521**	**373,037**	**879,026**	**749,882**
COST OF SERVICE									
Electric power costs									
Electric power purchased for resale	**28**	(21,094)	(38,966)	(36,575)	(68,576)	(26,321)	(43,125)	(43,199)	(57,378)
Charges from the use of electric power network - CUST		-	-	-	-	(7,106)	(7,094)	(14,183)	(14,244)
Financial compensation for the utilization of water resources - CFURH		-	-	-	-	(4,390)	(2,779)	(6,383)	(4,873)
Operating Cost									
Cost of services provided	**29**	(165)	(347)	(354)	(601)	(32,633)	(29,371)	(86,250)	(59,228)
Infrastructure Cost	**29**	-	-	-	-	(33,067)	(13,268)	(52,437)	(18,026)
Depreciation / amortization		-	-	-	-	(23,161)	(22,248)	(46,344)	(44,860)
		(21,259)	**(39,313)**	**(36,929)**	**(69,177)**	**(126,678)**	**(117,885)**	**(248,796)**	**(198,609)**
GROSS PROFIT		**(4,372)**	**(11,076)**	**(5,923)**	**(16,283)**	**386,843**	**255,152**	**630,230**	**551,273**
OPERATING EXPENSES/REVENUES									
Administrative and general	**29**	(9,263)	(8,488)	(15,911)	(15,213)	(25,377)	(23,159)	(45,625)	(44,883)
Share of profit of equity-method investees	**10 e 11**	131,850	67,088	206,392	165,504	5,021	7,559	15,731	14,897
Other revenues		5,597	(570)	5,597	(183)	5,576	(540)	5,710	(148)
Other expenses	**29**	21	(29)	(212)	(123)	(93)	(27)	(349)	(146)
		128,205	**58,001**	**195,866**	**149,985**	**(14,873)**	**(16,167)**	**(24,533)**	**(30,280)**
PROFIT BEFORE NET FINANCIAL EXPENSES		**123,833**	**46,925**	**189,943**	**133,702**	**371,970**	**238,985**	**605,697**	**520,993**
Financial expenses	**30**	(17,866)	(20,649)	(38,373)	(45,750)	(88,098)	(113,885)	(172,238)	(247,383)
Financial revenues	**30**	21,460	25,984	34,796	38,047	29,220	38,595	51,193	78,268
		3,594	**5,335**	**(3,577)**	**(7,703)**	**(58,878)**	**(75,290)**	**(121,045)**	**(169,115)**
INCOME BEFORE TAXES		**127,427**	**52,260**	**186,366**	**125,999**	**313,092**	**163,695**	**484,652**	**351,878**
Current income tax and social contribution	**31**	-	-	-	-	(27,509)	(38,671)	(55,085)	(69,644)
Deferred income tax and social contribution	**31**	-	-	-	-	(32,754)	5,570	(47,309)	13,597
		-	-	-	-	(60,263)	(33,101)	(102,394)	(56,047)
NET INCOME FOR THE YEAR		**127,427**	**52,260**	**186,366**	**125,999**	**252,829**	**130,594**	**382,258**	**295,831**
Attributable to Shareholders of the Parent Company		127,427	52,260	186,366	125,999	127,427	52,260	186,366	125,999
Attributable to Non-Controlling Shareholders	**12**	-	-	-	-	125,402	78,334	195,892	169,832
		127,427	**52,260**	**186,366**	**125,999**	**252,829**	**130,594**	**382,258**	**295,831**
Number of ON Shares						596,955,970	596,955,970	596,955,970	596,955,970
Number of PN Shares						282,155,299	282,155,299	282,155,299	282,155,299
Basic and diluted profit or loss per ON share:	**26**					0.14495	0.05984	0.21199	0.15522
Basic and diluted profit or loss per PN share:	**26**					0.14495	0.05984	0.21199	0.15522

The notes are an integral part of these – quarterly information - ITR

Alupar Investimento S.A.

Statements of comprehensive income
Three and six-month periods ended on June 30, 2018 and 2017
(In thousands of reais)

	Parent company				Consolidated			
	Three months ended		Six months ended		Three months ended		Six months ended	
	6/30/2018	6/30/2017	6/30/2018	6/30/2017	6/30/2018	6/30/2017	6/30/2018	6/30/2017
	(restatement)		(restatement)		(restatement)		(restatement)	
NET INCOME END FOR THE PERIOD	**127,427**	**52,260**	**186,366**	**125,999**	**252,829**	**130,594**	**382,258**	**295,831**
Other comprehensive income – Cumulative translation adjustment – La Virgen	3,509	1,468	2,333	(336)	3,509	1,468	2,333	(336)
Other comprehensive income – Cumulative translation adjustment – Risaralda	(43)	-	14	43	(43)	-	14	43
Other comprehensive income – Cumulative translation adjustment – Alupar Peru	14,251	20,076	17,065	6,258	14,251	20,076	17,065	6,258
Other comprehensive income – Cumulative translation adjustment – Alupar Chile	-	(2)	-	(2)	-	(2)	-	(2)
Other comprehensive income – Cumulative translation adjustment – Alupar Colombia	-	-	7,706	1,542	-	-	7,706	1,542
TOTAL COMPREHENSIVE INCOME END FOR THE PERIOD	**145,144**	**48,361**	**213,484**	**133,504**	**270,546**	**152,136**	**409,376**	**303,336**
Attributable to Shareholders of the Parent Company					145,144	73,802	213,484	133,504
Attributable to Non-Controlling Shareholders					125,402	78,334	195,892	169,832

The notes are an integral part of these – quarterly information - ITR

Alupar Investimento S.A.

Statements of changes in equity
Six-month periods ended on June 30, 2018 and 2017
(In thousands of reais)

Period ended on June 30, 2018 (Restatement)										
Description	Share capital	(-) Share issuance costs	Capital reserve	Earnings reserves		Retained earnings	Other comprehensive income	Total parent company	Interest of non-controlling shareholders	Total consolidated
				Legal reserve	Investments reserve (income)					
BALANCES ON DECEMBER 31, 2017	2,981,996	(65,225)	48,953	118,834	788,916	-	10,456	3,883,930	1,722,867	5,606,797
Comprehensive income										
Adjustments to prior year earnings on January 1, 2018 adoption CPC 47	-	-	-	-	233,468			233,468	75,966	309,434
Net income for the period	-	-	-	-	-	186,366	-	186,366	195,892	382,258
Cumulative conversion adjustments for the year	-	-	-	-	-	-	27,118	27,118	-	27,118
Capital Transactions with Shareholders										
Capital increase – non-controlling shareholders	-	-	-	-	-	-	-	-	16,358	16,358
Dividends declared to subsidiaries' non-controlling shareholders	-	-	-	-	-	-	-	-	(112,244)	(112,244)
Acquisition of non-controlling interest	-	-	(5,220)	-	-	-	-	(5,220)	-	(5,220)
Variation in non-controlling interest	-	-	-	-	-	-	-	-	5,982	5,982
BALANCES ON JUNE 30, 2018	**2,981,996**	**(65,225)**	**43,733**	**118,834**	**1,022,384**	**186,366**	**37,574**	**4,325,662**	**1,904,821**	**6,230,483**

Period ended on June 30, 2017										
Description	Share capital	(-) Share issuance costs	Capital reserve	Earnings reserves		Retained earnings	Other comprehensive income	Total parent company	Interest of non-controlling shareholders	Total consolidated
				Legal reserve	Investments reserve (income)					
BALANCES ON DECEMBER 31, 2016	2,148,533	(34,569)	51,509	102,290	632,814	-	(1,395)	2,899,182	1,658,629	4,557,811
Comprehensive income										
Net income for the year	-	-	-	-	-	125,999	-	125,999	169,832	295,831
Cumulative conversion adjustments for the year	-	-	-	-	-	-	7,505	7,505	-	7,505
Capital Transactions with Shareholders										
Capital increase according to ARCA of April 04, 2017	833,463	-	-	-	-	-	-	833,463	-	833,463
Capital increase – non-controlling shareholders	-	-	-	-	-	-	-	-	26,074	26,074
Share issuance costs	-	(30,535)	-	-	-	-	-	(30,535)	-	(30,535)
Dividends stated to subsidiaries' non-controlling shareholders	-	-	-	-	-	-	-	-	(100,517)	(100,517)
Variation in non-controlling interest	-	-	-	-	-	-	-	-	(27,015)	(27,015)
BALANCES ON JUNE 30, 2017	**2,981,996**	**(65,104)**	**51,509**	**102,290**	**632,814**	**125,999**	**6,110**	**3,835,614**	**1,727,003**	**5,562,617**

The notes are an integral part of these – quarterly information - ITR

Alupar Investimento S.A.

Statements of cash flows
Six-month periods ended on June 30, 2018 and 2017
(In thousands of reais)

	Parent Company		Consolidated	
	6/30/2018	6/30/2017	6/30/2018	6/30/2017
CASH FLOWS FROM OPERATING ACTIVITIES	**(restatement)**		**(restatement)**	
Income before income tax, social contribution and non-controlling shareholders	186,366	125,999	484,652	351,878
ITEMS NOT AFFECTING CASH AND CASH EQUIVALENTS				
Depreciation and amortization	609	622	49,100	47,363
Share of profit of equity-method investees	(206,392)	(165,504)	(15,731)	(14,897)
Debt charges (including net monetary variations and foreign exchange fluctuations)	37,391	44,834	173,262	218,525
Other monetary and foreign exchange variations, net	(5)	402	1,637	1,367
Financial revenues	(26,269)	(38,117)	(37,989)	(54,300)
Write-offs of property, plant and equipment and intangible assets	7,069	-	7,691	17,106
Deferred income tax and social contribution	-	-	(2,131)	-
Other (operating) expenses revenue	(5,220)	-	(2,458)	(6,461)
	(6,451)	**(31,764)**	**658,033**	**560,581**
(INCREASE) DECREASE IN ASSETS				
Trade accounts receivables	4,886	3,080	(26,159)	(15,623)
Contractual assets from the concession	-	-	(85,175)	111,917
Related parties	11,454	-	-	-
Recoverable taxes	93	6,137	3,787	1,705
Advances to suppliers	(1,267)	(325)	(867)	(681)
Inventories	-	-	(467)	(1,148)
Other assets	1,284	2,407	15,720	(8,331)
	16,450	**11,299**	**(93,161)**	**87,839**
INCREASE (DECREASE) IN LIABILITIES				
Suppliers	(28,882)	(3,519)	10,574	(64,487)
Regulatory and sectorial taxes	-	-	380	4,231
Salaries, vacation and welfare charges	(578)	(391)	(2,417)	(875)
Taxes and contributions payable	(3,352)	(17,403)	(11,602)	(22,056)
Provision for recognition of assets	-	-	(754)	(2,362)
Advances from customers	-	-	-	(215)
Other liabilities	17,327	(353)	64,085	(7,901)
	(15,485)	**(21,666)**	**60,266**	**(93,665)**
CASH GENERATED FROM (USED IN) OPERATING ACTIVITIES	**(5,486)**	**(42,131)**	**625,138**	**554,755**
Payment of income tax and social contribution	-	-	(71,325)	(53,811)
NET CASH GENERATED FROM (USED IN) OPERATING ACTIVITIES	**(5,486)**	**(42,131)**	**553,813**	**500,944**
NET CASH FLOW GENERATED FROM (USED IN) INVESTING ACTIVITIES				
Capital contribution in "parent companies/investees with shared control"	(10,448)	-	(10,448)	-
Acquisition of subsidiaries	(1,348)	-	(1,348)	-
Advances for future capital increase	(54,353)	(118,530)	-	-
Redemption from financial investments	238,209	703,881	297,451	708,782
Investments in financial applications	(121,365)	(883,605)	(162,446)	(902,073)
Dividends and interest on capital received	127,192	71,844	-	-
Cash generated from the sale of investments	-	-	77	-
Acquisition of property, plant and equipment	(62)	(19)	(91,729)	(60,449)
Acquisition of intangible assets	(2,232)	(6,416)	(795)	(6,466)
NET CASH GENERATED FROM (USED IN) INVESTMENT ACTIVITIES	**175,593**	**(232,845)**	**30,762**	**(260,206)**
NET CASH FLOWS GENERATED FROM (USED IN) FINANCING ACTIVITIES				
Capital increase / issuance of shares	-	833,463	-	833,463
Share issuance costs	-	(30,535)	-	(30,535)
Capital reserve	-	-	39	-
Reinvestment reserve	-	-	(39)	-
Dividends and interests on capital paid	(158,241)	(90,106)	(278,759)	(157,194)
Borrowings and leasing	-	-	173,178	(3,717)
Interest paid (debt charges)	(26,430)	(36,680)	(142,718)	(192,971)
Payment of loans, financing, debentures and leasing	(72,988)	(72,695)	(743,745)	(341,781)
NET CASH FLOWS GENERATED FROM (USED IN) FINANCING ACTIVITIES	**(257,659)**	**603,447**	**(992,044)**	**107,265**
EXCHANGE RATE CHANGES IN EFFECT ON CASH AND CASH EQUIVALENT	-	-	(6,150)	(4,006)
NET INCREASE OF CASH AND CASH EQUIVALENTS	**(87,552)**	**328,471**	**(413,619)**	**343,997**
STATEMENT OF INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS				
Balance at beginning of period	570,694	271,916	1,580,070	613,734
Balance in the end of period	483,142	600,387	1,166,451	957,731
NET DECREASE OF CASH AND CASH EQUIVALENTS	**(87,552)**	**328,471**	**(413,619)**	**343,997**

The notes are an integral part of these – quarterly information - ITR

Alupar Investimento S.A.

Statements of value added
Six-month periods ended on June 30, 2018 and 2017
(In thousands of reais)

	Parent Company		Consolidated	
	6/30/2018	6/30/2017	6/30/2018	6/30/2017
REVENUES	**(restatement)**		**(restatement)**	
Revenue from power transmission	-	-	90,100	57,917
Infrastructure revenue	-	-	84,093	18,026
Payment of financial assets from the concession	-	-	505,455	487,423
Power supply	34,221	58,349	268,959	263,493
Other revenues	5,597	(183)	5,710	(148)
	39,818	58,166	954,317	826,711
(-) INPUTS ACQUIRED FROM THIRD PARTIES				
Electric power purchased for resale	(36,575)	(68,576)	(43,199)	(57,378)
Charges from the use of electric power network (CUST)	-	-	(14,183)	(14,244)
Financial compensation for the utilization of water resources - CFURH	-	-	(6,383)	(4,873)
Infrastructure Cost	-	-	(52,437)	(18,026)
Outsourced services	(2,499)	(3,539)	(32,698)	(33,561)
Materials	(77)	(62)	(5,160)	(4,631)
Other operating costs	(258)	(214)	(28,096)	(8,057)
	(39,409)	(72,391)	(182,156)	(140,770)
(-) REINTEGRATION QUOTAS (DEPRECIATION)	(609)	(622)	(49,097)	(47,363)
VALUE ADDED RECEIVED THROUGH TRANSFER				
Equity accounting	206,392	165,504	15,731	14,897
Financial revenues	34,796	38,047	51,193	78,268
	241,188	203,551	66,924	93,165
VALUE ADDED TO DISTRIBUTE	**240,988**	**188,704**	**789,988**	**731,743**
DISTRIBUTION OF VALUE ADDED				
PERSONNEL				
Salaries and wages	9,232	7,447	36,157	33,392
Benefits	945	903	6,274	5,823
Food Provision Assistance	249	200	2,079	1,789
Medical care	403	529	2,988	2,981
Transportation Voucher	1	3	26	23
Pension plan	229	114	628	427
Other	63	57	553	603
F.G.T.S (Unemployment Guarantee Fund)	575	567	2,376	2,224
	10,752	8,917	44,807	41,439
TAXES, FEES AND CONTRIBUTIONS				
FEDERAL	4,730	7,110	190,250	140,093
INSS (National Institute of Social Security)	1,302	1,431	7,075	6,951
Regulatory charges for the concession	-	-	23,362	28,606
Income tax and social contribution	-	-	55,085	69,644
PIS and COFINS	3,215	5,455	45,144	46,805
IVA	-	-	346	249
Income tax on foreign shipping	-	2	-	2
Deferred income tax and social contribution	-	-	47,309	(13,597)
Other taxes and fees	213	222	11,929	1,433
STATE	-	6	69	1,197
IPVA (Tax on the ownership of automobiles)	-	6	69	73
MUNICIPAL	87	75	360	342
IPTU (Municipal Property Tax)	87	75	167	144
Licensing fee	-	-	-	5
ISS (Services Tax)	-	-	193	193
	4,817	7,191	190,679	141,632
REMUNERATION OF THIRD PARTIES' CAPITAL				
Interest and foreign exchange variation	38,045	44,834	161,643	202,866
Rents	680	847	6	5,458
Other financial expenses	328	916	10,595	44,517
	39,053	46,597	172,244	252,841
PAYMENT ON CAPITAL				
Earnings reserves	186,366	125,999	186,366	125,999
Interest of non-controlling shareholders	-	-	195,892	169,832
	186,366	125,999	382,258	295,831
	240,988	**188,704**	**789,988**	**731,743**

The notes are an integral part of these – quarterly information - ITR

Alupar Investimento S.A.

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Alupar Investimento S.A.

Notes to Financial statements
Period ended June 30, 2018
(In thousands of reais)

1. Operations

Alupar Investimento SA ("Company" or "Alupar") is a publicly-traded corporation whose shares are traded on the B3 S.A – Brasil, Bolsa, Balcão (“B3”), under the trading code ALUP 11. The Company is domiciled in Brazil, with headquarters at street Gomes de Carvalho, No. 1,996, 16th floor in the city of São Paulo; Alupar is primarily engaged in investing in other entities, both in Brazil and abroad, either as a shareholder or a member. that operate in the energy and infrastructure industries and are engaged in generating, transforming, transporting, distributing and trading energy in any form; preparing feasibility studies and projects; promoting construction, operation and maintenance of energy-generating plants, transportation and transmission lines, substations, distribution network; performing any other related or supplementary services; and carrying out any other services or activities in the infrastructure sector.

Company holds interests in electric energy generating and transmission companies in Brazil and in five holding companies, including: Transminas Holding S.A. (the parent company of Transleste, Transirapé and Transudeste), Alupar Inversiones Peru (the parent company of La Virgen S.A.C), Alupar Chile Inversiones SpA, Windepar Holding S.A (the parent company of Energia dos Ventos I S.A., Energia dos Ventos II S.A., Energia dos Ventos III S.A., Energia dos Ventos IV S.A. and Energia dos Ventos X S.A. and Alupar Colombia S.A.S (the parent company of Risaralda Energía S.A.S.E.S.P. and Transmissora Colombiana de Energia S.A.S.E.S.P.).

The Company is a direct subsidiary of Guarupart Participações Ltda. (“Guarupart”).

Information on Subsidiaries and joint ventures:

Transmission line concessions

The Company and your joint ventures has approximately 7,726 km in transmission concession lines, of which about 4,920 km are in operation and 2,806 km are in the pre-operating phase. The detailed in the following table:

Companies	Localization/Connection	ANEEL Concession Agreement No.	Concession Period		Start date of Operation	Line extension	Tension	RAP/RBNI (Cido 2018-2019)	Contract adjustment rate	50% reduction of RAP as from the 16th year of operation	Expected taxation review
			Start	End							
Empresa Paraense de Transmissão de Energia S.A.	Tucuruí (PA) - Vila Conde (PA)	043/2001	06/12/01	06/12/31	08/25/02	323 km	500KV	51,228	IGP-M	Yes	No
Empresa Norte de Transmissão de Energia S.A.	Tucuruí (PA) - Açailândia (MA)	085/2002	12/11/02	12/11/32	02/12/05	464 km	500 Kv	234,740	IGP-M	Yes	No
Empresa Regional de Transmissão de Energia S.A.	Vila Conde (PA) - Santa Maria (PA)	083/2002	12/11/02	12/11/32	09/15/04	179 km	230 Kv	52,687	IGP-M	Yes	No
Empresa Amazonense de Transmissão de Energia S.A.	Tucuruí (PA)- Presidente Dutra (PA)	042/2001	06/12/01	06/12/31	03/10/03	924 km	500 Kv	227,207	IGP-M	Yes	No (*)
Empresa Catarinense de Transmissão de Energia S.A.	Campos Novos (SC) - Blumenau (SC)	088/2000	11/01/00	11/01/30	03/26/02	253 km	525 Kv	49,564	IGP-M	Yes	No
Sistema de Transmissão Nordeste S.A.	Teresina (PI) - Fortaleza (CE)	005/2004	02/18/04	02/18/34	01/01/06	541 km	500 Kv	189,195	IGP-M	Yes	No
Companhia Transleste de Transmissão	Irapé (MG) - Montes Claros (MG)	009/2004	02/18/04	02/18/34	12/18/05	150 km	345 Kv	42,543	IGP-M	Yes	No
Companhia Transudeste de Transmissão	Itutinga (MG) - Juiz de Fora (MG)	005/2005	03/04/05	03/04/35	02/23/07	140 km	345 Kv	26,369	IGP-M	Yes	No
Companhia Transirapé de Transmissão	Irapé (MG) - Araçuí (MG)	012/2005	03/15/05	03/15/35	05/23/07	65 km	230 Kv	34,535	IGP-M	Yes	No
Sistema de Transmissão Catarinense S.A.	Barra Grande (SC) - Lages (SC) - Rio Sul (SC)	006/2006	04/27/06	04/27/36	11/08/07	195 km	230 Kv	45,238	IPCA	Yes	No
Lumitrans - Companhia Transmissora de Energia Elétrica	Machadinho (SC) - Campos Novos (SC)	007/2004	02/18/04	02/18/34	10/03/07	51 km	525 Kv	27,786	IGP-M	Yes	No
Empresa de Transmissão do Espirito Santo S.A.	Verona (ES) - Mascarenhas (ES)	006/2007	04/20/07	04/20/37	12/12/08	107 km	230 Kv	14,501	IPCA	Yes	Yes
Empresa Brasileira de Transmissão de Energia S.A.	Juba (MG) - Juína (MG)	011/2008	10/16/08	10/16/38	06/30/11	775 km	230 Kv	48,313	IPCA	No	Yes
Transmissora Matogrossense de Energia S.A.	Jauru (MT) - Cuiabá (MT)	023/2009	11/19/09	11/19/39	11/22/11	348 km	500/230 Kv	51,535	IPCA	No	Yes
Empresa Santos Dumont de Energia S.A.	Substation Santos Dummond (MG)	025/2009	11/19/09	11/19/39	02/06/13	Substation	138/345 Kv	13,471	IPCA	No	Yes
Empresa de Transmissão de Energia do Mato Grosso S.A.	Nova Mutum (MT) - Nobres (MT) - Cuiabá (MT)	005/2010	07/12/10	07/12/40	12/16/11	235 km	230 Kv	12,900	IPCA	No	Yes
Empresa de Transmissão de Varzea Grande S.A.	Substation Várzea Grande (MT)	018/2010	12/23/10	12/23/40	12/23/12	Substation	138/230 Kv	11,036	IPCA	No	Yes
Transnorte Energia S.A.	Boa Vista (RR) - Equador (RR) - Lechuga (AM)	003/2012	01/25/12	01/25/42	Pre-operating	715 km	500 Kv	6,312	IPCA	No	Yes
Empresa de Transmissão Serrana S.A.	Sub. Abdon Batista / Gaspar (SC)	006/2012	05/10/12	05/10/42	01/19/15	Substation	230/525 Kv 138/230 Kv	20,151	IPCA	No	Yes
Empresa Litorânea de Transmissão de Energia S.A.	Henry Borden (SP) - Manoel da Nóbrega (SP)	016/2014	09/05/14	09/05/44	Pre-operating	SE+40 Km	230/345 Kv	36,592	IPCA	No	Yes
Empresa Transmissora Agreste Potiguar S.A.	Rio Grande do Norte (RN)	013/2016	09/02/16	09/02/46	Pre-operating	10 km	500/230 Kv	53,759	IPCA	No	Yes
Empresa Transmissora Capixaba S.A.	Substation Rio Novo do Sul (ES)	020/2016	09/02/16	09/02/46	Pre-operating	Substation	345/138 Kv	31,207	IPCA	No	Yes
Transmissora Caminho do Café S.A.	Minas Gerais (MG) - Espírito Santo (ES)	006/2017	02/10/17	02/10/47	Pré-operating	288 km	500 kV	155,013	IPCA	No	Yes
Transmissora Paraíso De Energia S.A.	Bahia (BA) - Minas Gerais (MG)	002/2017	02/10/17	02/10/47	Pré-operating	541 km	500 kV	227,975	IPCA	No	Yes
Empresa Sudeste de Transmissão de Energia S.A.	Mesquita (MG) - João Neiva (ES)	019/2017	02/10/17	02/10/47	Pré-operating	236 km	500 Kv	26,369	IPCA	No	Yes
Transmissora Serra da Mantiqueira	São Paulo (SP) - Rio de Janeiro (RJ)	037/2017	08/11/17	08/11/47	Pre-operating	330 km	500 Kv	104,151	IPP	No	Yes
Transmissora Colombiana de Energia S.A.S ESP (**)	Virginia-Nueva Esperanza - Colombia	UPME 07-201	N/A	N/A	Pre-operating	200 km	500 Kv	N/A	IPP	No	Yes
ETB - Empresa de Transmissão Baiana S.A	Bom Jesus da Lapa - Bahia	011/2016	09/29/16	09/29/46	Pré Operacional	446 km	500 Kv	134,821	IPP	No	Yes
Empresa Diamantina de Transmissão de Energia S.A.	Ibicoara (BA)- Ibicoara (BA)	015/2016	12/01/16	12/01/16	Pré Operacional	170 km	500 Kv	60,069	IPP	No	Yes
Total						**7,726 km**		**1,995,267**			

(*) The Empresa Amazonense de Transmissão de Energia has tariff review for the period to RBNI.
(**) Concession of Transmissora Colombiana de Energia, is located in Colombia, the applicable regulatory rules in this country differ from the rules applicable in Brazil.

Concessions right and authorizations for electricity generation

The Company and your joint ventures holds the concession rights and/or authorization for 6 SHP – Small Hydro Power, 4 HPPs – Hydroelectric Power Plant and 5 wind farms, with a total capacity of 687 MW. The generation systems which the Company operates, through concessions and / or permits with terms of 30 to 35 years, are located in the states of Goiás, Rio Grande do Sul, São Paulo, Amapá and in the future, in the states of Goiás (Verde 8), Minas Gerais (Água Limpa) and Ceará (Wind farms). The Company also controls Risaralda Energia SAS / ESP (Colombia) by means of Alupar Colombia S.A.S and has controls La Virgen S.A.C (Peru), by means of Alupar Inversiones Peru S.A.C.

The following table presents a list of the electric energy generation assets:

Companies	Location	ANEEL Concession Agreement No. / Authorizing Resolution No	Concession Term/ Authorization		Start date of Operation	Installed Capacity (MW)	Electric power guaranteed - MW
			Start Date	End			
Foz do Rio Claro Energia S.A.	Rio Claro - Caçu (GO) and São Simão (GO)	005/2006	08/15/06	08/15/41	08/05/10	68.4	41.0
Ijuí Energia S.A.	Rio Ijuí - Rolador (RS) and Salvador das Missões (RS)	006/2006	08/15/06	08/15/41	03/29/11	51.0	30.4
Usina Paulista Lavrinhas de Energia S.A.	Rio Paraíba do Sul - Lavrinhas (SP)	138/2004 - 716/2006	04/07/04	04/07/34	09/03/11	30.0	21.4
Usina Paulista Queluz de Energia S.A.	Rio Paraíba do Sul - Queluz (SP)	139/2004 - 715/2006	04/07/04	04/07/34	08/12/11	30.0	21.4
Ferreira Gomes Energia S.A	Rio Araguari - Ferreira Gomes (AP)	002/2010	11/09/10	11/09/45	11/04/14	252.0	153.1
Energia dos Ventos I S.A.	Aracati (CE)	Ordinance 431/12	07/17/12	07/17/47	04/22/16	23.1	11.8
Energia dos Ventos II S.A.	Aracati (CE)	Ordinance 428/12	07/16/12	07/16/47	05/13/16	12.6	6.0
Energia dos Ventos III S.A.	Aracati (CE)	Ordinance 433/12	07/19/12	07/19/47	03/03/16	18.9	9.6
Energia dos Ventos IV S.A.	Aracati (CE)	Ordinance 442/12	07/24/12	07/24/47	03/02/16	27.3	14.8
Energia dos Ventos X S.A.	Aracati (CE)	Ordinance 435/12	07/19/12	07/19/47	03/02/16	16.8	8.7
Geração de Energia Termoelétrica e Participações S.A.	Rio de Janeiro (RJ)	N/A	N/A		Pre-operating	-	-
Risaralda Energía S.A.S.E.S.P. (*)	Rio Risaralda (PCH Morro Azul)	N/A	N/A		09/10/16	19.9	13.2
Verde 8 Energia S.A.	Rio Verde - Santa Helena de Goiás (GO)	REA 3,702/12 - 4,684/14 - REA 5,953/16	10/24/12	06/15/44	Pre-operating	30.0	18.7
Agua Limpa S.A.	Rio Piracicaba - Antônio Dias (MG)	Ordinance 346/14	07/18/14	07/18/49	Pre-operating	23.0	11.9
La Virgen S.A.C.(*)	Rio Tarma - Peru	253/2005 - 313/2008	N/A		Pre-operating	84.0	49.3
						687.0	**411.3**

(*) Concessions of Risaralda and La Virgen are located in Colombia and Peru respectively. The applicable regulatory rules in those countries differ from the rules applicable in Brazil.

2. Basis of preparation and presentation of quarterly information – ITR

The Administration of Company authorized the conclusion of the accompanying financial statements on a meeting of May 27, 2019.

2.1. Statement of compliance

The individual and consolidated interim financial information was prepared in accordance with Technical Pronouncement CPC 21 (R1) - Interim Financial Reporting and International Accounting Standard IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) and presented in a in accordance with the standards issued by the Brazilian Securities and Exchange Commission (CVM), applicable to the preparation of the Quarterly Information (ITR).

The presentation of the Statement of Added Value - DVA, prepared in accordance with CPC 09 - Statement of Added Value, is required by Brazilian corporate law and the accounting practices adopted in Brazil applicable to publicly-held companies. IFRS does not require the presentation of this statement. As a consequence, by IFRS, this statement is presented as supplementary information, without prejudice to all the interim financial information.

All relevant information specific to the interim financial information, and only them, are being evidenced, and correspond to those used by management in its management.

2.2. Basis of preparation and presentation

All amounts presented in these financial statements are stated in thousands of Brazilian Real, unless otherwise stated. As the figures were rounded, the amounts reported herein may not precisely add up to the totals presented.

2.3. Estimates and judgement

In the preparation of quarterly information, the Management uses judgments, estimates and assumptions that affect an application of the Group's accounting policies and reported amounts of assets, liabilities, income and expenses. Actual results may diverge from your estimates. As estimates and assumptions are reviewed continuously. As reviews of the estimates are recognized prospectively.

2.3.1. Judgments

The information about judgments realized in the application of the accounting politics that have effects significant about the values recognized of the financial statements.

Uncertainties about the assumptions and estimates

The information about the uncertainties related the assumptions and estimates that have a significant risk of in a adjustment material in the accounting balances of assets and liabilities in the period ended in the June 30 ,2018 are included in the bellow notes:

- Note 14 – Property, plants and equipment – Useful life of property, plants and equipment.
- Note 15 – Intangible - Loss on impairment of non-financial assets, including goodwill; - impairment test of intangible assets and goodwill: main assumptions in relation to recoverable amounts.

- Note 18 – Revenue tax - Deferred income tax and social contributions: the availability of future taxable income against which tax losses can be used.
- Note 24 - provision for contingencies: main assumptions about the probability and magnitude of the outflows of resources; and
- Note 9 –financial assets of concession: Concession financial assets: estimates on accounting for concession contracts; moment of recognition of financial assets; determination of the effective interest rate of the financial asset and determination of the payment of operation and maintenance.

2.4. Functional currency, translation of balances and transactions in foreign currency

2.4.1. Functional and reporting currency

This financial statements was prepared and are presented in Brazilian thousands of Reais (R$), which is the functional currency of the Company, its subsidiaries and joint ventures, except for subsidiaries Alupar Peru and La Virgen whose functional currency are the Soles Nuevos, of the subsidiary Risaralda, whose functional currency is the Colombian Peso and for subsidiary Alupar Chile Inversiones SpA, whose functional currency is the Chilean Peso. The functional currency was determined based on the primary economic environment for each entity's base of its operations.

2.4.2. Transactions and balances

Foreign currency transactions, i.e., all transactions not conducted in the Company's functional currency, were translated at the exchange rate prevailing on the transaction date. Monetary assets and liabilities denominated in foreign currency are translated to the functional currency at the exchange rate prevailing at reporting date. Nonmonetary assets and liabilities that are measured at fair value in a foreign currency are retranslated to the functional currency at the exchange rate at the date that the fair value was determined.

2.5. Consolidation criteria

The consolidated financial statements includes the Company and its subsidiaries. The financial statement of subsidiaries are included in the consolidated financial statement from the date that control commences until the date that control no longer exists. Control over another entity exists when the Company is exposed to, or has a right over, the variable returns arising from its involvement with the entity and has the ability to affect those returns exerting its power over the entity.

Key consolidation adjustments include the following eliminations, among others:

- Asset and liability account balances, as well as revenues and expenses between Company and subsidiaries, so that the consolidated financial information effectively represents balances receivable from and payable to third parties.

- Interest on capital and profit (loss) for the period of subsidiaries.

Company management, based on the Articles of Incorporation and shareholder agreement, controls the companies listed below and, therefore, fully consolidates them:

Description	Abbreviation	Activity	Interest (%)	
			6/30/2018	12/31/2017
Direct subsidiary:				
Alupar Inversiones Peru S.A.C.	"Alupar Peru"	Holding	100.00	100.00
Transminas Holding S.A.	"Transminas"	Holding	70.02	70.02
Alupar Chile Inversiones SpA	"Alupar Chile"	Holding	100.00	100.00
Foz do Rio Claro Energia S.A.	"Foz"	Generation	69.83	69.83
Ijuí Energia S.A.	"Ijuí"	Generation	86.66	86.66
Usina Paulista Lavrinhas de Energia S.A.	"Lavrinhas"	Generation	64.19	64.19
Usina Paulista Queluz de Energia S.A.	"Queluz"	Generation	68.83	68.83
Ferreira Gomes Energia S.A	"Ferreira Gomes"	Generation	100.00	100.00
Geração de Energia Termoelétrica e Participações S.A.	"GET"	Generation	51.00	51.00
Risaralda Energía S.A.S.E.S.P.	"Risaralda"	Generation	0.34	0.34
Forquilha IV Energia S.A.	"Forquilha IV"	Generation	99.99	99.99
Verde 8 Energia S.A.	"Verde 8"	Generation	99.90	99.90
Agua Limpa S.A.	"Agua Limpa"	Generation	90.00	90.00
La Virgen S.A.C.	"La Virgen"	Generation	6.14	6.71
Empresa Amazonense de Transmissão de Energia S.A.	"EATE"	Transmission	50.02	50.02
Sistema de Transmissão Nordeste S.A.	"STN"	Transmission	51.00	51.00
Empresa de Transmissão do Espirito Santo S.A.	"ETES"	Transmission	100.00	100.00
Empresa Paraense de Transmissão de Energia S.A.	"ETEP"	Transmission	50.02	50.02
Empresa Norte de Transmissão de Energia S.A.	"ENTE"	Transmission	50.01	50.01
Empresa Regional de Transmissão de Energia S.A.	"ERTE"	Transmission	21.96	21.96
Empresa Catarinense de Transmissão de Energia S.A.	"ECTE"	Transmission	50.02	50.02
Empresa de Transmissão de Energia do Mato Grosso S.A.	"ETEM"	Transmission	62.79	62.79
Empresa de Transmissão de Varzea Grande S.A.	"ETVG"	Transmission	100.00	100.00
Empresa Litorânea de Transmissão de Energia S.A.	"ELTE"	Transmission	99.99	99.99
Lumitrans - Companhia Transmissora de Energia Elétrica	"Lumitrans"	Transmission	15.00	15.00
Sistema de Transmissão Catarinense S.A.	"STC"	Transmission	20.00	20.00
ACE Comercializadora Ltda.	"ACE"	Trading company	100.00	100.00
AF Energia S.A.	"AF"	Services	99.99	99.99
Windepar Holding S.A.	"Windepar"	Holding	100.00	100.00
Empresa Transmissora Agreste Potiguar S.A.	"ETAP"	Transmission	99.99	99.98
Empresa Transmissora Capixaba S.A.	"ETC"	Transmission	99.99	99.98
Alupar Colombia S.A.S	"Alupar Colombia"	Holding	100.00	100.00
Transmissora Caminho do Café S.A. (a)	"TCC"	Transmission	51.00	51.00
Transmissora Paraíso De Energia S.A. (a)	"TPE"	Transmission	51.00	51.00
Transmissora Serra da Mantiqueira S.A. (b)	"TSM"	Transmission	51.00	51.00

Description	Abbreviation	Activity	Interest (%)	
			6/30/2018	12/31/2017
Indirect subsidiaries:				
Empresa Brasileira de Transmissão de Energia S.A.(i)	"EBTE"	Transmission	25.51	25.51
Lumitrans - Companhia Transmissora de Energia Elétrica (i)	"Lumitrans"	Transmission	40.01	40.01
Sistema de Transmissão Catarinense S.A. (i)	"STC"	Transmission	30.79	30.79
Companhia Transleste de Transmissão (ii)	"Transleste"	Transmission	28.71	28.71
Companhia Transirapé de Transmissão (ii)	"Transudeste"	Transmission	28.71	28.71
Companhia Transudeste de Transmissão (ii)	"Transirapé"	Transmission	28.71	28.71
Empresa Santos Dumont de Energia S.A. (iii) (i)	"ESDE"	Transmission	50.02	50.02
Empresa de Transmissão Serrana S.A. (iv)	"ETSE"	Transmission	50.02	50.02
Empresa de Sudeste de Transmissão de Energia S.A. (vi)	"ESTE"	Transmission	99.90	99.90
La Virgen S.A.C. (v)	"La Virgen"	Generation	74.55	74.55
Empresa Regional de Transmissão de Energia S.A. (vi)	"ERTE"	Transmission	9.04	9.04
Companhia Transleste de Transmissão (vi)	"Transleste"	Transmission	5.00	5.00
Companhia Transirapé de Transmissão (vi)	"Transudeste"	Transmission	5.00	5.00
Companhia Transudeste de Transmissão (vi)	"Transirapé"	Transmission	5.00	5.00
Sistema de Transmissão Catarinense S.A. (vii)	"STC"	Transmission	9.23	9.23
Empresa Regional de Transmissão de Energia S.A. (vii)	"ERTE"	Transmission	19.01	19.01
Energia dos Ventos I S.A. (viii)	"EDV I"	Generation	100.00	100.00
Energia dos Ventos II S.A. (viii)	"EDV II"	Generation	100.00	100.00
Energia dos Ventos III S.A. (viii)	"EDV III"	Generation	100.00	100.00
Energia dos Ventos IV S.A. (viii)	"EDV IV"	Generation	100.00	100.00
Energia dos Ventos X S.A.(viii)	"EDV X"	Generation	100.00	100.00
Risaralda Energía S.A.S.E.S.P. (ix)	"Risaralda"	Generation	99.62	99.62
Transmissora Colombiana de Energia S.A.S ESP (ix)	"TCE"	Transmission	99.00	99.00
Empresa Diamantina de Transmissão de Energia S.A. (vii)	"EDTE"	Transmission	25.06	-

(i) Directly controlled by EATE
(ii) Directly controlled by Transminas
(iii) Directly controlled by ETEP
(iv) Directly controlled by ECTE
(v) Directly controlled by Alupar Peru
(vi) Indirect stake by EATE
(vii) Indirect stake by ENTE
(viii) Indirect stake by Windepar
(ix) Indirect stake by Alupar Colombia

A) Acquisition of interest in the company ETB - Empresa de Transmissão Baiana S.A. ("ETB")

On November 1, 2017, the Company, through its Board of Directors, approved the execution of an Agreement to Purchase and Sale of Shares and Assignment of Subscription Rights with Apollo 12, which reflects the acquisition of 50% of the capital and voting stock of BJL SPE Transmissora de Energia Elétrica SA.

On February 6, 2018, through Order No. 327, ANEEL approved the purchase transaction.

B) Acquisition of EDTE by ENTE

ENTE have payed for the Acquisition, the amount of R $ 5,867, with a base date of August 30, 2017 ("Base Date"), of which R $ 2,045 refers to the actual payment for the shares acquired and R $ 3,822 related to the expenses incurred by EDTE related to the Enterprise. The amount paid by ENTE was increased, proportionally to its percentage of acquisition in EDTE's share capital, of the costs and expenses directly related to the implementation of the object of the concession contract, evidenced and reasonably incurred by EDTE and contributed by the Seller in EDTE from the Base Date up to ten (10) days prior to the closing date ("Acquisition Price"). The Acquisition Price was paid duly adjusted for the CDI rate calculated between the Base Date and the closing date. On February 6, 2018, through Order No. 327, ANEEL approved the purchase transaction and on March 27, 2018, after the consent of CADE - Conselho Administrativo de Defesa Econômica, the transfer to ENTE of the shareholding of 50.100147% of EDTE's capital stock was completed, upon payment in the amount of R $ 7,057 for the shares acquired. Upon completion of the Transaction, the Company indirectly holds 25.06% of EDTE.

The joint ventures below are accounted for based on the equity method:

Description	Abbreviation	Activity	Interest (%)	
			6/30/2018	12/31/2017
Investes with shared control:				
Transmissora Matogrossense de Energia S.A	"TME"	Transmission	46.00	46.00
Transnorte Energia S.A.	"TNE"	Transmission	51.00	51.00
Empresa de Transmissão Baiana S.A	"ETB"	Transmission	50.00	50.00

The financial reporting year of consolidated subsidiaries coincides with that of the Company, and accounting practices were uniformly applied in relation to the Company and are consistent with prior year. Transactions between the Company and subsidiaries are carried out under conditions established between the parties (see explanatory note 32). Non-controlling interests of fully consolidated companies are identified in the consolidated income statement, consolidated comprehensive income, statements of value added and in the statement of changes in shareholders' equity.

3 Technical pronouncements, interpretations , restatement of interim financial information and new rules.

3.1 Main changes in accounting policies

The Company's interim financial information was prepared based on the same accounting policies described in note 3, items 3.1 to 3.20 disclosed in the financial statements for the year ended December 31, 2017, except for the changes described below.

Changes in accounting policies should also be reflected in the financial statements for the year ended December 31, 2018.

CPC 48 / IFRS 9 Financial Instruments

(i) Classification - Financial assets

The new standard determines three main classification categories for financial assets: measured at amortized cost, at fair value through other comprehensive income (VJORA) and at fair value through profit or loss (VJR). The standard eliminates existing IAS 39 categories held-to-maturity, loans and receivables and available for sale.

The following table and notes below explain the original measurement categories in CPC 38 / IAS 39 and the new measurement categories of CPC 48 / IFRS 9 for each class of financial assets of the Company and its subsidiaries as of January 1, 2018.

	Original rating according to CPC 38 / IAS 39	New classification according to CPC 48 / IFRS 9
Financial assets		
Trade accounts receivable	Loans and receivables	Amortised cost
Financial liabilities		
Suppliers	Loans and receivables	Amortised cost
Loans and financing - principal e charges	Loans and receivables	Amortised cost
Debentures - principal e charges	Loans and receivables	Amortised cost

(ii) Impairment - Financial assets

The new standard replaces the "incurred losses" model of CPC 38 (IAS 39) with a prospective "expected credit loss" model. In the generation, transmission and trading segments, Management did not identify any significant impacts on the adoption of this standard in PECLD (Estimated Losses of Loan Losses), as well as in the account receivables from customers.

(iii) Hedge accounting
The new standard makes the requirements for hedge accounting less stringent. The new rules will not impact the Company and its subsidiaries due to the absence of this type of financial instrument.

CPC 47 / IFRS 15 Revenue from contracts with customers

The CPC 47/IFRS 15 was adopted by the Company and its subsidiaries using the cumulative effect method, with initial application as of January 1, 2018. As a result, the Company did not apply the requirements required by the standard for the comparative year presented, and the adjustments of the accounting balances were recorded in retained earnings. This standard requires the Company to recognize revenues in order to describe the transfer of goods or services promised to customers in the amount that reflects the consideration the Company expects to be entitled to in exchange for these goods or services. Therefore, revenue must be recognized net of variable consideration.

The Company has assessed its operations in light of the new accounting standards and, as described in item 3.14.1, concluded that the infrastructure implementing activity is affected by the new standard, since the right to consideration for goods and services is conditional on the compliance performance obligation. As a result of the application of such CPC 47/IFRS 15, the infrastructure receivables for infrastructure implementation and other remunerations of the concession assets are classified as being contractual assets in the amount of R$ 4.323.510 and were classified as financial assets and whose balance totaled R$ 5.189.537 on January 1, 2018. The difference in such measurement criteria, net of taxes was recorded directly in retained earnings in the amount of R$ 309.434.

The information on the performance indicators and the aforementioned accounting impact after adoption of CPC 47/IFRS 15 is as follows note 3.2.

3.2 Restatement of the interim financial information

The interim financial information referring to the period beginning June 30, 2018, originally
issued on August 13, 2018, are being restated in accordance with CPC 23 - Accounting Policies, Change in Estimates and Errors (IAS 8) and CPC 26 (R1) - Presentation of the financial statements (IAS 1).

Throughout 2018, the investees of the electric power transmission segment were involved in technical accounting discussion regarding the classification of transmission assets. Considering that the conclusion on the impacts of the initial application of IFRS 9 (CPC 48 - Financial Instruments) and IFRS 15 (CPC 47 - Contract Revenue with Customer), in force occurred only in the last quarter of the year, it is necessary to restate the quarters of 2018.

The Company's management made retrospective adjustments to the balance sheet, income statement, comprehensive income, value added and cash flows for the three-month period ended June 30, 2018, arising from the measurement of revenue and contract assets of the transmission concessions in the initial adoption of the aforementioned pronouncements, and their related tax impacts, as shown below:

	Parent Company			Consolidated		
	06/30/2018	Impacts of adoption CPC 47	Disclosed 06/30/2018	06/30/2018	Impacts of adoption CPC 47	Disclosed 06/30/2018
ASSETS						
CURRENT	**924,846**	**-**	**924,846**	**3,083,032**	**(176,522)**	**2,906,510**
Financial asset from the concession	-	-	-	1,091,988	(1,091,988)	-
Contractual asset from the concession	-	-	-	-	915,466	915,466
Other accounts not impacted	924,846	-	924,846	1,991,044	-	1,991,044
NON-CURRENT	**3,876,213**	**274,874**	**4,151,087**	**8,133,201**	**1,152,893**	**9,286,094**
Financial asset from the concession	-	-	-	3,218,228	(3,218,228)	-
Contractual asset from the concession	-	-	-	-	4,344,212	4,344,212
Investments	314,527	20,554	335,081	393,608	26,909	420,517
Other accounts not impacted	3,312,854	254,320	3,567,174	-	-	-
	248,832	-	248,832	4,521,365	-	4,521,365
TOTAL ASSETS						
	4,801,059	**274,874**	**5,075,933**	**11,216,233**	**976,371**	**12,192,604**
LIABILITIES						
	-		-	59,952	1,240	61,192
Other taxes payable				36,902	3,824	40,726
Other accounts not impacted	97,658	-	97,658	1,373,767	-	1,373,767
NON-CURRENT	**97,658**	**-**	**97,658**	**1,470,621**	**5,064**	**1,475,685**
	652,613	**-**	**652,613**	**3,892,952**	**593,484**	**4,486,436**
Deferred income tax and social contribution	-	-	-	449,398	191,374	640,772
Other taxes payable	-	-	-	-	274,150	274,150
Regulatory and sectorial taxes				26,490	127,960	154,450
Other accounts not impacted	652,613	-	652,613	3,417,064	-	3,417,064
	4,050,788	**274,874**	**4,325,662**	**5,852,660**	**377,823**	**6,230,483**
Earnings reserves	907,750	233,468	1,141,218	907,750	233,468	1,141,218
Accumulated profits	144,960	41,406	186,366	144,960	41,406	186,366
Other accounts not impacted	2,998,078	-	2,998,078	2,998,078		2,998,078
Interest of non-controlling shareholders	-	-	-	1,801,872	102,949	1,904,821
TOTAL LIABILITIES AND SHAREHOLDER'S EQUITY						
	4,801,059	**274,874**	**5,075,933**	**11,216,233**	**976,371**	**12,192,604**
	-	-	-	-	-	-
itatements of income						
Remuneration of concession asset				578,712	100,936	679,648
Deferred pis and cofins	-	-	-	-	(536)	(536)
Deferred regulatory and sectorial taxes	-	-	-	-	2,667	2,667
Deferred income tax and social contribution	164,986	41,406	206,392	15,293	438	15,731
Share of profit of equity-method investees	-	-	-	(12,193)	(35,116)	(47,309)
Other accounts not impacted	(20,026)	-	(20,026)	(267,943)	-	(267,943)
	144,960	**41,406**	**186,366**	**313,869**	**68,389**	**382,258**
	144,960		186,366	144,960	41,406	186,366
Attributable to Non-Controlling Shareholders				168,909	26,983	195,892

	Parent Company			Consolidated		
	06/30/2018	Impacts of adoption CPC 47	Disclosed 06/30/2018	06/30/2018	Impacts of adoption CPC 47	Disclosed 06/30/2018
CASH FLOWS FROM OPERATING ACTIVITIES						
Income before income tax, social contribution and non-controlling shareholders	144,960	41,406	186,366	381,147	103,505	484,652
ITEMS NOT AFFECTING CASH AND CASH EQUIVALENTS						
Share of profit of equity-method investees	(164,986)	(41,406)	(206,392)	(15,293)	(438)	(15,731)
Deferred income tax and social contribution	-	-	-		(2,131)	(2,131)
Other (operating) expenses revenue	13,575	-	13,575	191,243		191,243
	(6,451)	**-**	**(6,451)**	**557,097**	**100,936**	**658,033**
(INCREASE) DECREASE IN ASSETS						
Financial assets from the concession	-	-	-	17,892	(17,892)	-
Contractual assets from the concession	-	-	-	-	(85,175)	(85,175)
Other assets	16,450	-	16,450	(7,986)	-	(7,986)
	16,450	**-**	**16,450**	**9,906**	**(103,067)**	**(93,161)**
INCREASE (DECREASE) IN LIABILITIES						
Suppliers	17,327		17,327	61,954	2,131	64,085
Other liabilities	(32,812)	-	(32,812)	(3,819)	-	(3,819)
	(15,485)	**-**	**(15,485)**	**58,135**	**2,131**	**60,266**
	(5,486)	**-**	**(5,486)**	**625,138**	**-**	**625,138**
Payment of income tax and social contribution	-	-	-	**(71,325)**	-	**(71,325)**
NET CASH GENERATED FROM (USED IN) OPERATING ACTIVITIES	**(5,486)**	**-**	**(5,486)**	**553,813**	**-**	**553,813**
Other accounts	175,593	-	175,593	30,762	-	30,762
NET CASH FLOW GENERATED FROM (USED IN) INVESTING ACTIVITIES	**175,593**	**-**	**175,593**	**30,762**	**-**	**30,762**
NET CASH FLOWS GENERATED FROM (USED IN) FINANCING ACTIVITIES	**(257,659)**	**-**	**(257,659)**	**(992,044)**	**-**	**(992,044)**
EXCHANGE RATE CHANGES IN EFFECT ON CASH AND CASH EQUIVALENT	-	-	-	**(6,150)**	-	**(6,150)**
NET INCREASE OF CASH AND CASH EQUIVALENTS	**(87,552)**	-	**(87,552)**	**(413,619)**	-	**(413,619)**
STATEMENT OF INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS						
Balance at beginning of period	570,694	-	570,694	1,580,070	-	1,580,070
Balance in the end of period	483,142	-	483,142	1,166,451	-	1,166,451
NET DECREASE OF CASH AND CASH EQUIVALENTS	**(87,552)**	**-**	**(87,552)**	**(413,619)**	**-**	**(413,619)**

	Parent Company			Consolidated		
	06/30/2018	Impacts of adoption CPC 47	Disclosed 06/30/2018	06/30/2018	Impacts of adoption CPC 47	Disclosed 06/30/2018
REVENUES						
Revenue from power transmission	-		-	57,309	32,791	90,100
Infrastructure revenue	-		-	52,437	31,656	84,093
Payment of financial assets from the concession	-		-	468,966	36,489	505,455
Power supply	39,818		39,818	274,669	-	274,669
	39,818	-	39,818	853,381	100,936	954,317
(-) INSUMOS ADQUIRIDOS DE TERCEIROS						
Other operational costs	(258)	-	(258)	(37,259)	9,163	(28,096)
Others	(39,151)	-	(39,151)	(154,060)	-	(154,060)
(-) INPUTS ACQUIRED FROM THIRD PARTIES	(39,409)	-	(39,409)	(191,319)	9,163	(182,156)
(-) REINTEGRATION QUOTAS (DEPRECIATION)	(609)	-	(609)	(49,097)	-	(49,097)
VALUE ADDED RECEIVED THROUGH TRANSFER						
Equity accounting	164,986	41,406	206,392	15,293	438	15,731
Financial revenues	34,796		34,796	51,193		51,193
VALUE ADDED RECEIVED THROUGH TRANSFER	199,782	41,406	241,188	66,486	438	66,924
VALUE ADDED TO DISTRIBUTE	**199,582**	**41,406**	**240,988**	**679,451**	**110,537**	**789,988**
DISTRIBUTION OF VALUE ADDED						
PERSONNEL	10,752	-	10,752	44,807	-	44,807
TAXES, FEES AND CONTRIBUTIONS						
FEDERAL	4,730	-	4,730	148,102	42,148	190,250
INSS (National Institute of Social Security)	-	-	-	-	-	-
Regulatory charges for the concession	-	-	-	26,029	(2,667)	23,362
Income tax and social contribution	-	-	-	12,193	35,116	47,309
Other taxes and fees	213	-	213	2,230	9,699	11,929
Others	4,517	-	4,517	107,650	-	107,650
STATE	-	-	-	69	-	69
					-	
MUNICIPAL	87	-	87	360	-	360
IMPOSTOS, TAXAS E CONTRIBUIÇÕES	4,817	-	4,817	148,531	42,148	190,679
REMUNERATION OF THIRD PARTIES' CAPITAL	39,053	-	39,053	172,244	-	172,244
PAYMENT ON CAPITAL						
Earnings reserves	144,960	41,406	186,366	144,960	41,406	186,366
Interest of non-controlling shareholders	-	-	-	168,909	26,983	195,892
	144,960	41,406	186,366	313,869	68,389	382,258
	199,582	**41,406**	**240,988**	**679,451**	**110,537**	**789,988**

3.3 New standards and interpretations which are not already in force

IFRS 16 Leases (Leases)

IFRS 16 introduces a single model for the accounting of leases in the balance sheet for lessees. A lessee recognizes a right of use asset that represents his right to use the leased asset and a lease liability that represents his obligation to make lease payments. The lessor's accounting remains similar to the current standard. The new rules will not impact the Company and its subsidiaries.

ICPC 22 - IFRIC 23 – Uncertainty about the treatment of taxes on income

This interpretation, effective for fiscal years beginning on January 1, 2019, clarifies on how to apply the recognition and measurement requirements when there is uncertainty about the acceptance of the treatments adopted by the tax authority by applying the CPC 32requirements. The Company is evaluating such uncertainty and does not expect significant impacts on its financial statements.

New and revised IASB standards and interpretations already issued and effective as of 2019 financial year:

- **IFRS 10 and IAS 28** - Sale or Contribution of Assets between an Investor and its Associate or Joint Venture

4. Cash and cash equivalents

Cash and cash equivalents:	Average compensation - % CDI		Parent Company	
	6/30/2018	12/31/2017	6/30/2018	12/31/2017
Financial investments classified as cash equivalents				
Cash available (Cash and banks)	-	-	357	1,197
Investment Funds (*)	94.57%	97.85%	469,268	497,263
Repurchase agreements	95.00%	90.00%	13,502	72,058
Automatic investments	20.00%	20.00%	15	176
Total			**483,142**	**570,694**

Cash and cash equivalents:	Average compensation - % CDI		Consolidated	
	6/30/2018	12/31/2017	6/30/2018	12/31/2017
Financial investments classified as cash equivalents				
Cash available (Cash and banks)	-	-	21,708	312,445
Investment Funds (*)	94.64%	97.84%	736,613	507,249
Bank deposit certificates	97.31%	93.10%	311,832	550,803
Repurchase agreements	95.00%	90.00%	13,502	72,058
Other investment funds	85.85%	82.13%	81,194	129,390
Automatic investments	20.00%	22.54%	1,602	8,125
Total			**1,166,451**	**1,580,070**

The Company and its subsidiaries have financial investment policies stating that financial investments classified as cash and cash equivalents must be held in low-risk securities and in investments in top-tier financial institutions.

Financial investments classified as cash and cash equivalents:

Cash equivalents are held for the purpose of meeting short-term cash commitments mainly refer to bank deposit certificates, fixed income mutual funds and with immediate liquidity and automatic investments that are linked to current account, where the actual remuneration will depend on the total period for which the funds remain invested, whereas the administration records these applications by earned income percentage, not occurring, so risk of significant change in value in the event of early redemption, and are considered financial instruments measured at fair value against income.
(*) These refer to FI – Energy Exclusive Fund, whose portfolio breakdown is as follows:

	Consolidated	
	6/30/2018	12/31/2017
Portfolio Composition		
Repurchase agreements – National Treasury Notes	469,288	497,263
Government Bonds – Financial Treasury Bills	304,115	380,589
Private bonds - Bank deposit certificates	30,316	27,450
Amounts payable	(21)	(21)
Cash and Cash Equivalents	1	1
Other quota holders	(60,369)	(42,254)
Total - FI Energia	**743,330**	**863,028**
Registered in cash and cash equivalents	469,268	497,263
Registered in short-term investments	274,062	365,765
Total - FI Energia	**743,330**	**863,028**

5. Short-term investments

Short-term investments:	Average compensation - % CDI		Parent Company/Consolidated	
	6/30/2018	12/31/2017	6/30/2018	12/31/2017
Financial investments classified as short-term investments				
Investment Funds	95.00%	90.00%	274,062	365,765
			274,062	365,765

Financial investments classified as short-term investments:

Refer Exclusively to Investment Funds (FI) - Energia, as evidenced in note 4, and is substantially comprised of Brazilian Treasury securities and bank deposit certificates, and is measured at fair value through profit or loss.

6. Marketable securities

Marketable securities is broken down as follows:

Marketable securities:	Average compensation - % CDI		Consolidated	
	6/30/2018	12/31/2017	6/30/2018	12/31/2017
Financial investments classified as marketable securities				
Current				
Other investment funds	85.00%	84.58%	98,931	113,985
Repurchase agreements	100.80%	100.80%	10,338	10,017
			109,269	124,002
Non-Current				
Other investment funds	95.63%	95.68%	4,846	4,703
			4,846	4,703
			114,115	128,705

Marketable securities are composed of:

Financial investments constituted like reserve accounts defined in subsidiaries' loan agreements. These accounts consist of the obligation to maintain short-term investments corresponding to three installments of loans and financing, on average.

i) Financial investments intended for reinvestment in infrastructure projects in the Brazilian Amazon region, which is subject to approval of the Amazon Development Agency (ADA).

7. Trade accounts receivable

a) Trade accounts receivable are as follows:

	Parent company		Consolidated						
	Balances overdue			Balances overdue (*)					
	6/30/2018	12/31/2017	Current	Up to 30 days	From 31 to 60 days	From 61 to 360 days	More than 361 days	6/30/2018	12/31/2017
Power transmission system									
Transmission charges billed	-	-	91,923	23,693	732	2,734	9,673	128,755	126,751
	-	-	91,923	23,693	732	2,734	9,673	128,755	126,751
Power generation system									
Bilateral agreement – regulated environment	-	-	34,421	-	-	-	-	34,421	31,348
Bilateral agreement – free environment	-	-	21,290	-	-	-	-	21,290	(20,276)
MRE and Spot (short-term energy)	30,282	63,026	106,389	-	-	-	-	106,389	108,916
	30,282	63,026	162,100	-	-	-	-	162,100	119,988
Operation and maintenance services			-					-	
	30,282	63,026	254,023	23,693	732	2,734	9,673	290,855	246,739
Current	30,282	63,026						277,945	234,647
Non-Current	-	-						12,910	12,092
Total	30,282	63,026						290,855	246,739

During the period ended June 30, 2018 no allowance for bad debts, was recorded, due to the non-presentation of historical losses on receivables, evaluation and monitoring of credit risk and that they are guaranteed by the National Electrical System Operator (ONS).

b) Changes in trade accounts receivable are as follows:

	Consolidated							
	12/31/2017	Provision	Provision reversal	Invoicing	Receipt	Transfer of trade accounts receivable	Interest	6/30/2018
Power transmission system								
Transmission charges billed	126,751	-	-	605,491	(594,049)	(9,438)	-	128,755
Transmission system connection agreement (CCT)	-	-	-	618	(618)	-	-	-
	126,751	-	-	606,045	(594,603)	(9,438)	-	128,755
Power generation system								
Bilateral agreement – regulated environment	31,348	28,481	(29,582)	162,864	(161,205)	2,515	-	34,421
Bilateral agreement – free environment	27,784	88,879	(111,700)	86,747	(106,499)	36,079	-	21,290
MRE and Spot (short-term energy)	60,856	49,956	(17,508)	10,822	49,059	(38,594)	(8,202)	106,389
	119,988	167,316	(158,790)	260,433	(218,645)	-	(8,202)	162,100
	246,739	167,316	(158,790)	866,478	(813,248)	(9,438)	(8,202)	290,855

8. Other taxes to be offset

In accordance with legal provision, the Company and subsidiaries were subject to withholding taxes and/or made monthly tax payments for future offset of taxes and contributions. Tax balances are as follows:

	Parent company		Consolidated	
	6/30/2018	12/31/2017	6/30/2018	12/31/2017
Current				
Corporate income tax - IRPJ	-	-	18,816	25,964
Social Contribution on Net Income - CSLL	29	34	4,704	2,041
Withholding income tax - IRRF	30,492	30,079	34,177	33,564
	30,521	30,113	57,697	61,569
Social integration program - PIS	177	-	332	154
Social Security Financing Contribution - COFINS	450	-	1,277	1,084
Withholdings – Law 10833 PIS, COFINS and CSLL	-	-	494	509
Others	-	-	10,888	702
	627	-	13,171	2,449
Non-Current				
Corporate income tax - IRPJ	-	-	20,176	20,877
Social Contribution on Net Income - CSLL	-	-	6,870	7,123
Withholding income tax - IRRF	-	-	3,187	3,187
	-	-	30,233	31,187
Social integration program - PIS	-	-	468	-
Social Security Financing Contribution - COFINS	-	-	2,292	2,292
National Social Security Institute - INSS	-	-	14	-
Others	-	-	-	482
	-	-	2,774	2,774
	31,148	**30,113**	**103,875**	**97,979**

9. Financial asset from the concession

a) Changes in concession financial assets by subsidiary is as follows:

	Consolidated							
	12/31/2017	Adjustment CPC 47	Revenue from power transmission	Concession asset payment	Infrastructure revenue	Financial asset from the concession acquired upon capital transaction	Receipt	6/30/2018
Direct subsidiary:								
Empresa Amazonense de Transmissão de Energia S.A.	719,829	442,105	20,190	160,870	-	-	(173,368)	1,169,626
Sistema de Transmissão Nordeste S.A.	672,984	8,608	14,395	65,074	-	-	(106,295)	654,766
Empresa Norte de Transmissão de Energia S.A.	536,501	157,876	17,856	74,632	-	-	(110,797)	676,068
Sistema de Transmissão Catarinense S.A.	233,488	(758)	3,158	10,410	-	-	(24,558)	221,740
Empresa Catarinense de Transmissão de Energia S.A.	150,407	97,484	4,488	24,249	-	-	(22,722)	253,906
Empresa Paraense de Transmissão de Energia S.A.	136,338	102,804	4,418	39,803	-	-	(27,065)	256,298
Empresa Regional de Transmissão de Energia S.A.	135,589	56,349	3,632	19,084	-	-	(25,339)	189,315
Empresa de Transmissão de Energia do Mato Grosso S.A.	116,836	35,551	1,487	7,213	-	-	(6,765)	154,322
Lumitrans - Companhia Transmissora de Energia Elétrica	98,136	7,309	2,151	11,461	-	-	(13,358)	105,699
Empresa de Transmissão do Espirito Santo S.A.	88,691	52,782	1,046	6,668	-	-	(7,646)	141,541
Empresa de Transmissão de Varzea Grande S.A.	80,698	39,761	1,105	6,281	-	-	(1,891)	125,954
Empresa Litorânea De Transmissão de Energia S.A.	11,491	(858)	-	-	526	-	-	11,159
Empresa Transmissora Agreste Potiguar S.A.	12,055	11,354	-	-	39,339	-	-	62,748
Empresa Transmissora Capixaba S.A.	5,268	2,511	-	-	13,320	-	-	21,099
Transmissora Caminho do Café S.A.	6,341	1,426	-	-	6,369	-	-	14,136
Transmissora Paraíso de Energia S.A.	11,164	3,238	-	-	8,131	-	-	22,533
Empresa Sudeste de Transmissão de Energia S.A.	1,803	330	-	-	5,140	-	-	7,273
Empresa Sudeste de Transmissão de Energia S.A.	1,951	978	-	-	3,886	-	-	6,815
	3,019,570	1,018,850	73,926	425,745	76,711	-	(519,804)	4,094,998
Indirect subsidiaries:								
Empresa Brasileira de Transmissão de Energia S.A.	578,132	(151,395)	4,393	24,701	3,999	-	(25,170)	434,660
Companhia Transleste de Transmissão	149,928	(12,955)	3,215	15,931	-	-	(20,515)	135,604
Companhia Transudeste de Transmissão	101,177	(13,952)	2,440	8,325	-	-	(9,790)	88,200
Companhia Transirapé de Transmissão	153,223	31,975	2,814	14,691	-	-	(20,854)	181,849
Empresa Santos Dumont de Energia S.A.	106,282	13,018	1,312	5,814	-	-	(6,517)	119,909
Empresa Santos Dumont de Energia S.A.	215,198	(21,211)	2,000	9,570	-	-	(11,458)	194,099
Empresa Diamantina de Transmissão de Energia S.A.	-	1,697	-	678	3,383	4,601	-	10,359
	1,303,940	(152,823)	16,174	79,710	7,382	4,601	(94,304)	1,164,680
	4,323,510	866,027	90,100	505,455	84,093	4,601	(614,108)	5,259,678
Current	1,105,358							915,466
Non-Current	3,218,152							4,344,212
	4,323,510							**5,259,678**

	Consolidated								
	Payment rate of the financial asset – p.a.	12/31/2016	Revenue from power transmission	Concession asset payment	Infrastructure revenue	Financial asset from the concession acquired upon capital transaction	Advances from customers	Receipt	12/31/2017
Direct subsidiary:									
Empresa Amazonense de Transmissão de Energia S.A.	34.14%	820,123	26,200	246,512	-	-	-	(373,006)	719,829
Sistema de Transmissão Nordeste S.A.	19.71%	687,357	21,415	134,179	781	-	-	(170,748)	672,984
Empresa Norte de Transmissão de Energia S.A.	34.18%	567,762	8,816	171,599	-	-	-	(211,676)	536,501
Sistema de Transmissão Catarinense S.A.	16.49%	234,258	4,969	37,226	4,483	-	-	(47,448)	233,488
Empresa Catarinense de Transmissão de Energia S.A.	33.10%	157,295	7,296	46,385	-	-	-	(60,569)	150,407
Empresa Paraense de Transmissão de Energia S.A.	37.02%	153,548	9,345	46,816	-	-	-	(73,371)	136,338
Empresa Regional de Transmissão de Energia S.A.	31.55%	140,633	4,133	39,459	-	-	-	(48,636)	135,589
Empresa de Transmissão de Energia do Mato Grosso S.A.	10.78%	114,710	3,125	12,625	(673)	-	-	(12,951)	116,836
Lumitrans - Companhia Transmissora de Energia Elétrica	21.13%	100,740	2,437	20,594	-	-	-	(25,635)	98,136
Empresa de Transmissão do Espirito Santo S.A.	12.79%	88,877	2,718	12,420	81	-	-	(15,405)	88,691
Empresa de Transmissão de Varzea Grande S.A.	15.97%	83,156	1,056	12,371	135	-	-	(16,020)	80,698
Empresa Litorânea De Transmissão de Energia S.A.	9.89%	9,741	-	1,305	445	-	-	-	11,491
Empresa Transmissora Agreste Potiguar S.A.	14.01%	2,334	-	840	8,881	-	-	-	12,055
Empresa Transmissora Capixaba S.A.	33.23%	1,201	-	560	3,507	-	-	-	5,268
Transmissora Caminho do Café S.A.	26.03%	-	-	506	5,835	-	-	-	6,341
Transmissora Paraíso de Energia S.A.	24.82%	-	-	775	10,389	-	-	-	11,164
Empresa Sudeste de Transmissão de Energia S.A.	23.74%	-	-	30	1,773	-	-	-	1,803
Empresa Sudeste de Transmissão de Energia S.A.	21.32%	-	-	215	1,736	-	-	-	1,951
		3,161,735	91,510	784,417	37,373	-	-	(1,055,465)	3,019,570
Indirect subsidiaries:									
Empresa Brasileira de Transmissão de Energia S.A.	9.69%	565,436	7,515	51,402	2,769	-	-	(48,990)	578,132
Companhia Transleste de Transmissão	23.88%	153,093	4,346	32,140	-	-	-	(39,651)	149,928
Companhia Transudeste de Transmissão	18.34%	102,042	2,408	21,232	-	-	-	(24,505)	101,177
Companhia Transirapé de Transmissão	9.69%	155,372	3,377	27,179	-	-	-	(32,705)	153,223
Empresa Santos Dumont de Energia S.A.	13.66%	103,184	2,281	13,957	-	-	-	(13,140)	106,282
Empresa de Transmissão Serrana S.A.	11.16%	210,757	2,123	23,911	-	-	-	(21,593)	215,198
		1,289,884	22,050	169,821	2,769	-	-	(180,584)	1,303,940
		4,451,619	113,560	954,238	40,142	-	-	(1,236,049)	4,323,510
Current		1,237,557							1,105,358
Non-Current		3,214,062							3,218,152
		4,451,619							**4,323,510**

The Allowed Annual Revenue (RAP) of each transmission subsidiary of The Company, subsidiaries and joint ventures, in accordance with Authorizing Resolution No. 2.408 of June 26, 2018, is broken down as follows:

Ciclo 2018-2019	Basic Network			Basic Network - Frontier		DIT (e) (Exclusive)		Total	Calculation of adjustment amount (PA)	Net Total
	RBL (a)	RBNI (b)	RMEL	RBL (a)	RBNI (b)	RPEC (c)	RCDM (d)			
Concession										
Empresa Amazonense de Transmissão de Energia S.A.	220,060	7,127	20	-	-	-	-	227,207	(13,837)	213,370
Empresa Norte de Transmissão de Energia S.A.	234,714	16	10	-	-	-	-	234,740	(8,555)	226,185
Sistema de Transmissão Nordeste S.A.	187,799	1,396	-	-	-	-	-	189,195	(3,688)	185,507
Empresa Paraense de Transmissão de Energia S.A.	51,096	14	118	-	-	-	-	51,228	(2,159)	49,069
Empresa Catarinense de Transmissão de Energia S.A.	49,528	9	27	-	-	-	-	49,564	(1,659)	47,905
Empresa Regional de Transmissão de Energia S.A.	41,479	11,208	-	-	-	-	-	52,687	(1,851)	50,836
Empresa Brasileira de Transmissão de Energia S.A.	41,525	3,618	7	2,729	-	434	-	48,313	(1,577)	46,736
Sistema de Transmissão Catarinense S.A.	28,552	2,124	-	7,765	2,325	349	4,123	45,238	(3,522)	41,716
Companhia Transleste de Transmissão	42,543	-	-	-	-	-	-	42,543	(1,652)	40,891
Companhia Transirapé de Transmissão	18,155	8,085	-	4,136	2,928	337	894	34,535	(1,173)	33,362
Lumitrans - Companhia Transmissora de Energia Elétrica	27,752	34	-	-	-	-	-	27,786	(917)	26,869
Companhia Transudeste de Transmissão	26,369	-	-	-	-	-	-	26,369	(1,024)	25,345
Empresa de Transmissão Serrana S.A.	15,038	74	-	2,305	1,776	958	-	20,151	(2,292)	17,859
Empresa de Transmissão do Espirito Santo S.A.	8,287	93	-	-	4,192	-	1,929	14,501	(304)	14,197
Empresa Santos Dumont de Energia S.A.	8,668	-	2	3,858	-	943	-	13,471	(307)	13,164
Empresa de Transmissão de Energia do Mato Grosso S.A.	12,849	51	-	-	-	-	-	12,900	(463)	12,437
Empresa de Transmissão de Varzea Grande S.A.	1,273	195	-	2,667	5,640	466	795	11,036	(763)	10,273
Total	**1,015,687**	**34,044**	**184**	**23,460**	**16,861**	**3,487**	**7,741**	**1,101,464**	**(45,743)**	**1,055,721**

The breakdown of the Allowed Annual Revenue (RAP) for each transmission subsidiary of The Company, subsidiaries and joint ventures, according to Ratification Ruling No. 2.255 of June 23, 2017, was as follows:

Cido 2017-2018	Basic Network		Basic Network - Frontier		DIT (e) (Exclusive)		Total	Calculation of adjustment amount (PA)	Net Total
	RBL (a)	RBNI (b)	RBL (a)	RBNI (b)	RPEC (c)	RCDM (d)			
Concession									
Empresa Amazonense de Transmissão de Energia S.A.	347,481	6,799	-	-	-	-	354,280	(26,483)	327,797
Empresa Norte de Transmissão de Energia S.A.	225,130	-	-	-	-	-	225,130	(13,240)	211,890
Sistema de Transmissão Nordeste S.A.	180,122	-	-	-	-	-	180,122	(10,593)	169,529
Empresa Paraense de Transmissão de Energia S.A.	56,367	-	-	-	-	-	56,367	(5,645)	50,722
Empresa Catarinense de Transmissão de Energia S.A.	47,529	-	-	-	-	-	47,529	(4,954)	42,575
Empresa Regional de Transmissão de Energia S.A.	39,783	10,750	-	-	-	-	50,533	(2,972)	47,561
Empresa Brasileira de Transmissão de Energia S.A.	40,372	2,558	2,653	967	421	-	46,971	(2,480)	44,491
Sistema de Transmissão Catarinense S.A.	27,759	2,066	7,550	2,260	339	4,009	43,982	(1,574)	42,408
Companhia Transleste de Transmissão	40,804	-	-	-	-	-	40,804	(2,400)	38,404
Companhia Transirapé de Transmissão	17,413	7,754	3,967	2,809	323	857	33,123	(1,585)	31,538
Lumitrans - Companhia Transmissora de Energia Elétrica	26,618	11	-	-	-	-	26,629	(1,553)	25,076
Companhia Transudeste de Transmissão	25,291	-	-	-	-	-	25,291	(1,487)	23,804
Empresa de Transmissão Serrana S.A.	14,621	72	2,241	1,727	931	-	19,591	(1,229)	18,362
Empresa de Transmissão do Espirito Santo S.A.	8,057	90	-	4,076	-	1,875	14,099	(487)	13,611
Empresa Santos Dumont de Energia S.A.	8,429	-	3,751	-	917	-	13,097	(1,002)	12,095
Empresa de Transmissão de Energia do Mato Grosso S.A.	12,492	38	-	-	-	-	12,530	(690)	11,840
Empresa de Transmissão de Varzea Grande S.A.	1,238	190	2,593	5,483	453	773	10,730	(7,294)	3,436
Total	**1,119,506**	**30,328**	**22,755**	**17,322**	**3,384**	**7,514**	**1,200,808**	**(85,667)**	**1,115,141**

(a) Bid Basic Grid;
(b) New Facilities Basic Grid;
(c) Revenue from assets of other concession operators of bid transmission;
(d) Revenue from other Transmission Facilities;
(e) Other Transmission Facilities.

10. Investments in affiliates and jointly-controlled subsidiaries

Changes in investments are as follows:

Consolidated						
Investments evaluated by equity accounting:	Balance on 12/31/2017	Adjustment CPC 47	Additions	Dividends / Interest on equity	Equity accounting	Balance on 6/30/2018
Investees with shared control						
Transmissora Matogrossense de Energia S.A	98,560	30,725	-	-	6,954	136,239
Transnorte Energia S.A.	154,439	(10,958)	-	-	813	144,294
BJL SPE Transmissora de Energia Eletrica S.A	-	349	53,797	-	402	54,548
Total - Interest in investees with shared control	**252,999**	**20,116**	**53,797**	**-**	**8,169**	**335,081**
Indirect investments						
Companhia Transleste de Transmissão (*)	3,656	(1,042)	-	(681)	560	2,493
Companhia Transudeste de Transmissão (*)	2,433	(873)	-	(400)	385	1,545
Companhia Transirapé de Transmissão (*)	4,480	644	-	-	478	5,602
Empresa Regional de Transmissão de Energia S.A. (*)	14,597	5,824	-	(1,502)	1,531	20,450
Sistema de Transmissão Catarinense S.A. (**)	22,817	(1,732)	-	(1,409)	1,389	21,065
Empresa Regional de Transmissão de Energia S.A. (**)	30,692	3,534	-	(3,164)	3,219	34,281
Total - Indirect investments	**78,675**	**6,355**	**-**	**(7,156)**	**7,562**	**85,436**
Total - Other equity interests	**331,674**	**26,471**	**53,797**	**(7,156)**	**15,731**	**420,517**

Information on total shares or units of interest and a summary of financial data of joint ventures and indirect investments are as follows:

Company	Consolidated							
	6/30/2018				12/31/2017			
	Capital stock – total number of shares or quotas	Number of shares or quotas held by the Company and by EATE and by ENTE			Capital stock – total number of shares or quotas	Number of shares or quotas held by the Company and by EATE and by ENTE		
		Common	Preferred	Total		Common	Preferred	Total
Investees with shared control								
Transmissora Matogrossense de Energia S.A	109,793,590	50,505,051	-	50,505,051	109,793,590	50,505,051	-	50,505,051
Transnorte Energia S.A.	298,705,100	152,339,601	-	152,339,601	298,705,100	152,339,601	-	152,339,601
Empresa de Transmissão Baiana S.A.	222,958	111,459	-	111,459	-	-	-	-
Indirect investments				-				
Companhia Transleste de Transmissão (*)	49,569,000	4,956,900	-	4,956,900	49,569,000	4,956,900	-	4,956,900
Companhia Transudeste de Transmissão (*)	30,000,000	3,000,000	-	3,000,000	30,000,000	3,000,000	-	3,000,000
Companhia Transirapé de Transmissão (*)	22,340,490	2,234,049	-	2,234,049	22,340,490	2,234,049	-	2,234,049
Empresa Regional de Transmissão de Energia S.A. (*)	84,133,970	-	15,208,597	15,208,597	84,133,970	-	15,208,597	15,208,597
Sistema de Transmissão Catarinense S.A. (**)	211,003,246	38,930,597	-	38,930,597	211,003,246	38,930,597	-	38,930,597
Empresa Regional de Transmissão de Energia S.A. (**)	84,133,970	5,126,185	26,858,388	31,984,573	84,133,970	5,126,185	26,858,388	31,984,573

Restatement

Company	Consolidated					
	6/30/2018			12/31/2017		
	Shareholders' equity	Interest of Alupar and EATE		Shareholders' equity	Interest of Alupar and EATE	
		on the capital stock	on shareholders' equity		on the capital stock	on shareholders' equity
Investees with shared control						
Transmissora Matogrossense de Energia S.A	296,063	46.00%	136,239	214,264	46.00%	98,560
Transnorte Energia S.A.	281,950	51.00%	144,294	302,818	51.00%	154,439
Empresa de Transmissão Baiana S.A. (***)	71,460	50.00%	54,548	-	0.00%	-
Indirect investments						
Companhia Transleste de Transmissão (*)	49,811	10.00%	2,493	73,104	10.00%	3,656
Companhia Transudeste de Transmissão (*)	30,471	10.00%	1,545	48,641	10.00%	2,433
Companhia Transirapé de Transmissão (*)	116,226	10.00%	5,602	89,565	10.00%	4,480
Empresa Regional de Transmissão de Energia S.A. (*)	205,544	18.08%	20,450	161,439	18.08%	14,597
Sistema de Transmissão Catarinense S.A. (**)	225,256	18.45%	21,065	247,272	18.45%	22,817
Empresa Regional de Transmissão de Energia S.A. (**)	205,544	38.02%	34,281	161,439	38.02%	30,692
			420,517			331,674

(***) Referring to the equity value of R $ 33,193 and goodwill of R $ 21,212.

Restatement

Company	Consolidated								
	Data from investees with shared control/from direct investments								
	6/30/2018								
	Assets Current	Assets Non-current	Liabilities current	Liabilities Non-current	Net revenue	Operating costs and expenses	Financial Income	Current and deferred IRPJ and CSLL	Income (loss) for the year
Investees with shared control									
Transmissora Matogrossense de Energia S.A	76,899	506,184	54,749	232,272	29,477	(3,946)	(5,015)	(4,452)	16,064
Transnorte Energia S.A.	15,989	269,858	1,597	2,301	2,447	(1,290)	202	(647)	712
Empresa de Transmissão Baiana S.A.	51,213	25,669	477	4,945	7,108	(6,250)	-	(591)	268
Indirect investments									
Companhia Transleste de Transmissão (*)	52,676	95,757	20,971	77,651	16,206	(2,250)	(2,674)	(636)	10,646
Companhia Transudeste de Transmissão (*)	31,086	63,882	16,261	48,236	9,947	(1,230)	(1,678)	(368)	6,671
Companhia Transirapé de Transmissão (*)	44,407	149,479	8,572	69,088	18,661	(1,642)	(2,039)	(619)	14,361
Empresa Regional de Transmissão de Energia S.A. (*) (**)	85,957	143,674	5,741	18,346	20,971	(2,047)	779	(702)	19,001
Sistema de Transmissão Catarinense S.A. (**)	64,575	189,394	4,642	23,072	12,540	(1,950)	523	(509)	10,604

Company	Consolidated								
	Data from investees with shared control/from direct investments								
	12/31/2017								
	Assets Current	Assets Non-current	Liabilities current	Liabilities Non-current	Net revenue	Operating costs and expenses	Financial Income	Current and deferred IRPJ and CSLL	Income (loss) for the year
Investees with shared control									
Transmissora Matogrossense de Energia S.A	78,941	336,922	54,512	147,087	70,564	(19,734)	(10,805)	(7,993)	32,032
Transnorte Energia S.A.	15,670	291,903	1,388	3,367	2,992	(4,355)	699	209	(455)
Indirect investments									
Companhia Transleste de Transmissão (*)	66,133	110,956	26,930	77,055	33,455	(4,413)	(5,484)	(1,777)	21,781
Companhia Transudeste de Transmissão (*)	29,446	78,008	10,018	48,795	21,761	(2,332)	(1,998)	(938)	16,493
Companhia Transirapé de Transmissão (*)	40,277	121,689	13,889	58,512	28,091	(3,348)	(4,441)	(1,205)	19,097
Empresa Regional de Transmissão de Energia S.A. (*) (**)	82,742	88,237	5,306	4,234	39,794	(3,999)	2,553	(2,237)	36,111
Sistema de Transmissão Catarinense S.A. (**)	69,704	190,828	5,408	7,852	43,105	(9,338)	1,091	(1,852)	33,006

(*) Indirect interest in subsidiary EATE
(**) Indirect interest in subsidiary ENTE

TNE

Transnorte Energia SA is a company formed by the partnership between Alupar (51%) and Eletronorte (49%), for the implementation of the transmission system that will connect the State of Roraima to the National Interconnected System (SIN), at the Lechuga substation in the State covering approximately 715.0 km of 500 kV line, in a double circuit, with 02 new substations, SE Ecuador - 500 kV, to be installed in the Municipality of Rorainópolis (RR) and SE Boa Vista - 500/230 kV - 800 MVA, located in the Municipality of Boa Vista (RR).

On September 2, 2015, the Company filed an application for amicable termination of Concession Agreement 003/2012 - ANEEL, due to the non-manifestation of FUNAI, regarding the indigenous component, which filed with ANEEL (National Electric Energy Agency), consequently there was no environmental licensing issue.

On November 6, 2015, FUNAI sent the Official Letter to IBAMA with a favorable expression to the subject of the license. In view of receiving this letter, on December 9, 2015, IBAMA issued the Preliminary License of the project, however, there is no provision for the issuance of the Installation License, which is necessary for the beginning of the works.

On December 13, 2016, ANEEL's board of directors unanimously voted and approved the publication of Dispatch no. 3,265, on December 19, 2016, its recommendations to: (i) accept the request of TNE and, on merit, partially acknowledging that there are elements for the termination of Concession Agreement No. 003 / 2012- ANEEL; and (ii) forward the records of this Administrative Proceeding to the Ministry of Mines and Energy with recommendations to: (a) terminate said Concession Agreement, by way of distort, pursuant to article 472 of the Civil Code, or such other way as it deems appropriate; (b) in the event of termination of the Agreement, appoint a body or entity of the federal administration, in this case Eletronorte, to continue the provision of the public transmission service related to the CER of SE Boa Vista, until a later decision establishes an onerous reversal of the assets in service, and the Granting Authority may grant the concession without prior reversal of the assets linked to the respective public service; and (c) in the event of termination of the Agreement, to consider as a reference for the indemnification of the assets in service, the criterion of the new replacement value, after deducting the depreciation occurring in the period, in an accounting report to be audited by ANEEL, being forbidden the indemnification of assets that were not in service.

The initial costs related to the construction of transmission lines "Transmission Line Engineer Lettuce - Ecuador" and "Transmission Line Ecuador" are recorded under Property, plant and equipment in progress (see cost breakdown in note 7) and are recorded at cost acquisition and / or construction.

On February 22, 2018, the Ministry of Mines and Energy (MME), through Official Letter 66/2018 / SPE-MME, decided not to abide by the recommendation regarding the termination of the concession and the amount of compensation. Considering: "ANEEL is responsible for analyzing the situation in its fullness and nuances, in order to promote, if it so wishes, the economic and financial rebalancing of the contract, including the eventual exclusion of responsibility of the contractor."

On April 2, 2018, a meeting was held at ANEEL, attended by representatives of the shareholders and management of the company, with the purpose of discussing the current situation of the concession, future actions and feasibility of the enterprise. The process for negotiations between the indigenous community and the technical staff of the Company remains unchanged. "

On June 30, 2018, the Company did not recognize any provision for loss in the caption of property, plant and equipment in progress because it understands that the carrying amounts are recorded at their probable realizable value.

The Company did not recognize in its financial statements any amount related to the gain or loss in relation to the amicable termination request process of Concession Contract 003/2012 - ANEEL, which is in progress with ANEEL and the Ministry of Mines and Energy.

11. Investments in subsidiaries

	restatement								
	Parent company								
Investments evaluated by equity accounting:	Balance on 12/31/2017	Adjustment CPC 47	Additions	Advances for future capital increase not paid up	Acquisition of noncontrolling - interest (Goodwill)/N	Cumulative translation adjustments	Dividends / Interest on equity	Equity accounting	Balance on 6/30/2018
Subsidiaries									
Transminas Holding S.A.	78,227	(7,551)	-	-	-	-	-	9,941	80,617
Foz do Rio Claro Energia S.A.	135,491	-	-	-	377	-	-	8,659	144,527
Ijuí Energia S.A.	265,319	-	-	-	-	-	(5,856)	7,924	267,387
Usina Paulista Lavrinhas de Energia S.A.	104,857	-	-	-	-	-	(8,510)	(3,573)	92,774
Usina Paulista Queluz de Energia S.A.	134,012	-	-	-	-	-	(8,431)	(2,999)	122,582
Ferreira Gomes Energia S.A	842,277	-	16,000	-	-	-	-	3,796	862,073
Alupar Inversiones Peru S.A.C.	70,326	-	-	-	-	17,065	-	(5,994)	81,397
Empresa Amazonense de Transmissão de Energia S.A.	368,926	80,692	-	-	-	-	(21,938)	64,923	492,603
Sistema de Transmissão Nordeste S.A.	217,958	(24,097)	-	-	-	-	(24,049)	26,118	195,930
Empresa de Transmissão do Espirito Santo S.A.	64,470	26,689	-	-	-	-	-	3,843	95,002
Empresa Paraense de Transmissão de Energia S.A.	84,283	36,549	-	-	-	-	(4,264)	16,868	133,436
Empresa Norte de Transmissão de Energia S.A.	208,097	45,671	-	-	-	-	(31,660)	37,044	259,152
Empresa Regional de Transmissão de Energia S.A.	35,451	8,920	-	-	-	-	(3,650)	4,415	45,136
Empresa Catarinense de Transmissão de Energia S.A.	77,391	10,615	-	-	-	-	-	10,410	98,416
Empresa de Transmissão de Energia do Mato Grosso S.A.	48,802	7,944	-	-	-	-	-	2,097	58,843
Empresa de Transmissão de Varzea Grande S.A.	51,238	17,795	-	-	-	-	-	8,222	77,255
Empresa Litorânea de Transmissão de Energia S.A.	2,522	(1,526)	-	-	-	-	-	(489)	507
Lumitrans - Companhia Transmissora de Energia Elétrica	16,870	99	-	-	-	-	(1,260)	1,579	17,288
Sistema de Transmissão Catarinense S.A.	49,454	(3,754)	-	-	-	-	(3,055)	2,606	45,251
Risaralda Energía S.A.S.E.S.P.	61	-	-	-	-	14	-	(15)	60
Verde 8 Energia S.A.	77,612	-	30,000	-	-	-	-	(92)	107,520
La Virgen S.A.C.	20,818	-	-	-	-	2,333	-	(157)	22,994
Empresa Transmissora Agreste Potiguar S.A.	839	9,028	10,476	-	-	-	-	9,289	29,632
Empresa Transmissora Capixaba S.A.	546	3,562	6,146	-	-	-	-	2,962	13,216
Transmissora Paraíso Energia S.A.	8,837	731	3,825	-	-	-	-	302	13,695
Transmissora Caminho do Café S.A.	6,112	544	2,040	-	-	-	-	374	9,070
Windepar Holding S.A.	150,761	-	-	-	-	-	-	(1,410)	149,351
Alupar Colômbia S.A.S.	20,354	-	22,881	-	-	7,706	-	(5,832)	45,109
Transmissora Serra da Mantiqueira S.A.	16	44	6,187	-	-	-	-	104	6,351
Total	**3,141,927**	**211,955**	**97,555**	**-**	**377**	**27,118**	**(112,673)**	**200,915**	**3,567,174**

Changes in the provision for capital deficiency

Parent company							
Investments evaluated by equity accounting:	Balance on 12/31/2017	Additions	Acquisition of noncontrolling - interest (Goodwill)/N	Cumulative translation adjustments	Dividends / Interest on equity	Equity accounting	Balance on 6/30/2018
Subsidiaries							
Alupar Chile Inversiones SpA	(1,523)	-	-	-	-	(2)	(1,525)
Geração de Energia Termoelétrica e Participações S.A.	(393)	-	-	-	-	-	(393)
ACE Comercializadora Ltda.	(1,056)	-	-	-	-	(3)	(1,059)
AF Energia S.A.	(6,311)	-	-	-	-	(1,290)	(7,601)
Agua Limpa S.A.	(26)	-	-	-	-	-	(26)
Total	**(9,309)**	**-**	**-**	**-**	**-**	**(1,295)**	**(10,604)**

Parent company							
Company	6/30/2018				12/31/2017			
	Capital stock – total number of shares or quotas	Number of shares or quotas held by the Company			Capital stock – total number of shares or quotas	Number of shares or quotas held by the Company		
		Common	Preferred	Total		Common	Preferred	Total
Subsidiaries								
Alupar Inversiones Peru S.A.C.	118,741,612	118,741,611	-	118,741,611	102,321,612	102,321,611	-	102,321,611
Alupar Chile Inversiones SpA	5,000,000	5,000,000	-	5,000,000	5,000,000	5,000,000	-	5,000,000
Transminas Holding S.A.	44,860,000	31,409,500	500	31,410,000	44,860,000	31,409,500	500	31,410,000
Foz do Rio Claro Energia S.A.	108,708,978	67,717,178	8,198,360	75,915,538	108,708,978	67,717,178	8,198,360	75,915,538
Ijuí Energia S.A.	315,106,452	273,064,862	-	273,064,862	315,106,452	273,064,862	-	273,064,862
Usina Paulista Lavrinhas de Energia S.A.	67,383,430	43,252,860	-	43,252,860	67,383,430	43,252,860	-	43,252,860
Usina Paulista Queluz de Energia S.A.	96,782,146	66,615,409	-	66,615,409	96,782,146	66,615,409	-	66,615,409
Ferreira Gomes Energia S.A	807,080,528	807,080,528	-	807,080,528	791,080,528	791,080,528	-	791,080,528
Geração de Energia Termoelétrica e Participações S.A.	1,200	612	-	612	1,200	612	-	612
Empresa Amazonense de Transmissão de Energia S.A.	180,000,010	46,020,150	44,011,576	90,031,726	180,000,010	46,020,150	44,011,576	90,031,726
Sistema de Transmissão Nordeste S.A.	198,000,000	100,980,000	-	100,980,000	198,000,000	100,980,000	-	100,980,000
Empresa de Transmissão do Espirito Santo S.A.	29,064,000	29,063,999	-	29,063,999	29,064,000	29,063,999	-	29,063,999
Empresa Paraense de Transmissão de Energia S.A.	45,000,010	13,505,150	9,001,851	22,507,001	45,000,010	13,505,150	9,001,851	22,507,001
Empresa Norte de Transmissão de Energia S.A.	100,840,000	50,431,150	-	50,431,150	100,840,000	50,431,150	-	50,431,150
Empresa Regional de Transmissão de Energia S.A.	84,133,970	18,475,373	-	18,475,373	84,133,970	18,475,373	-	18,475,373
Empresa Catarinense de Transmissão de Energia S.A.	42,095,000	21,056,862	-	21,056,862	42,095,000	21,056,862	-	21,056,862
Empresa de Transmissão de Energia do Mato Grosso S.A.	43,000,000	27,000,000	-	27,000,000	43,000,000	27,000,000	-	27,000,000
Empresa de Transmissão de Varzea Grande S.A.	34,847,722	34,847,721	-	34,847,721	34,847,722	34,847,721	-	34,847,721
Empresa Litorânea de Transmissão de Energia S.A.	10,000	9,999	-	9,999	10,000	9,999	-	9,999
Lumitrans - Companhia Transmissora de Energia Elétrica	72,012,095	10,801,280	-	10,801,280	72,012,095	10,801,280	-	10,801,280
Sistema de Transmissão Catarinense S.A.	211,003,246	42,200,649	-	42,200,649	211,003,246	42,200,649	-	42,200,649
ACE Comercializadora Ltda.	2,320,644	2,320,643	-	2,320,643	2,320,644	2,320,643	-	2,320,643
AF Energia S.A.	40,000	39,997	-	39,997	40,000	39,997	-	39,997
Boa Vista Participações S.A.	1,000	800	-	800	1,000	800	-	800
Risaralda Energía S.A.S.E.S.P.	29,093	100	-	100	29,093	100	-	100
Forquilha IV Energia S.A.	10,000	9,999	-	9,999	10,000	9,999	-	9,999
Verde 8 Energia S.A.	107,660,380	107,660,380	-	107,660,380	77,660,380	77,660,380	-	77,660,380
Agua Limpa S.A.	10,000	9,000	-	9,000	10,000	9,000	-	9,000
La Virgen S.A.C.	229,824,003	14,106,986	-	14,106,986	210,348,003	14,106,986	-	14,106,986
Empresa Transmissora Agreste Potiguar S.A.	10,481,000	10,480,999	-	10,480,999	5,000	4,999	-	4,999
Empresa Transmissora Capixaba S.A.	6,151,000	6,150,999	-	6,150,999	5,000	4,999	-	4,999
Transmissora Paraíso Energia S.A.	16,553,107	8,442,085	-	8,442,085	5,000	2,550	-	2,550
Transmissora Caminho do Café S.A.	15,478,926	7,894,252	-	7,894,252	5,000	2,550	-	2,550
Windepar Holding S.A.	164,832,956	164,832,956	-	164,832,956	164,832,956	164,832,956	-	164,832,956
Alupar Colômbia S.A.S.	53,252,760,000	53,252,760,000	-	53,252,760,000	29,399,477,030	29,399,477,030	-	29,399,477,030
Transmissora Serra da Mantiqueira S.A.	12,131,994	6,187,317	-	6,187,317	1,000	510	-	510
Empresa de Transmissão Baiana S.A.	222,958	111,479	-	111,479	-	-	-	-

Company	Parent company							
	6/30/2018				12/31/2017			
	Capital stock – total number of shares or quotas	Number of shares or quotas held by the Company			Capital stock – total number of shares or quotas	Number of shares or quotas held by the Company		
		Common	Preferred	Total		Common	Preferred	Total
Subsidiaries								
Alupar Inversiones Peru S.A.C.	118,741,612	118,741,611	-	118,741,611	102,321,612	102,321,611	-	102,321,611
Alupar Chile Inversiones SpA	5,000,000	5,000,000	-	5,000,000	5,000,000	5,000,000	-	5,000,000
Transminas Holding S.A.	44,860,000	31,409,500	500	31,410,000	44,860,000	31,409,500	500	31,410,000
Foz do Rio Claro Energia S.A.	108,708,978	67,717,178	8,198,360	75,915,538	108,708,978	67,717,178	8,198,360	75,915,538
Ijuí Energia S.A.	315,106,452	273,064,862	-	273,064,862	315,106,452	273,064,862	-	273,064,862
Usina Paulista Lavrinhas de Energia S.A.	67,383,430	43,252,860	-	43,252,860	67,383,430	43,252,860	-	43,252,860
Usina Paulista Queluz de Energia S.A.	96,782,146	66,615,409	-	66,615,409	96,782,146	66,615,409	-	66,615,409
Ferreira Gomes Energia S.A	807,080,528	807,080,528	-	807,080,528	791,080,528	791,080,528	-	791,080,528
Geração de Energia Termoelétrica e Participações S.A.	1,200	612	-	612	1,200	612	-	612
Empresa Amazonense de Transmissão de Energia S.A.	180,000,010	46,020,150	44,011,576	90,031,726	180,000,010	46,020,150	44,011,576	90,031,726
Sistema de Transmissão Nordeste S.A.	198,000,000	100,980,000	-	100,980,000	198,000,000	100,980,000	-	100,980,000
Empresa de Transmissão do Espirito Santo S.A.	29,064,000	29,063,999	-	29,063,999	29,064,000	29,063,999	-	29,063,999
Empresa Paraense de Transmissão de Energia S.A.	45,000,010	13,505,150	9,001,851	22,507,001	45,000,010	13,505,150	9,001,851	22,507,001
Empresa Norte de Transmissão de Energia S.A.	100,840,000	50,431,150	-	50,431,150	100,840,000	50,431,150	-	50,431,150
Empresa Regional de Transmissão de Energia S.A.	84,133,970	18,475,373	-	18,475,373	84,133,970	18,475,373	-	18,475,373
Empresa Catarinense de Transmissão de Energia S.A.	42,095,000	21,056,862	-	21,056,862	42,095,000	21,056,862	-	21,056,862
Empresa de Transmissão de Energia do Mato Grosso S.A.	43,000,000	27,000,000	-	27,000,000	43,000,000	27,000,000	-	27,000,000
Empresa de Transmissão de Varzea Grande S.A.	34,847,722	34,847,721	-	34,847,721	34,847,722	34,847,721	-	34,847,721
Empresa Litorânea de Transmissão de Energia S.A.	10,000	9,999	-	9,999	10,000	9,999	-	9,999
Lumitrans - Companhia Transmissora de Energia Elétrica	72,012,095	10,801,280	-	10,801,280	72,012,095	10,801,280	-	10,801,280
Sistema de Transmissão Catarinense S.A.	211,003,246	42,200,649	-	42,200,649	211,003,246	42,200,649	-	42,200,649
ACE Comercializadora Ltda.	2,320,644	2,320,643	-	2,320,643	2,320,644	2,320,643	-	2,320,643
AF Energia S.A.	40,000	39,997	-	39,997	40,000	39,997	-	39,997
Boa Vista Participações S.A.	1,000	800	-	800	1,000	800	-	800
Risaralda Energía S.A.S.E.S.P.	29,093	100	-	100	29,093	100	-	100
Forquilha IV Energia S.A.	10,000	9,999	-	9,999	10,000	9,999	-	9,999
Verde 8 Energia S.A.	107,660,380	107,660,380	-	107,660,380	77,660,380	77,660,380	-	77,660,380
Agua Limpa S.A.	10,000	9,000	-	9,000	10,000	9,000	-	9,000
La Virgen S.A.C.	229,824,003	14,106,986	-	14,106,986	210,348,003	14,106,986	-	14,106,986
Energia dos Ventos I S.A.	47,830,836	-	-	-	47,830,836	-	-	-
Energia dos Ventos II S.A.	24,926,816	-	-	-	24,926,816	-	-	-
Energia dos Ventos III S.A.	33,934,534	-	-	-	33,934,534	-	-	-
Energia dos Ventos IV S.A.	92,444,013	-	-	-	81,644,013	-	-	-
Energia dos Ventos X S.A.	33,906,759	-	-	-	33,906,759	-	-	-
Empresa Transmissora Agreste Potiguar S.A.	10,481,000	10,480,999	-	10,480,999	5,000	4,999	-	4,999
Empresa Transmissora Capixaba S.A.	6,151,000	6,150,999	-	6,150,999	5,000	4,999	-	4,999
Transmissora Paraíso Energia S.A.	16,553,107	8,442,085	-	8,442,085	5,000	2,550	-	2,550
Transmissora Caminho do Café S.A.	15,478,926	7,894,252	-	7,894,252	5,000	2,550	-	2,550
Windepar Holding S.A.	164,832,956	164,832,956	-	164,832,956	164,832,956	164,832,956	-	164,832,956
Alupar Colômbia S.A.S.	53,252,760,000	53,252,760,000	-	53,252,760,000	29,399,477,030	29,399,477,030	-	29,399,477,030
Transmissora Serra da Mantiqueira S.A.	12,131,994	6,187,317	-	6,187,317	1,000	510	-	510
Empresa de Transmissão Baiana S.A.	222,958	111,479	-	111,479	-	-	-	-

Information on total shares or units of interest and a summary of financial data of subsidiaries are as follows:

Parent company								
Company	6/30/2018				12/31/2017			
	Shareholders' Equity (unsecured liability)	Goodwill arising from the expectation of future profitability	Interest of Alupar		Shareholders' Equity (unsecured liability)	Goodwill arising from the expectation of future profitability	Interest of Alupar	
			on the capital stock	on shareholder s' equity			on the capital stock	on shareholders' equity
Subsidiaries		(restatement)						
Alupar Inversiones Peru S.A.C.	81,402	-	100.00%	81,397	70,331	-	100.00%	70,326
Alupar Chile Inversiones SpA	(1,523)	-	100.00%	(1,525)	(1,521)	-	100.00%	(1,523)
Transminas Holding S.A.	115,138	-	70.02%	80,617	111,727	-	70.02%	78,227
Foz do Rio Claro Energia S.A.	206,959	-	69.83%	144,527	194,018	-	69.83%	135,491
Ijuí Energia S.A.	308,554	-	86.66%	267,387	306,167	-	86.66%	265,319
Usina Paulista Lavrinhas de Energia S.A.	144,532	-	64.19%	92,774	163,356	-	64.19%	104,857
Usina Paulista Queluz de Energia S.A.	178,094	-	68.83%	122,582	194,699	-	68.83%	134,012
Ferreira Gomes Energia S.A	862,072	-	100.00%	862,073	842,275	-	100.00%	842,277
Geração de Energia Termoelétrica e Participações S.A.	(773)	-	51.00%	(393)	(773)	-	51.00%	(393)
Empresa Amazonense de Transmissão de Energia S.A.	984,859	-	50.02%	492,603	737,591	-	50.02%	368,926
Sistema de Transmissão Nordeste S.A.	384,176	-	51.00%	195,930	427,368	-	51.00%	217,958
Empresa de Transmissão do Espirito Santo S.A.	95,002	-	100.00%	95,002	64,469	-	100.00%	64,470
Empresa Paraense de Transmissão de Energia S.A.	266,789	-	50.02%	133,436	168,515	-	50.02%	84,283
Empresa Norte de Transmissão de Energia S.A.	518,189	-	50.01%	259,152	416,102	-	50.01%	208,097
Empresa Regional de Transmissão de Energia S.A.	205,542	-	21.96%	45,136	161,439	-	21.96%	35,451
Empresa Catarinense de Transmissão de Energia S.A.	196,744	-	50.02%	98,416	154,712	-	50.02%	77,391
Empresa de Transmissão de Energia do Mato Grosso S.A.	93,713	-	62.79%	58,843	77,722	-	62.79%	48,802
Empresa de Transmissão de Varzea Grande S.A.	77,255	-	100.00%	77,255	51,238	-	100.00%	51,238
Empresa Litorânea de Transmissão de Energia S.A.	507	-	99.99%	507	2,522	-	99.99%	2,522
Lumitrans - Companhia Transmissora de Energia Elétrica	115,259	-	15.00%	17,288	112,468	-	15.00%	16,870
Sistema de Transmissão Catarinense S.A.	226,255	-	20.00%	45,251	247,272	-	20.00%	49,454
ACE Comercializadora Ltda.	(1,061)	-	100.00%	(1,059)	(1,057)	-	100.00%	(1,056)
AF Energia S.A.	(7,600)	-	99.99%	(7,601)	(6,308)	-	99.99%	(6,311)
Risaralda Energía S.A.S.E.S.P.	17,423	-	0.34%	60	17,805	-	0.34%	61
Verde 8 Energia S.A.	107,520	-	100.00%	107,520	77,612	-	100.00%	77,612
Agua Limpa S.A.	(30)	-	90.00%	(26)	(29)	-	90.00%	(26)
La Virgen S.A.C.	274,214	6,165	6.14%	22,994	238,761	6,165	6.14%	20,818
Empresa Transmissora Agreste Potiguar S.A.	29,638	-	99.98%	29,632	838	-	99.98%	839
Empresa Transmissora Capixaba S.A.	13,219	-	99.98%	13,216	546	-	99.98%	546
Transmissora Paraíso Energia S.A.	26,853	-	51.00%	13,695	17,328	-	51.00%	8,837
Transmissora Caminho do Café S.A.	17,784	-	51.00%	9,070	11,985	-	51.00%	6,112
Windepar Holding S.A.	149,341	-	100.00%	149,351	150,760	-	100.00%	150,761
Alupar Colômbia S.A.S.	45,107	-	100.00%	45,109	20,347	-	100.00%	20,354
Transmissora Serra da Mantiqueira S.A.	12,453	-	51.00%	6,351	31	-	51.00%	16
Total				**3,556,570**				**3,132,618**

(restatement)

Company	Parent Company							
	Data from subsidiaries/investees with shared control							
	6/30/2018							
	Assets	Liabilities	Net revenue	Operating costs and expenses	Equity accounting	Financial Income	Current and deferred IRPJ and CSLL	Income (loss) for the period
Subsidiaries								
Alupar Inversiones Peru S.A.C.	220,691	139,289	-	(21)	(1,958)	(4,016)	-	(5,995)
Alupar Chile Inversiones SpA	384	1,905	-	-	-	-	-	-
Transminas Holding S.A.	125,518	1,955	-	(44)	11,240	931	(290)	11,837
Foz do Rio Claro Energia S.A.	376,707	169,748	38,041	(17,461)	-	(6,165)	(1,474)	12,941
Ijuí Energia S.A.	448,479	139,925	28,744	(12,823)	-	(5,584)	(1,193)	9,144
Usina Paulista Lavrinhas de Energia S.A.	271,119	126,587	25,301	(27,702)	-	(1,936)	(1,229)	(5,566)
Usina Paulista Queluz de Energia S.A.	313,457	135,363	26,307	(27,196)	-	(2,256)	(1,211)	(4,356)
Ferreira Gomes Energia S.A	1,603,917	741,845	103,042	(70,077)	-	(28,359)	(810)	3,796
Geração de Energia Termoelétrica e Participações S.A.	99	872	-	-	-	-	-	-
Empresa Amazonense de Transmissão de Energia S.A.	1,291,813	736,044	167,864	(16,039)	29,887	(15,226)	(35,210)	131,276
Sistema de Transmissão Nordeste S.A.	734,830	350,654	73,384	(8,554)	-	(5,637)	(10,373)	48,820
Empresa de Transmissão do Espirito Santo S.A.	96,067	53,785	6,796	(1,326)	-	108	(1,187)	4,391
Empresa Paraense de Transmissão de Energia S.A.	361,759	99,608	43,152	(4,238)	5,374	(1,409)	(9,175)	33,703
Empresa Norte de Transmissão de Energia S.A.	856,292	350,948	85,296	(7,383)	9,312	(6,050)	(12,609)	68,566
Empresa Regional de Transmissão de Energia S.A.	229,631	24,087	20,971	(2,047)	-	779	(702)	19,001
Empresa Catarinense de Transmissão de Energia S.A.	458,799	228,501	27,267	(3,061)	8,523	(4,265)	(6,697)	21,767
Empresa de Transmissão de Energia do Mato Grosso S.A.	131,933	68,472	7,322	(1,325)	-	(1,156)	(945)	3,896
Empresa de Transmissão de Varzea Grande S.A.	130,334	57,236	6,675	165	-	(1,004)	(1,567)	4,269
Empresa Litorânea de Transmissão de Energia S.A.	11,378	10,872	475	(442)	-	-	(806)	(772)
Lumitrans - Companhia Transmissora de Energia Elétrica	128,055	12,804	12,625	(1,229)	-	301	(516)	11,180
Sistema de Transmissão Catarinense S.A.	253,969	27,714	12,540	(1,950)	-	523	(509)	10,604
ACE Comercializadora Ltda.	39	1,100	-	(5)	-	1	-	(4)
AF Energia S.A.	1,655	9,255	4,618	(5,923)	-	13	-	(1,292)
Risaralda Energía S.A.S.E.S.P.	205,595	188,172	11,157	(5,295)	-	(8,296)	(2,045)	(4,479)
Verde 8 Energia S.A.	249,590	142,070	-	-	-	-	-	-
Agua Limpa S.A.	7,671	7,701	-	-	-	-	-	-
La Virgen S.A.C.	631,359	357,145	-	(340)	-	(2,211)	-	(2,551)
Empresa Transmissora Agreste Potiguar S.A.	200,894	171,259	35,541	(18,856)	-	-	(4,983)	11,702
Empresa Transmissora Capixaba S.A.	120,269	107,051	12,781	(8,049)	-	(23)	(311)	4,397
Transmissora Paraíso Energia S.A.	32,071	5,218	7,346	(5,893)	-	-	(786)	667
Transmissora Caminho do Café S.A.	21,002	3,218	5,753	(3,429)	-	-	(971)	1,353
Windepar Holding S.A.	300,318	150,977	-	(310)	3,312	(4,421)	-	(1,419)
Alupar Colômbia S.A.S.	46,000	893	-	(1,145)	(4,597)	(85)	-	(5,827)
Transmissora Serra da Mantiqueira S.A.	14,049	1,599	4,644	(4,302)	-	-	(136)	206

Parent Company								
Company	Data from subsidiaries/investees with shared control							
	12/31/2017							
	Assets	Liabilities	Net revenue	Operating costs and expenses	Equity accounting	Financial Income	Current and deferred IRPJ and CSLL	Income (loss) for the period
Subsidiaries								
Alupar Inversiones Peru S.A.C.	193,279	122,948	-	(670)	8,764	(16,128)	-	(8,034)
Alupar Chile Inversiones SpA	384	1,905	-	-	-	-	-	-
Transminas Holding S.A.	130,405	18,678	-	(128)	23,522	515	(101)	23,808
Foz do Rio Claro Energia S.A.	376,164	182,146	76,509	(50,465)	-	(13,228)	(3,215)	9,601
Ijuí Energia S.A.	447,461	141,294	57,075	(27,446)	-	(11,311)	(2,724)	15,594
Usina Paulista Lavrinhas de Energia S.A.	267,741	104,385	68,471	(26,530)	-	(4,941)	(2,977)	34,023
Usina Paulista Queluz de Energia S.A.	307,507	112,808	67,438	(26,240)	-	(5,950)	(2,767)	32,481
Ferreira Gomes Energia S.A	1,628,226	785,951	192,982	(117,998)	-	(57,691)	(3,278)	14,015
Geração de Energia Termoelétrica e Participações S.A.	99	872	-	-	-	-	-	-
Empresa Amazonense de Transmissão de Energia S.A.	1,362,210	624,619	242,991	(29,422)	62,735	(52,300)	(21,528)	202,476
Sistema de Transmissão Nordeste S.A.	755,526	328,158	143,924	(20,320)	-	(16,857)	(15,489)	91,258
Empresa de Transmissão do Espirito Santo S.A.	96,308	31,839	13,530	(2,715)	-	(1,017)	(1,898)	7,900
Empresa Paraense de Transmissão de Energia S.A.	242,331	73,816	50,366	(9,593)	10,867	(4,851)	(5,184)	41,605
Empresa Norte de Transmissão de Energia S.A.	729,202	313,100	163,867	(14,356)	19,817	(21,480)	16,111	163,959
Empresa Regional de Transmissão de Energia S.A.	170,979	9,540	39,794	(3,999)	-	2,553	(2,237)	36,111
Empresa Catarinense de Transmissão de Energia S.A.	363,212	208,500	48,863	(7,428)	17,558	(10,408)	(10,616)	37,969
Empresa de Transmissão de Energia do Mato Grosso S.A.	125,602	47,880	13,493	(2,382)	-	(2,485)	(1,860)	6,766
Empresa de Transmissão de Varzea Grande S.A.	93,536	42,298	11,657	(702)	-	(2,826)	(1,293)	6,836
Empresa Litorânea de Transmissão de Energia S.A.	11,587	9,065	1,750	(458)	-	-	-	1,292
Lumitrans - Companhia Transmissora de Energia Elétrica	117,907	5,439	21,028	(2,357)	-	697	(948)	18,420
Sistema de Transmissão Catarinense S.A.	260,532	13,260	43,105	(9,338)	-	1,091	(1,852)	33,006
ACE Comercializadora Ltda.	43	1,100	-	(30)	-	4	-	(26)
AF Energia S.A.	1,637	7,945	7,906	(12,938)	-	44	-	(4,988)
Risaralda Energía S.A.S.E.S.P.	175,438	157,633	21,036	790	-	(13,474)	(6,860)	1,492
Forquilha IV Energia S.A.	1	-	-	1	-	1	-	2
Verde 8 Energia S.A.	190,377	112,765	-	(36)	-	-	-	(36)
Agua Limpa S.A.	7,444	7,473	-	(13)	-	-	-	(13)
La Virgen S.A.C.	829,167	590,406	1,422	(1,461)	-	11,464	-	11,425
Empresa Transmissora Agreste Potiguar S.A.	162,801	161,963	9,721	(8,896)	-	-	-	825
Empresa Transmissora Capixaba S.A.	106,989	106,443	4,067	(3,522)	-	-	(11)	534
Transmissora Paraíso Energia S.A.	18,567	1,239	11,164	(10,389)	-	-	-	775
Transmissora Caminho do Café S.A.	12,304	319	6,341	(5,835)	-	-	-	506
Windepar Holding S.A.	297,147	146,387	-	(1,426)	(481)	(7,905)	-	(9,812)
Alupar Colômbia S.A.S.	43,410	23,047	-	(427)	1,044	(95)	-	522
Transmissora Serra da Mantiqueira S.A.	1,991	1,960	1,803	(1,773)	-	-	-	30

Empresa Litorânea de Transmissão de Energia S.A. - ELTE

ELTE is an SPE comprised of the concession of the public electricity transmission service through the Domênico Rangoni 345/138 kV and Manoel da Nóbrega 230 / 88kV substations, with a further 40 km of transmission line. The project will be connected to the National Interconnected System and will reinforce the networks of the distributors, as well as to meet the increase in electricity demand in the Santos region, composed of nine municipalities (Bertioga, Cubatão, Guarujá, Itanhaém, Mongaguá, Peruíbe, Praia Grande, Santos and São Vicente).

Having a concession contract number 016/2014 for a period of 30 years, valid until 2044. The affiliate is in the pre-operational phase. This project has a justifiable displacement in the schedule, with regard to environmental licensing. The Preliminary License of the Manoel da Nóbrega 230/88 kV substation and its respective transmission line scheduled for October 2015 was issued in March 2017. The issuance of the Previous License ("LP") of the Domênico Rangoni substation 345/138 kV and their respective transmission lines were scheduled for October 2015, however, due to the unfavorable manifestation of the Regional Service of Protection to the Flight of São Paulo (SRPV-SP), responsible for the Airport Zoning Plan of Santos Air Base, the issuance of the License Preview remains pending.

12. Interests of non-controlling shareholders

The following tables summarize information regarding each of the subsidiaries of the Company, which has non-controlling shareholders, before any intra-group eliminations.

a. The changes in the balance of the participation of Non-Controlling Shareholders is as follows:

Interest of shareholders non-controlling in equity of subsidiaries and indirect investments	(restatement) 6/30/2018			12/31/2017		
	Percentage of non-controlling	Equity (Unsecured liability)	Book value of non-controlling	Percentage of non-controlling	Equity (Unsecured liability)	Book value of non-controlling
Direct subsidiary:						
Transminas Holding S.A.	29.98%	110,182	33,035	29.98%	111,727	33,498
Lumitrans - Companhia Transmissora de Energia Elétrica	5.00%	115,903	5,796	5.00%	112,468	5,624
Sistema de Transmissão Catarinense S.A.	18.45%	238,815	44,062	18.45%	247,272	45,622
Empresa Amazonense de Transmissão de Energia S.A.	49.98%	968,409	484,034	49.98%	737,591	368,666
Empresa Paraense de Transmissão de Energia S.A.	49.98%	262,130	131,024	49.98%	168,515	84,231
Empresa Catarinense de Transmissão de Energia S.A.	49.98%	231,253	115,575	49.98%	154,712	77,322
Empresa Norte de Transmissão de Energia S.A.	49.99%	499,839	249,864	49.99%	416,102	208,005
Empresa Regional de Transmissão de Energia S.A.	78.04%	213,936	166,957	78.04%	161,439	125,988
Empresa de Transmissão de Energia do Mato Grosso S.A.	37.21%	94,272	35,078	37.21%	77,722	28,920
Sistema de Transmissão Nordeste S.A.	49.00%	381,782	187,073	49.00%	427,368	209,410
Foz do Rio Claro Energia S.A.	30.17%	206,959	62,432	30.17%	194,018	58,528
Ijuí Energia S.A.	13.34%	308,554	41,167	13.34%	306,167	40,849
Usina Paulista Lavrinhas de Energia S.A.	35.81%	144,532	51,758	35.81%	163,356	58,499
Usina Paulista Queluz de Energia S.A.	31.17%	178,094	55,511	31.17%	194,699	60,687
Geração de Energia Termoelétrica e Participações S.A.	49.00%	(773)	(380)	49.00%	(773)	(380)
Risaralda Energía S.A.S.E.S.P.	0.03%	17,423	5	0.03%	17,805	5
La Virgen S.A.C.	17.15%	274,214	46,944	17.15%	238,761	40,953
Agua Limpa S.A.	0.00%	(30)	-	0.00%	(29)	-
Transmissora Paraíso Energia S.A.	49.00%	26,929	13,195	49.00%	17,328	8,491
Transmissora Caminho do Café S.A.	49.00%	18,402	9,017	49.00%	11,985	5,872
Transmissora Serra da Mantiqueira S.A.	49.00%	12,451	6,101	49.00%	31	15
		4,303,275	1,738,248		3,758,264	1,460,805
Indirect subsidiaries:						
Empresa Brasileira de Transmissão de Energia S.A.	49.00%	278,263	136,349	49.00%	440,715	215,950
Companhia Transleste de Transmissão	59.00%	50,329	29,694	59.00%	73,104	43,130
Companhia Transudeste de Transmissão	59.00%	30,503	17,997	59.00%	48,641	28,697
Companhia Transirapé de Transmissão	59.00%	117,693	69,439	59.00%	89,565	52,843
Empresa Diamantina de Transmissão de Energia S.A.	49.90%	9,910	4,945	0.00%	-	-
		486,698	258,424		652,025	340,620
Indirect investments (*)						
Empresa Regional de Transmissão de Energia S.A.	9.04%	297,140	(26,847)	9.04%	161,439	(14,587)
Companhia Transleste de Transmissão	5.00%	50,329	(2,516)	5.00%	73,104	(3,655)
Companhia Transudeste de Transmissão (**)	5.00%	30,503	(1,525)	5.00%	48,641	(2,431)
Companhia Transirapé de Transmissão	5.00%	117,693	(5,883)	5.00%	89,565	(4,477)
		495,665	(36,771)		372,749	(25,150)
Indirect investments (**)						
Empresa Regional de Transmissão de Energia S.A.	19.00%	213,936	(33,129)	19.00%	161,439	(30,680)
Sistema de Transmissão Catarinense S.A.	9.22%	238,815	(21,951)	9.22%	247,272	(22,728)
		452,752	(55,080)		408,711	(53,408)
		5,738,391	1,904,821		5,191,749	1,722,867

(restatement)

Company	Balance of interest of shareholders non-controlling						
	In equity of subsidiaries in 12/31/2017	Adjustement CPC 47	In capital increase / additions	In cumulative translation adjustment	In dividends and interest on equity declared	In income (loss) for the year	In equity of subsidiaries in 6/30/2018
Direct subsidiary:							
Transminas Holding S.A.	33,498	(4,429)	-	-	-	3,966	33,035
Lumitrans - Companhia Transmissora de Energia Elétrica	5,624	33	-	-	(420)	559	5,796
Sistema de Transmissão Catarinense S.A.	45,622	(3,449)	-	-	(2,808)	4,697	44,062
Empresa Amazonense de Transmissão de Energia S.A.	368,666	80,636	-	-	(21,922)	56,654	484,034
Empresa Paraense de Transmissão de Energia S.A.	84,231	34,207	-	-	(4,262)	16,848	131,024
Empresa Catarinense de Transmissão de Energia S.A.	77,322	27,375	-	-	-	10,878	115,575
Empresa Norte de Transmissão de Energia S.A.	208,005	39,229	-	-	(31,646)	34,276	249,864
Empresa Regional de Transmissão de Energia S.A.	125,988	31,701	-	-	(12,970)	22,238	166,957
Empresa de Transmissão de Energia do Mato Grosso S.A.	28,920	4,708	-	-	-	1,450	35,078
Sistema de Transmissão Nordeste S.A.	209,410	(23,153)	-	-	(23,106)	23,922	187,073
Foz do Rio Claro Energia S.A.	58,528	-	-	-	-	3,904	62,432
Ijuí Energia S.A.	40,849	-	-	-	(902)	1,220	41,167
Usina Paulista Lavrinhas de Energia S.A.	58,499	-	-	-	(4,747)	(1,994)	51,758
Usina Paulista Queluz de Energia S.A.	60,687	-	-	-	(3,818)	(1,358)	55,511
Geração de Energia Termoelétrica e Participações S.A.	(380)	-	-	-	-	-	(380)
Risaralda Energía S.A.S.E.S.P.	5	-	-	-	-	-	5
La Virgen S.A.C. *	40,953	-	-	5,982	-	9	46,944
Transmissora Paraíso Energia S.A.	8,491	702	3,675	-	-	327	13,195
Transmissora Caminho do Café S.A.	5,872	523	1,959	-	-	663	9,017
Transmissora Serra da Mantiqueira S.A.	15	41	5,945	-	-	100	6,101
	1,460,805	188,124	11,579	5,982	(106,601)	178,359	1,738,248
Indirect subsidiaries:							
Empresa Brasileira de Transmissão de Energia S.A.	215,950	(88,769)	-	-	-	9,168	136,349
Companhia Transleste de Transmissão	43,130	(12,293)	-	-	(8,036)	6,893	29,694
Companhia Transudeste de Transmissão	28,697	(10,307)	-	-	(4,750)	4,357	17,997
Companhia Transirapé de Transmissão	52,843	7,602	-	-	-	8,994	69,439
Empresa Diamantina de Transmissão de Energia S.A.	-		4,779	-	-	166	4,945
	340,620	(103,767)	4,779	-	(12,786)	29,578	258,424
Indirect investments (*)							
Empresa Regional de Transmissão de Energia S.A.	(14,587)	(11,187)	-	-	1,502	(2,575)	(26,847)
Companhia Transleste de Transmissão	(3,655)	1,042	-	-	681	(584)	(2,516)
Companhia Transudeste de Transmissão (**)	(2,431)	873	-	-	402	(369)	(1,525)
Companhia Transirapé de Transmissão	(4,477)	(644)	-	-	-	(762)	(5,883)
	(25,150)	(9,916)	-	-	2,585	(4,290)	(36,771)
Indirect investments (**)							
Empresa Regional de Transmissão de Energia S.A.	(30,680)	(193)	-	-	3,159	(5,415)	(33,129)
Sistema de Transmissão Catarinense S.A.	(22,728)	1,718	-	-	1,399	(2,340)	(21,951)
	(53,408)	1,525	-	-	4,558	(7,755)	(55,080)
	1,722,867	75,966	16,358	5,982	(112,244)	195,892	1,904,821

b. The Non-Controlling Interest in the equity of subsidiaries and indirect investments is as follows

Interest of shareholders non-controlling in equity of subsidiaries and indirect investments	6/30/2018 (restatement)			12/31/2017		
	Percentage of non-controlling	Equity (Unsecured liability)	Book value of non-controlling	Percentage of non-controlling	Equity (Unsecured liability)	Book value of non-controlling
Direct subsidiary:						
Transminas Holding S.A.	29.98%	110,182	33,035	29.98%	111,727	33,498
Lumitrans - Companhia Transmissora de Energia Elétrica	5.00%	115,903	5,796	5.00%	112,468	5,624
Sistema de Transmissão Catarinense S.A.	18.45%	238,815	44,062	18.45%	247,272	45,622
Empresa Amazonense de Transmissão de Energia S.A.	49.98%	968,409	484,034	49.98%	737,591	368,666
Empresa Paraense de Transmissão de Energia S.A.	49.98%	262,130	131,024	49.98%	168,515	84,231
Empresa Catarinense de Transmissão de Energia S.A.	49.98%	231,253	115,575	49.98%	154,712	77,322
Empresa Norte de Transmissão de Energia S.A.	49.99%	499,839	249,864	49.99%	416,102	208,005
Empresa Regional de Transmissão de Energia S.A.	78.04%	213,936	166,957	78.04%	161,439	125,988
Empresa de Transmissão de Energia do Mato Grosso S.A.	37.21%	94,272	35,078	37.21%	77,722	28,920
Sistema de Transmissão Nordeste S.A.	49.00%	381,782	187,073	49.00%	427,368	209,410
Foz do Rio Claro Energia S.A.	30.17%	206,959	62,432	30.17%	194,018	58,528
Ijuí Energia S.A.	13.34%	308,554	41,167	13.34%	306,167	40,849
Usina Paulista Lavrinhas de Energia S.A.	35.81%	144,532	51,758	35.81%	163,356	58,499
Usina Paulista Queluz de Energia S.A.	31.17%	178,094	55,511	31.17%	194,699	60,687
Geração de Energia Termoelétrica e Participações S.A.	49.00%	(773)	(380)	49.00%	(773)	(380)
Risaralda Energía S.A.S.E.S.P.	0.03%	17,423	5	0.03%	17,805	5
La Virgen S.A.C.	17.15%	274,214	46,944	17.15%	238,761	40,953
Agua Limpa S.A.	0.00%	(30)	-	0.00%	(29)	-
Transmissora Paraíso Energia S.A.	49.00%	26,929	13,195	49.00%	17,328	8,491
Transmissora Caminho do Café S.A.	49.00%	18,402	9,017	49.00%	11,985	5,872
Transmissora Serra da Mantiqueira S.A.	49.00%	12,451	6,101	49.00%	31	15
		4,303,275	1,738,248		3,758,264	1,460,805
Indirect subsidiaries:						
Empresa Brasileira de Transmissão de Energia S.A.	49.00%	278,263	136,349	49.00%	440,715	215,950
Companhia Transleste de Transmissão	59.00%	50,329	29,694	59.00%	73,104	43,130
Companhia Transudeste de Transmissão	59.00%	30,503	17,997	59.00%	48,641	28,697
Companhia Transirapé de Transmissão	59.00%	117,693	69,439	59.00%	89,565	52,843
Empresa Diamantina de Transmissão de Energia S.A.	49.90%	9,910	4,945	0.00%	-	-
		486,698	258,424		652,025	340,620
Indirect investments (*)						
Empresa Regional de Transmissão de Energia S.A.	9.04%	297,140	(26,847)	9.04%	161,439	(14,587)
Companhia Transleste de Transmissão	5.00%	50,329	(2,516)	5.00%	73,104	(3,655)
Companhia Transudeste de Transmissão (**)	5.00%	30,503	(1,525)	5.00%	48,641	(2,431)
Companhia Transirapé de Transmissão	5.00%	117,693	(5,883)	5.00%	89,565	(4,477)
		495,665	(36,771)		372,749	(25,150)
Indirect investments (**)						
Empresa Regional de Transmissão de Energia S.A.	19.00%	213,936	(33,129)	19.00%	161,439	(30,680)
Sistema de Transmissão Catarinense S.A.	9.22%	238,815	(21,951)	9.22%	247,272	(22,728)
		452,752	(55,080)		408,711	(53,408)
		5,738,391	1,904,821		5,191,749	1,722,867

c. The Non-Controlling Interest in subsidiaries and indirect investments is as follows:

Interest of shareholders non-controlling in income (loss) for the period of subsidiaries and indirect investments	6/30/2018 (restatement)			6/30/2017		
	Percentage of non-controlling	Income (loss) for the period	Income (loss) for the period allocated to non-controlling	Percentage of non-controlling	Income (loss) for the period	Income (loss) for the period allocated to non-controlling
Direct subsidiary:						
Transminas Holding S.A.	29.98%	13,228	3,966	29.98%	11,795	3,537
Lumitrans - Companhia Transmissora de Energia Elétrica	5.00%	11,178	559	5.00%	9,575	479
Sistema de Transmissão Catarinense S.A.	18.45%	25,458	4,697	18.45%	16,926	3,122
Empresa Amazonense de Transmissão de Energia S.A.	49.98%	113,348	56,654	49.98%	97,207	48,586
Empresa Paraense de Transmissão de Energia S.A.	49.98%	33,706	16,848	49.98%	19,370	9,682
Empresa Catarinense de Transmissão de Energia S.A.	49.98%	21,766	10,878	49.98%	18,878	9,434
Empresa Norte de Transmissão de Energia S.A.	49.99%	68,567	34,276	49.99%	65,563	32,774
Empresa Regional de Transmissão de Energia S.A.	78.04%	28,495	22,238	78.04%	18,616	14,528
Empresa de Transmissão de Energia do Mato Grosso S.A.	37.21%	3,897	1,450	37.21%	3,555	1,323
Sistema de Transmissão Nordeste S.A.	49.00%	48,820	23,922	49.00%	43,216	21,176
Foz do Rio Claro Energia S.A.	30.17%	12,941	3,904	33.94%	2,163	735
Ijuí Energia S.A.	13.34%	9,144	1,220	13.34%	10,701	1,428
Usina Paulista Lavrinhas de Energia S.A.	35.81%	(5,566)	(1,994)	35.81%	7,465	2,674
Usina Paulista Queluz de Energia S.A.	31.17%	(4,356)	(1,358)	31.17%	7,129	2,222
Geração de Energia Termoelétrica e Participações S.A.	49.00%	-	-	49.00%	-	-
Risaralda Energía S.A.S.E.S.P.	0.03%	(4,479)	-	0.03%	(8,441)	(3)
La Virgen S.A.C. (*)	17.15%	(2,551)	9	18.74%	11,356	2,128
Agua Limpa S.A.	0.00%	-	-	10.00%	(13)	(1)
Transmissora Paraíso Energia S.A.	49.00%	667	327	51.00%	34	19
Transmissora Caminho do Café S.A.	49.00%	1,353	663	51.00%	21	13
Transmissora Serra da Mantiqueira S.A.	49.00%	204	100	0.00%	-	-
		375,821	178,359		335,116	153,856
Indirect subsidiaries:						
Empresa Brasileira de Transmissão de Energia S.A.	49.00%	28,500	9,168	49.00%	14,918	7,310
Companhia Transleste de Transmissão	59.00%	11,683	6,893	59.00%	10,507	6,198
Companhia Transudeste de Transmissão	59.00%	7,385	4,357	59.00%	8,516	5,025
Companhia Transirapé de Transmissão	59.00%	15,244	8,994	59.00%	9,629	5,679
Empresa Diamantina de Transmissão de Energia S.A.	49.90%	333	166	0.00%	-	-
		63,145	29,578		43,570	24,212
Indirect investments (*)						
Empresa Regional de Transmissão de Energia S.A.	9.04%	(28,500)	(2,575)	9.04%	18,616	(1,681)
Companhia Transleste de Transmissão	5.00%	(11,683)	(584)	5.00%	10,507	(524)
Companhia Transudeste de Transmissão	5.00%	(7,385)	(369)	5.00%	8,516	(426)
Companhia Transirapé de Transmissão	5.00%	(15,244)	(762)	5.00%	9,629	(478)
		(62,812)	(4,290)		47,268	(3,109)
Indirect investments (*)						
Empresa Regional de Transmissão de Energia S.A.	19.00%	(28,500)	(5,415)	19.00%	18,616	(3,539)
Sistema de Transmissão Catarinense S.A.	9.22%	(25,458)	(2,340)	9.22%	16,926	(1,588)
		(53,958)	(7,755)		35,542	(5,127)
		322,196	195,892		461,496	169,832

(*) Indirect non-controlling shareholders interest, from the controlled EATE.
(**) Indirect non-controlling shareholders interest, from the controlled ENTE.

13. Investment properties

	Parent Company/Consolidated	
	6/30/2018	12/31/2017
Opening balance	7,786	7,786
Write- offs	-	-
Final balance	**7,786**	**7,786**

14. Property, plant and equipment

PP&E are recorded at acquisition and/or construction cost, less accumulated depreciation.

The breakdown and changes in property, plant and equipment (Consolidated) are as follows:

	Consolidated								
	Average annual depreciation rate	12/31/2017	Additions	Write- offs	Transfers	Capitalization of net charges from financial revenues (b)	Profit/loss from the balance calculation	PPE acquired upon capital transaction	6/30/2018
On service									
Historical cost									
Land		66,384	43	-	-	-	104	-	66,531
Reservoirs, bus and water mains		1,402,605	48	-	60	-	-	(5,018)	1,397,695
Buildings, civil works and improvements		432,164	-	-	-	-	21,452	-	453,616
Machinery and equipment		1,676,932	278	(873)	-	-	7,875	6	1,684,218
Vehicles		2,546	265	(88)	-	-	204	1	2,928
Furniture and fixtures		6,596	96	(7)	23	-	867	(22)	7,553
Total		**3,587,227**	**730**	**(968)**	**83**	**-**	**30,502**	**(5,033)**	**3,612,541**
Depreciation									
Reservoirs, bus and water mains	2.29%	(139,433)	(15,056)	-	-	-	-	326	(154,163)
Buildings, civil works and improvements	2.40%	(40,052)	(4,690)	-	-	-	(357)	-	(45,099)
Machinery and equipment	3.14%	(191,455)	(26,665)	19	-	-	(362)	(6)	(218,469)
Vehicles	18.66%	(1,235)	(125)	88	-	-	(46)	(38)	(1,356)
Furniture and fixtures	10.59%	(2,609)	(351)	2	-	-	(145)	(53)	(3,156)
Total Depreciation		**(374,784)**	**(46,887)**	**109**	**-**	**-**	**(910)**	**229**	**(422,243)**
Total in service		**3,212,443**	**(46,157)**	**(859)**	**83**	**-**	**29,592**	**(4,804)**	**3,190,298**
In progress		813,067	149,038	(633)	12	3,191	57,613	15,016	1,037,304
Total property, plant and equipment		**4,025,510**	**102,881**	**(1,492)**	**95**	**3,191**	**87,205**	**10,212**	**4,227,602**

	Consolidated									
	Average annual depreciation rate	12/31/2016	Additions	Write- offs	Transfers	Capitalization of net charges from financial revenues (b)	Profit/loss from the balance calculation	Others	PPE acquired upon capital transaction	12/31/2017
On service										
Historical cost										
Land		63,975	930	-	1,479	-	-	-	-	66,384
Reservoirs, bus and water mains		1,395,145	7	-	7,453	-	-	-	-	1,402,605
Buildings, civil works and improvements		416,630	12,049	-	3,485	-	-	-	-	432,164
Machinery and equipment		1,668,158	2,169	-	6,579	-	18	-	8	1,676,932
Vehicles		1,927	357	(187)	177	-	-	351	(79)	2,546
Furniture and fixtures		6,082	628	-	(71)	-	-	-	(43)	6,596
Total		**3,551,917**	**16,140**	**(187)**	**19,102**	**-**	**18**	**351**	**(114)**	**3,587,227**
Depreciation										
Reservoirs, bus and water mains	2.29%	(109,353)	(30,287)	-	-	-	-	-	207	(139,433)
Buildings, civil works and improvements	2.40%	(30,572)	(9,489)	-	-	-	-	-	9	(40,052)
Machinery and equipment	3.14%	(137,773)	(53,453)	-	-	-	-	-	(229)	(191,455)
Vehicles	18.66%	(975)	(321)	187	-	-	-	-	(126)	(1,235)
Furniture and fixtures	10.59%	(2,103)	(695)	-	-	-	-	-	189	(2,609)
Total Depreciation		**(280,776)**	**(94,245)**	**187**	**-**	**-**	**-**	**-**	**50**	**(374,784)**
Total in service		**3,271,141**	**(78,105)**	**-**	**19,102**	**-**	**18**	**351**	**(64)**	**3,212,443**
In progress		539,182	258,373	(1,918)	(19,102)	17,462	(18)	-	19,088	813,067
Total property, plant and equipment		**3,810,323**	**180,268**	**(1,918)**	**-**	**17,462**	**-**	**351**	**19,024**	**4,025,510**

a) Construction in progress

-La Virgen: is a small hydroelectric plant that will have an installed capacity of 84.0 MW and is under construction. On June 30, 2018, the balance of this work in progress amounts to R$ 550,651.

-Verde 8: is a small hydroelectric plant that are going to have an installed capacity of 30.0 MW and is under construction. On June 30, 2018, the balance of this work in progress amounts to R$ 235,941.

b) Capitalization of charges

The Company monthly capitalizes, at construction cost of construction in progress, interest on loans, financing and debentures acquired for the acquisition of PP&E items under construction. Interest on loans, financing and debentures capitalized as of June 30, 2018 amounted to R$ 3,736 (R$ 19,288 as of December 31, 2017), and was partially offset against income generated by investments exceeding cash, which amounted to R$ 545 as of June 30, 2018 (R$ 1,826 as of December 31, 2017). Accordingly, as of June 30, 2018, net financial charges capitalized amounted to R$ 3,191 (R$ 17,462 as of December 31, 2017). The interest rate used to determine the amount of loan costs subject to capitalization represents the effective interest rate of loans, financing and debentures of the Company, see notes 22 and 23.

c) Impairment of PP&E

As at June 30, 2018, there are no indications, through internal or external sources, of impairment of Company property, plant and equipment items.

d) Collateral or guarantees

The Company, its subsidiaries and joint ventures have not pledged any property, plant and items as collateral or guarantee.

15. Intangible assets

The breakdown of and changes in intangible assets is as follows:

Parent company:

	Parent company				
	Amortization annual average rate	12/31/2017	Additions	Write- offs	6/30/2018
Cost					
Other intangible from the concession		761	-	-	761
Intangible arising from acquisition of shares		8,157	6,680	-	14,837
		8,918	**6,680**	**-**	**15,598**
Amortization					
Other intangible from the concession	20.00%	(591)	(19)	-	(610)
Intangible arising from acquisition of shares	4.58%	(2,019)	(185)	-	(2,204)
		(2,610)	**(204)**	**-**	**(2,814)**
Projects in progress		78,299	1,552	(7,069)	72,782
Total intangible		**84,607**	**8,028**	**(7,069)**	**85,566**

	Parent company				
	Amortization annual average rate	12/31/2016	Additions	Write- offs	12/31/2017
Cost					
Other intangible from the concession		755	6	-	761
Intangible arising from acquisition of shares		8,157	-	-	8,157
		8,912	**6**	**-**	**8,918**
Amortization					
Other intangible from the concession	20.00%	(548)	(43)	-	(591)
Intangible arising from acquisition of shares	4.58%	(1,692)	(327)	-	(2,019)
		(2,240)	**(370)**	**-**	**(2,610)**
Projects in progress		72,452	7,546	(1,699)	78,299
Total intangible		**79,124**	**7,182**	**(1,699)**	**84,607**

Consolidated:

	Consolidated						
	Amortization annual average rate	12/31/2017	Additions	Write- offs	Profit/loss from the balance calculation	Others	6/30/2018
Cost							
Other intangible from the concession		18,843	2,413	-	56	19	21,331
Use of public facilities		16,348	-	-	-	(1)	16,347
Intangible arising from acquisition of shares		57,912	9,172	-	-	-	67,084
		93,103	**11,585**	**-**	**56**	**18**	**104,762**
Amortization							
Other intangible from the concession	24.29%	(10,197)	(2,154)	-	(25)	(334)	(12,710)
Use of public facilities	3.18%	(3,317)	(262)	-	-	-	(3,579)
Intangible arising from acquisition of shares	4.06%	(11,571)	(1,217)	-	-	-	(12,788)
		(25,085)	**(3,633)**	**-**	**(25)**	**(334)**	**(29,077)**
Projects in progress		80,448	3,007	(7,069)	-	(3)	76,383
Total intangible		**148,466**	**10,959**	**(7,069)**	**31**	**(319)**	**152,068**

	Consolidated							
	Amortization annual average rate	12/31/2016	Additions	Write- offs	Transfers	Profit/loss from the balance calculation	Others	12/31/2017
Cost								
Other intangible from the concession		15,883	395	(5)	448	1,961	161	18,843
Use of public facilities		16,348	-	-	-	-	-	16,348
Intangible arising from acquisition of shares		57,912	-	-	-	-	(787)	57,125
		90,143	**395**	**(5)**	**448**	**1,961**	**(626)**	**92,316**
Amortization								
Other intangible from the concession	23.95%	(5,963)	(4,256)	-	-	-	22	(10,197)
Use of public facilities	3.18%	(2,796)	(521)	-	-	-	-	(3,317)
Intangible arising from acquisition of shares	3.97%	(9,219)	(1,565)	-	-	-	-	(10,784)
		(17,978)	**(6,342)**	**-**	**-**	**-**	**22**	**(24,298)**
Projects in progress		73,586	9,021	(1,703)	(448)	-	(8)	80,448
Total intangible		**145,751**	**3,074**	**(1,708)**	**-**	**1,961**	**(612)**	**148,466**

Intangible assets generated in the acquisition of shares (goodwill arising from the concession)

Concession intangible assets are economically based on expected future profitability of the concession and are being amortized on a straight-line basis over the service concession arrangement period. The concession intangible assets recorded by the Company derived from investments made in the following entities:

	Amortization annual average rate	Concession Term/ Authorization		Parent company		Consolidated	
		Start Date	End	6/30/2018	12/31/2017	6/30/2018	12/31/2017
Composition of intangible arising from acquisition of shares							
Usina Paulista Queluz de Energia S.A.	4.58%	04/06/04	04/06/34	2,665	2,665	2,665	2,665
Usina Paulista Lavrinhas de Energia S.A.	4.55%	04/06/04	04/06/34	5,245	5,245	5,245	5,245
La Virgen S.A.C.	N/A	N/A	N/A	-	-	6,164	6,164
Energia dos Ventos I S.A. (**)	3.33%	07/17/12	07/17/47	-	-	3,006	3,006
Energia dos Ventos II S.A. (**)	3.33%	07/16/12	07/16/47	-	-	1,847	1,847
Energia dos Ventos III S.A. (**)	3.33%	07/19/12	07/19/47	-	-	2,714	2,714
Energia dos Ventos IV S.A. (**)	3.33%	07/24/12	07/24/47	-	-	3,924	3,924
Energia dos Ventos X S.A. (**)	3.33%	07/19/12	07/19/47	-	-	2,420	2,420
Sistema de Transmissão Catarinense S.A. (*)	3.47%	04/27/06	04/27/36	-	-	8,942	8,942
Lumitrans - Companhia Transmissora de Energia Elétrica (*)	4.10%	02/18/04	02/18/34	-	-	9,766	9,766
Companhia Transleste de Transmissão (*)	4.92%	02/18/04	02/18/34	-	-	3,814	3,814
Companhia Transudeste de Transmissão (*)	4.88%	03/04/05	03/04/35	-	-	2,767	2,767
Companhia Transirapé de Transmissão (*)	4.67%	03/15/05	03/15/35	-	-	4,391	4,391
Empresa de Transmissão Baiana S.A.	N/A	09/29/16	09/29/46	6,680	-	6,680	-
Empresa Diamantina de Transmissão de Energia S.A. (***)	N/A	12/01/16	12/01/16	-	-	2,492	-
Other	N/A	N/A	N/A	247	247	247	247
				14,837	8,157	67,084	57,912
Amortization of goodwill arising from the concession							
Usina Paulista Queluz de Energia S.A.				(733)	(670)	(733)	(670)
Usina Paulista Lavrinhas de Energia S.A.				(1,471)	(1,349)	(1,471)	(1,349)
Energia dos Ventos I S.A. (**)				-	-	(215)	(167)
Energia dos Ventos II S.A. (**)				-	-	(128)	(98)
Energia dos Ventos III S.A. (**)				-	-	(219)	(158)
Energia dos Ventos IV S.A. (**)				-	-	(281)	(229)
Energia dos Ventos X S.A. (**)				-	-	(174)	(141)
Sistema de Transmissão Catarinense S.A. (*)				-	-	(3,022)	(2,864)
Lumitrans - Companhia Transmissora de Energia Elétrica (*)				-	-	(3,902)	(3,704)
Companhia Transleste de Transmissão (*)				-	-	(874)	(781)
Companhia Transudeste de Transmissão (*)				-	-	(627)	(560)
Companhia Transirapé de Transmissão (*)				-	-	(956)	(850)
Empresa Diamantina de Transmissão de Energia S.A. (***)				-	-	(186)	-
				(2,204)	(2,019)	(12,788)	(11,571)
Net total				**12,633**	**6,138**	**54,296**	**46,341**

(*) Intangible assets from concession goodwill generated on acquisition of the shares of subsidiaries STC, Lumitrans, Transleste, Transudeste and Transirapé by subsidiary EATE.
(**) Intangible assets from concession goodwill generated on acquisition of the shares of subsidiaries EDV I, EDV II, EDV III, EDV IV e EDV X.
(***) Intangible assets from concession goodwill generated on acquisition of the shares of EDTE by subsidiary ENTE.

a) Project under development

For developing an energy generation or transmission project, the Company incurs costs relating to hiring of services, travel and other costs inherent to the project development process. After authorization/permission/grant of the permits to implement the developed projects, these costs are allocated to the respective Special Purpose Entity (SPE), which will reimburse all the expenses incurred by the Company.

Expenses incurred on a project which might not be implemented are written off to profit or loss. These write-offs are based on assessments made on a quarterly basis by management.

b) Impairment of intangible assets

The Company tested its intangible assets for impairment and did not find information, either through internal or external sources, which would be indicative of impairment.

c) Collateral or guarantees

The Company and subsidiaries have not pledged any intangible asset items as collateral or guarantees.

16. Suppliers

	Parent Company		Consolidated	
	6/30/2018	12/31/2017	6/30/2018	12/31/2017
Charges from the use of transmission services	-	-	2,349	4,281
Electric power supply	867	21,915	72,899	68,234
Materials and services	44,277	1,882	184,868	66,287
Electric power supply - related parties	5,261	13,537	-	-
Other	-	-	3,131	2,797
	50,405	37,334	263,247	141,599

17. Income tax and social contribution payable

	Consolidated	
	6/30/2018	12/31/2017
Income tax and social contribution payable		
Corporate Income Tax – IRPJ	24,476	43,090
Social Contribution on Net Income - CSLL	22,377	28,116
Total	46,853	71,206

18. Deferred income tax and social contribution

a. Breakdown of deferred income tax and social contribution, recorded in assets and liabilities, is as follows:

	Consolidated	
Deferred income tax and social contribution	6/30/2018	12/31/2017
Deferred income tax - assets	9,538	9,885
Deferred social contribution – assets	3,433	3,558
	12,971	**13,443**
Deferred income tax - liabilities	(416,233)	(271,886)
Deferred social contribution – liabilities	(224,539)	(163,265)
	(640,772)	**(435,151)**

	Consolidated			
	Balance Sheet		Income	
	6/30/2018	12/31/2017	6/30/2018	6/30/2017
Fiscal loss and negative basis	12,971	13,443	(474)	(1,443)
Concession Agreement (ICPC 01)	(630,398)	(430,366)	(48,035)	5,105
Deferred income for public authorities	(10,241)	(4,785)	1,200	9,935
Deferred IR/CS (Income Tax and Social Contribution) acquired from capital transaction	(133)	-	-	-
Deferred income tax and social contribution	**(627,801)**	**(421,708)**	**(47,309)**	**13,597**

The subsidiaries that apply the ICPC 01 (IFRIC 12) and OCPC 05 – concession contracts have deferred income tax and social contribution liabilities, about different between the received revenues (tax basis) and the recognized of revenues (accounting basis). The subsidiaries of real profit with impact Law 12,973, are: EBTE, EATE, ETEP, ECTE, ENTE, ETES, ETEM, STN, ELTE e ETVG, realized the adjustments resulting from the adoption of Law 12,973 and IN 1515 and projected the calculation of art. 69, as provided by law.

The subsidiaries EBTE, Foz do Rio Claro and Ferreira Gomes have deferred assets related the constitution of tax loss and negative basis.

b) Tax credits to be offset

In accordance with Accounting Pronouncement CPC 32, deferred tax assets or liabilities must be recognized on all deductible or taxable temporary differences, respectively. A temporary difference is the difference between the carrying value of the asset or liability recorded in the financial statement and its tax base. This pronouncement also requires deferred tax assets to be recorded on unused tax losses to the extent that future taxable profits are likely to be generated in order to enable the Company to offset these deferred tax assets.

At June 30, 2018, the Company (Alupar Investimento S.A) records income tax and social contribution losses which would generate potential tax credits, as shown below. Such credits were not recognized, due to the fact the Company's operations won't present taxable basis of results which would guarantee the realization of those credits.

	Parent company	
Non-recognized tax credits	**6/30/2018**	**12/31/2017**
Tax loss	419,237	408,875
Negative base for social contribution	428,678	416,610

19. Provisions for environmental expenses

The Company and its subsidiaries invest in programs in such a way as to compensate for the environmental impact that arises from its activities of implementation and construction of HPPs and its transmission lines, and the Company also creates social programs aimed at assisting the development of "the communities". The registration of these provisions is made only at the moment of the construction and implementation of the developments and is recorded as a counterpart in the line of property, plant and equipment in progress. The realization of these provisions is effected during the implementation of these programs.

Changes in provisions for environmental expenses are as follows:

	Consolidated				
	Opening balance 12/31/2017	Additions	Amounts paid	Inflation adjustment	Final balance 6/30/2018
Subsidiaries					
Sistema de Transmissão Catarinense S.A.	30	(30)	-	-	-
Empresa Amazonense de Transmissão de Energia S.A.	9,251	-	-	500	9,751
Empresa Norte de Transmissão de Energia S.A.	664	-	-	36	700
Empresa de Transmissão de Energia do Mato Grosso S.A.	41	-	-	2	43
Foz do Rio Claro Energia S.A.	69	-	(69)	-	-
Ijuí Energia S.A.	899	-	(114)	-	785
Energia dos Ventos X S.A.	494	-	-	-	494
Ferreira Gomes Energia S.A	4,514	-	(1,133)	-	3,381
	15,962	(30)	(1,316)	538	15,154
Current	15,228				14,420
Non-current	734				734
	15,962				15,154

20. Provision for assets built up

The provisions for assets creation are arising from fixed asset costs relating to its implementation phase were recognized which even there were no financial outlay, they will be disbursed financially according to the schedule of the work, according to the evolution of these events these provisions will be replaced by billing vendors, where his counterpart was recorded in fixed assets in progress.

a) The provisions for assets built up are broken down by subsidiary as follows:

	Consolidated			
	Opening balance 12/31/2017	Additions	Amounts paid	Final balance 6/30/2018
Subsidiaries				
Usina Paulista Queluz de Energia S.A.	11,026	-	(126)	10,900
Usina Paulista Lavrinhas de Energia S.A.	5,943	-	(177)	5,766
Energia dos Ventos I S.A.	277	-	(25)	252
Energia dos Ventos II S.A.	129	-	(46)	83
Energia dos Ventos III S.A.	172	-	(47)	125
Energia dos Ventos IV S.A.	363	-	(7)	356
Energia dos Ventos X S.A.	253	-	(35)	218
Ferreira Gomes Energia S.A	27,391	32,382	(5,836)	53,937
	45,554	32,382	(6,299)	71,637
Current	38,877			64,958
Non-current	6,677			6,679
	45,554			71,637

21. Regulatory charges payable

	(restatement) Consolidated	
	6/30/2018	12/31/2017
Fiscalization fee – ANEEL - TFSEE	2,272	2,247
Quota for Global Reversal Reserve - RGR	6,456	7,209
Financial compensation for the utilization of water resources - CFURH	2,121	382
Research and Development – P&D	47,756	47,432
National fund for technologic and scientific development - FNDCT	898	1,003
Ministry of Mines and Energy - MME	449	503
RGR and TFSEE deferred	155,690	
	215,642	58,776
Current	61,192	58,776
Non-current	154,450	-
Total current	215,642	58,776

22. Loans and financing

a. The balance of loans and financing is broken down as follows:

Lenders/Creditors	Companies	Consolidated								
		Current					Non-Current			
		Charges	Principal	Costs to be repaid	6/30/2018	12/31/2017	Principal	Costs to be repaid	6/30/2018	12/31/2017
Foreign currency	**Operating**									
Banco Itaú ME	Alupar Peru	-	23,139	-	23,139	21,322	80,985	-	80,985	79,492
Itaú - Contrato de crédito - IBC00093	Risaralda	-	-	-	-	35,863	-	-	-	-
Banco CorpBanca - contrato de crédito nº 189050	Risaralda	-	-	-	-	8,972	-	-	-	-
Banco CorpBanca - contrato de crédito nº 189049	Risaralda	-	-	-	-	11,215	-	-	-	-
Banco CorpBanca - contrato de crédito nº 185655	Risaralda	-	-	-	-	11,215	-	-	-	-
Banco CorpBanca - contrato de crédito nº 191765	Risaralda	-	-	-	-	13,457	-	-	-	-
Banco CorpBanca - contrato de crédito nº 187344	Risaralda	-	-	-	-	15,700	-	-	-	-
Banco CorpBanca - contrato de crédito nº 187368	Risaralda	-	-	-	-	15,700	-	-	-	-
Banco CorpBanca - contrato de crédito nº 186652	Risaralda	-	-	-	-	22,429	-	-	-	-
Banco Itaú Pagare nº 20000000135	Risaralda	-	-	-	-	1,644	-	-	-	-
Banco Itaú Pagare nº 20000000225	Risaralda	-	-	-	-	1,670	-	-	-	-
Banco Itaú Pagare nº 20000000355	Risaralda	1,298	3,960	-	5,258	-	-	-	-	-
Reestructuracion largo plazo	Risaralda	-	-	-	-	-	158,400	-	158,400	-
		1,298	27,099	-	28,397	159,187	239,385	-	239,385	79,492
Foreign currency	**Pre-operating**									
Santander - Contrato Bridge Credit Agreement	La Virgen	-	-	-	-	167,204	-	-	-	-
Santander - Contrato COFIDE Bridge	La Virgen	-	-	-	-	99,875	-	-	-	-
Corporacion Andina de Fomento CAF	La Virgen	5,047	-	-	5,047	782	180,067	-	180,067	164,827
Deg Deustsche Investitions	La Virgen	3,978	-	-	3,978	469	108,041	-	108,041	98,896
Itau Coprbanca Colombia Prenda	Transmissora Colombiana	-	87	-	87	57	105	-	105	126
Itau Coprbanca Colombia Leasing	Transmissora Colombiana	-	141	-	141	126	174	-	174	207
Santander Brasil- Capital de trabajo	Transmissora Colombiana	212	-	-	212	-	19,344	-	19,344	-
		9,237	228	-	9,465	268,513	307,731	-	307,731	264,056
Subtotal		**10,535**	**27,327**	**-**	**37,862**	**427,700**	**547,116**	**-**	**547,116**	**343,548**
National currency	**Operating**									
FINEP - Contrato nº 02.09.0599.00	Alupar	-	-	-	-	1,471	-	-	-	-
BNDES - Subcrédito A - Contrato nº 09.2.1409.1	EBTE	268	11,317	-	11,585	11,586	66,955	-	66,955	72,382
BNDES (FINAME) - Subcrédito B - Contrato nº 09.2.1409.1	EBTE	8	2,889	-	2,897	2,900	1,204	-	1,204	2,648
BNDES - Subcrédito A - Contrato nº 12.2.1001.1	ESDE	46	1,624	-	1,670	1,670	12,716	-	12,716	13,484
BNDES (FINAME) - Subcrédito B - Contrato nº 12.2.1001.1	ESDE	7	1,583	-	1,590	1,591	5,144	-	5,144	5,936
BNDES - Subcrédito A - Contrato nº 11.2.1030.1	ETEM	89	3,357	-	3,446	3,445	22,939	-	22,939	24,527
BNDES - Subcrédito B - Contrato nº 11.2.1030.1	ETEM	3	109	-	112	112	746	-	746	798
BNDES - Subcrédito A - Contrato nº 13.2.1413.1	ETSE	108	3,220	-	3,328	3,330	30,326	-	30,326	31,834
BNDES (FINAME) - Subcrédito B - Contrato nº 13.2.1413.1	ETSE	35	4,438	-	4,473	4,479	19,602	-	19,602	21,821
Banco do Brasil - Contrato nº 40/00039-7	ETVG	-	-	-	-	1,547	-	-	-	11,240
Banco Santander - Contrato nº 000270589715	ETVG	73	20,000	-	20,073	20,117	-	-	-	-
BNDES - Subcrédito A - Contrato nº 12.2.1390.1	Ferreira Gomes	634	14,771	(240)	15,165	15,183	174,785	(2,829)	171,956	178,638
BNDES - Subcrédito B - Contrato nº 12.2.1390.1	Ferreira Gomes	251	5,846	-	6,097	6,104	69,179	-	69,179	71,870
BNDES - Subcrédito C - Contrato nº 12.2.1390.1	Ferreira Gomes	28	660	-	688	689	7,805	-	7,805	8,109
BNDES (FINAME) - Subcrédito D - Contrato nº 12.2.1390.1	Ferreira Gomes	114	24,705	-	24,819	24,842	86,466	-	86,466	98,819
BNDES - Subcrédito E - Contrato nº 12.2.1390.1	Ferreira Gomes	4	111	-	115	36	1,325	-	1,325	433
BNDES - Contrato nº 08.2.0070.1	Foz	459	15,513	-	15,972	15,979	120,225	-	120,225	127,571
BNDES - Contrato nº 08.2.0071.1	Ijuí	448	13,211	-	13,659	13,670	108,991	-	108,991	115,226
BNDES - Contrato nº 08.2.0976.1	Lavrinhas	206	9,477	-	9,683	9,681	55,276	-	55,276	59,821
BNDES - Contrato nº 10.2.0477.1	Lavrinhas	29	1,286	-	1,315	1,316	7,506	-	7,506	8,124
BNDES - Contrato nº 08.2.0975.1	Queluz	202	9,623	-	9,825	9,823	53,726	-	53,726	58,349
BNDES - Contrato nº 10.2.0478.1	Queluz	46	2,107	-	2,153	2,153	11,766	-	11,766	12,779
FINAME - Subcrédito A - Contrato nº 50003291100	Queluz	-	3	-	3	24	-	-	-	-
BNDES	EDV I	182	2,180	(25)	2,337	2,249	53,403	-	53,403	54,339
BNDES	EDV II	103	1,230	(14)	1,319	1,270	30,145	-	30,145	30,673
BNDES	EDV III	157	1,880	(19)	2,018	1,943	46,083	-	46,083	46,885
BNDES	EDV IV	241	2,925	(23)	3,143	3,227	70,653	-	70,653	77,680
BNDES	EDV X	132	1,577	(18)	1,691	1,627	38,637	-	38,637	39,314
BNB - Contratos nº A400000101001 e A400000101002	STN	47	21,960	-	22,007	21,492	88,362	-	88,362	99,342
BDMG (FINAME) - Contrato nº 147068	Transirapé	1	132	-	133	133	143	-	143	209
BDMG (FINAME PSI) - Contrato nº 177906	Transirapé	19	2,382	-	2,401	2,404	10,919	-	10,919	12,110
BDMG (FINEM) - Contrato nº 193.292	Transirapé	137	421	-	558	551	4,385	-	4,385	4,595
BDMG (FINAME) - Contrato nº 215.485	Transirapé	100	1,490	-	1,590	1,163	2,731	-	2,731	3,476
BNDES - Credito automático Contrato 215.411	Transirapé	92	485	-	577	607	3,313	-	3,313	3,556
BDMG - Contrato nº 127315	Transleste	83	2,461	-	2,544	2,555	13,947	-	13,947	15,178
BNB - Contrato nº 05974828-A	Transleste	25	753	-	778	777	4,300	-	4,300	4,675
		4,377	185,726	(339)	189,764	191,746	1,223,703	(2,829)	1,220,874	1,316,441
Total – Loans and financing - Current		**14,912**	**213,053**	**(339)**	**227,626**	**619,446**	**1,770,819**	**(2,829)**	**1,767,990**	**1,659,989**

b. The main characteristics of loans and financing are as follows:

Lenders/Creditors	Operating companies	Consolidated						
		Contracted conditions of loans and financing						
		Date of Engagement	Maturity	Contracted principal	Financial charges p.a.		Amortization of periodicity	
					Indexer	Interest (%)	Principal	Charges
National currency – R$								
BNDES - Subcredit A – Contract No. 09.2.1409.1	EBTE	dec/09	mai/25	141,652	TJLP	2.56	Monthly	Monthly
BNDES (FINAME) - Subcredit B – Contract No. 09.2.1409.1	EBTE	dec/09	nov/19	23,498	-	4.50	Monthly	Monthly
BNDES - Subcredit A – Contract No. 12.2.1001.1	ESDE	nov/12	apr/27	26,319	TJLP	2.08	Monthly	Monthly
BNDES (FINAME) - Subcredit B – Contract No. 12.2.1001.1	ESDE	nov/12	set/22	16,478	-	2.50	Monthly	Monthly
BNDES - Subcredit A – Contract No. 11.2.1030.1	ETEM	dec/11	apr/26	44,700	TJLP	2.44	Monthly	Monthly
BNDES - Subcredit B – Contract No. 11.2.1030.1	ETEM	dec/11	apr/26	2,100	TJLP	2.04	Monthly	Monthly
BNDES - Subcredit A – Contract No. 13.2.1413.1	ETSE	dec/13	nov/28	27,446	TJLP	2.02	Monthly	Monthly
BNDES (FINAME) - Subcredit B – Contract No. 13.2.1413.1	ETSE	dec/13	nov/23	34,254	-	3.50	Monthly	Monthly
Banco do Brasil – Contract No. 40/00039-7	ETVG	dec/11	dec/26	17,835	-	10.00	Monthly	Quarterly
Banco Santander - Contract nº 000270589715	ETVG	jun/17	jul/18	20,000	CDI	3.29	Lump sum at the end	Lump sum at the end
BNDES - Subcredit A – Contract No. 12.2.1390.1	Ferreira Gomes	dec/12	abr/31	198,420	TJLP	2.34	Monthly	Monthly
BNDES - Subcredit B – Contract No. 12.2.1390.1	Ferreira Gomes	dec/12	abr/31	78,540	TJLP	2.34	Monthly	Monthly
BNDES - Subcredit C – Contract No. 12.2.1390.1	Ferreira Gomes	dec/12	abr/31	9,500	TJLP	2.34	Monthly	Monthly
BNDES - Subcredit D – Contract No. 12.2.1390.1	Ferreira Gomes	dec/12	dec/22	181,850	-	2.50	Monthly	Monthly
BNDES - Subcredit E – Contract No. 12.2.1390.1	-	dec/12	abr/31	2,300	TJLP	-	Monthly	Monthly
BNDES – Contract No. 08.2.0070.1	Foz	apr/08	mar/27	201,630	TJLP	2.44	Monthly	Monthly
BNDES – Contract No. 08.2.0070.1	Ijuí	apr/08	set/27	168,200	TJLP	3.17	Monthly	Monthly
BNDES – Contract No. 08.2.0976.1	Lavrinhas	mar/09	abr/25	111,185	TJLP	1.93	Monthly	Monthly
BNDES – Contract No. 10.2.0477.1	Lavrinhas	aug/10	abr/25	16,875	TJLP	2.22	Monthly	Monthly
BNDES – Contract No. 08.2.0975.1	Queluz	mar/09	jan/25	114,647	TJLP	1.93	Monthly	Monthly
BNDES – Contract No. 10.2.0478.1	Queluz	aug/10	jan/25	27,716	TJLP	2.22	Monthly	Monthly
FINAME - Subcredit A - Contract No. 50003291100	Queluz	jun/13	jul/18	192	-	3.00	Monthly	Monthly
BNDES - Contract nº 15.2.0778.1 (*)	EDV I	mar/16	oct/32	57,990	TJLP	2.18	Monthly	Monthly
BNDES - Contract nº 15.2.0778.1 (*)	EDV II	mar/16	oct/32	32,220	TJLP	2.18	Monthly	Monthly
BNDES - Contract nº 15.2.0778.1 (*)	EDV III	mar/16	oct/32	49,007	TJLP	2.18	Monthly	Monthly
BNDES - Contract nº 15.2.0778.1 (*)	EDV IV	mar/16	oct/32	81,041	TJLP	2.18	Monthly	Monthly
BNDES - Contract nº 15.2.0778.1 (*)	EDV X	mar/16	oct/32	41,042	TJLP	2.18	Monthly	Monthly
BNB - Contracts nº A400000101001 e A400000101002	STN	jun/04	jun/24	299,995	-	10.00	Monthly	Monthly
BDMG (FINAME) - Contract nº 147068	Transirapé	jun/10	jul/20	1,187	-	4.50	Monthly	Monthly
BDMG (FINAME PSI) - Contract nº 177906	Transirapé	dec/13	jan/24	19,761	-	3.50	Monthly	Monthly
BDMG (FINEM) - Contract nº 193.292	Transirapé	oct/14	oct/29	5,893	TJLP	3.50	Monthly	Monthly
BDMG - Contract nº 215.411/16	Transirapé	apr/16	apr/26	4,000	TJLP	6.00	Monthly	Monthly
BDMG - Contract nº 215.485/16	Transirapé	apr/16	apr/21	4,469	TJLP	4.50	Monthly	Monthly
BDMG - Contract nº 127315	Transleste	mar/05	mar/25	47,029	-	9.50	Monthly	Monthly
BNB - Contract nº 05974828-A	Transleste	mar/05	mar/25	15,000	-	9.50	Monthly	Monthly
Foreign currency – Colombian peso								
Banco Itau Corpbanca	Risaralda	apr/18	out/18	COP 3.000.000.000	0	9.55	Lump sum at the end	Lump sum at the end
Banco Itau Corpbanca	Risaralda	mai/18	mai/25	COP 120.000.000.000	IBR	4.93	Quarterly	Quarterly
Foreign currency – Dolar								
Banco Itaú ME	Alupar Peru	set/17	set/20	USD 30.000.000	Libor (**)	5.85	Semiannual	Semiannual

(*) first tranche released March 29, 2016 in the amount of R $ 151,450
(**) Libor rate is a reference interest rate used by a large number of banks operating in the London market. The Libor contract rate is 6 months.

Lenders/Creditors	Pre-operating companies	Consolidated						
		Contracted conditions of loans and financing						
		Date of	Maturity	Contracted principal	Financial		Amortization of	
					Indexer	Interest (%)	Principal	Charges
Foreign currency – Colombian peso								
Santander Brasil- Capital de trabajo	Transmissora Colombiana	mai/18	apr/21	US$ 30.000	Libor (**)	3,70 PTOS	Annual	Annual
Itau Coprbanca Colombia Prenda	Transmissora Colombiana	jul/17	jul/20	COP 175.651	IBR(***)	4.44%	Monthly	Monthly
Itau Coprbanca Colombia Leasing	Transmissora Colombiana	jul/17	jul/20	COP 290.001	-	10.32	Monthly	Monthly
Foreign currency – Dolar								
Corporacion Andina de Fomento CAF	La Virgen	mar/17	mar/32	USD 40.000.000	Libor (**)	até 5 anos 3,90, após 5,70	Semiannual	Semiannual
Corporacion Andina de Fomento CAF	La Virgen	mar/17	mar/32	USD 10.000.000	-	até 5 anos 5,00, após 10,26	Semiannual	Semiannual
Deg Deustsche Investitions	La Virgen	mar/17	mar/32	USD 30.000.000	Libor (**)	até 5 anos 3,70, após 4,50	Semiannual	Semiannual

(*) Libor rate is a reference interest rate used by a large number of banks operating in the London market. The Libor contract rate is 3 months.
(**) Libor rate is a reference interest rate used by a large number of banks operating in the London market. The Libor contract rate is 6 months.
(***) Banking Reference Indicator - IBR. The IBR rate of the contract is monthly

All funds raised by subsidiaries with the Banco Nacional de Desenvolvimento Econômico e Social (BNDES) Guarantee the pledge of its shares held by the Company.

Funds obtained from loans and financing were used for the purpose provided for in the agreements, i.e., the contractual use limits were observed.

The management of the Company, its subsidiaries and joint ventures monitors the financial ratios established in the agreements. Non-compliance with the financing agreement terms not resolved or waived could result in accelerated maturity of the related debt and of other financing agreements, in addition to interest and fines. At June 30, 2018 these ratios, which are required to be measured annually, were being met, in line with the provisions in the debt agreements its subsidiaries and joint ventures.

The Company's and its subsidiaries' quantitative covenants are related mainly to financial ratios related to EBITDA, such as the Debt Service Coverage Ratio (DSCR) and are calculated annually. Failure to comply with these covenants entails the early maturity of the loan and financing.

At June 30, 2018, all covenants of the Company and the subsidiaries have been met.

At June 30, 2018, certain loans and financing taken out by the subsidiaries have guarantees deposited in reserve accounts, amounting to R$ 109,269 (R$ 124,004 at December 31, 2017) evidenced in note 6.

c. Changes in loans and financing are as follows:

Lenders/Creditors	Companies	Consolidated							
		Opening Balance	Entry of debt (cost to be repaid)	Provision of charges	Monetary and foreign currency variation	Profit/loss in translation	Principal repayment	Charges repayment	Final balance
		12/31/2017							6/30/2018
Foreign currency									
Banco Itaú ME	Alupar Peru	100,814	-	-	1,029	15,311	(10,101)	(2,929)	104,124
Santander - Contrato Bridge Credit Agreement	La Virgen	167,204	-	-	(1,861)	(3,155)	(160,785)	(1,403)	-
Santander - Contrato COFIDE Bridge	La Virgen	99,875	-	-	(5)	(484)	(97,583)	(1,803)	-
Corporacion Andina de Fomento CAF	La Virgen	165,609	-	2,011	(2,570)	-	22,025	(1,961)	185,114
Deg Deustsche Investitions	La Virgen	99,365	-	1,610	(2,866)	-	15,520	(1,610)	112,019
Itaú - Contrato de crédito - IBC00093	Risaralda	35,863	-	1,359	-	6,824	(42,240)	(1,806)	-
Banco CorpBanca - contrato de crédito nº 189050	Risaralda	8,972	-	362	-	1,706	(10,560)	(480)	-
Banco CorpBanca - contrato de crédito nº 189049	Risaralda	11,215	-	452	-	2,134	(13,200)	(601)	-
Banco CorpBanca - contrato de crédito nº 185655	Risaralda	11,215	-	452	-	2,134	(13,200)	(601)	-
Banco CorpBanca - contrato de crédito nº 191765	Risaralda	13,457	-	543	-	2,561	(15,840)	(721)	-
Banco CorpBanca - contrato de crédito nº 187344	Risaralda	15,700	-	633	-	2,988	(18,480)	(841)	-
Banco CorpBanca - contrato de crédito nº 187368	Risaralda	15,700	-	633	-	2,988	(18,480)	(841)	-
Banco CorpBanca - contrato de crédito nº 186652	Risaralda	22,429	-	905	-	4,267	(26,400)	(1,201)	-
Banco Itaú Pagare nº 20000000135	Risaralda	1,644	-	16	-	120	(1,696)	(84)	-
Banco Itaú Pagare nº 20000000225	Risaralda	1,670	-	19	-	122	(1,726)	(85)	-
Banco Itaú Pagare nº 20000000355	Risaralda	-	3,960	71	-	-	-	-	4,031
Reestructuracion largo plazo	Risaralda	-	158,400	1,227	-	-	-	-	159,627
Itau Coprbanca Colombia Prenda	Transmissora Colombiana	183	-	11	-	37	(40)	(11)	180
Itau Coprbanca Colombia Leasing	Transmissora Colombiana	333	-	16	-	61	(67)	(16)	327
Santander Brasil- Capital de trabajo	Transmissora Colombiana	-	18,767	210	579	-	-	-	19,556
		771,248	162,360	10,320	(6,273)	37,614	(392,853)	(16,994)	584,978
National currency									
FINEP - Contrato nº 02.09.0599.00	Alupar	1,471	-	72	-	-	(1,513)	(30)	-
BNDES - Subcrédito A - Contrato nº 09.2.1409.1	EBTE	83,968	-	3,615	-	-	(5,650)	(3,393)	78,540
BNDES (FINAME) - Subcrédito B - Contrato nº 09.2.1409.1	EBTE	5,548	-	109	-	-	(1,445)	(111)	4,101
BNDES - Subcrédito A - Contrato nº 12.2.1001.1	ESDE	15,154	-	624	-	-	(810)	(582)	14,386
BNDES (FINAME) - Subcrédito B - Contrato nº 12.2.1001.1	ESDE	7,527	-	89	-	-	(792)	(90)	6,734
BNDES - Subcrédito A - Contrato nº 11.2.1030.1	ETEM	27,972	-	1,107	100	-	(1,675)	(1,119)	26,385
BNDES - Subcrédito B - Contrato nº 11.2.1030.1	ETEM	910	-	34	3	-	(54)	(35)	858
BNDES - Subcrédito A - Contrato nº 13.2.1413.1	ETSE	35,164	-	1,445	-	-	(1,608)	(1,347)	33,654
BNDES (FINAME) - Subcrédito B - Contrato nº 13.2.1413.1	ETSE	26,300	-	436	-	-	(2,219)	(442)	24,075
Banco do Brasil - Contrato nº 40/00039-7	ETVG	12,787	-	260	-	-	(12,700)	(347)	-
Banco Santander - Contrato nº 000270589715	ETVG	20,117	-	916	-	-	-	(960)	20,073
BNDES - Subcrédito A - Contrato nº 12.2.1390.1	Ferreira Gomes	193,821	-	7,919	620	-	(7,373)	(7,866)	187,121
BNDES - Subcrédito B - Contrato nº 12.2.1390.1	Ferreira Gomes	77,974	-	3,087	245	-	(2,917)	(3,113)	75,276
BNDES - Subcrédito C - Contrato nº 12.2.1390.1	Ferreira Gomes	8,798	-	348	28	-	(330)	(351)	8,493
BNDES (FINAME) - Subcrédito D - Contrato nº 12.2.1390.1	Ferreira Gomes	123,661	-	1,457	-	-	(12,353)	(1,480)	111,285
BTG Pactual - Nota promissória - 1º Emissão	Ferreira Gomes	469	1,002	29	3	-	(37)	(26)	1,440
BNDES - Contrato nº 08.2.0070.1	Foz	143,550	-	5,700	448	-	(7,745)	(5,756)	136,197
BNDES - Contrato nº 08.2.0071.1	Ijuí	128,896	-	5,550	403	-	(6,595)	(5,604)	122,650
BNDES - Contrato nº 08.2.0976.1	Lavrinhas	69,502	-	2,581	215	-	(4,724)	(2,615)	64,959
BNDES - Contrato nº 10.2.0477.1	Lavrinhas	9,440	-	362	30	-	(643)	(368)	8,821
BNDES - Contrato nº 08.2.0975.1	Queluz	68,172	-	2,528	211	-	(4,804)	(2,556)	63,551
BNDES - Contrato nº 10.2.0478.1	Queluz	14,932	-	573	46	-	(1,052)	(580)	13,919
FINAME - Subcrédito A - Contrato nº 50003291100	Queluz	24	-	-	-	-	(21)	-	3
BNDES	EDV I	56,588	-	2,210	180	-	(1,404)	(1,834)	55,740
BNDES	EDV II	31,943	-	1,247	102	-	(566)	(1,262)	31,464
BNDES	EDV III	48,828	-	1,907	155	-	(1,322)	(1,467)	48,101
BNDES	EDV IV	80,907	-	2,993	244	-	(7,331)	(3,017)	73,796
BNDES	EDV X	40,941	-	1,599	130	-	(742)	(1,600)	40,328
BNB - Contratos nº A400000101001 e A400000101002	STN	120,834	-	4,459	-	-	(10,435)	(4,489)	110,369
BDMG (FINAME) - Contrato nº 147068	Transirapé	342	-	7	-	-	(66)	(7)	276
BDMG (FINAME PSI) - Contrato nº 177906	Transirapé	14,514	-	241	-	-	(1,191)	(244)	13,320
BDMG (FINEM) - Contrato nº 193.292	Transirapé	5,146	-	246	-	-	(210)	(239)	4,943
BDMG (FINAME) - Contrato nº 215.485	Transirapé	4,639	-	242	-	-	(248)	(312)	4,321
BNDES - Credíto automático Contrato 215.411	Transirapé	4,163	-	241	-	-	(202)	(312)	3,890
BDMG - Contrato nº 127315	Transleste	17,733	-	660	-	-	(1,231)	(671)	16,491
BNB - Contrato nº 05974828-A	Transleste	5,452	-	203	-	-	(371)	(206)	5,078
		1,508,187	1,002	55,096	3,163	-	(102,379)	(54,431)	1,410,638
		2,279,435	163,362	65,416	(3,110)	37,614	(495,232)	(71,425)	1,995,616
Current		619,446							227,626
Non-current		1,659,989							1,767,990
		2,279,435							**1,995,616**

The main settlements occurred in the year ended June 30, 2018 were as follows:

Lenders/Creditors	Companies	Currency	Raised date	Contracted principal	Financial charges	Amortization of principal	Amortization of charges	Payment date
Santander - Contrato Bridge Credit Agreement	La Virgen	American Dollar	15-Mar-17	USD 50.000.000	Libor (*)-5.19	Lump sum at the end	Lump sum at the end	01-Jan-18
Santander - Contrato COFIDE Bridge	La Virgen	American Dollar	28-Mar-17	USD 30.000.000	Libor (*)-4,50	Lump sum at the end	Quartely	01-Jan-18
Itaú - Contrato de crédito - IBC00093	Risaralda	Peso colombiano	11-Nov-14	COP 32.000.000.000	IBR 3,40	Lump sum at the end	Lump sum at the end	30-May-18
Banco CorpBanca - contrato de crédito nº 189050	Risaralda	Peso colombiano	28-Mar-16	COP 8.000.000.000	IBR 3,90	Lump sum at the end	Lump sum at the end	30-May-18
Banco CorpBanca - contrato de crédito nº 189049	Risaralda	Peso colombiano	06-Aug-15	COP 10.000.000.000	IBR 3,90	Lump sum at the end	Lump sum at the end	30-May-18
Banco CorpBanca - contrato de crédito nº 185655	Risaralda	Peso colombiano	18-Apr-16	COP 10.000.000.000	IBR 3,90	Lump sum at the end	Lump sum at the end	30-May-18
Banco CorpBanca - contrato de crédito nº 191765	Risaralda	Peso colombiano	11-Nov-14	COP 12.000.000.000	IBR 3,90	Lump sum at the end	Lump sum at the end	30-May-18
Banco CorpBanca - contrato de crédito nº 187344	Risaralda	Peso colombiano	14-Dec-15	COP 14.000.000.000	IBR 3,90	Lump sum at the end	Lump sum at the end	30-May-18
Banco CorpBanca - contrato de crédito nº 187368	Risaralda	Peso colombiano	15-Feb-16	COP 14.000.000.000	IBR 3,90	Lump sum at the end	Lump sum at the end	30-May-18
Banco CorpBanca - contrato de crédito nº 186652	Risaralda	Peso colombiano	11-Nov-14	COP 20.000.000.000	IBR 3,90	Lump sum at the end	Lump sum at the end	30-May-18
Banco do Brasil - contrato nº 40/00039-7	ETVG	Reais	23-Dec-11	17,835	10	Monthly	Quartely	10-Apr-18

(*) amount contracted in Colombian pesos
(**) amount contracted in dollars

The values presented above refer to the initially contacted and not to the value effectively paid period.

(i) Credit released by the BNDES for EDV's controlled until June 30, 2018 was as follows:

Subsidiary	Contracted amount	Releases					Balance to be released 06/30/2018
		3/29/2016	5/23/2016	7/15/2016	8/15/2016	Total	
EDV I	57,990	38,900	-	16,785	-	55,685	2,305
EDV II	32,220	-	28,000	1,096	2,592	31,688	532
EDV III	49,007	30,000	-	17,132	1,023	48,155	852
EDV IV	81,041	55,550	-	24,056	-	79,606	1,435
EDV X	41,042	27,000	-	13,320	-	40,320	722
Total	261,300	151,450	28,000	72,389	3,615	255,454	5,846

d. Amortization of loans and financing, by currency and index, is as follows:

Installments to become overdue by currency and indexer	6/30/2018 Consolidated R$							
	2018	2019	2020	2021	2022	2023	After 2023	Total
Foreign currency								
USD	4,512	27,652	95,079	18,307	19,566	-	236,141	401,257
Colombian Pesos	5,699	124	15,203	30,748	13,939	16,474	101,534	183,721
	10,211	27,776	110,282	49,055	33,505	16,474	337,675	584,978
National currency								
CDI	20,073	-	-	-	-	-	-	20,073
TJLP	55,252	105,168	105,907	106,006	106,715	107,900	511,165	1,098,113
Fixed rate	31,328	62,502	61,226	55,628	48,318	24,549	12,069	295,620
Other	-	-	-	-	-	-	-	-
(-) Costs to be repaid	(204)	(256)	(240)	(240)	(240)	(240)	(1,748)	(3,168)
	106,449	167,414	166,893	161,394	154,793	132,209	521,486	1,410,638
	116,660	195,190	277,175	210,449	188,298	148,683	859,161	1,995,616

23. Debentures

a. The balance of debentures is as follows:

Lenders/Creditors	Companies	Parent Company/ Consolidated									
		Current					Non-current				
		Charges	Principal	Costs to be repaid	6/30/2018	12/31/2017	Charges	Principal	Costs to be repaid	6/30/2018	12/31/2017
4th Issuance	Alupar	-	-	-	-	51,873	-	-	-	-	-
5th Issuance	Alupar	2,300	21,547	(13)	23,834	23,438	-	344,745	(103)	344,642	359,820
6th Issuance	Alupar	4,351	-	(1,231)	3,120	2,960	-	296,018	(2,256)	293,762	287,823
		6,651	21,547	(1,244)	26,954	78,271	-	640,763	(2,359)	638,404	647,643
	Operating										
1st Issuance	Windepar	241	1,350	(517)	1,074	5,650	-	69,072	(4,970)	64,102	63,608
3rd Issuance	EATE	164	62,370	(20)	62,514	83,263	-	-	-	-	20,841
4th Issuance	EATE	867	37,412	(26)	38,253	38,504	-	46,764	(11)	46,753	65,448
5th Issuance - 1st emission	EATE	596	-	(88)	508	520	-	126,000	(18)	125,982	125,941
5th Issuance - 2nd emission	EATE	262	-	(23)	239	244	-	54,000	(52)	53,948	53,938
6th Issuance	EATE	52	15,273	(164)	15,161	13,951	-	49,636	(237)	49,399	56,972
3rd Issuance	ECTE	707	36,008	(125)	36,590	27,674	-	19,992	(19)	19,973	37,931
4th Issuance	ECTE	60	-	(149)	(89)	(80)	-	75,000	(312)	74,688	74,626
2nd Issuance	ENTE	1,353	58,353	(40)	59,666	60,057	-	72,940	(18)	72,922	102,082
3rd Issuance - 1st emission	ENTE	133	-	(55)	78	81	-	28,000	(11)	27,989	27,963
3rd Issuance - 2nd emission	ENTE	58	-	(15)	43	44	-	12,000	(33)	11,967	11,960
2nd Issuance	ETEP	376	16,235	(19)	16,592	16,698	-	20,294	(9)	20,285	28,394
3rd Issuance	Ferreira Gomes	804	5,572	(1,319)	5,057	2,296	-	287,708	(11,213)	276,495	274,679
1st Issuance	STN	551	23,764	(116)	24,199	24,363	-	29,706	(10)	29,696	41,520
2nd Issuance	Transirapé	24	-	(50)	(26)	(24)	-	30,000	(162)	29,838	29,813
1st Issuance	Transleste	301	12,941	(56)	13,186	13,275	-	16,349	(61)	16,288	22,730
2nd Issuance	Transleste	24	-	(52)	(28)	(25)	-	30,000	(167)	29,833	29,807
2nd Issuance	Transudeste	40	10,204	(72)	10,172	4,052	-	39,796	(234)	39,562	45,648
		6,613	279,482	(2,906)	283,189	290,543	-	1,007,257	(17,537)	989,720	1,113,901
	Pre-operating										
1st Issuance	Verde 8	6,896	100,000	(37)	106,859	103,123	-	-	-	-	-
1st Issuance	ETAP	5,283	150,000	(394)	154,889	-	-	-	-	-	150,170
1st Issuance	ETC	3,493	100,000	(302)	103,191	-	-	-	-	-	100,085
		15,672	350,000	(733)	364,939	103,123	-	-	-	-	250,255
Total – Debentures		**28,936**	**651,029**	**(4,883)**	**675,082**	**471,937**	**-**	**1,648,020**	**(19,896)**	**1,628,124**	**2,011,799**

b. The main characteristics of debentures are as follows:

Lenders/Creditors	Operating companies	Consolidated						
		Contracted conditions of debentures						
		Date of Engagement	Maturity	Contracted principal	Effective rate p.a.		Amortization of periodicity	
					Indexer	Interest (%)	Principal	Charges
5th Issuance	Alupar	May-12	May-27	300,000	IPCA	7.80	Annual	Semiannual
6th Issuance	Alupar	Apr-15	Apr-21	250,000	IPCA	7.33	Annual	Semiannual
1st Issuance	Windepar	Dec-16	Dec-28	67,500	IPCA	7.63	Semiannual	Semiannual
3rd Issuance	EATE	Mar-14	Mar-19	270,000	CDI	1.15	Quarterly	Quarterly
4th Issuance	EATE	Aug-14	Aug-20	159,000	CDI	109.75	Quarterly	Quarterly
5th Issuance - 1st emission	EATE	Sep-16	Sep-19	126,000	CDI	113.00	Monthly	Monthly
5th Issuance - 2nd emission	EATE	Sep-16	Sep-21	54,000	CDI	116.00	Monthly	Monthly
6th Issuance	EATE	Sep-17	Sep-22	70,000	CDI	107.75	Monthly	Monthly
3rd Issuance	ECTE	May-15	Feb-20	70,000	CDI	2.15	Quarterly	Quarterly
4th Issuance	ECTE	Sep-17	Sep-22	75,000	CDI	107.75	Monthly	Monthly
2nd Issuance	ENTE	Aug-14	Aug-20	248,000	CDI	109.75	Quarterly	Quarterly
3rd Issuance - 1st emission	ENTE	Sep-16	Sep-19	28,000	CDI	113.00	Monthly	Monthly
3rd Issuance - 2nd emission	ENTE	Sep-16	Sep-21	12,000	CDI	116.00	Monthly	Monthly
2nd Issuance	ETEP	Aug-14	Aug-20	69,000	CDI	109.75	Quarterly	Quarterly
3rd Issuance	Ferreira Gomes	Jun-14	Dec-27	210,900	IPCA	6.47	Semiannual	Semiannual
1st Issuance	STN	Aug-14	Aug-20	101,000	CDI	109.75	Quarterly	Quarterly
2nd Issuance	Transirapé	Sep-17	Sep-22	30,000	CDI	107.75	Monthly	Monthly
1st Issuance	Transleste	Aug-14	Aug-20	55,000	CDI	109.75	Quarterly	Quarterly
2nd Issuance	Transleste	Sep-17	Jun-22	30,000	CDI	107.75	Monthly	Monthly
2nd Issuance	Transudeste	Sep-17	Sep-22	50,000	CDI	107.75	Monthly	Monthly

Lenders/Creditors	Operating companies	Consolidated						
		Contracted conditions of debentures						
		Date of Engagement	Maturity	Contracted principal	Effective rate p.a.		Amortization of periodicity	
					Indexer	Interest (%)	Principal	Charges
1st Issuance	Verde 8	Jul-17	Aug-18	100,000	CDI	107	Due at the end	Due at the end
1st Issuance	ETAP	Dec-17	Jun-19	150,000		7.38	Annual	Annual
1st Issuance	ETC	Dec-17	Jun-19	100,000		7.38	Annual	Annual

The Company's and its subsidiaries and joint ventures maintain the monitoring of financial ratios defined in the agreement. Quantitative covenants of the Company and its subsidiaries are mainly related to financial indices obtained using EBITDA as the Coverage Ratio Debt Service ("DSCR") and Equity Index ("EI"), which are calculated annually, except for the contract debentures of Controlled Ferreira Gomes Energia S.A, which is required quarterly. Failure to comply with these covenants entails the early maturity of the debentures. At June 30, 2018, all covenants were met and these ratios were within the limits established in the Company's debt agreements in accordance with the explicit methodologies in their contracts of its subsidiaries and joint ventures.

Debentures of the Company and its subsidiaries are nonconvertible.

c. Changes in debentures are as follows:

Lenders/Creditors	Companies	Parent Company/ Consolidated						
		Opening Balance	Entry of debt (cost to be repaid)	Provision of charges	Monetary Variation	Principal Repayment	Charges repayment	Final balance
		12/31/2017						6/30/2018
4th Issuance	Alupar	51,873	-	419	-	(50,010)	(2,282)	-
5th Issuance	Alupar	383,258	-	14,455	6,655	(21,465)	(14,427)	368,476
6th Issuance	Alupar	290,783	-	11,088	5,324	-	(10,312)	296,883
		725,914	-	25,962	11,979	(71,475)	(27,021)	665,359
3rd Issuance	EATE	104,104	-	3,410	-	(41,526)	(3,474)	62,514
4th Issuance	EATE	103,952	-	3,233	-	(18,706)	(3,473)	85,006
5th Issuance - 1st emission	EATE	126,461	-	4,503	-	-	(4,474)	126,490
5th Issuance - 2nd emission	EATE	54,182	-	1,974	-	-	(1,969)	54,187
6th Issuance	EATE	70,923	-	2,425	-	(5,091)	(3,697)	64,560
3rd Issuance	ECTE	65,605	-	2,727	-	(9,002)	(2,767)	56,563
4th Issuance	ECTE	74,546	-	2,592	-	-	(2,539)	74,599
1st Issuance	Windepar	69,258	319	4,093	-	-	(8,494)	65,176
2nd Issuance	ENTE	162,139	-	5,042	-	(29,177)	(5,416)	132,588
3rd Issuance - 1st emission	ENTE	28,044	-	1,017	-	-	(994)	28,067
3rd Issuance - 2nd emission	ENTE	12,004	-	442	-	-	(436)	12,010
2nd Issuance	ETEP	45,092	-	1,409	-	(8,118)	(1,506)	36,877
3rd Issuance	Ferreira Gomes	276,975	-	9,881	5,310	(1,476)	(9,138)	281,552
1st Issuance	STN	65,883	-	2,042	-	(11,824)	(2,206)	53,895
2nd Issuance	Transirapé	29,789	-	1,039	-	-	(1,016)	29,812
1st Issuance	Transleste	36,005	-	1,141	-	(6,471)	(1,201)	29,474
2nd Issuance	Transleste	29,782	-	1,039	-	-	(1,016)	29,805
2nd Issuance	Transudeste	49,700	-	1,727	-	-	(1,693)	49,734
1st Issuance	Verde 8	103,123	-	3,736	-	-	-	106,859
1st Issuance	ETAP	150,170	-	4,719	-	-	-	154,889
1st Issuance	ETC	100,085	-	3,105	-	-	-	103,190
		2,483,736	319	87,258	17,289	(202,866)	(82,530)	2,303,206
		471,937						675,082
		2,011,799						1,628,124
		2,483,736						**2,303,206**

The principal liquidation occurred in the period ended in June 30, 2018 is as follow:

Lenders/Creditors	Companies	Raised date	Contracted principal	Financial charges	Amortization of principal	Amortization of charges	Payment date
4th Issuance	Alupar	03/fev/12	43,134	150.000	Monthly	Monthly	fev/18

The values presented above refer to the initial contact value and not to the value actually settled in the period.

d. The amounts for debentures, by index, are as follows:

Installments to become due by indexer	6/30/2018							
	Consolidated							
	R$							
	2018	2019	2020	2021	2022	2023	After 2023	Total
CDI	257,121	655,980	170,483	148,683	62,010	-	-	1,294,277
IPCA	9,808	42,205	223,854	224,735	77,607	79,016	376,483	1,033,708
(-) Costs to be repaid	(2,135)	(4,627)	(3,565)	(2,620)	(2,069)	(1,861)	(7,902)	(24,779)
	264,794	693,558	390,772	370,798	137,548	77,155	368,581	2,303,206

24. Provision for contingencies

a. Provisions for contingencies and related judicial deposit balances at June 30, 2018 and December 31, 2017, by nature, are shown below:

	Consolidated			
	Liabilities		Assets	
	Provisions		Judicial deposits	
	6/30/2018	12/31/2017	6/30/2018	12/31/2017
Judicial procedures				
Tax	2,515	2,422	5,616	2,872
Civil	1,267	863	3,593	3,788
Land	-	-	5,557	3,793
Labor	5,084	4,323	2,049	4,533
Administrative procedures				
Regulatory (ANEEL)	-	-	11	2
	8,866	7,608	16,826	14,988
Current	77	77	-	-
Non-current	8,789	7,531	16,826	14,988
	8,866	7,608	16,826	14,988

b. Changes in the provision for contingences are as follows:

	Consolidated					
	Opening balance	Entries	Atualizations	Reversal	Payments	Closing balance
	12/31/2017					6/30/2018
Judicial procedures						
Tax	2,422	-	93	-	-	2,515
Civil	863	404	-	-	-	1,267
Labor	4,323	2,496	-	(1,285)	(450)	5,084
	7,608	2,900	93	(1,285)	(450)	8,866

The calculation of the amounts to be provisioned is based on the amounts in constant risk of the opinion of the external and internal lawyers responsible for conducting the lawsuits and judging our management, so that the amounts related to the claims that we believe are probable of loss likely.

The Company's management takes into consideration, for a detailed explanation in an Explanatory Note, legal claims whose value at risk of the case exceeds R$ 2,000 for the claims related to the Company and R$ 1,000 for the claims related to the Subsidiaries and / or are significant for the Company's business, such as public civil actions, regardless of the value at risk.

Not included in the explanatory notes are legal claims whose likelihood of loss is remote.

(A) Probability of Loss: The Company and/or its subsidiaries appear as a party to claims with probable probability of loss that, individually and, in the evaluation of our management, are considered to be relevant to the business, as follows:

(i) Tax Demands*:*

- Administrative Proceeding No. 10480902369201037, moved by the Union in the face of Controlled Sistema de Transmissão do Nordeste S.A. (STN), pending before the Federal Revenue of Recife / PE. This is credit application for compensation arising from a negative balance of income tax, recorded in the 2005, with compensation of PIS debts, COFINS and income tax. The value at risk estimate eg R $ 1,631.

- Tax Enforcement No. 00008348820148110047, against the subsidiary Transmissora Matogrossense de Energia S.A. (TME), pending before the Court of Single Jauru, whose responsibility solidarity. It's Tax Enforcement requiring the ISS rate of collection of difference, being the principal debtor Global Energia Elétrica S.A. and Mavi Engenharia e Construções Ltda., whose value at risk is approximately R$ 1,216.

- Tax assessment no. 000455/2014, drawn up by the Tax Office of the State of Roraima in the face of the Transnorte Energia SA (TNE), in process before the Court of Audit of the State of Roraima, aiming to analyze the legality of the tax benefits authorized by the Agreement of CONFAZ nº 143/2012 and Decree nº 14.982 / 2013. The value at risk estimate is R$ 2,436.

- Tax Enforcement nº 08094733820178230010, in the face of the jointly controlled company Transnorte Energia S.A. (TNE), in process before the 2nd Public Finance Court of Boa Vista. This is a lawsuit filed for ICMS collection purposes initially ascertained in the Notice of Default No. 492/2015, whose value at risk is approximately R$ 14,844.

- Administrative Proceeding No. 109000001100000354/2017-19, in the face of the jointly controlled company Ferreira Gomes Energia S.A., it is a charge of ICMS by the State of Amapá, referring to the differential of the tax rate and ICMS due to anticipation resulting from unrecovered tax substitution, whose value at risk is approximately R $ 4,576.

(ii) Civil claims:

- Civil class action No. 00099563820104013100 brought by the Federal Prosecutor's Office and by the Amapá State Prosecution Office, against the Company, Aneel, the director of Amapá State Environment and Territorial Planning Institute (IMAP) and the Amapá State Environment Office (SEMA/AP). This concerns a lawsuit referring to obligation to do and not to do for prevention of environmental damages, involving environmental permits. The amount under risk is approximately R$ 1,563.

- Civil class action No. 00335301320054047100 filed by Núcleo Amigos da Terra Brasil against Environment Preservation Foundation Henrique Luís Roessler/RS (FEPAM), the Federal Government, Companhia Estadual de Geração e Transmissão de Energia Elétrica (CEEE-GT) and Companhia Estadual de Distribuição de Energia Elétrica (CEEE-D). The state of Rio Grande do Sul, subsidiary Ijuí Energia S.A. and Eletrosul Centrais Elétricas S.A. are assisting this proceeding. It is a civil class action filed for the purpose of discussing the environmental permit for the hydroelectric power plant of Passo São João (LP No. 710/2005-DL) and São José (LP nº 711/2005-DL). The value at risk estimate is $ 0,0001;

- Civil Action No. 00016274120158030006 proposed by the Ministério Público do Estado Amapá, which requires compensation due to alleged material and moral damage caused by the subsidiary Ferreira Gomes Energia S / A to the environment. There is no value for the risk involved.

- Civil Action No. 00198341202014809014 2 filed by the Public Ministry of the State of Goiás against the Company and the State of Goiás with an injunction. This action has as objective to curb the granting of the preliminary license by SEMARH the Company, necessary for the construction of hydroelectric power plant 11 Green High. There is no value for the risk involved.

- Public Civil Action No. 00184082320134013200 proposed by the Federal Public Prosecutor's Office in relation to the Controlled Transnorte for the preservation of allegedly offended indigenous rights. The approximate value at risk is R $ 1,211.

- Public Civil Action No. 00013863320168030006 proposed by the State Prosecutor's Office of Amapá, in the face of the Controlled Company Ferreira Gomes Energia SA and others with the purpose of compelling the defendants to promote the full reparation of all environmental damages caused in the Municipality of Ferreira Gomes / AP, as well as How to take measures to minimize the deleterious effects related to the flood. The value at risk can not be estimated.

- Revisional Action No. 00818741920118190001 rival bid Naturasul in the face of Controlled Ijuí Energia SA, which requires the revision of the contract for services. The value at risk estimate is R $ 7,021.

- Implementing Action No. 00503424520108160001 proposed by Construtora Triunfo SA against the subsidiary Foz do Rio Claro Energia SA, which requires the revision of the contract for the provision of services. The value at risk estimate is R $ 1,723.

- Implementing Action No. 00503433020108160001 proposed by Construtora Triunfo SA against the subsidiary Foz do Rio Claro Energia SA, which requires the revision of the contract for the provision of services. The value at risk estimate is R $ 1,449.

- Monitoring Action No. 00465158420148160001 proposed by Construtora Triunfo S.A.contra the subsidiary Foz do Rio Claro energia S.A., which requires ordered to pay arising from additional services related to the Contract Agreement. The value at risk estimate is R $ 9,966.

- Indemnification Action No. 00022561520158030006 proposed by Dolivar Alfredo Furtado Abdon in the face of Controlled Ferreira Gomes Energia S.A., in which it requires the conviction for alleged material and moral damages caused during the construction of the project. The approximate value at risk is R $ 1,258.

- Collection Action nº 10688729020138260100 proposed by Cotesa – Desapropriações, Avaliaçãoes e Meio Ambiente against Ijuí Energia S.A., for alleged credit for services unforeseen and supervenient. The approximate value at risk is R $ 5,433.

- Public Civil Action No. 00180326620154013200, proposed by the Federal Public Prosecutor's Office in relation to the Transnorte Subsidiary for the preservation of allegedly offended indigenous rights. The approximate value at risk is R $ 0,100;

- Monitoring Action No. 0316184620178160001 proposed by Construtora Triunfo S.A. against the subsidiary Foz do Rio Claro energia S.A., which requires the conviction regarding the fine for contractual termination and loss of profits. The approximate value at risk is R$ 10,194.

(iii) Labor claims: there are no legal or administrative demands of labor with possible risk of loss, individually and in the evaluation of our management, are considered relevant to our business.

(iv) Arbitration: there are three arbitration procedures assessed as possible loss, to wit:

- Procedure Arbitration No. 21212 / ASM, established by the TSK Energia Desenvolvimento LTDA in the face of Controlled Ferreira Gomes Energia SA pending before the International Court of Commerce ("ICC" - International Chamber of Arbitration). This is arbitration procedure to settle disputes arising from "Contract Agreement and Total Fixed Term for the implementation of the Assembly of Electromechanical Equipment, Hydro, and Systems" AHE Ferreira Gomes. The approximate value at risk is R$ 40,000.

- Arbitral Procedure nº 22375 / ASM and 22414/ASM, established by GCZ Construcción S.A.C. In face of the Subsidiary La Virgen S.A.C. Pending before the International Chamber of Commerce (ICC) in the city of Lima, Peru. These are two arbitration procedures, initially distributed separately, but, by agreement of the parties, have been consolidated into a single procedure. This is an arbitration procedure to settle disputes arising from the "Contract for the Supply and Assembly of Equipment" of the La Virgen Small Hydroelectric Power Plant. There is a counter-claim presented by La Virgen. The value at risk can't be estimated.

- Arbitral Procedure nº 0252-2017-CCL. Established by Eléctrica Santa Rosa S.A.C in face of the Controlled La Virgen S.A.C. in process before the Arbitration Center of the Chamber of Commerce of Lima. The purpose of this procedure is to settle disputes arising from the resolution of the Contract for the Supply of Power and Associated Electric Energy. There is no value at risk involved.

(v) Environmental suits: There are four Notice of Violation with possible losses, which we quote below:

- Auto Environmental Infraction No. 013596 A, issued by Instituto do Meio Ambiente e Ordenamento Territorial do Estado do Amapá - IMAP, due to the controlled Ferreira Gomes Energia SA to have the company allegedly caused significant changes in the environment. The value at risk estimate is R$ 20,000.

We emphasize that the subsidiary Ferreira Gomes Energia SA signed a Conduct Adjustment Term in which suspended the ongoing administrative procedure in IMAP to its full implementation. Finally, compliance with the obligations assumed, will be extinguished.

- Environmental Infraction Auto No. 014689-A, issued by the Environment and Spatial Planning Institute in the State of Amapá - IMAP, in the face of Controlled Ferreira Gomes Energia SA to have the company allegedly caused significant changes in the environment, culminating in mortality of species of aquatic fauna of the Araguari river. The value at risk estimate is R$ 30,000.

- Notice of Environmental Infringement 02001.003494201594, drawn up by the Brazilian Institute for the Environment and Renewable Natural Resources (IBAMA), in the face of the jointly-owned subsidiary Transnorte Energia SA, for having the company allegedly not complied with conditions provided for in the Installation License. The approximate value at risk is R $ 847.

- Civil claim No. 2001003498201572 proposed by IBAMA in the face of the jointly controlled company Transnorte Energia S.A., for alleged noncompliance with environmental condition. The approximate value at risk is R $ 1,243.

- Environmental Infraction Auto No. 016154 issued by the Environment and Spatial Planning Institute in the State of Amapá - IMAP, in the face of Controlled Ferreira Gomes Energia SA to have the company allegedly, caused significant changes in the environment, culminating in mortality of species of aquatic fauna of the Araguari river. The approximate value at risk is R$ 7,000.

- Environmental Infraction Auto No. 16158, issued by the Environment and Spatial Planning Institute in the State of Amapá - IMAP, to have the company allegedly, not complied or partially fulfilled with conditions provided for in the Operation License N. 317/2014. The approximate value at risk is R$ 3.000.

(vi) Criminal Demands: there are no judicial or administrative actions of a criminal nature with a possible risk of loss that, individually and, in the evaluation of our management, are considered relevant to our business.

(vii) Regulatory Demands

- Ordinary Action with injunction nº 0027834-41.2013.4.01.3400, proposed by Controlled Foz do Rio Claro Energia S.A., Ijuí Energia S.A., Usina Paulista de Energia Lavrinhas S.A. e Usina Paulista de Energia Queluz S.A., trought of Associação de Classe (APINE), against União Federal, aiming at the nullity of the application of the effects of CNPE Resolution No. 3, which, in short, aimed at including the hydroelectric generators in the apportionment of the cost of the dispatch of the Thermoelectric Power Plants outside the order of economic merit to guarantee the energy supply. Currently Generators are benefited by injunction preventing the application of the effects of this resolution. If the ruling is unfavorable, the subsidiaries of the Company's generation will have to register the System Service Charges title the amount of R$ 9,683.

- Ordinary Action with injuction nº 0076295-10.2014.4.01.3400, proposed by Controlled Ferreira Gomes Energia S.A., against União Federal, aiming at the nullity of the application of the effects of CNPE Resolution No. 3, which, in short, aimed at including the hydroelectric generators in the apportionment of the cost of the dispatch of the Thermoelectric Power Plants outside the order of economic merit to guarantee the energy

supply. The Company benefited by injunction preventing the application of the effects of this resolution. If the ruling is unfavorable, the subsidiaries of the Company's generation will have to register the System Service Charges title the amount of R$ 6,251.

-
- Ordinary Action with injuction nº 0003995-79.2016.4.01.3400, proposed by Company and Controlled ACE Comercializadora LTDA., Energia dos Ventos I S.A., Energia dos Ventos II S.A., Energia dos Ventos III S.A., Energia dos Ventos IV S.A. e Energia dos Ventos X S.A., against União Federal, aiming at the nullity of the application of the effects of CNPE Resolution No. 3, which, in short, aimed at including the hydroelectric generators in the apportionment of the cost of the dispatch of the Thermoelectric Power Plants outside the order of economic merit to guarantee the energy supply. Currently Generators benefited by injunction preventing the application of the effects of this resolution. If the ruling is unfavorable, the subsidiaries of the Company's generation will have to register the System Service Charges title the amount of R$ 287.

25. Equity

a. Authorized capital

Pursuant to paragraph 8 of the Articles of Incorporation, the Company is authorized to increase capital, subject to approval by the Board of Directors, regardless of amendment thereto, through issue of common and/or preferred shares, up to the limit of 1,000,000,000 (one billion) shares. It is also incumbent upon the Board of Directors to set the issue conditions, including price, terms and form of payment.

Within the authorized capital limit and according to the plan approved at the Annual General Meeting, the Company may grant stock options to its managing officers or employees, or individual providers of services to the Company or entities under its control.

Furthermore, the Company shareholders have preemptive rights to subscribe new shares or any convertible securities, for which the deadline for exercise is 30 (thirty) days. Such preemptive right may, however, at the Board of Director's discretion, be excluded or have the exercise term reduced, upon issue of shares, convertible debentures or subscription warrants which are placed on sale through the stock exchange or by public subscription, or through exchange of shares in a public offering for acquisition of control, under the terms of the Brazilian Corporation Law, within the authorized capital limit.

b. Capital

On June 30, 2018, the Company's social capital amounted to R$ 2,981,996 (R$ 2,981,996 as of December 31, 2017), comprising 596,955,970 (596,955,970 as of December 31, 2017) and 282,155,299 preferred shares (282,155,299 as of December 31, 2017), held as follows:

	6/30/2018				12/31/2017			
	Common		Preferred		Common		Preferred	
	Amount	%	Amount	%	Amount	%	Amount	%
Shareholders								
Guarupart Participações Ltda	452,995,367	75.88	5,471,128	1.94	452,995,367	75.88	5,471,128	1.94
FI - FGTS	35,162,754	5.89	70,325,508	24.92	35,162,754	5.89	70,325,508	24.92
Outstanding shares	108,797,849	18.23	206,358,663	73.14	108,797,849	18.23	206,358,663	73.14
Total shares	596,955,970	100.00	282,155,299	100.00	596,955,970	100.00	282,155,299	100.00

c. Income reserve

c.1) Legal reserve*:* Brazilian Corporation Law sets forth that the Company must transfer 5% of annual net income computed on the accounting records in accordance with accounting practices adopted in Brazil to legal reserve, not exceeding 20% of the Company capital. The legal reserve may be used for increasing capital or absorbing losses; however, it may not be used for dividend distribution purposes.

c.2) Income reserve: The remaining income balance is maintained in an investment reserve account, to be allocated as determined at the General Meeting.

d. Capital reserve

The capital reserves arise from the profit or loss in transaction of capital and from reserve for reinvestment, as follows:

	Parent Company	
	6/30/2018	12/31/2017
Gain (loss) in capital transaction		
Empresa Amazonense de Transmissão de Energia S.A.	86,821	86,821
Empresa Catarinense de Transmissão de Energia S.A. (*)	(3,915)	(3,915)
Usina Paulista Lavrinhas de Energia S.A.	(4,747)	(4,747)
Usina Paulista Queluz de Energia S.A.	(3,000)	(3,000)
Foz do Rio Claro Energia S.A.	(31,987)	(26,767)
	43,172	48,392
Reserve for reinvestment		
Empresa Norte de Transmissão de Energia S.A.	504	504
Empresa Paraense de Transmissão de Energia S.A.	57	57
	561	561
	43,733	**48,953**

(*) Capital loss generated in the acquisition of the subsidiary ECTE shares.

e. Other comprehensive income

This refers to gain and loss on translation of the financial statement of subsidiaries domiciled abroad, as demonstrated below:

	Parent Company	
	6/30/2018	12/31/2017
alance at the beginning of the fiscal year	10,456	(1,395)
Exchange differences derived from the conversion of assets in overseas operations		
Subsidiaries:		
La Virgen S.A.C.	2,333	(296)
Risaralda Energía S.A.S.E.S.P.	14	56
Alupar Inversiones Peru S.A.C.	17,065	7,236
Alupar Chile Inversiones SpA	-	-
Alupar Colombia S.A.S.	7,706	4,855
Balance at the end of the exercise / fiscal year	**37,574**	**10,456**

26. Earnings per share

Earnings per share are presented by type and nature of the share. This presentation is consistent with the practice adopted in Brazil for trading and listing of shares in share lots. The Company has registered shares, with no par value.

The table below shows calculation of the weighted average of outstanding shares and earnings per share of the Company for the period ended June 30, 2018 and 2017:

	Consolidated			
	Six months ended		Period ended	
	6/30/2018	6/30/2017	6/30/2018	6/30/2017
Numerator:	(restatement)		(restatement)	
Net income for the period, entitled to the controlling shareholders	127,427	52,260	186,366	125,999
Denominator (in thousands of shares)				
Weighted average of the number of common shares (*)	596,956	596,254	596,956	575,125
Weighted average of the number of preferred shares (*)	282,155	277,029	282,155	236,614
Earnings per share				
Basic and diluted earnings per share: (*)	0.14495	0.05984	0.21199	0.15522
Basic and diluted earnings per share: (*)	0.14495	0.05984	0.21199	0.15522

(*) The Company does not have dilution instruments, such as, convertible instruments, options or subscription warrants.

27. Net operating revenue

	Parent Company				Consolidated			
	Three months ended		Period ended		Three months ended		Period ended	
	6/30/2018	6/30/2017	6/30/2018	6/30/2017	6/30/2018	6/30/2017	6/30/2018	6/30/2017
Gross operating revenue					(restatement)		(restatement)	
Power transmission system								
Revenue from power transmission	-	-	-	-	45,875	29,007	90,100	57,917
Infrastructure revenue	-	-	-	-	54,786	13,268	84,093	18,026
Payment of contractual assets from the concession	-	-	-	-	304,991	236,200	505,455	487,423
	-	-	-	-	405,652	278,475	679,648	563,366
Power generation system								
Power supply (Note 28)	18,716	31,131	34,221	58,349	147,667	133,638	268,959	263,493
	18,716	31,131	34,221	58,349	147,667	133,638	268,959	263,493
Total - Gross operating revenue	18,716	31,131	34,221	58,349	553,319	412,113	948,607	826,859
Taxes on gross operating revenue								
Social integration program - PIS	(309)	(516)	(565)	(973)	(4,228)	(4,420)	(8,101)	(8,350)
Social Security Financing Contribution - COFINS	(1,520)	(2,378)	(2,650)	(4,482)	(19,228)	(20,323)	(37,043)	(38,455)
Pis and Cofins deferred	-	-	-	-	(3,057)	-	(536)	
Tax on Circulation of Goods and Services - ICMS	-	-	-	-	-	-	-	(1,124)
Services Tax - ISS	-	-	-	-	(97)	(108)	(193)	(193)
IVA	-	-	-	-	(224)	-	(346)	(249)
	(1,829)	(2,894)	(3,215)	(5,455)	(26,834)	(24,851)	(46,219)	(48,371)
Regulatory charges for the concession								
Quote for global reserve for reversal - RGR	-	-	-	-	(7,824)	(8,515)	(15,619)	(17,285)
Research and Development – R&D	-	-	-	-	(1,517)	(1,563)	(2,947)	(3,148)
National Fund of scientific and technologic development - FNDCT	-	-	-	-	(1,489)	(1,563)	(2,919)	(3,149)
Brazilian Ministry of Mines and Energy (MME)	-	-	-	-	(718)	(784)	(1,431)	(1,577)
Fiscalization Fee for the electric power services - TFSEE	-	-	-	-	(1,552)	(1,800)	(3,113)	(3,447)
TFSEE and RGR deferred	-	-	-	-	136	-	2,667	
	-	-	-	-	(12,964)	(14,225)	(23,362)	(28,606)
Total - Deductions on gross operating revenue	(1,829)	(2,894)	(3,215)	(5,455)	(39,798)	(39,076)	(69,581)	(76,977)
Net operating revenue	**16,887**	**28,237**	**31,006**	**52,894**	**513,521**	**373,037**	**879,026**	**749,882**

28. Power supply and electricity purchased for resale

	Parent company Three months ended						Consolidated Three months ended					
	6/30/2018			6/30/2017			6/30/2018			6/30/2017		
	MWh *	Average Price	Amount	MWh *	Average Price	Amount	MWh *	Average Price	Amount	MWh *	Average Price	Amount
Power supply												
Bilateral agreement – free environment	-	-	-	-	-	-	151,363	313	47,395	106,848	9	28,942
Bilateral agreement – free environmen - trade	114,552	62	7,054	195,847	37	27,348	30,273	(544)	(16,458)	83,727	(1)	15,424
Bilateral agreement – regulated environment	63,663	158	10,057	67,494	3	10,587	579,124	143	82,712	554,097	(0)	78,376
Gross-up ICMS	-	-	-	-	-	-	-	-	-	-	-	68
MRE and Spot (short term power)	-	-	1,605	-	-	(6,804)	-	-	34,018	-	-	10,828
Total - Gross operating revenue			18,716			31,131			147,667			133,638
Electric power purchased power for resale	-											
Bilateral agreement – free environment	(199,534)	114	(22,666)	(285,197)	18	(44,039)	(441,782)	(38)	(21,204)	(248,699)	43	(42,261)
MRE / Spot and other adjustments	-	-	(61)	-	-	154	-	-	(13,789)	-	-	(6,936)
(-) Credit of Pis/Cofins Power	-	-	1,633	-	-	4,919	-	-	2,933	-	-	6,072
			(21,094)			(38,966)			(26,321)			(43,125)

	Parent company Period ended						Consolidated Period ended					
	6/30/2018			6/30/2017			6/30/2018			6/30/2017		
	MWh *	Average Price	Amount	MWh *	Average Price	Amount	MWh *	Average Price	Amount	MWh *	Average Price	Amount
Power supply												
Bilateral agreement – free environment	-	-	-	-	-	-	234,298	263.40	61,715	223,471	260.71	58,262
Bilateral agreement – free environmen - trade	121,035	69.04	8,356	289,472	122.08	35,339	121,035	69.04	8,356	92,332	184.28	17,015
Bilateral agreement – regulated environment	128,085	158.54	20,307	137,889	154.02	21,238	1,060,572	146.73	155,616	1,111,271	141.84	157,626
Gross-up ICMS	-	-	-	-	-	-	-	-	-	-	-	897
MRE and Spot (short term power)	-	-	5,558	-	-	1,772	-	-	43,272	-	-	29,693
Total - Gross operating revenue			34,221			58,349			268,959			263,493
Electric power purchased power for resale												
Bilateral agreement – free environment	(299,680)	138.98	(41,649)	(557,412)	137.46	(76,620)	(598,986)	61.51	(36,845)	(443,886)	135.81	(60,286)
MRE / Spot and other adjustments	-	-	(286)	-	-	619	-	-	(20,275)	-	-	(5,912)
(-) Credit of Pis/Cofins Power	-	-	5,360	-	-	7,425	-	-	8,183	-	-	8,820
			(36,575)			(68,576)			(43,199)			(57,378)

(*) Information not reviewed by independent auditors

29. Operating costs and expenses

	Parent Company Three months ended							
	6/30/2018				6/30/2017			
	General and administratives expenses	Others	Costs of services rendered	Total	General and administratives expenses	Others	Costs of services rendered	Total
Personnel	(7,899)	-	(105)	(8,004)	(5,777)	-	(305)	(6,082)
Material	(49)	-	-	(49)	(34)	-	-	(34)
Third parties services	(637)	-	(60)	(697)	(1,795)	-	(43)	(1,838)
Depreciation and amortization	(305)	-	-	(305)	(310)	-	-	(310)
Provision (reversal) for contingengies	-	21	-	21	-	-	-	-
Rents	(285)	-	-	(285)	(434)	-	-	(434)
Insurance	(16)	-	-	(16)	(9)	-	-	(9)
Donations, contributions and support	(5)	-	-	(5)	(20)	-	-	(20)
Capital loss	-	-	-	-	-	(28)	-	(28)
Other taxes and fees	(65)	-	-	(65)	(103)	-	1	(102)
Others	(2)	-	-	(2)	(6)	(1)	-	(7)
Total	**(9,263)**	**21**	**(165)**	**(9,407)**	**(8,488)**	**(29)**	**(347)**	**(8,864)**

	Parent Company							
	Six months ended							
	6/30/2018				6/30/2017			
	Operating expenses		Costs of services rendered	Total	Operating expenses		Costs of services rendered	Total
	General and administratives expenses	Others			General and administratives expenses	Others		
Personnel	(11,815)	-	(237)	(12,052)	(9,810)	-	(538)	(10,348)
Material	(77)	-	-	(77)	(62)	-	-	(62)
Third parties services	(2,382)	-	(117)	(2,499)	(3,482)	-	(57)	(3,539)
Depreciation and amortization	(609)	-	-	(609)	(622)	-	-	(622)
Provision (reversal) for contingencies	-	(212)	-	(212)	-	-	-	-
Rents	(680)	-	-	(680)	(847)	-	-	(847)
Insurance	(19)	-	-	(19)	(19)	-	-	(19)
Donations, contributions and support	(14)	-	-	(14)	(64)	-	-	(64)
Capital loss	-	-	-	-	-	(122)	-	(122)
Other taxes and fees	(300)	-	-	(300)	(299)	-	(6)	(305)
Others	(15)	-	-	(15)	(8)	(1)	-	(9)
Total	**(15,911)**	**(212)**	**(354)**	**(16,477)**	**(15,213)**	**(123)**	**(601)**	**(15,937)**

	Consolidated									
	Three months ended									
	6/30/2018					6/30/2017				
	Operating costs		Operating expenses		Total	Operating costs		Operating expenses		Total
	Costs of services rendered	Infrastructure cost (*)	General and administratives expenses	Others		Costs of services rendered	Infrastructure cost (*)	General and administratives expenses	Others	
Personnel	(11,535)	(4,288)	(17,259)	-	(33,082)	(10,811)	(1,580)	(14,295)	-	(26,686)
Material	(2,457)	(3,052)	(195)	-	(5,704)	(2,424)	258	(131)	-	(2,297)
Third parties services	(12,341)	(12,112)	(4,799)	-	(29,252)	(10,713)	(4,844)	(5,372)	-	(20,929)
Management of works	-	17	-	-	17	-	-	-	-	-
Depreciation and amortization	(1)	(993)	(1,406)	-	(2,400)	-	-	(1,188)	-	(1,188)
Provision (reversal) for contingencies	8,948	(1,117)	-	21	7,852	(1,017)	-	98	-	(919)
Rents	(1,416)	(502)	(818)	-	(2,736)	(1,500)	-	(1,188)	-	(2,688)
Insurance	(2,989)	(495)	(19)	-	(3,503)	(2,503)	(5,440)	(99)	-	(8,042)
Donations, contributions and support	(97)	-	(461)	-	(558)	(93)	-	(261)	-	(354)
(Reversal of) provision for environmental expenses	(72)	-	-	-	(72)	-	-	-	-	-
Capital loss	-	-	-	(114)	(114)	-	-	-	(28)	(28)
Other taxes and fees	(725)	162	(327)	-	(890)	(306)	(38)	(467)	-	(811)
Land	-	(1,736)	-	-	(1,736)	-	-	-	-	-
Buindings. Civil Works and Improvements	-	-	-	-	-	-	(67)	-	-	(67)
Machinery and equipment	-	(306)	-	-	(306)	-	(532)	-	-	(532)
Others	(9,948)	(8,645)	(93)	-	(18,686)	(4)	(1,025)	(256)	1	(1,284)
Total	**(32,633)**	**(33,067)**	**(25,377)**	**(93)**	**(91,170)**	**(29,371)**	**(13,268)**	**(23,159)**	**(27)**	**(65,825)**

	Consolidated									
	Six months ended									
	6/30/2018					6/30/2017				
	Operating costs		Operating expenses		Total	Operating costs		Operating expenses		Total
	Costs of services rendered	Infrastructure cost (*)	General and administratives expenses	Others		Costs of services rendered	Infrastructure cost (*)	General and administratives expenses	Others	
Personnel	(23,005)	(7,366)	(28,880)	-	(59,251)	(22,139)	(3,116)	(26,251)	-	(51,506)
Material	(4,775)	(3,128)	(293)	-	(8,196)	(4,378)	(38)	(253)	-	(4,669)
Third parties services	(22,603)	(21,602)	(10,095)	-	(54,300)	(22,501)	(5,858)	(11,060)	-	(39,419)
Management of works	-	(28)	-	-	(28)	-	-	-	-	-
Depreciation and amortization	-	(993)	(2,756)	-	(3,749)	-	-	(2,503)	-	(2,503)
Provision (reversal) for contingencies	(2,309)	(1,117)	-	(235)	(3,661)	(1,119)	-	98	-	(1,021)
Rents	(2,889)	(523)	(2,013)	-	(5,425)	(3,112)	-	(2,346)	-	(5,458)
Insurances	(6,083)	(497)	(89)	-	(6,669)	(4,990)	(7,237)	(181)	-	(12,408)
Donations, contributions and support	(222)	-	(511)	-	(733)	(226)	-	(357)	-	(583)
(Reversal of) provision for environmental expenses	(87)	-	-	-	(87)	-	-	-	-	-
Capital loss	-	-	-	(114)	(114)	-	-	-	(123)	(123)
Other taxes and fees	(1,117)	-	(878)	-	(1,995)	(612)	(40)	(1,045)	-	(1,697)
Land	-	(1,736)	-	-	(1,736)	-	-	-	-	-
Buindings. Civil Works and Improvements	-	(3,340)	-	-	(3,340)	-	(67)	-	-	(67)
Machinery and equipment	-	(315)	-	-	(315)	-	(608)	-	-	(608)
Others	(23,160)	(11,792)	(110)	-	(35,062)	(151)	(1,062)	(985)	(23)	(2,221)
Total	**(86,250)**	**(52,437)**	**(45,625)**	**(349)**	**(184,661)**	**(59,228)**	**(18,026)**	**(44,883)**	**(146)**	**(122,283)**

30. Financial income and expenses

	Parent Company				Consolidated			
	Three months ended		Period ended		Three months ended		Period ended	
	6/30/2018	6/30/2017	6/30/2018	6/30/2017	6/30/2018	6/30/2017	6/30/2018	6/30/2017
Financial Revenues								
Revenues of financial investments	11,600	25,486	24,400	36,895	18,955	36,768	39,739	74,663
Monetary adjustment – Judicial deposits	20	35	40	73	20	35	40	73
Monetary adjustment – recoverable taxes	571	463	1,085	1,079	797	622	1,852	1,318
Others	9,269	-	9,271	-	9,448	1,170	9,562	2,214
Total	**21,460**	**25,984**	**34,796**	**38,047**	**29,220**	**38,595**	**51,193**	**78,268**
Financial Expenses								
Charges on loans and financing	27	(100)	(25)	(220)	(35,700)	(30,596)	(65,274)	(65,000)
Monetary and exchange adjustment on loans and financing	-	-	-	-	(1,844)	(2,558)	(3,162)	(6,341)
Charges on debentures	(12,956)	(15,577)	(26,008)	(32,908)	(36,351)	(52,210)	(76,055)	(115,639)
Monetary adjustment on debentures	(4,846)	(4,555)	(11,978)	(11,706)	(6,929)	(5,828)	(16,732)	(16,167)
Exchange variation	40	122	44	(329)	(2,171)	(18,665)	(2,167)	(19,116)
Monetary variation – R&D	-	-	-	-	(391)	780	(763)	(310)
Monetary adjustment - Contingencies	(19)	(35)	(39)	(73)	(27)	(35)	(74)	(73)
Monetary variation – Others	-	-	-	-	(998)	(2,935)	(1,112)	(3,059)
Interest and penalties	-	(8)	(55)	(12)	(61)	(229)	(688)	(775)
Comissions and Bank Guarantees	(84)	(64)	(153)	(113)	(2,678)	(370)	(3,464)	(970)
Others	(28)	(432)	(159)	(389)	(948)	(1,239)	(2,747)	(19,933)
Total	**(17,866)**	**(20,649)**	**(38,373)**	**(45,750)**	**(88,098)**	**(113,885)**	**(172,238)**	**(247,383)**
Total Net	**3,594**	**5,335**	**(3,577)**	**(7,703)**	**(58,878)**	**(75,290)**	**(121,045)**	**(169,115)**

31. Income tax and social contribution

a. Reconciliation of the effective nominal rate for the period ended June 30, 2018 and 2017 is as follows:

	Consolidated			
	Three months ended		Period ended	
	6/30/2018	6/30/2017	6/30/2018	6/30/2017
a) Composition of taxes on income:	(restatement)		(restatement)	
In the line taxes:				
Current	(27,509)	(38,671)	(55,085)	(69,644)
Deferred	(32,754)	5,570	(47,309)	13,597
Total	**(60,263)**	**(33,101)**	**(102,394)**	**(56,047)**
b) Statement of tax calculation – Expense:				
Income before taxes	**313,092**	**163,695**	**484,652**	**351,878**
Nominal rate	34%	34%	34%	34%
Expectation of expenses on taxes at nominal rates	**(106,452)**	**(55,656)**	**(164,782)**	**(119,639)**
Adjustment for assessment of effective IRPJ and CSLL:				
(+/-) Addition/Exclusion do "AVP" - art 84 IN 1515	9,160	(37,800)	11,222	(23,724)
Expenses and provisions indedutible	(7,095)	(460)	(6,224)	(2,267)
Reversion of effect of aliquot presumed	20,829	27,818	26,454	32,859
Reversion of effect of companies on abroad	(1,713)	(1,814)	(2,240)	(1,814)
Others	20,899	531	7,247	3,211
	(64,372)	(67,382)	(128,323)	(111,374)
Constitution of Effect of IR / CSLL deferred	(19,690)	11,862	(21,906)	11,862
Fiscal incentive	24,941	22,348	48,061	43,394
	(1,142)	71	(226)	71
Expense from effective income tax and social contribution	**(60,263)**	**(33,101)**	**(102,394)**	**(56,047)**
c) Effective tax rate	**19.2%**	**20.2%**	**21.1%**	**15.9%**

(*) Federal tax benefits which guarantee a 75% income tax reduction in the region of the Superintendence Authority for the Development of the Amazon (SUDAM) and the Superintendence Authority for the Development of the Northeast (SUDENE).

b. The breakdown by company concerning income tax and social contribution calculation regime, including PIS/COFINS rates of subsidiaries is shown below:

Companies	Referred to Fiscal Year 2018		
	Pis / Cofins	Sudam / Sudene benefit up to:	Tax Regime
Direct Subsidiaries:			
Alupar Inversiones Peru S.A.C.	Not applicable	Not applicable	Not applicable
Transminas Holding S.A.	9.25%	Not applicable	Taxable profit
Alupar Chile Inversiones SpA	Not applicable	Not applicable	Not applicable
Foz do Rio Claro Energia S.A.	3.65%	Not applicable	Profit computed as a percentage of revenue
Ijuí Energia S.A.	3.65%	Not applicable	Profit computed as a percentage of revenue
Usina Paulista Lavrinhas de Energia S.A.	3.65%	Not applicable	Profit computed as a percentage of revenue
Usina Paulista Queluz de Energia S.A.	3.65%	Not applicable	Profit computed as a percentage of revenue
Ferreira Gomes Energia S.A	9.25%	2026	Taxable profit
Geração de Energia Termoelétrica e Participações S.A.	3.65%	Not applicable	Profit computed as a percentage of revenue
Risaralda Energía S.A.S.E.S.P.	Not applicable	Not applicable	Not applicable
Alupar Colômbia S.A.S	Not applicable	Not applicable	Not applicable
Forquilha IV Energia S.A.	9.25%	Not applicable	Taxable profit
Verde 8 Energia S.A.	9.25%	Not applicable	Taxable profit
Agua Limpa S.A.	9.25%	Not applicable	Taxable profit
La Virgen S.A.C.	Not applicable	Not applicable	Not applicable
Empresa Amazonense de Transmissão de Energia S.A. - EATE (*)	Mixed regime - Bid 3.65% and New facilities basic grid 9.25%	2023	Taxable profit
Sistema de Transmissão Nordeste S.A. – STN (*)	3.65%	2025	Taxable profit
Empresa de Transmissão do Espirito Santo S.A. - ETES	9.25%	2019	Taxable profit
Empresa Paraense de Transmissão de Energia S.A. - ETEP (*)	3.65%	2025	Taxable profit
Empresa Norte de Transmissão de Energia S.A. - ENTE (*)	3.65%	2025	Taxable profit
Empresa Regional de Transmissão de Energia S.A. - ERTE (*)	3.65%	2024	Profit computed as a percentage of revenue
Empresa Catarinense de Transmissão de Energia S.A. – ECTE (*)	3.65%	Not applicable	Taxable profit
Empresa de Transmissão de Energia do Mato Grosso S.A. - ETEM	9.25%	2024	Taxable profit
Empresa de Transmissão de Varzea Grande S.A. - ETVG	9.25%	2024	Taxable profit
Empresa Litorânea de Transmissão de Energia S.A. - ELTE	9.25%	Not applicable	Taxable profit
Lumitrans - Companhia Transmissora de Energia Elétrica	3.65%	Not applicable	Profit computed as a percentage of revenue
Sistema de Transmissão Catarinense S.A. – STC	3.65%	Not applicable	Profit computed as a percentage of revenue
ACE Comercializadora Ltda	9.25%	Not applicable	Taxable profit
AF Energia S.A.	9.25%	Not applicable	Taxable profit
Windepar Holding S.A.	9.25%	Not applicable	Taxable profit
Empresa Transmissora Agreste Potiguar S.A.	9.25%	Not applicable	Taxable profit
Empresa Transmissora Capixaba S.A.	3.65%	Not applicable	Profit computed as a percentage of revenue
Transmissora Caminho do Café S.A.	9.25%	Not applicable	Taxable profit
Transmissora Paraiso de Energia S.A.	9.25%	Not applicable	Taxable profit
Transmissora Serra da Mantiqueira	9.25%	Not applicable	Taxable profit

(*) Pursuant to Law 10.637 / 2002, the concession agreements of electric power concessionaires signed prior to October 31, 2003 are subject to the deduction of 3.65% Pe / Cofins.

Companies	Referred to Fiscal Year 2018		
	Pis / Cofins	Sudam / Sudene benefit up to:	Tax Regime
Indirect Subsidiaries:			
Empresa Brasileira de Transmissão de Energia S.A.	9.25%	2020	Taxable profit
Companhia Transleste de Transmissão	3.65%	Not applicable	Profit computed as a percentage of revenue
Companhia Transudeste de Transmissão	3.65%	Not applicable	Profit computed as a percentage of revenue
Companhia Transirapé de Transmissão	3.65%	2025	Profit computed as a percentage of revenue
Empresa Santos Dumont de Energia S.A.	3.65%	Not applicable	Profit computed as a percentage of revenue
Empresa de Transmissão Serrana S.A.	3.65%	Not applicable	Profit computed as a percentage of revenue
Empresa Sudeste de Transmissão de Energia S.A.	9.25%	Not applicable	Taxable profit
Energia dos Ventos I S.A.	3.65%	Not applicable	Profit computed as a percentage of revenue
Energia dos Ventos II S.A.	3.65%	Not applicable	Profit computed as a percentage of revenue
Energia dos Ventos III S.A.	3.65%	Not applicable	Profit computed as a percentage of revenue
Energia dos Ventos IV S.A.	3.65%	Not applicable	Profit computed as a percentage of revenue
Energia dos Ventos X S.A.	3.65%	Not applicable	Profit computed as a percentage of revenue
Transmissora Colombiana de Energia S.A.S ESP	Not applicable	Not applicable	Not applicable
Empresa Diamantina de Transmissão de Energia S.A.	9.25%	Not applicable	Taxable profit

Companies	Referred to Fiscal Year 2018		
	Pis / Cofins	Sudam / Sudene benefit up to:	Tax Regime
Direct jointly-controlled:			
Transmissora Matogrossense de Energia S.A – TME	9.25%	2024	Taxable profit
Transnorte Energia S.A. - TNE	9.25%	Not applicable	Taxable profit
Empresa de Transmissão Baiana S.A.	9.25%	Not applicable	Taxable profit

32. Related parties

a. Transactions with related parties

The Company, a subsidiary of Guarupart Participações Ltda. All the related party transactions are as follows:

Related party / transaction	Parent Company				Consolidated			
	ASSETS		LIABILITIES		ASSETS		LIABILITIES	
	6/30/2018	12/31/2017	6/30/2018	12/31/2017	6/30/2018	12/31/2017	6/30/2018	12/31/2017
Balance sheet								
Current								
Cash and cash equivalents								
Caixa Econômica Federal (*)	469,268	497,263	-	-	469,268	497,263	-	-
	469,268	497,263	-	-	469,268	497,263	-	-
Short-term investment								
Caixa Econômica Federal (*)	274,062	365,765	-	-	274,062	365,765	-	-
	274,062	365,765	-	-	274,062	365,765	-	-
Debentures								
FI FGTS - 5ª Emissão	-	-	23,834	23,438	-	-	23,834	23,438
	-	-	23,834	23,438	-	-	23,834	23,438
Trade accounts receivable - Purchased power free environment								
Usina Paulista Lavrinhas de Energia S.A.	268	-	-	-	-	-	-	-
Usina Paulista Queluz de Energia S.A.	268	-	-	-	-	-	-	-
Ferreira Gomes Energia S.A	5,738	28,795	-	-	-	-	-	-
	6,274	28,795	-	-	-	-	-	-
Suppliers								
Usina Paulista Lavrinhas de Energia S.A. - Purchased power free environment	-	-	-	1,049	-	-	-	-
Usina Paulista Queluz de Energia S.A. - Purchased power free environment	-	-	-	1,094	-	-	-	-
Ferreira Gomes Energia S.A - Purchased power free environment	-	-	5,261	19,265	-	-	-	-
Empresa de Transmissão Baiana S.A. - Purchased power free environment	-	-	42,000	-	-	-	42,000	-
	-	-	47,261	21,408	-	-	42,000	-
Suppliers receivable - Repayment of expenses								
Verde 8 Energia S.A.	16,408	-	-	-	-	-	-	-
Usina Paulista Lavrinhas de Energia S.A.	-	4	-	-	-	-	-	-
	16,408	4	-	-	-	-	-	-
Dividends receivable								
Transminas Holding S.A.	1,158	13,061	-	-	-	-	-	-
Sistema de Transmissão Nordeste S.A.	11,132	11,054	-	-	-	-	-	-
Empresa Paraense de Transmissão de Energia S.A.	1,263	-	-	-	-	-	-	-
Empresa Catarinense de Transmissão de Energia S.A.	5,735	12,502	-	-	-	-	-	-
Foz do Rio Claro Energia S.A.	4,954	4,954	-	-	-	-	-	-
Ijuí Energia S.A.	7,808	1,952	-	-	-	-	-	-
Usina Paulista Lavrinhas de Energia S.A.	10,273	9,508	-	-	-	-	-	-
Usina Paulista Queluz de Energia S.A.	10,308	9,810	-	-	-	-	-	-
Empresa de Transmissão do Espirito Santo S.A.	7,755	7,755	-	-	-	-	-	-
Transmissora Matogrossense de Energia S.A.	14,043	16,803	-	-	14,043	16,803	-	-
Empresa de Transmissão de Energia do Mato Grosso S.A.	2,649	4,200	-	-	-	-	-	-
Empresa de Transmissão de Varzea Grande S.A.	2,852	2,852	-	-	-	-	-	-
Transnorte Energia S.A.	75	75	-	-	75	75	-	-
AF Energia S.A.	75	75	-	-	-	-	-	-
Ferreira Gomes Energia S.A	2,607	2,607	-	-	-	-	-	-
	82,687	97,208	-	-	14,118	16,878	-	-
Non-current								
Advances for future capital increase								
Empresa de Transmissão do Espirito Santo S.A.	6,000	12,000	-	-	-	-	-	-
Ferreira Gomes Energia S.A	-	16,000	-	-	-	-	-	-
Alupar Inversiones Peru S.A.C.	35,126	22,113	-	-	-	-	-	-
ACE Comercializadora Ltda.	1,100	1,100	-	-	-	-	-	-
AF Energia S.A.	6,800	5,250	-	-	-	-	-	-
Agua Limpa S.A.	7,607	7,436	-	-	-	-	-	-
Geração de Energia Termoelétrica e Participações S.A.	578	578	-	-	-	-	-	-
Empresa Litorânea de Transmissão de Energia S.A.	9,457	8,857	-	-	-	-	-	-
Windepar Holding S.A.	77,120	77,120	-	-	-	-	-	-
Empresa Transmissora Agreste Potiguar S.A.	-	10,476	-	-	-	-	-	-
Empresa Transmissora Capixaba S.A.	-	6,146	-	-	-	-	-	-
Alupar Colômbia S.A.S.	704	22,881	-	-	-	-	-	-
Alupar Chile Inversiones SpA	2,850	1,904	-	-	-	-	-	-
Empresa de Transmissão de Varzea Grande S.A.	4,000	-	-	-	-	-	-	-
Transmissora Serra da Mantiqueira	-	1,703	-	-	-	-	-	-
	151,342	193,564	-	-	-	-	-	-
FI FGTS - 5th Issuance	-	-	344,642	359,820	-	-	344,642	359,820
	-	-	344,642	359,820	-	-	344,642	359,820

Related party / transaction	Parent Company / Consolidated	
	Period ended	
	6/30/2018	6/30/2017
Statements of income		
Revenue / Cost with electric power	43,815	43,045
Alupar Investimento S.A	31,750	-
Ferreira Gomes Energia S.A - Purchased power for resale	5,738	43,045
Usina Paulista Queluz Energia S.A. - Purchased power for resale	2,813	1,412
Usina Paulista Lavrinhas Energia S.A. - Purchased power for resale	2,813	1,180
Foz do Rio Claro Energia S.A. - Purchased power for resale	536	14,117
Ijuí Energia S.A. - Purchased power for resale	165	178
	-	-
Cost with electric power in the year	**43,815**	**43,045**
Financial Revenues	22,130	36,964
Caixa Econômica Federal (*) - Financial investments	12,862	36,964
Verde 8 Energia S.A. - Interest on Project Sales	9,268	-
Financial Expenses	(21,110)	(21,528)
FI FGTS - 5ª Issuance	(21,110)	(21,528)
Financial results	**1,020**	**15,436**

(*) Brazil's Federal Savings and Loans Bank (CEF) manages FI-FGTS, which is a shareholder of the Company.

b. Guarantees

b.1) Transactions of guarantees between Company, subsidiaries and joint ventures relating to loans, financing and debentures are listed below:

12/12/11	Board of Directors	ETEM	Alupar	Financing - BNDES – 11.2.1030-1	Posting of guarantees, including security interest, credit rights, guarantees, sureties and pledge of shares	46,800	12/21/11	04/15/26	44,301
11/07/11	Board of Directors	ETVG	Alupar	Credit Note No. 40/00039-7	Posting of guarantees and pledge of shares	17,835	12/23/11	12/01/26	16,643
12/26/12	Board of Directors	Ferreira Gomes	Alupar	Financing - BNDES - agreement 12.2.1590.1	Posting of Guarantees (Common Guarantee), Right on Receivables from Granting Power, Credit Rights, Power Purchase Agreement, Credit Rights Centralizing Account, Reserve Account BNDES, Reserve Account O&M and Insurance Company Account.	470,600	12/28/12	04/15/31	386,684
02/11/08	Board of Directors	Foz	Alupar	Financing - BNDES	Irrestrict surety	201,770	04/09/08	03/15/27	136,197
02/11/08	Board of Directors	Ijui	Alupar	Financing - BNDES	Irrestrict surety	168,200	04/09/08	09/15/27	122,650
02/01/08	Board of Directors	Lavrinhas	Alupar	Financing - BNDES 08.2.0976.1	Posting of guarantees, including security interest, credit rights, guarantees, sureties and pledge of shares	111,185	03/11/09	04/15/25	64,959
06/14/10	Board of Directors	Lavrinhas	Alupar	Financing - BNDES	Posting of guarantees, including security interest, credit rights, guarantees, sureties and pledge of shares	16,875	09/08/10	04/15/25	8,821
02/01/08	Board of Directors	Queluz	Alupar	Financing - BNDES 08.2.0975.1	Posting of guarantees, including security interest, credit rights, guarantees, sureties and pledge of shares	114,677	03/11/09	01/15/25	63,551
07/21/10	Board of Directors	Queluz	Alupar	Financing - BNDES 10.2.0478.1	Posting of guarantees, including security interest, credit rights, guarantees, sureties and pledge of shares	27,716	08/03/10	01/15/25	13,919
12/15/08	General Meeting	STN	Alupar	Financing - BNB	Ractification of pledge of shares, considering that they were held by Alupar as from 09.26.2007	299,995	06/25/04	06/25/24	3,890
06/06/11	Board of Directors	TME	Alupar	Commercial Credit Note No. 20.00474-5	Posting of guarantees and pledge of shares	80,000	02/07/11	02/01/29	69,255
11/16/10	Board of Directors	TME	Alupar	Commercial Credit Note No. 20.00492-7	Posting of guarantees and pledge of shares	87,300	02/27/12	06/15/26	54,227
07/13/10	Board of Directors	Transirapé	Alupar	Bank Credit Note	Posting of surety for the purchase of assets through FINAME proceeds	1,187	06/30/10	07/15/20	17,917
10/23/14	Board of Directors	Transirapé	Transminas e EATE	Financing - BDMG - agreement 193.292/14	Pleadge of Shares, fiduciary assignment during the construction phase of 30% of the RAP project, dduring project operation phase 25% of RAP, credit rights.	5,893	10/23/14	10/15/29	4,943
12/17/09	Board of Directors	EBTE	EATE, Alupar e TAESA	Financing - BNDES - agreement 09.2.1409.1	Posting of guarantees, including security interest, credit rights, guarantees, sureties and pledge of shares	165,150	12/28/09	05/15/25	82,641
10/29/12	Board of Directors	ESDE	ETEP, Alupar e TAESA	Financing - BNDES - agreement 12.2.1001.1	Fiduciary assignment of credit rights from Concession Agreement; Fiduciary Assignment of Credit Rights of CPST; Pledge of Shares (ETEP) + Surety	42,797	11/13/12	04/15/27	21,120
12/27/13	Board of Directors	ETSE	ECTE, Alupar, CELESC e TAESA	Financing - BNDES - agreement 13.2.1473.1	Fiduciary assignment of credit rights from Concession Agreement; Fiduciary Assignment of Credit Rights of CPST; Pledge of Shares (ECTE) + Surety	78,473	12/27/13	12/15/28	57,729
08/08/13	Board of Directors	Transleste	EATE	Financing - BDMG - agreement 127.315	Pledge of Shares	47,000	03/10/05	02/10/25	16,491
08/08/13	Board of Directors	Transleste	EATE	Financiamento - BNB - Contrato 05974828-A	Pledge of Shares	15,000	03/10/05	03/01/25	5,078
12/10/13	Board of Directors	Transirapé	EATE	Financing - BDMG	Pledge of Shares	30,300	12/27/13	01/15/24	18,178
03/12/12	Meeting of partners	Alupar	Guarupart	Debentures – 5th Emission	Guarantee	300,000	05/15/12	05/30/27	368,592
05/30/14	Board of Directors	Ferreira Gomes	Alupar	Debentures – 3rd Emission	Guarantee, pledge of shares and fiduciary assignment	210,900	06/15/14	12/15/27	294,084

	Board of Directors	Alupar Inversiones Peru S.A.C.	Alupar	Guarantee letter	Guarantee	US$ 30.000.000	09/22/17	09/22/20	-
12/14/15	Board of Directors	Energia dos Ventos I	Alupar/ Windepar	Financing - BNDES - nº 15.2.0778.1	Interpretation guarantees - Alupar: corporate surety, pledge of shares, chattel mortgage, credit rights of CCEARs, the CCVEs (3.2 MW), other CVEE contracts in ACL / ACR, arising from the project revenues rights, Account rights centralizing, Account Debt service Reserve, the O & M Agreement and Special Reserve Account. - Windepar: Special Account Rights Reserve Holding and mutuos contracts and corporate guarantee.	57,990	02/11/16	10/15/32	55,765
12/14/15	Board of Directors	Energia dos Ventos II	Alupar/ Windepar	Financing - BNDES - nº 15.2.0778.1	Interpretation guarantees - Alupar: corporate surety, pledge of shares, chattel mortgage, credit rights of CCEARs, the CCVEs (3.2 MW), other CVEE contracts in ACL / ACR, arising from the project revenues rights, Account rights centralizing, Account Debt service Reserve, the O & M Agreement and Special Reserve Account. - Windepar: Special Account Rights Reserve Holding and mutuos contracts and corporate guarantee.	32,220	02/11/16	10/15/32	31,478
12/14/15	Board of Directors	Energia dos Ventos III	Alupar/ Windepar	Financing - BNDES - nº 15.2.0778.1	Interpretation guarantees - Alupar: corporate surety, pledge of shares, chattel mortgage, credit rights of CCEARs, the CCVEs (3.2 MW), other CVEE contracts in ACL / ACR, arising from the project revenues rights, Account rights centralizing, Account Debt service Reserve, the O & M Agreement and Special Reserve Account. - Windepar: Special Account Rights Reserve Holding and mutuos contracts and corporate guarantee.	49,007	02/11/16	10/15/32	48,120
12/14/15	Board of Directors	Energia dos Ventos IV	Alupar/ Windepar	Financing - BNDES - nº 15.2.0778.1	Interpretation guarantees - Alupar: corporate surety, pledge of shares, chattel mortgage, credit rights of CCEARs, the CCVEs (3.2 MW), other CVEE contracts in ACL / ACR, arising from the project revenues rights, Account rights centralizing, Account Debt service Reserve, the O & M Agreement and Special Reserve Account. - Windepar: Special Account Rights Reserve Holding and mutuos contracts and corporate guarantee.	81,047	02/11/16	10/15/32	73,819
12/14/15	Board of Directors	Energia dos Ventos X	Alupar/ Windepar	Financing - BNDES - nº 15.2.0778.1	Interpretation guarantees - Alupar: corporate surety, pledge of shares, chattel mortgage, credit rights of CCEARs, the CCVEs (3.2 MW), other CVEE contracts in ACL / ACR, arising from the project revenues rights, Account rights centralizing, Account Debt service Reserve, the O & M Agreement and Special Reserve Account. - Windepar: Special Account Rights Reserve Holding and mutuos contracts and corporate guarantee.	47,042	02/11/16	10/15/32	40,346
01/27/16	Board of Directors	Transirapé	Transminas/ EATE	Financing - BDMG - nº 215.411/16	Pledge of shares, fiduciary assignment during the construction phase of the 30% RAP project, during the project operation phase of 25% of RAP, credit rights	4,000	04/01/16	04/15/26	3,890
01/29/16	Board of Directors	Transirapé	Transminas/ EATE	Financing - BDMG - nº 215.485/16	Pledge of shares, fiduciary assignment during the construction phase of the 30% RAP project, during the project operation phase of 25% of RAP, credit rights	4,469	04/05/16	04/15/21	5,078
11/21/16	AGE (Special Shareholder's Meeting)	Windepar	Alupar, Energia dos Ventos I, Energia dos Ventos II, Energia dos Ventos III, Energia dos Ventos IV e Energia dos Ventos X	Debentures – 1st Emission	Guarantors, Pledge of Shares of the Issuer, Pledge of the Shares of the EDVs, receivables from the Energy Trading Contracts in the Regulated Environment ("CCEAR's"), credit rights from the Energy Purchase and Sale Agreement (CCVEs), credit rights arising from any other energy sales agreements that may be entered into by the EDVs in the Free Contracting Environment (ACL) or in the Regulated Contracting Environment (ACR), any other rights and / or revenues arising from the Projects, rights to the "Centralizing Account", "O & M Reserve Account" and "Special Reserve Account" fiduciary assignment on the "Special Reserve Account of the Holding", "Debenture Debt Service Reserve Account", "Debenture Payment Account", loan agreements, any other rights and / or revenues arising from the Projects,	67,500	12/15/16	12/15/28	70,663

b.2) Transactions of guarantees between Company, subsidiaries and joint ventures regarding supply contracts, supervision of erection, commissioning supervision, bail and leasing non-residential property are listed below:

Authorization Date	Authorizing Body	Secured Compant	Guarantor Company	Agreement	Guarantee	Amount of the Agreement	Beginning of the Agreement	Termination of the Agreement	Debt balance of the agreement as of 06/30/2018
06/13/11	Board of Directors	Ferreira Gomes	Alupar	Supply Agreement, Assembly Supervision and Commissioning Supervision with Voith CPS FG0115-11	Posting of guarantees (Surety)	161,000	05/05/11	06/30/18	4,830
03/14/11	Board of Directors	Foz	Alupar	Guarantee	Posting of Guarantee on Surety No. 100411020056900 derived from the amounts questioned in the records of Enforcement of Debt Instrument Action brought by Construtora Triunfo related to Foz.	2,435	02/10/11	Indeterminat	The guarantee will be extinguished as soon as the action is judged.
03/14/11	Board of Directors	Foz	Alupar	Guarantee	Posting of Guarantee on Surety No. 100411020057200 derived from the amounts questioned in the records of Enforcement of Debt Instrument Action brought by Construtora Triunfo related to Foz.	1,556	02/10/11	Indeterminat	The guarantee will be extinguished as soon as the action is judged.
03/14/11	Board of Directors	Foz	Alupar	Guarantee	Posting of Guarantee on Surety No. 100411030052800 derived from the amounts questioned in the records of Enforcement of Debt Instrument Action brought by Construtora Triunfo related to Foz.	1,826	03/04/11	03/06/18	The guarantee will be extinguished as soon as the action is judged.
12/03/12	Board of Directors	Foz	Alupar	Guarantee	Private Instrument of Constitution of Guarantee by Posting of Guarantee No. 181386812-ONS	893	12/03/12	11/30/18	14
05/29/14	Board of Directors	AF Energia S.A.	Alupar	Rental contract of non residential realty - Sky - Complex No. 151 e 152	Surety	148 monthly	06/01/14	06/01/19	2,664
05/29/14	Board of Directors	Alupar	Guarupart	Rental contract of non residential realty - Sky - Complex No. 161 e 162	Surety	148 monthly	06/01/14	06/01/19	2,664
05/29/14	Board of Directors	Ferreira Gomes	Alupar	Private Instrument of Constitution to Guarantee by Provision of Bail No. 181302814 - CUST 48/2013 (ONS)	Posting of guarantees (Surety)	3,384	06/12/17	07/04/18	13
07/04/16	Board of Directors	Lavrinhas	Alupar	Addendum to the Private Instrument for the Establishment of a Collateral Secured by Securing No. 180660814	Provision of guarantee in the Connection Contract to the Transmission System - CCT CETEEP	21	07/01/16	07/27/18	-
N/A	N/A	Transmissora Colombiana de Energia S.A.S E.S.P	Alupar	Guarantee	Guarantee the bank guarantee provided in favor of XM Company of Experts in Markets S.A. E.S.P.	COP $ 53.259.299.347	11/30/16	03/01/22	COP $ 53.259.299.347
N/A	N/A	Risaralda Energia S.A. E.S.P	Alupar	Guarantee	Guarantee if the Bank Guarantee is executed.	COP $13.626.944.378	03/01/16	02/28/18	COP $13.626.944.378
N/A	N/A	La Virgen S.A.C.	Alupar	Bridge loan contract	Corporate aval	$50.000.000,00	04/22/15	01/12/18	$50.800.000,00
N/A	N/A	La Virgen S.A.C.	Alupar	Long-term loan agreement	Corporate aval	$80.000.000,00	03/10/15	03/10/32	$200.000,00
N/A	N/A	La Virgen S.A.C.	Alupar	Bank guarantee agreement	Corporate aval	$16.606.600,00	04/13/17	10/13/18	$16.706.600,00
N/A	N/A	Verde 8	Alupar	Debentures Verde 8	Guarantee	100,000,000	07/31/17	07/31/18	105,112
N/A	N/A	Alupar Peru	Alupar	Bank guarantee agreement	Corporate aval	$ 3.000.000	12/07/17	12/01/18	52,708.33

c. Key management personnel compensation

At the Extraordinary General Meeting held on April 26, 2018, Company shareholders approved the global compensation of the Board of Directors' and Executive Board's members for the fiscal year ended 2018 up to R$ 9,907, R$ 966 of which refers to compensation of the members of the Board of Directors and R$ 8,941 referring to the compensation of the Executive Board.

For the periods ended June 30, 2018 and 2017, compensation were as follows:

	Parent Company				Consolidated			
	Three months ended		Period ended		Three months ended		Period ended	
	6/30/2018	6/30/2017	6/30/2018	6/30/2017	6/30/2018	6/30/2017	6/30/2018	6/30/2017
Benefits (i)	4,416	2,908	5,852	4,295	7,627	7,207	10,886	10,750
Compensation of the board	210	204	408	425	509	481	986	963
Total	**4,626**	**3,112**	**6,260**	**4,720**	**8,136**	**7,688**	**11,872**	**11,713**

	Consolidated			
	Three months ended		Period ended	
	6/30/2018	6/30/2017	6/30/2018	6/30/2017
Pre-operating companies				
Benefits (i)	303	367	669	800
Total	**303**	**367**	**669**	**800**

(i) These refer to wages, salaries and nonmonetary benefits (such as health care plan, dental care, housing, vehicles and free or subsidized services or items), other retirement benefits, profit sharing and bonuses.

d. Transactions and balances with other related parties

At June 30, 2018, the Company and subsidiaries and joint ventures do not have balances involving other related parties.

33. Financial instruments

33.1. General considerations

The Company and its subsidiaries have operations with financial instruments, whose limits of exposure to credit risks are approved and periodically reviewed by management. The Company and its subsidiaries limit their credit risks by investing funds in top-tier financial institutions.

33.2. Fair value

A comparison table between the carrying value and the fair value of Company financial instruments, included in the financial statement, is as follows:

	Consolidated				
	6/30/2018		12/31/2017		Classification
	Carrying value	Fair value	Carrying value	Fair value	
Financial Assets	(restatement)				
Cash and cash esquivalents	1,166,451	1,166,451	1,580,070	1,580,070	Fair value through profit or loss
Short-term investments	274,062	274,062	365,765	365,765	Fair value through profit or loss
Marketable securities	114,115	114,115	128,705	128,705	Fair value through profit or loss
Trade account receivables	290,855	290,855	246,739	246,739	Amortised cost
Financial asset from the concession			4,323,510	4,323,510	Amortised cost
	1,845,483	1,845,483	6,644,789	6,644,789	
Financial liabilities					
Suppliers	263,247	263,247	141,599	141,599	Amortised cost
Loans and receivables - principal and charges	1,995,616	1,995,616	2,279,435	2,279,435	Amortised cost
Debentures- principal and charges	2,303,206	2,298,147	2,483,736	2,467,636	Amortised cost
	4,562,069	4,557,010	4,904,770	4,888,670	

The Company classifies and discloses their financial instruments as follows:

Cash and cash equivalents, short-term investments, accounts receivable from clients, marketable securities, service concession financial assets and trade accounts payable approximate respective carrying value.

Loans, financing and debt charges (net of unamortized costs):

(i) BNDES: since this is a long-term agreement, it is not included within the scope of CPC 12, which defines that this type of liability is not subject to application of the present value concept at rates other than those to which these loans and financing are already subject, due to the fact that Brazil does not have a consolidated market for this type of long-term debt, and the offer of loans is restricted to one government agency only. In view of the foregoing, the Company used the same concept for determining fair value for these loans, financing and debt charges.

(ii) FCO Banco do Brasil: Since the amounts payable are adjusted by reference to the TJLP (reference interest rate of the Federal Government), the fair value of this debt is its carrying value, since market rates are reflected for this financial instrument;

The fair value of debentures that have an active market does not significantly differ from accounting balance, since the unit price variation in the secondary market disclosed in the website www.debentures.com.br approximates carrying value. At June 30, 2018, minimum and maximum unit price percentages for debentures with an active market were as follows:

		6/30/2018	
	Code of the Asset	% Minimum UP	% Minimum UP
Alupar Investimento S.A.	APAR16	108.19	104.90
Empresa Norte de Transmissão de Energia S.A.	ENTE12	99.94	99.94
Empresa Paraense de Transmissão de Energia S.A.	ETEP12	99.36	99.36
Empresa Amazonense de Transmissão de Energia S.A.	EATE14	100.10	100.14
Empresa Amazonense de Transmissão de Energia S.A.	EATE25	101.05	101.05
Windepar Holding S.A	WDPR11	110.88	106.74

The debentures of the subsidiaries ETEP, ECTE, Ferreira Gomes and Transirapé, Transleste, Transudeste, STN, Verde 8, ETAP e ETC that are not priced in the active market, based on the debentures of the Company, subsidiaries and joint ventures with similar characteristics, performed the fair value calculation and did not identify any significant differences. No financial instruments were reclassified in the period ended June 30, 2018.

34.3 Fair value measurement

The Company classifies and discloses the fair value of financial instruments based on measurement techniques.

Level I - Quoted prices in active and known public markets for identical assets and liabilities;
Level II - other techniques for which all data that has significant effect on the recorded fair value is observable, whether directly or indirectly; and
Level III - techniques that use data that has significant effect on the recorded fair value that is not based on observable market data.

	Consolidated		
	6/30/2018	Measurement of fair value	
		Level I	Level II
Financial Assets	(restatement)		
Cash and cash equivalents	1,166,451	-	1,166,451
Short-term investments	274,062	-	274,062
Marketable securities	114,115	-	114,115
	1,554,628	-	1,554,628
Financial liabilities			
Loans, financing and debentures	4,298,822	-	4,298,822
	4,298,822	-	4,298,822

	Consolidated		
	12/31/2017	Measurement of fair value	
		Level I	Level II
Financial assets			
Cash and cash equivalents	1,580,070	-	1,580,070
Short-term investments	365,765	-	365,765
Marketable securities	128,705	-	128,705
Financial asset from the concession	4,323,510	-	4,323,510
	6,398,050		6,398,050
Financial liabilities			
Loans, financing and debentures	4,763,171	-	4,763,171
	4,763,171	-	4,763,171

Throughout for the period ended June 30, 2018, there were no transfers between level I and level II fair value measurements, or transfers between level III and level II fair value measurements.

34.4 Liquidity information

The policy of the Company and its subsidiaries is to eliminate market risks, thus avoiding exposure to market value fluctuations, operating only with instruments that enable risk control. The Company and its subsidiaries do not make speculative investments in derivatives or other risky assets. The results obtained from these transactions are consistent with the policies and strategies defined by Company management.

The Company's Board of Directors is generally responsible for establishing and supervising the Company risk management model. The Board of Directors established a Finance, Audit and Related Parties Committee.

The Company and its subsidiaries have a significant level of debt due to the need for a large volume of funds to make investments. At June 30, 2018, total consolidated debt (sum of loans, financing and debentures of current and noncurrent liabilities) was R$ 4,298,922 being 21.0% of this amount (or R$ 902,708). As such, significant adverse changes in interest rates in the Brazilian economy would impact the Company and its subsidiaries causing an increase in future expenditure with financing charges or inability to renegotiate the payment deadline, which could reduce net income and consequently the ability to meet contractual obligations and the amounts available for distribution to shareholders as dividends and other earnings. In addition, the Company may incur additional debt in the future to fund acquisitions, investments or other purposes, as well as to conduct its operations, subject to the restrictions applicable to existing debt.

If the Company and its subsidiaries incur additional debt, the risks associated with its financial leverage may increase, such as the possibility of failing to generate enough cash to pay principal, interest and other charges on debt or distribute dividends to shareholders. Moreover, if there is breach of certain covenants on maintenance of financial ratios, the early maturity of debts previously contracted may occur, which may significantly impact the ability of the Company and its subsidiaries to meet their obligations. In the event of early maturity of debts, assets and cash flows may be insufficient to repay the outstanding balance of financing agreements. If the Company cannot service its debt levels or those of its subsidiaries and/or incur additional debt, this may adversely affect their business, operating and financial results and cash flows.

At June 30, 2018, the Company consolidated capital structure is comprised of 51% of own funds against 49% of third-party capital (41% of own funds and 59% of third-party capital on December 31, 2017).

The Company and its subsidiaries have a debt-equity relation of 73.45% at June 30, 2018 and 84.95% at December 31, 2017.

34.5 Quantitative and qualitative information on financial instruments

Sensitivity analysis of financial investments- consolidated

In order to analyze the sensitivity of the short-term investment rate to which Company and subsidiaries were exposed at June 30, 2018, five different scenarios were defined. The SELIC/CDI projected rates were obtained based on the FOCUS report of June 29, 2018 and defined as a probable scenario, based on which the variations of 25% and 50% were calculated.

Gross financial income was calculated for each scenario, not taking into consideration the taxes levied on yield from these investments. The portfolio base date used was June 30, 2018, with a one-year projection and checking CDI sensitivity in each scenario.

Financial investments - Consolidated	Indexer	Position on 06.30.2018 (*)	Projection Financial Revenues - One Year				
			Probable Scenario	Risk of decrease		Risk of increase	
				Scenario I (-50%)	Scenario II (-25%)	Scenario III (+25%)	Scenario IV (+50%)
CDI			**6.75%**	**3.38%**	**5.06%**	**8.44%**	**10.13%**
Financial investments (Cash Equivalents)	CDI	1,144,743	77,270	38,635	57,953	96,588	115,905
Financial Investments (Short-term investments)	CDI	274,062	18,499	9,250	13,874	23,124	27,749
Financial Investments (Marketable securities)	CDI	114,115	7,703	3,851	5,777	9,628	11,554

Sensitivity analysis of interest rate risk - consolidated

For the purpose of assessing the sensitivity of the debt rates to which the Company was subject at base date June 30, 2018, 05 scenarios were defined. As a probable scenario, adopted by the Company, projected CDI and IPCA were obtained based on the Focus report of June 29, 2018 published by the Central Bank of Brazil. In the case of TJLP, the rate used was the last one published by Brazil's Monetary Council (CMN), based on which scenarios I and II with 25% and 50% decrease in risk and scenarios III and IV with 25% and 50% increase in risk, respectively, were calculated.

For each scenario, gross financial expense was calculated, not taking into consideration the taxes levied, and the maturity flow of each agreement over a year. The portfolio base date used was June 30, 2018, with a one-year projection and checking sensitivity of the rates in each scenario.

Loans and financing – (National currency) - Consolidated	Interest rate p.a.		Position on 06.30.2018 (*)	Projection Financial Expenses - One Year				
				Probable Scenario	Risk of decrease		Risk of increase	
					Scenario I (-50%)	Scenario II (-25%)	Scenario III (+25%)	Scenario IV (+50%)
CDI				**6.57%**	**3.29%**	**4.93%**	**8.21%**	**9.86%**
	CDI	1.15%	20,000	1,559	895	1,227	1,891	2,224
TJLP				**6.60%**	**3.30%**	**4.95%**	**8.25%**	**9.90%**
	TJLP +	1.44%	1,436	117	69	93	141	165
	TJLP +	1.93%	128,102	11,090	6,781	8,936	13,245	15,399
	TJLP +	2.02%	33,546	2,936	1,807	2,372	3,501	4,066
	TJLP +	2.04%	855	75	46	61	89	104
	TJLP +	2.08%	14,340	1,264	781	1,023	1,506	1,747
	TJLP +	2.18%	248,614	22,186	13,803	17,994	26,378	30,569
	TJLP +	2.22%	22,665	2,032	1,268	1,650	2,415	2,797
	TJLP +	2.34%	269,977	24,553	15,435	19,994	29,112	33,671
	TJLP +	2.44%	162,034	14,909	9,431	12,170	17,648	20,386
	TJLP +	2.56%	78,272	7,302	4,653	5,977	8,627	9,951
	TJLP +	3.17%	122,202	12,195	8,034	10,115	14,275	16,355
	TJLP +	3.50%	4,806	497	332	414	579	661
	TJLP +	4.50%	4,221	481	336	408	554	627
	TJLP +	6.00%	3,798	494	361	427	560	626
		Total	**1,114,868**	**101,690**	**64,032**	**82,861**	**120,519**	**139,348**

Debentures – (National currency) - Consolidated	Interest rate p.a.		Position on 06.30.2018 (*)	Projection Financial Expenses - One Year				
				Probable Scenario	Risk of decrease		Risk of increase	
					Scenario I (-50%)	Scenario II (-25%)	Scenario III (+25%)	Scenario IV (+50%)
CDI				**6.57%**	**3.29%**	**4.93%**	**8.21%**	**9.86%**
	CDI +	0.99%	29,781	2,271	1,283	1,777	2,765	3,259
	CDI +	0.99%	29,173	2,224	1,257	1,741	2,708	3,192
	CDI +	1.15%	62,350	4,861	2,789	3,825	5,896	6,932
	CDI +	2.15%	55,856	4,950	3,075	4,012	5,887	6,824
	CDI +	107.00%	99,963	120,555	113,758	117,157	123,954	127,353
	CDI +	107.75%	168,835	204,964	193,442	199,203	210,725	216,487
	CDI +	109.75%	354,913	438,426	413,972	426,199	450,653	462,881
	CDI +	113.00%	153,828	195,352	184,589	189,971	200,734	206,116
	CDI +	116.00%	65,877	85,766	81,092	83,429	88,103	90,440
IPCA				**3.68%**	**1.84%**	**2.76%**	**4.60%**	**5.52%**
	IPCA +	6.47%	280,748	29,160	23,660	26,410	31,910	34,660
	IPCA +	7.33%	292,531	32,997	27,220	30,108	35,885	38,774
	IPCA +	7.63%	64,935	7,525	6,239	6,882	8,168	8,811
	IPCA +	7.80%	366,176	43,088	35,825	39,456	46,720	50,351
		Total	**2,024,966**	**1,172,140**	**1,088,199**	**1,130,169**	**1,214,110**	**1,256,080**

(*) This refers to the principal amount of debts, excluding charges and also loans and financing, which are remunerated at a fixed rate.

34.6 Risk factors that may affect Company business and of its subsidiaries

The major risk factors that may affect Company business and of its subsidiaries are as follows:

34.6.1 Credit risk

This refers to any inability of the Company to realize its rights deriving from accounts receivable from concession operators and permission holders; cash and cash equivalents and short-term investments.

a) Trade accounts receivable

The ability of our electric energy generation and transmission subsidiaries to receive payments owed by consumers depends on the credit capacity of these consumers and Company capacity to collect these payments.

b) Cash and cash equivalents and short-term investments

This refers to the risk associated with financial investments held with financial institutions which are subject to market actions and associated risks, especially lack of guarantees for the amounts invested, which may result in the loss of these amounts. Such risk is reduced by management when selecting top-tier financial institutions (Banco do Brasil S.A., Banco Santander S.A., Banco Itaú S.A., CEF and Banco do Nordeste do Brasil S.A.), without establishing concentration limits, and following internal policies regarding assessment of investments in relation to the equity of the financial institutions.

34.6.2. Liquidity risk

At June 30, 2018, the Company presents cash and cash equivalents, short-term investments and marketable securities in current and noncurrent assets amounting approximately to R$ 1,549,782 on a consolidated basis. The Company's cash generation is sufficient to cover short-term commitments and for its acquisition and investment program.

Additionally, our risk management aims at avoiding any financial risks which may be added to our business. As regards cash, our short-term investments are managed considering a conservative approach, focused on the availability of funds to cover our needs. We seek out best profitability, always taking into consideration the risk and liquidity limits and the concentration of investments. We regularly follow up on the rates contracted and compare them to market rates.

The table below summarizes the maturity profile of the Company's financial liabilities at June 30, 2018 based on contractual undiscounted payments including principal and financial charges.

Period ended on June 30, 2018 - Consolidated	Less than 3 months	From 3 to 12 months	From 1 to 2 years	From 2 to 5 years	Over 5 years	Total
Suppliers	211,611	51,630	6	-	-	263,247
Loans and financing - principal and charges	49,424	178,202	272,267	694,692	801,031	1,995,616
Debentures	75,298	599,784	576,287	668,776	383,061	2,303,206
Total	**336,333**	**829,616**	**848,560**	**1,363,468**	**1,184,092**	**4,562,069**

Another important aspect is that 84.52% of the consolidated debt refers to indebtedness of subsidiaries (84.73% at December 31, 2017), most of which referring to project financing, raised with BNDES and

other fostering institutions. Approximately 15.87% of the total consolidated debt refers to the companies in the pre-operating phase (20.7% at December 31, 2017).

34.6.3. Market risks

Hydrological risk:
The power supply of the Sistema Interligado Nacional (SIN) stems, for the most part by hydroelectric plants. As the ONS operates in optimized SIN and centralized dispatch system, each hydroelectric plant, including the Company, subsidiaries and joint ventures, are subject to variations in the hydrological conditions verified, both in the geographical region in which it operates and in other regions of the country.

Therefore, with a goal of mitigating the risk of each individual hydrological SIN basin, created the Mecanismo de Realocação de Energia - MRE to share hydrological risk of the various basins of the SIN. The MRE is a mechanism that seeks to divide the energy production from hydroelectric plants in proportion to the physical guarantee for each project, regardless of their individual production regime. When the SRM mills set does not produce enough energy to meet all of the physical guarantee of this set, there is a deficit situation, usually known by the acronym "Generation Scaling Factor (GSF)" or Factor Adjustment MRE, which can result in negative financial exposure for hydraulic generators.

However, it emphasizes that the whole of hydroelectricity capacity of generation subsidiaries is part of the Mecanismo de Realocação de Energia (MRE), which distributes the hydrological risk for all plants linked to MRE.

The combination of three factors: (i) low energy storage level in SIN reservoirs (ii) permanence of the current high thermoelectric dispatch scenario (iii) the obligation to deliver physical collateral - could result in a company's market exposure short-term energy, which could affect its future financial results.

Active liminal:

On June 30, 2018, the Company foresees a negative exposure to the GSF mechanism that is being discussed through the Ordinary Action proposed by its subsidiaries Queluz and Lavrinhas against the National Electric Energy Agency (ANEEL), aiming at the final res judicata of the present action, monthly allocate to the author, under the Energy Reallocation Mechanism (MRE), the amount of electric energy equivalent to at least 95% (ninety five percent) of the physical guarantee. This amount represents the best estimate of the Company's management and considering that this matter is in progress and our injunction has been in effect since July 2015, the Company does not foresee significant impacts above this expectation, a provision in the amount of R $ 11,561 in its Lavrinhas SHP and R $ 11,467 in its Queluz SHP, totaling R $ 23,028.

Non contracting risk:

Currently, all the hydroelectric resources of the generation subsidiaries are being sold to ACR and ACL, being approximately 15% descontracted from 2016 when combined with the resources of the Company's controlled energy market.

As from 2016, the revenues of generation subsidiaries are also subject to the contracting price of this energy. Any leftover or lack of energy will have its price determined in short-term market conditions, ie, Settlement Price of Differences (PLD).

Transmission subsidiaries may experience operational difficulties and unforeseen interruptions caused by events beyond their control. These adverse events may occur in the form of accidents, equipment or process breakdown or failure, performance below expected availability levels, ineffectiveness of transmission assets and disasters (explosions, fires, natural phenomena, landslides, sabotage or other similar events). The insurance coverage of our subsidiaries may not be sufficient to cover all costs and losses due to damages to their assets and / or service interruptions, causing a material adverse effect on the business. In addition, all revenue obtained from the implementation, operation and maintenance of the facilities of our transmission subsidiaries is related to the availability of the services. According to the transmission concession contracts, the application of penalties determined by the level and / or duration of the unavailability of the services. In addition, if operations are interrupted or the quality standards set forth in the electricity transmission concession contracts are not met, the subsidiaries may be required to pay damages. Therefore, any interruptions in the provision of electricity transmission services caused by events beyond the control of the transmission subsidiaries may cause a material adverse effect on the subsidiaries' businesses, financial condition and results of operations.

34.6.4. Currency risk

The Company and its subsidiaries do not use derivative financial instruments to hedge or reduce financial costs from financing operations and purchase agreements pegged to foreign currencies, since exposure to debt denominated in foreign currency of Company and its subsidiaries represent only 13.61% of the total consolidated debt (16.19% at December 31, 2017).

According to financial policies, the Company and its subsidiaries have no transactions involving financial instruments of a speculative nature.

34.6.5. Regulatory risk

The subsidiaries activities as well as activities of their competitors are ruled and supervised by ANEEL. Any change in the regulatory environment may impact Company activities.

34.6.6 Financial risk

This refers to the risk associated with financial investments held with financial institutions that are subject to market actions and associated risks, especially lack of guarantees for the amounts invested, which may result in the loss of these amounts. Such risk is reduced by management when selecting top-tier financial institutions, with the establishment of concentration limits.

34.6.7 Debt acceleration risk

Under loan, financing and debenture agreements, the Company and its subsidiaries have covenants usually applicable to these transactions, which require that financial ratios, cash generation and other indices are met (See Notes 23 and 24).

33.6.8 Capital structure risk

This risk arises from the choice that the Company and its subsidiaries make between own capital (capital contributions and retained earnings) and third party capital to fund operations.

In order to mitigate liquidity risk and optimize weighted average cost of capital, the Company and its subsidiaries permanently monitor debt levels in relation to market standards and compliance with

indices (covenants) provided for in loan and financing agreements. Under certain circumstances, new loans may be taken out and swap operations may be contracted in order to avoid fluctuations in the financial cost of transactions, among other instruments that the Company and its subsidiaries may deem necessary.

On the June 30, 2018 and December 31, 2017, the Company and its subsidiaries calculate net debt as loans and financing, less cash and cash equivalents, short-term investments and marketable securities, as follows:

	Parent Company		Consolidated	
	6/30/2018	12/31/2017	6/30/2018	12/31/2017
Loans and financing (net of cost to be amortized)				
Current	-	(1,471)	(227,626)	(619,446)
Non-current	-	-	(1,767,990)	(1,659,989)
Debentures (net of costs to be amortized)				
Current	(26,954)	(78,271)	(675,082)	(471,937)
Non-current	(638,404)	(647,643)	(1,628,124)	(2,011,799)
Total debt	(665,358)	(727,385)	(4,298,822)	(4,763,171)
Cash and cash equivalents	483,142	570,694	1,166,451	1,580,070
Short-term investments	274,062	365,765	274,062	365,765
Marketable securities (current and non-current)	-	-	114,115	128,705
Net debt	91,846	209,074	(2,744,194)	(2,688,631)
Shareholders' equity	4,050,788	3,883,930	5,852,660	5,506,797
Net debt rate	**(0.02)**	**-** **0.05**	**0.47**	**0.49**

34. Segment information

The operating segments of Alupar consist of transmission and generation of energy.

The key indicators used by the Company's main decision makers are net income and EBITDA. No adjustment is made to the EBITDA.

Revenues, costs and operating expenses for the period ended June 30, 2018 are presented in a consolidated manner in the table below:

	(restatement) Three months ended 6/30/2018				Subtotal	Elimination - Shared control	Eliminations - Intercompanies	Total consolidated
	Transmission (*)	Generation	Holding (a)	Others (b)				
Gross operating revenue	**425,912**	**150,649**	**-**	**21,582**	**598,143**	**(20,936)**	**(23,888)**	**553,319**
Power transmission revenue	48,349	-	-	-	48,349	(2,474)	-	45,875
Infrastructure revenue	57,564	-	-	-	57,564	(3,454)	676	54,786
Remuneration of concession financial asset	319,999	-	-	-	319,999	(15,008)	-	304,991
Power supply	-	150,649	-	18,716	169,365	-	(21,698)	147,667
Consulting and advisory in regulatory area	-	-	-	-	-	-	-	-
Operation and maintenance services	-	-	-	2,866	2,866	-	(2,866)	-
Deduction from gross operating revenue	(29,850)	(10,375)	-	(2,191)	(42,416)	3,709	(1,091)	**(39,798)**
Net operating revenue	**396,062**	**140,274**	**-**	**19,391**	**555,727**	**(17,227)**	**(24,979)**	**513,521**
Cost of service								
Cost with electric power								
Purchased power for resale	-	(26,925)	-	(21,094)	(48,019)	-	21,698	(26,321)
Charges for the use of electric network- CUST	-	(7,106)	-	-	(7,106)	-	-	(7,106)
Financial compensation for the use of hydric resources - CFURH	-	(4,390)	-	-	(4,390)	-	-	(4,390)
Cost of operation	-	-	-	-	-	-	-	-
Costs of services rendered	(22,040)	(12,814)	-	(2,191)	(37,045)	1,546	2,866	(32,633)
Infrastructure cost	(35,089)	-	-	-	(35,089)	2,022	-	(33,067)
Depreciation / Amortization	(1)	(23,152)	-	(8)	(23,161)	-	-	(23,161)
	(57,130)	**(74,387)**	**-**	**(23,293)**	**(154,810)**	**3,568**	**24,564**	**(126,678)**
Gross profit	**338,932**	**65,887**	**-**	**(3,902)**	**400,917**	**(13,659)**	**(415)**	**386,843**
Operating expenses and revenues								
General and administrative	(11,590)	(5,096)	(9,815)	(2)	(26,503)	1,126	-	(25,377)
Share of profit of equity-method investees	-	-	132,779	-	132,779	-	(127,758)	5,021
Other revenues	3	(24)	5,597	-	5,576	-	-	5,576
Other expenses	(196)	-	21	-	(175)	82	-	(93)
	(11,783)	**(5,120)**	**128,582**	**(2)**	**111,677**	**1,208**	**(127,758)**	**(14,873)**
EBIT	**327,149**	**60,767**	**128,582**	**(3,904)**	**512,594**	**(12,451)**	**(128,173)**	**371,970**
Depreciation / Amortization	715	23,382	459	9	24,565	-	-	24,565
EBITDA	327,864	84,149	129,041	(3,895)	537,159	(12,451)	(128,173)	396,535
Financial expenses and revenues								
Financial expenses	(28,343)	(39,209)	(23,242)	10	(90,784)	2,686	-	(88,098)
Debt charges	(27,015)	(31,523)	(22,990)	-	(81,528)	2,554	-	(78,974)
Currency variations	356	(4,927)	40	-	(4,531)	-	-	(4,531)
Others	(1,684)	(2,759)	(292)	10	(4,725)	132	-	(4,593)
Financial revenues	3,990	3,443	22,069	7	29,509	(289)	-	29,220
Revenues of financial investments	3,775	3,273	12,211	7	19,266	(281)	-	18,985
Others	215	170	9,858	-	10,243	(8)	-	10,235
	(24,353)	**(35,766)**	**(1,173)**	**17**	**(61,275)**	**2,397**	**-**	**(58,878)**
Pretax income	**302,796**	**25,001**	**127,409**	**(3,887)**	**451,319**	**(10,054)**	**(128,173)**	**313,092**
Current income and social contribution taxes	(24,935)	(2,955)	(145)	-	(28,035)	526	-	(27,509)
Deferred income and social contribution taxes	(34,003)	(722)	-	-	(34,725)	1,971	-	(32,754)
	(58,938)	**(3,677)**	**(145)**	**-**	**(62,760)**	**2,497**	**-**	**(60,263)**
Consolidated net profit	**243,858**	**21,324**	**127,264**	**(3,887)**	**388,559**	**(7,557)**	**(128,173)**	**252,829**
Interest of non-controlling	-	-	-	-	-	-	(125,402)	(125,402)
Alupar net profit	**243,858**	**21,324**	**127,264**	**(3,887)**	**388,559**	**(7,557)**	**(253,575)**	**127,427**
Operating assets	**6,831,295**	**4,697,487**	**5,495,346**	**1,694**	**17,025,822**	**(797,575)**	**(4,040,266)**	**12,187,981**
Operating liabilities	**3,082,773**	**2,381,593**	**1,046,236**	**10,355**	**6,520,957**	**(198,597)**	**(360,238)**	**5,962,122**

	Three months ended 6/30/2018						
	Subtotal	Eliminations				Total eliminations	Total consolidated
		Transmission (*)	Generation	Holding	Others		
Gross operating revenue	**598,143**	**(20,260)**	**(21,698)**	**-**	**(2,866)**	**(44,824)**	**553,319**
Power transmission revenue	48,349	(2,474)	-	-	-	(2,474)	45,875
Infrastructure revenue	57,564	(2,778)	-	-	-	(2,778)	54,786
Remuneration of concession financial asset	319,999	(15,008)	-	-	-	(15,008)	304,991
Power supply	169,365	-	(21,698)	-	-	(21,698)	147,667
Consulting and advisory in regulatory area	-	-	-	-	-	-	-
Operation and maintenance services	2,866	-	-	-	(2,866)	(2,866)	-
Deduction from gross operating revenue	**(42,416)**	**2,618**	**-**	**-**	**-**	**2,618**	**(39,798)**
Net operating revenue	**555,727**	**(17,642)**	**(21,698)**	**-**	**(2,866)**	**(42,206)**	**513,521**
Cost of service							
Cost with electric power							
Purchased power for resale	(48,019)	-	-	-	21,698	21,698	(26,321)
Charges for the use of electric network- CUST	(7,106)	-	-	-	-	-	(7,106)
Financial compensation for the use of hydric resources - CFURH	(4,390)	-	-	-	-	-	(4,390)
Cost of operation							
Costs of services rendered	(37,045)	1,546	2,866	-	-	4,412	(32,633)
Infrastructure cost	(35,089)	2,022	-	-	-	2,022	(33,067)
Depreciation / Amortization	(23,161)	-	-	-	-	-	(23,161)
	(154,810)	**3,568**	**2,866**	**-**	**21,698**	**28,132**	**(126,678)**
Gross profit	**400,917**	**(14,074)**	**(18,832)**	**-**	**18,832**	**(14,074)**	**386,843**
Operating expenses and revenues							
General and administrative	(26,503)	1,126	-	-	-	1,126	(25,377)
Share of profit of equity-method investees	132,779	-	-	(127,758)	-	(127,758)	5,021
Other revenues	5,576	-	-	-	-	-	5,576
Other expenses	(175)	82	-	-	-	82	(93)
	111,677	**1,208**	**-**	**(127,758)**	**-**	**(126,550)**	**(14,873)**
EBIT	**512,594**	**(12,866)**	**(18,832)**	**(127,758)**	**18,832**	**(140,624)**	**371,970**
Depreciation / Amortization	**24,565**	**-**	**-**	**-**	**-**	-	24,565
EBITDA	537,159	(12,866)	(18,832)	(127,758)	18,832	(140,624)	396,535
Financial expenses and revenues							-
Financial expenses	(90,784)	2,686	-	-	-	2,686	(88,098)
Debt charges	(81,528)	2,554	-	-	-	2,554	(78,974)
Currency variations	(4,531)	-	-	-	-	-	(4,531)
Others	(4,725)	132	-	-	-	132	(4,593)
Financial revenues	29,509	(289)	-	-	-	(289)	29,220
Revenues of financial investments	19,266	(281)	-	-	-	(281)	18,985
Others	10,243	(8)	-	-	-	(8)	10,235
	(61,275)	**2,397**	**-**	**-**	**-**	**2,397**	**(58,878)**
Pretax income	**451,319**	**(10,469)**	**(18,832)**	**(127,758)**	**18,832**	**(138,227)**	**313,092**
Current income and social contribution taxes	(28,035)	526	-	-	-	526	(27,509)
Deferred income and social contribution taxes	(34,725)	(2,696)	-	-	-	1,971	(32,754)
	(62,760)	**(2,170)**	**-**	**-**	**-**	**2,497**	**(60,263)**
Consolidated net profit	**388,559**	**(12,639)**	**(18,832)**	**(127,758)**	**18,832**	**(135,730)**	**252,829**
Interest of non-controlling	-	(116,396)	(8,081)	(925)	-	(125,402)	(125,402)
Alupar net profit	**388,559**	**(129,035)**	**(26,913)**	**(128,683)**	**18,832**	**(261,132)**	**127,427**
Operating assets	**17,025,822**	**(797,575)**	**-**	**(4,040,266)**	**-**	**(4,837,841)**	**12,187,981**
Operating liabilities	**6,520,957**	**(198,597)**	**-**	**(360,238)**	**-**	**(558,835)**	**5,962,122**

The reconciliation of the income statement segregated by activity with the consolidated statement of income for the period ended June 30, 2018 is as follows:

	Period ended 6/30/2018				Subtotal	Elimination - Shared control	Eliminations - Intercompanies	Total consolidated
	Transmission (*)	Generation	Holding (a)	Others (b)				
Gross operating revenue	**724,239**	**278,554**	**-**	**39,522**	**1,042,315**	**(44,591)**	**(49,117)**	**948,607**
Power transmission revenue	94,383	-	-	-	94,383	(4,283)	-	90,100
Infrastructure revenue	91,962	-	-	-	91,962	(7,869)	-	84,093
Remuneration of concession financial asset	537,894	-	-	-	537,894	(32,439)	-	505,455
Power supply	-	278,554	-	34,221	312,775	-	(43,816)	268,959
Consulting and advisory in regulatory area	-	-	-	-	-	-	-	-
Operation and maintenance services	-	-	-	5,301	5,301	-	(5,301)	-
Deduction from gross operating revenue	(51,660)	(19,582)	-	(3,898)	**(75,140)**	5,559	-	**(69,581)**
Net operating revenue	**672,579**	**258,972**	**-**	**35,624**	**967,175**	**(39,032)**	**(49,117)**	**879,026**
Cost of service								
Cost with electric power								
Purchased power for resale	-	(50,440)	-	(36,575)	(87,015)	-	43,816	(43,199)
Charges for the use of electric network- CUST	-	(14,183)	-	-	(14,183)	-	-	(14,183)
Financial compensation for the use of hydric resources - CFURH	-	(6,383)	-	-	(6,383)	-	-	(6,383)
Cost of operation								
Costs of services rendered	(41,817)	(46,599)	-	(6,263)	(94,679)	3,128	5,301	(86,250)
Infrastructure cost	(58,873)	-	-	-	(58,873)	6,436	-	(52,437)
Depreciation / Amortization	(2)	(46,328)	-	(14)	(46,344)	-	-	(46,344)
	(100,692)	**(163,933)**	**-**	**(42,852)**	**(307,477)**	**9,564**	**49,117**	**(248,796)**
Gross profit	**571,887**	**95,039**	**-**	**(7,228)**	**659,698**	**(29,468)**	**-**	**630,230**
Operating expenses and revenues								
General and administrative	(21,108)	(8,921)	(17,431)	(5)	(47,465)	1,840	-	(45,625)
Share of profit of equity-method investees	-	-	214,818	-	214,818	-	(199,087)	15,731
Other revenues	3	110	5,597	-	5,710	-	-	5,710
Other expenses	(196)	(23)	(212)	-	(431)	82	-	(349)
	(21,301)	**(8,834)**	**202,772**	**(5)**	**172,632**	**1,922**	**(199,087)**	**(24,533)**
EBIT	**550,586**	**86,205**	**202,772**	**(7,233)**	**832,330**	**(27,546)**	**(199,087)**	**605,697**
Depreciation / Amortization	1,411	46,773	897	16	49,097	-	-	49,097
EBITDA	551,997	132,978	203,669	(7,217)	881,427	(27,546)	(199,087)	654,794
Financial expenses and revenues								
Financial expenses	(58,697)	(71,808)	(47,162)	(3)	(177,670)	5,432	-	(172,238)
Debt charges	(55,822)	(64,398)	(46,571)	-	(166,791)	5,148	-	(161,643)
Currency variations	340	(2,785)	44	-	(2,401)	-	-	(2,401)
Others	(3,215)	(4,625)	(635)	(3)	(8,478)	284	-	(8,194)
Financial revenues	9,052	6,749	35,994	17	51,812	(619)	-	51,193
Revenues of financial investments	8,295	6,499	25,604	17	40,415	(609)	-	39,806
Others	757	250	10,390	-	11,397	(10)	-	11,387
	(49,645)	**(65,059)**	**(11,168)**	**14**	**(125,858)**	**4,813**	**-**	**(121,045)**
Pretax income	**500,941**	**21,146**	**191,604**	**(7,219)**	**706,472**	**(22,733)**	**(199,087)**	**484,652**
Current income and social contribution taxes	(49,337)	(6,480)	(290)	-	(56,107)	1,022	-	(55,085)
Deferred income and social contribution taxes	(49,459)	(2,517)	-	-	(51,976)	4,667	-	(47,309)
	(98,796)	**(8,997)**	**(290)**	**-**	**(108,083)**	**5,689**	**-**	**(102,394)**
Consolidated net profit	**402,145**	**12,149**	**191,314**	**(7,219)**	**598,389**	**(17,044)**	**(199,087)**	**382,258**
Interest of non-controlling	-	-	-	-	-	-	(195,892)	(195,892)
Alupar net profit	**402,145**	**12,149**	**191,314**	**(7,219)**	**598,389**	**(17,044)**	**(394,979)**	**186,366**
Operating assets	**6,831,295**	**4,697,487**	**5,495,346**	**1,694**	**17,025,822**	**(797,575)**	**(4,040,266)**	**12,187,981**
Operating liabilities	**3,082,773**	**2,381,593**	**1,046,236**	**10,355**	**6,520,957**	**(198,597)**	**(360,238)**	**5,962,122**

(a) Holding company comprises financial and investment activities not associated with reportable operating segments
(b) Other comprise segments of trading of energy and O&M services which are immaterial to be reported separately.

The reconciliation of the income statement segregated by activity with the consolidated statement of income for the period ended June 30, 2018 is as follows:

	Period ended 6/30/2018						
	Subtotal	Eliminations				Total eliminations	Total consolidated
		Transmission (*)	Generation	Holding	Others		
Gross operating revenue	**1,042,315**	**(44,591)**	**(43,816)**	**-**	**(5,301)**	**(93,708)**	**948,607**
Power transmission revenue	94,383	(4,283)	-	-	-	(4,283)	90,100
Infrastructure revenue	91,962	(7,869)	-	-	-	(7,869)	84,093
Remuneration of concession financial asset	537,894	(32,439)	-	-	-	(32,439)	505,455
Power supply	312,775	-	(43,816)	-	-	(43,816)	268,959
Consulting and advisory in regulatory area	-	-	-	-	-	-	-
Operation and maintenance services	5,301	-	-	-	(5,301)	(5,301)	-
Deduction from gross operating revenue	**(75,140)**	**5,559**	**-**	**-**		**5,559**	**(69,581)**
Net operating revenue	**967,175**	**(39,032)**	**(43,816)**	**-**	**(5,301)**	**(88,149)**	**879,026**
Cost of service							
Cost with electric power							
Purchased power for resale	(87,015)	-	-	-	43,816	43,816	(43,199)
Charges for the use of electric network- CUST	(14,183)	-	-	-	-	-	(14,183)
Financial compensation for the use of hydric resources - CFURH	(6,383)	-	-	-	-	-	(6,383)
Cost of operation						-	-
Costs of services rendered	(94,679)	3,128	5,301	-	-	8,429	(86,250)
Infrastructure cost	(58,873)	6,436	-	-	-	6,436	(52,437)
Depreciation / Amortization	(46,344)	-	-	-	-	-	(46,344)
	(307,477)	**9,564**	**5,301**	**-**	**43,816**	**58,681**	**(248,796)**
Gross profit	**659,698**	**(29,468)**	**(38,515)**	**-**	**38,515**	**(29,468)**	**630,230**
Operating expenses and revenues							
General and administrative	(47,465)	1,840	-	-	-	1,840	(45,625)
Share of profit of equity-method investees	214,818	-	-	(199,087)	-	(199,087)	15,731
Other revenues	5,710	-	-	-	-	-	5,710
Other expenses	(431)	82	-	-	-	82	(349)
	172,632	**1,922**	**-**	**(199,087)**	**-**	**(197,165)**	**(24,533)**
EBIT	**832,330**	**(27,546)**	**(38,515)**	**(199,087)**	**38,515**	**(226,633)**	**605,697**
Depreciation / Amortization	**49,097**	-	-	-	-	-	49,097
EBITDA	881,427	(27,546)	(38,515)	(199,087)	38,515	(226,633)	654,794
Financial expenses and revenues							-
Financial expenses	(177,670)	5,432	-	-	-	5,432	(172,238)
Debt charges	(166,791)	5,148	-	-	-	5,148	(161,643)
Currency variations	(2,401)	-					(2,401)
Others	(8,478)	284	-	-	-	284	(8,194)
Financial revenues	51,812	(619)	-	-	-	(619)	51,193
Revenues of financial investments	40,415	(609)	-	-	-	(609)	39,806
Others	11,397	(10)	-	-	-	(10)	11,387
	(125,858)	**4,813**	**-**	**-**	**-**	**4,813**	**(121,045)**
Pretax income	**706,472**	**(22,733)**	**(38,515)**	**(199,087)**	**38,515**	**(221,820)**	**484,652**
Current income and social contribution taxes	(56,107)	1,022	-	-	-	1,022	(55,085)
Deferred income and social contribution taxes	(51,976)	-	-	-	-	4,667	(47,309)
	(108,083)	**1,022**	**-**	**-**	**-**	**5,689**	**(102,394)**
Consolidated net profit	**598,389**	**(21,711)**	**(38,515)**	**(199,087)**	**38,515**	**(216,131)**	**382,258**
Interest of non-controlling	-	(190,145)	(1,781)	(3,966)	-	(195,892)	(195,892)
Alupar net profit	**598,389**	**(211,856)**	**(40,296)**	**(203,053)**	**38,515**	**(412,023)**	**186,366**
Operating assets	**17,025,822**	**(797,575)**	**-**	**(4,040,266)**	**-**	**(4,837,841)**	**12,187,981**
Operating liabilities	**6,520,957**	**(198,597)**	**-**	**(360,238)**	**-**	**(558,835)**	**5,962,122**

Operating revenues, costs and expenses for the year ended June 30, 2017 are presented on a consolidated basis in the table below:

	Period ended 6/30/2017				Subtotal	Elimination - Shared control	Eliminations - Intercompanies	Total consolidated
	Transmission (*)	Generation	Holding (a)	Others (b)				
Gross operating revenue	**306,845**	**133,950**	**-**	**33,700**	**474,495**	**(28,370)**	**(34,012)**	**412,113**
Power transmission revenue	32,050	-	-	-	32,050	(3,043)	-	29,007
Infrastructure revenue	23,794	-	-	-	23,794	(10,526)	-	13,268
Remuneration of concession financial asset	251,001	-	-	-	251,001	(14,801)	-	236,200
Power supply	-	133,950	-	31,131	165,081	-	(31,443)	133,638
Consulting and advisory in regulatory area	-	-	-	-	-	-	-	-
Operation and maintenance services	-	-	-	2,569	2,569	-	(2,569)	-
Deduction from gross operating revenue	(29,113)	(9,028)	-	(3,239)	**(41,380)**	2,304	-	**(39,076)**
Net operating revenue	**277,732**	**124,922**	**-**	**30,461**	**433,115**	**(26,066)**	**(34,012)**	**373,037**
Cost of service								
Cost with electric power								
Purchased power for resale	-	(35,602)	-	(38,966)	(74,568)	-	31,443	(43,125)
Charges for the use of electric network- CUST	-	(7,094)	-	-	(7,094)	-	-	(7,094)
Financial compensation for the use of hydric resources - CFURH	-	(2,779)	-	-	(2,779)	-	-	(2,779)
Cost of operation								
Costs of services rendered	(19,735)	(10,514)	-	(3,337)	(33,586)	1,646	2,569	(29,371)
Infrastructure cost	(23,794)	-	-	-	(23,794)	10,526	-	(13,268)
Depreciation / Amortization	(1)	(22,243)	-	(4)	(22,248)	-	-	(22,248)
	(43,530)	**(78,232)**	**-**	**(42,307)**	**(164,069)**	**12,172**	**34,012**	**(117,885)**
Gross profit	**234,202**	**46,690**	**-**	**(11,846)**	**269,046**	**(13,894)**	**-**	**255,152**
Operating expenses and revenues								
General and administrative	(11,898)	(4,347)	(8,771)	(8)	(25,024)	1,865	-	(23,159)
Share of profit of equity-method investees	-	-	68,677	-	68,677	-	(61,118)	7,559
Other revenues	-	30	(570)	-	(540)	-	-	(540)
Other expenses	2	-	(29)	-	(27)	-	-	(27)
	(11,896)	**(4,317)**	**59,307**	**(8)**	**43,086**	**1,865**	**(61,118)**	**(16,167)**
EBIT	**222,306**	**42,373**	**59,307**	**(11,854)**	**312,132**	**(12,029)**	**(61,118)**	**238,985**
Depreciation / Amortization	715	22,405	310	6	23,436	-	-	23,436
EBITDA	223,021	64,778	59,617	(11,848)	335,568	(12,029)	(61,118)	262,421
Financial expenses and revenues								
Financial expenses	(45,814)	(37,290)	(33,996)	(6)	(117,106)	3,221	-	(113,885)
Debt charges	(42,867)	(30,091)	(33,480)	-	(106,438)	2,816	-	(103,622)
Currency variations	(66)	(6,571)	122	-	(6,515)	-	-	(6,515)
Others	(2,881)	(628)	(638)	(6)	(4,153)	405	-	(3,748)
Financial revenues	6,565	6,573	26,073	30	39,241	(646)	-	38,595
Revenues of financial investments	5,809	(11,817)	25,573	30	19,595	(534)	-	19,061
Others	756	18,390	500	-	19,646	(112)	-	19,534
	(39,249)	**(30,717)**	**(7,923)**	**24**	**(77,865)**	**2,575**	**-**	**(75,290)**
Pretax income	**183,057**	**11,656**	**51,384**	**(11,830)**	**234,267**	**(9,454)**	**(61,118)**	**163,695**
Current income and social contribution taxes	(33,813)	(5,388)	2	-	(39,199)	528	-	(38,671)
Deferred income and social contribution taxes	5,234	(719)	-	-	4,515	1,055	-	5,570
	(28,579)	**(6,107)**	**2**	**-**	**(34,684)**	**1,583**	**-**	**(33,101)**
Consolidated net profit	**154,478**	**5,549**	**51,386**	**(11,830)**	**199,583**	**(7,871)**	**(61,118)**	**130,594**
Interest of non-controlling	-	-	-	-	-	-	(78,334)	(78,334)
Alupar net profit	**154,478**	**5,549**	**51,386**	**(11,830)**	**199,583**	**(7,871)**	**(139,452)**	**52,260**
Operating assets	**5,593,843**	**3,856,659**	**32,420**	**1,427**	**9,484,349**	**(820,630)**	**(37,671)**	**8,626,048**
Operating liabilities	**235,452**	**210,621**	**28,788**	**1,047**	**475,908**	**(11,833)**	**(37,671)**	**426,404**

Elimination of share control represents the proportionate operations of joint ventures in Transmission only which are not included in consolidation.

Elimination of intercompany transactions comprise intersegment sales from Generation segment to Trading segment included in Others. Also sales of O&M services to Generation. In consolidation such transactions were fully eliminated.

Reconciliation of income statement segregated by activity with the consolidated income statement for quarterly ended June 30, 2017 is as follows:

	Period ended 6/30/2017						
	Subtotal	Eliminations				Total eliminations	Total consolidated
		Transmission (*)	Generation	Holding	Others		
Gross operating revenue	**474,495**	**(28,370)**	**(31,443)**	**-**	**(2,569)**	**(62,382)**	**412,113**
Power transmission revenue	32,050	(3,043)	-	-	-	(3,043)	29,007
Infrastructure revenue	23,794	(10,526)	-	-	-	(10,526)	13,268
Remuneration of concession financial asset	251,001	(14,801)	-	-	-	(14,801)	236,200
Power supply	165,081	-	(31,443)	-	-	(31,443)	133,638
Consulting and advisory in regulatory area	-	-	-	-	-	-	-
Operation and maintenance services	2,569	-	-	-	(2,569)	(2,569)	-
Deduction from gross operating revenue	**(41,380)**	**2,304**	**-**	**-**	**-**	**2,304**	**(39,076)**
Net operating revenue	**433,115**	**(26,066)**	**(31,443)**	**-**	**(2,569)**	**(60,078)**	**373,037**
Cost of service							
Cost with electric power							
Purchased power for resale	(74,568)	-	-	-	31,443	31,443	(43,125)
Charges for the use of electric network- CUST	(7,094)	-	-	-	-	-	(7,094)
Financial compensation for the use of hydric resources - CFURH	(2,779)	-	-	-	-	-	(2,779)
Cost of operation							
Costs of services rendered	(33,586)	1,646	2,569	-	-	4,215	(29,371)
Infrastructure cost	(23,794)	10,526	-	-	-	10,526	(13,268)
Depreciation / Amortization	(22,248)	-	-	-	-	-	(22,248)
	(164,069)	**12,172**	**2,569**	**-**	**31,443**	**46,184**	**(117,885)**
Gross profit	**269,046**	**(13,894)**	**(28,874)**	**-**	**28,874**	**(13,894)**	**255,152**
Operating expenses and revenues							
General and administrative	(25,024)	1,865	-	-	-	1,865	(23,159)
Share of profit of equity-method investees	68,677	-	-	(61,118)	-	(61,118)	7,559
Other revenues	(540)	-	-	-	-	-	(540)
Other expenses	(27)	-	-	-	-	-	(27)
	43,086	**1,865**	**-**	**(61,118)**	**-**	**(59,253)**	**(16,167)**
EBIT	**312,132**	**(12,029)**	**(28,874)**	**(61,118)**	**28,874**	**(73,147)**	**238,985**
Depreciation / Amortization	**23,436**	**-**	**-**	**-**	**-**	-	23,436
EBITDA	335,568	(12,029)	(28,874)	(61,118)	28,874	(73,147)	262,421
Financial expenses and revenues							
Financial expenses	(117,106)	3,221	-	-	-	3,221	(113,885)
Debt charges	(106,438)	2,816	-	-	-	2,816	(103,622)
Currency variations	(6,515)	-	-	-	-	-	(6,515)
Others	(4,153)	405	-	-	-	405	(3,748)
Financial revenues	39,241	(646)	-	-	-	(646)	38,595
Revenues of financial investments	19,595	(534)	-	-	-	(534)	19,061
Others	19,646	(112)	-	-	-	(112)	19,534
	(77,865)	**2,575**	**-**	**-**	**-**	**2,575**	**(75,290)**
Pretax income	**234,267**	**(9,454)**	**(28,874)**	**(61,118)**	**28,874**	**(70,572)**	**163,695**
Current income and social contribution taxes	(39,199)	528	-	-	-	528	(38,671)
Deferred income and social contribution taxes	4,515	1,055	-	-	-	1,055	5,570
	(34,684)	**1,583**	**-**	**-**	**-**	**1,583**	**(33,101)**
Consolidated net profit	**199,583**	**(7,871)**	**(28,874)**	**(61,118)**	**28,874**	**(68,989)**	**130,594**
Interest of non-controlling	-	(76,374)	(191)	(1,769)	-	(78,334)	(78,334)
Alupar net profit	**199,583**	**(84,245)**	**(29,065)**	**(62,887)**	**28,874**	**(147,323)**	**52,260**
Operating assets	**9,484,349**	**(820,630)**	**(20,702)**	**(15,584)**	**(1,385)**	**(858,301)**	**8,626,048**
Operating liabilities	**475,908**	**(11,833)**	**(20,702)**	**(15,584)**	**(1,385)**	**(49,504)**	**426,404**

Revenues, operating costs and expenses for the quarterly ended June 30, 2017 are presented on a consolidated basis in the table below:

	Period ended 6/30/2017				Subtotal	Elimination - Shared control	Eliminations - Intercompanies	Total consolidated
	Transmission (*)	Generation	Holding (a)	Others (b)				
Gross operating revenue	**610,162**	**265,076**	**-**	**63,033**	**938,271**	**(46,796)**	**(64,616)**	**826,859**
Power transmission revenue	63,756	-	-	-	63,756	(5,839)	-	57,917
Infrastructure revenue	30,455	-	-	-	30,455	(12,429)	-	18,026
Remuneration of concession financial asset	515,951	-	-	-	515,951	(28,528)	-	487,423
Power supply	-	265,076	-	58,349	323,425	-	(59,932)	263,493
Consulting and advisory in regulatory area	-	-	-	-	-	-	-	-
Operation and maintenance services	-	-	-	4,684	4,684	-	(4,684)	-
Deduction from gross operating revenue	(57,536)	(17,542)	-	(6,081)	**(81,159)**	4,182	-	**(76,977)**
Net operating revenue	**552,626**	**247,534**	**-**	**56,952**	**857,112**	**(42,614)**	**(64,616)**	**749,882**
Cost of service								
Cost with electric power								
Purchased power for resale	-	(48,734)	-	(68,576)	(117,310)	-	59,932	(57,378)
Charges for the use of electric network- CUST	-	(14,244)	-	-	(14,244)	-	-	(14,244)
Financial compensation for the use of hydric resources - CFURH	-	(4,873)	-	-	(4,873)	-	-	(4,873)
Cost of operation								
Costs of services rendered	(40,576)	(20,591)	-	(6,433)	(67,600)	3,688	4,684	(59,228)
Infrastructure cost	(30,455)	-	-	-	(30,455)	12,429	-	(18,026)
Depreciation / Amortization	(2)	(44,850)	-	(8)	(44,860)	-	-	(44,860)
	(71,033)	**(133,292)**	**-**	**(75,017)**	**(279,342)**	**16,117**	**64,616**	**(198,609)**
Gross profit	**481,593**	**114,242**	**-**	**(18,065)**	**577,770**	**(26,497)**	**-**	**551,273**
Operating expenses and revenues								
General and administrative	(21,982)	(9,580)	(16,180)	(25)	(47,767)	2,884	-	(44,883)
Share of profit of equity-method investees	-	-	175,845	-	175,845	-	(160,948)	14,897
Other revenues	-	35	(183)	-	(148)	-	-	(148)
Other expenses	(5)	(23)	(123)	-	(151)	5	-	(146)
	(21,987)	**(9,568)**	**159,359**	**(25)**	**127,779**	**2,889**	**(160,948)**	**(30,280)**
EBIT	**459,606**	**104,674**	**159,359**	**(18,090)**	**705,549**	**(23,608)**	**(160,948)**	**520,993**
Depreciation / Amortization	1,408	45,323	622	10	47,363	-	-	47,363
EBITDA	461,014	149,997	159,981	(18,080)	752,912	(23,608)	(160,948)	568,356
Financial expenses and revenues								
Financial expenses	(97,950)	(93,294)	(62,470)	(9)	(253,723)	6,340	-	(247,383)
Debt charges	(92,672)	(67,095)	(61,403)	-	(221,170)	5,669	-	(215,501)
Currency variations	(62)	(6,743)	(329)	-	(7,134)	-	-	(7,134)
Others	(5,216)	(19,456)	(738)	(9)	(25,419)	671	-	(24,748)
Financial revenues	14,707	26,643	38,202	39	79,591	(1,323)	-	78,268
Revenues of financial investments	12,951	8,135	37,046	39	58,171	(1,189)	-	56,982
Others	1,756	18,508	1,156	-	21,420	(134)	-	21,286
	(83,243)	**(66,651)**	**(24,268)**	**30**	**(174,132)**	**5,017**	**-**	**(169,115)**
Pretax income	**376,363**	**38,023**	**135,091**	**(18,060)**	**531,417**	**(18,591)**	**(160,948)**	**351,878**
Current income and social contribution taxes	(61,492)	(9,041)	(11)	-	(70,544)	900	-	(69,644)
Deferred income and social contribution taxes	2,002	8,492	-	-	10,494	3,103	-	13,597
	(59,490)	**(549)**	**(11)**	**-**	**(60,050)**	**4,003**	**-**	**(56,047)**
Consolidated net profit	**316,873**	**37,474**	**135,080**	**(18,060)**	**471,367**	**(14,588)**	**(160,948)**	**295,831**
Interest of non-controlling	-	-	-	-	-	-	(169,832)	(169,832)
Alupar net profit	**316,873**	**37,474**	**135,080**	**(18,060)**	**471,367**	**(14,588)**	**(330,780)**	**125,999**
Operating assets	**5,206,543**	**3,939,210**	**20,285**	**1,442**	**9,167,480**	**(690,262)**	**(10,138)**	**8,467,080**
Operating liabilities	**141,528**	**161,977**	**16,381**	**1,122**	**321,008**	**(19,247)**	**(10,188)**	**291,573**

(a) Holding company comprises financial and investment activities not associated with reportable operating segments
(b) Other comprise segments of trading of energy and O&M services which are immaterial to be reported separately.

Operating assets and operating liabilities represent the total assets and total liabilities of each segment.
Reconciliation of income statement segregated by activity with the consolidated income statement for the semester-ended June 30, 2017 is as follows:

	Period ended 6/30/2017						
	Subtotal	Eliminations				Total eliminations	Total consolidated
		Transmission (*)	Generation	Holding	Others		
Gross operating revenue	**938,271**	**(46,796)**	**(59,932)**	**-**	**(4,684)**	**(111,412)**	**826,859**
Power transmission revenue	63,756	(5,839)	-	-	-	(5,839)	57,917
Infrastructure revenue	30,455	(12,429)	-	-	-	(12,429)	18,026
Remuneration of concession financial asset	515,951	(28,528)	-	-	-	(28,528)	487,423
Power supply	323,425	-	(59,932)	-	-	(59,932)	263,493
Consulting and advisory in regulatory area	-	-	-	-	-	-	-
Operation and maintenance services	4,684	-	-	-	(4,684)	(4,684)	-
Deduction from gross operating revenue	**(81,159)**	**4,182**	**-**	**-**	**-**	**4,182**	**(76,977)**
Net operating revenue	**857,112**	**(42,614)**	**(59,932)**	**-**	**(4,684)**	**(107,230)**	**749,882**
Cost of service							
Cost with electric power							
Purchased power for resale	(117,310)	-	-	-	59,932	59,932	(57,378)
Charges for the use of electric network- CUST	(14,244)	-	-	-	-	-	(14,244)
Financial compensation for the use of hydric resources - CFURH	(4,873)	-	-	-	-	-	(4,873)
Cost of operation							
Costs of services rendered	(67,600)	3,688	4,684	-	-	8,372	(59,228)
Infrastructure cost	(30,455)	12,429	-	-	-	12,429	(18,026)
Depreciation / Amortization	(44,860)	-	-	-	-	-	(44,860)
Gross profit	**(279,342)**	**16,117**	**4,684**	**-**	**59,932**	**80,733**	**(198,609)**
	577,770	**(26,497)**	**(55,248)**	**-**	**55,248**	**(26,497)**	**551,273**
Operating expenses and revenues							
General and administrative	(47,767)	2,884	-	-	-	2,884	(44,883)
Share of profit of equity-method investees	175,845	-	-	(160,948)	-	(160,948)	14,897
Other revenues	(148)	-	-	-	-	-	(148)
Other expenses	(151)	5	-	-	-	5	(146)
	127,779	**2,889**	**-**	**(160,948)**	**-**	**(158,059)**	**(30,280)**
EBIT	**705,549**	**(23,608)**	**(55,248)**	**(160,948)**	**55,248**	**(184,556)**	**520,993**
Depreciation / Amortization	**47,363**	-	-	-	-	-	47,363
EBITDA	752,912	(23,608)	(55,248)	(160,948)	55,248	(184,556)	568,356
Financial expenses and revenues							
Financial expenses	(253,723)	6,340	-	-	-	6,340	(247,383)
Debt charges	(221,170)	5,669	-	-	-	5,669	(215,501)
Currency variations	(7,134)	-	-	-	-	-	(7,134)
Others	(25,419)	671	-	-	-	671	(24,748)
Financial revenues	79,591	(1,323)	-	-	-	(1,323)	78,268
Revenues of financial investments	58,171	(1,189)	-	-	-	(1,189)	56,982
Others	21,420	(134)	-	-	-	(134)	21,286
	(174,132)	**5,017**	**-**	**-**	**-**	**5,017**	**(169,115)**
Pretax income	**531,417**	**(18,591)**	**(55,248)**	**(160,948)**	**55,248**	**(179,539)**	**351,878**
Current income and social contribution taxes	(70,544)	900	-	-	-	900	(69,644)
Deferred income and social contribution taxes	10,494	3,103	-	-	-	3,103	13,597
	(60,050)	**4,003**	**-**	**-**	**-**	**4,003**	**(56,047)**
Consolidated net profit	**471,367**	**(14,588)**	**(55,248)**	**(160,948)**	**55,248**	**(175,536)**	**295,831**
Interest of non-controlling	-	(157,112)	(9,183)	(3,537)	-	(169,832)	(169,832)
Alupar net profit	**471,367**	**(171,700)**	**(64,431)**	**(164,485)**	**55,248**	**(345,368)**	**125,999**
Operating assets	**9,167,480**	**(690,262)**	**-**	**(3,631)**	**(6,507)**	**(700,400)**	**8,467,080**
Operating liabilities	**321,008**	**(19,247)**	**-**	**(3,631)**	**(6,557)**	**(29,435)**	**291,573**

35. Employee benefits

The Company and its subsidiaries offer employee benefits that basically comprise: health care insurance plans, transportation vouchers, meal tickets, educational support and private pension plans, which, in turn, provide supplementary retirement plans. The retirement plan is a defined contribution type, being used the financial system of capitalization, the actuarial calculation of reserves.

Benefits awarded to Company employees and those of its subsidiaries are as follows:

	Consolidated			
	6/30/2018	6/30/2017	6/30/2018	6/30/2017
Health care and transportation voucher	1,635	1,483	3,014	3,004
Private pension plan (*)	314	238	628	427
Education	40	32	67	51
Meal allowance	870	823	2,079	1,789
Others	263	284	486	552
Total	**3,122**	**2,860**	**6,274**	**5,823**

(*) The Company and its subsidiaries sponsor supplementary retirement plans for their employees. A private bank is the entity responsible for managing the benefit plans sponsored by Company and its subsidiaries. Costing of the defined contribution installments plan is balanced between the Company and its subsidiaries and the employees. The costing of the defined contribution installment is based on a percentage freely chosen by the participant (1% on the contribution salary not exceeding 8%, varying in accordance with the employee's age bracket) and the Company and its subsidiaries will contribute in the amount of 100% of the contribution made by the participant.

36. Insurance

Insurance effective at June 30, 2018 is as follows:

Civil liability

Insurer	Effective term		Secured amount	Total premium
	of	Up to		
Empresa de Transmissão de Energia do Mato Grosso S.A. (****)	7/4/2018	7/4/2019	2,500	13
Empresa de Transmissão de Varzea Grande S.A. (****)	7/4/2018	7/4/2019	2,500	13
Empresa de Transmissão do Espirito Santo S.A. (****)	7/4/2018	7/4/2019	2,500	13
Transmissora Matogrossense de Energia S.A. (****)	7/4/2018	7/4/2019	2,500	13
Energia dos ventos S.A (***)	12/31/2017	12/31/2018	5,000	72
Ferreira Gomes Energia S.A.	12/3/2017	12/18/2018	300.000 (*)	830(*)
Foz do Rio Claro Energia S.A.	12/3/2017	12/18/2018	300.000 (*)	830(*)
Grupo TBE (**)	1/31/2018	1/31/2019	5,000	48
Ijuí Energia S.A.	12/3/2017	12/18/2018	300.000 (*)	830(*)
Verde 8 Energia S.A.	5/31/2018	8/5/2018	25,000	5
Usina Paulista Lavrinhas de Energia S.A.	12/3/2017	12/18/2018	300.000 (*)	830(*)
Usina Paulista Queluz de Energia S.A.	12/3/2017	12/18/2018	300.000 (*)	830(*)
Transmissora Colombiana de Energia SAS ESP	1/15/2018	1/15/2019	$7.000	$35
Risralda Energia SAS ESP	9/1/2017	9/1/2018	USD 10.000	$43

(*) The guaranteed amount of R $ 300,000 and the total premium in the amount of R $ 830 are shared between subsidiaries Ferreira Gomes, Foz, Ijuí , Queluz and Lavrinhas .
(**) The TBE Group is formed by the following companies : EATE , STC , Lumitrans , EBTE , ETEP , ESDE , ECTE , ETSE , ENTE , ERTE
(***) EDV 's match the following subsidiaries : EDV I, EDV II, EDV III , EDV IV and EDV X.
(****) The guaranteed amount of R$ 2,500 and the total premium in the amount of R$ 13 are shared between subsidiaries ETEM, ETES, ETVG E TME.

Risks of engineering

Insurer	Effective term		Secured amount	Total premium
	of	Up to		
Energia dos ventos S.A (*)	10/31/2017	8/7/2019	215,949	235
Verde 8 Energia S.A.	7/17/2017	5/31/2019	172,277	16
La Virgen S.A.C..	6/1/2018	7/8/2019	$163,729	$1,343

(*) EDV's corresponde as seguintes controladas: EDV I, EDV II, EDV III, EDV IV e EDV X.

Nominated / operational risks

Insurer	Effective term		Secured amount	Total premium
	of	Up to		
Transnorte Energia S.A	2/12/2018	2/12/2019	5,000	9
Risralda Energia SAS ESP	8/31/2017	8/31/2018	$140,510	$439

(*) The guaranteed amount of R $ 1,523,951 and the total premium in the amount of R $ 1,840 are shared between subsidiaries Ferreira Gomes, Foz, Ijuí , Queluz and Lavrinhas .
(**) The TBE Group is formed by the following companies : EATE , STC , Lumitrans , EBTE , ETEP , ESDE , ECTE , ETSE , ENTE , ERTE
(***) EDV 's match the following subsidiaries : EDV I, EDV II, EDV III , EDV IV and EDV X.
(****) The guaranteed amount of R$ 117,060 and the total premium in the amount of R$ 271 are shared between subsidiaries ETEM, ETES, ETVG E TME.

Miscellaneous risks

Insurer	Effective term		Secured amount	Total premium
	of	Up to		
Empresa Amazonense de Transmissão de Energia S.A.	12/31/2017	12/31/2018	208	2
Usina Paulista Lavrinhas de Energia S.A.	9/10/2017	9/10/2018	290	3
Af Energia S.A(*)	12/10/2017	12/10/2018	834	1
Af Energia S.A	5/30/2018	5/30/2019	2,530	2
Alupar Investimento S.A.	7/7/2017	7/7/2018	3,425	3
Risralda Energia SAS ESP	6/30/2018	7/31/2018	$1.048	$3

(*) Joint Ijuí, Queluz, Lavrinhas, ETVG, TME, TNE, ETAP, ETC, TPE, EDV's

Vehicles

Insurer	Effective term		Secured amount	Total premium
	of	Up to		
Empresa de Transmissão de Energia do Mato Grosso S.A.	9/19/2017	9/19/2018	100% tabela FIPE	3
Transmissora Matogrossense de Energia S.A.	10/7/2017	10/7/2018	100% tabela FIPE	4
Transmissora Matogrossense de Energia S.A.	9/19/2017	9/18/2018	100% tabela FIPE	7
Foz do Rio Claro Energia S.A.	6/19/2018	6/19/2019	100% tabela FIPE	6
Grupo TBE (*)	1/31/2018	1/31/2019	500	63
Ijuí Energia S.A.	6/19/2018	6/19/2019	100% tabela FIPE	6
Sistema de Transmissão Nordeste S.A. (I)	3/1/2017	3/1/2017	100% tabela FIPE	3
Sistema de Transmissão Nordeste S.A. (III)	3/7/2017	3/7/2017	100% tabela FIPE	1
Usina Paulista Queluz de Energia S.A.	6/19/2018	6/19/2019	100% tabela FIPE	6
Ferreira Gomes Energia S.A.	6/19/2018	6/19/2019	100% tabela FIPE	35
Sistema de Transmissão Nordeste S.A.	3/7/2018	3/7/2019	100% tabela FIPE	1
Sistema de Transmissão Nordeste S.A.	3/1/2018	3/1/2019	100% tabela FIPE	3
Transnorte Energia S.A.	10/5/2017	10/5/2018	100% tabela FIPE	5
Risralda Energia SAS ESP	3/20/2018	3/20/2019	$83	$2
Risralda Energia SAS ESP	9/1/2017	9/1/2019	$63	$3
Risralda Energia SAS ESP	3/11/2018	3/11/2019	$65	$2

(*) The TBE Group is formed by the following companies : EATE , STC , Lumitrans , EBTE , ETEP , ESDE , ECTE , ETSE , ENTE , ERTE

Corporate fraud				
Insurer	Effective term		Secured amount	Total premium
	of	Up to		
Grupo TBE (*)	1/31/2018	1/31/2019	5,000	55
Transmissora Colombiana de Energia SAS ESP	7/1/2017	7/1/2018	$1.000	$4,165
Risralda Energia SAS ESP	7/1/2017	7/1/2018	$1.000	$7
Alupar Investimento S.A. (**)	8/28/2017	8/28/2018	50,000	132
(*) The TBE Group is formed by the following companies : EATE , STC , Lumitrans , EBTE , ETEP , ESC				
(**) The assured amount refers to the civil responsibility of the managers and is shared with all				

SG Performance				
Insurer	Effective term		Secured amount	Total premium
	of	Up to		
Agua Limpa S.A.	4/18/2017	7/20/2018	7,120	31
Alupar Investimento S.A.	3/3/2017	3/3/2022	452	15
Alupar Investimento S.A.	3/26/2018	9/20/2018	1,309	2
Alupar Investimento S.A.	3/26/2018	9/20/2018	1,171	2
Alupar Investimento S.A.	3/26/2018	9/20/2018	1,309	2
Alupar Investimento S.A.	3/26/2018	9/20/2018	1,309	2
Alupar Investimento S.A.	3/26/2018	9/20/2018	1,378	2
Alupar Investimento S.A.	3/26/2018	9/20/2018	1,378	2
Alupar Investimento S.A.	3/26/2018	9/20/2018	1,378	2
Alupar Investimento S.A.	3/26/2018	9/20/2018	642	1
Energia dos Ventos I S.A.	2/26/2018	2/26/2019	2,017	30
Energia dos Ventos II S.A.	2/26/2018	2/26/2019	1,349	20
Energia dos Ventos III S.A.	2/26/2018	2/26/2019	1,586	8
Energia dos Ventos IV S.A.	2/26/2018	2/26/2019	2,737	10
Energia dos Ventos X S.A.	2/26/2018	2/26/2019	1,558	5
Transnorte Energia S.A.	8/28/2017	8/28/2018	48,400	218
Verde 8 Energia S.A.	4/1/2018	12/31/2018	6,190	46
Empresa Litorânea de Transmissão de Energia S.A.	5/15/2018	6/2/2021	13,100	199

SG ANEEL Project				
Insurer	Effective term		Secured amount	Total premium
	of	Up to		
Alupar Investimento S.A.	7/20/2017	7/20/2018	258	1
Alupar Investimento S.A.	7/12/2017	7/12/2018	752	5
Alupar Investimento S.A.	6/13/2018	6/13/2020	680	3
Alupar Investimento S.A.	5/22/2017	5/22/2019	825	2
Alupar Investimento S.A.	5/22/2017	5/22/2019	1,156	2
Alupar Investimento S.A.	6/5/2017	6/20/2019	1,156	2
Alupar Investimento S.A.	6/15/2017	6/15/2019	660	2

Accomplishment true				
Insurer	Effective term		Secured amount	Total premium
	of	Up to		
Empresa Transmissora Agreste Potiguar S.A.	6/23/2016	9/22/2020	28,488	424
Empresa Transmissora Capixaba S.A.	6/23/2016	9/22/2020	15,096	198
Alupar Investimento S.A.	8/21/2017	4/1/2022	7,928	117
Transmissora Caminho do Café S.A.	2/8/2017	11/6/2022	69,878	1,285
Transmissora Paraíso De Energia S.A.	2/8/2017	11/6/2022	126,874	2,332
Transmissora Serra da Mantiqueira S.A.	7/14/2017	5/8/2023	44,452	745
BJL SPE Transmissora de Energia Elétrica S.A.	2/22/2018	3/24/2021	72,048	1,049

Related searches				
Insurer	Effective term		Secured amount	Total premium
	of	Up to		
Ferreira Gomes Energia S.A.	12/20/2017	1/4/2022	886	25
Ferreira Gomes Energia S.A.	12/20/2017	1/4/2022	1,057	20
Transmissora Mato Grossense S.A.	4/17/2017	4/17/2019	1,567	47

37 Compromisses

On June 30, 2018, the subsidiaries in the pre-operational phase maintained contracts for services, environmental expenses and supply of materials for the construction of the respective projects, in the amount of R $ 630,330.

38 Subsequent events

Advances for future capital contributions

Advances for future capital contributions made by the Company after the period ended June 30, 2018 are as follows:

Subsidiaries	Date	Amount
Agua Limpa S.A.	07/12/2018	60
Alupar Inversiones Peru S.A.C.	07/17/2018	9,767
Transmissora Paraíso de Energia S.A.	08/07/2018	2,550
Transmissora Caminho do Café S.A.	08/07/2018	1,785
Transmissora Serra da Mantiqueira S.A	08/07/2018	1,785
Transmissora Serra da Mantiqueira S.A	10/04/2018	4,080
Apaete Participações em Transmissão S.A.	01/29/2019	1,209
Windepar Holding S.A.	02/26/2019	6,011
Alupar Colombia S.A.S	03/08/2019	1,421
Empresa Litorânea de Transmissão de Energia S.A.	04/04/2019	2,000
Empresa Litorânea de Transmissão de Energia S.A.	05/01/2019	2,000
		32,668

Dividends

Dividends received by the Company after the period ended June 30, 2018 are as follows:

Subsidiaries	Data	Valor
Empresa Catarinense de Transmissão de Energia S.A.	7/12/2018	3,502
Empresa de Transmissão do Espirito Santo S.A.	7/31/2018	7,755
Empresa de Transmissão de Varzea Grande S.A.	8/1/2018	2,851
Empresa Amazonense de Transmissão de Energia S.A.	8/10/2018	40,781
Empresa Paraense de Transmissão de Energia S.A.	8/10/2018	3,532
Empresa Regional de Transmissão de Energia S.A.	8/10/2018	8,932
Lumitrans - Companhia Transmissora de Energia Elétrica	8/10/2018	1,178
Sistema de Transmissão Catarinense S.A.	8/10/2018	2,860
		71,391

Debentures

ETES

On June 26, 2018, the first issue of forty million reais (R$ 40,000), 40,000 - forty thousand simple non-convertible debentures with a unit value of R $ 1,000 was made, the funds were transferred to the Company on the 23rd of July 2018. The debentures will have a maturity of 5 (five years) as of the date of issue, maturing, therefore, on June 26, 2023. The remuneration of the debentures includes interest of 112.00% per annum, based on the unit nominal value of the daily average DI rates, based on 252 days.

As stated in the deed, the amount will be amortized in monthly and consecutive installments, always on the date of the 26th of each calendar month, from July / 2018 to June 2023, which comprised the grace period.

The debentures have restrictive clauses ("covenants") which, if the issuer's net debt exceeds R $ 38,102, and this amount must be readjusted, as from January 1, 2018, by the IGPM and calculated each semester by fiduciary agent, together with the financial statements referred to in the deed of execution until full payment of the amounts due as a result of the debentures, and the agent may request from the auditors all additional clarifications for the verification of the net debt. Sum of the debentures item in current and non-current liabilities, less the sum of the cash and cash equivalents account with financial investments (current and non-current) based on the balance sheet. In the event of this event, the debentures will automatically mature in advance, regardless of any notification.

ETVG

On June 26, 2018, the first issue of thirty eight million reais (R$ 38,000), 38,000 – thirty eight simple non-convertible debentures with a unit value of R $ 1,000 was made, the funds were transferred to the Company on the 23rd of July 2018. The debentures will have a maturity of 5 (five years) as of the date of issue, maturing, therefore, on June 26, 2023. The remuneration of the debentures includes interest of 112.00% per annum, based on the unit nominal value of the daily average DI rates, based on 252 days.

As stated in the deed, the amount will be amortized in monthly and consecutive installments, always on the date of the 26th of each calendar month, from July / 2018 to June 2023, which comprised the grace period.

The debentures have restrictive clauses ("covenants") which, if the issuer's net debt exceeds R $ 31,276, and this amount must be readjusted, as from January 1, 2018, by the IGPM and calculated each semester by fiduciary agent, together with the financial statements referred to in the deed of execution until full payment of the amounts due as a result of the debentures, and the agent may request from the auditors all additional clarifications for the verification of the net debt. Sum of the debentures item in current and non-current liabilities, less the sum of the cash and cash equivalents account with financial investments (current and non-current) based on the balance sheet. In the event of this event, the debentures will automatically mature in advance, regardless of any notification.

TPE

On September 15, 2018, the first issue of one billion and seventy million reais (R$ 1,070,000), 1,070,000 one million and seventy thousand simple non-convertible debentures with a unit value of one thousand reais R $ 1,000 (was made, the funds were transferred to the Company on the 17rd of October 2018. The debentures will have a maturity of 10 (ten years) as of the date of issue, therefore, on September 15, 2028. The remuneration of the debentures includes NTNB 28 + 0.70% (ipca + 6.53333% per year..

As stated in the deed, the amount will be amortized in monthly and consecutive installments, always on the date of the 26th of each calendar month, from September / 2023 to September 2028, which comprised the vesting period. (5-year grace period and customized semi-annual amortization).
TCC

On September 15, 2018, the first issue of six hundred and eighty million reais (R$ 680,000,000), 680,000 six hundred and eighty thousand simple non-convertible debentures with a unit value of one thousand reais R $ 1,000 (was made, the funds were transferred to the Company on the 17rd of October 2018. The debentures will have a maturity of 10 (ten years) as of the date of issue, therefore, on September 15, 2028. The remuneration of the debentures includes NTNB 28 + 0.70% (ipca + 6.53333% per year..

As stated in the deed, the amount will be amortized in monthly and consecutive installments, always on the date of the 26th of each calendar month, from September / 2023 to September 2028, which comprised the vesting period. (5-year grace period and customized semi-annual amortization).

On September 30, 2018, ETB owns 93% of its fixed-price aluminum demand and TSM, TCC and TPE own about 50% of the aluminum tonnes traded at a fixed price.

Verde 08

On July 26, 2018, the Company informed its shareholders and the market in general that due to a previously established partnership with Volts Empreendimentos e Participações Ltda. ("Volts") for the development of PCH Verde 8, on the date hereof, exercised its option to purchase the latter of 15% (fifteen percent) of the registered common shares, with no par value, of Verde 8 Energia SA, through the sale of Sixteen million, one hundred and forty-nine thousand and fifty-seven (16,149,057) shares to Volts, for the amount of seventeen million, one hundred and fifteen thousand, eight hundred and fifty-four reais and twenty-five centavos (R $ 17,115) .

Auctions Eletrobras

On September 27, 2018, the Company was the winner of the Eletrobras Auction K, M and O Lots (in Consortium), for the sale of Eletrobras' equity interests and subsidiaries in Special Purpose Companies (SPE) collected in 18 lots

Lot K is composed of the sale of 49% (forty-nine percent) of the ownership interest held by Eletrobrás in Transmissora Matogrossense de Energia S.A. ("TME"), which Alupar is already a shareholder. The winning bid, presented by the Company, corresponded to the minimum value of one hundred nine million, five hundred twenty-nine thousand, seven hundred and fifty-two reais and ninety-two centavos (R$ 109,529,752.92).

Lot M is composed of the sale of: (i) 24.50% (twenty-four point fifty percent) of the ownership interest held by Eletrobrás in Companhia Transirapé de Transmissão; (ii) 24.00% (twenty-four percent) of the equity interest held by Eletrobrás in Companhia Transleste de Transmissão; and (iii) 25% (twenty five percent) of the ownership interest held by Eletrobrás in Companhia Transudeste de Transmissão, which Alupar is also an indirect shareholder. The winning bid for the 3 (three) companies, presented by the Company, corresponded to the minimum value of the lot of R$ 78,375,909,74 (seventy-eight million, three hundred and seventy-five thousand, nine hundred and nine reais and seventy four cents).

Lot O is composed of the alienation of 49% (forty-nine percent) of Eletrobrás' ownership interest in Amazônia - Eletronorte Transmissora de Energia S.A. ("AETE").

The Company's interest in this lot was made through the Consórcio Olympus VI, whose winning bid was ninety-four million, eight hundred seventy-four thousand reais (R$ 94,874,000.00), with a 10% premium (ten percent) from the minimum value.

Such consortium is composed of Alupar, together with CSHG PERFIN APOLLO 16 FUNDO DE INVESTIMENTO EM PARTICIPAÇÕES MULTIESTRATÉGIA ("APOLLO 16"). Alupar holds 25.50% (twenty-five point fifty percent) of the total participation in the Consortium and APOLLO 16 holds, 74.50% (seventy-four point fifty percent). It should be noted that the participation in the voting capital of the Company, in the company to be incorporated and that will acquire the shares of AETE, will be 51% (fifty one percent) of the common shares and APOLLO 16 will be 49% and nine percent) of the common shares and 100% (one hundred percent) of the preferred shares.

The following are information about the Lots awarded:

	Lote O	**Lote M**			**Lote O**
Project	**"TME"**	**"TRANSIRAPÉ"**	**"TRANSLESTE"**	**"TRANSUDESTE"**	**"AETE"**
Minimum bid	109,529,752.92	78,375,909.74			86,248,758.26
Win winner	109,529,752.92	78,375,909.74			94,874,000.00
Agio	0.0%	0.0%			10.0%
Acquired participation	49.0%	24.5%	24.0%	25.0%	49.0%
RAP* (MM - R$)	51.5	34.5	42.5	26.4	49.5
RAP* - (%) ELETROBRAS	25.2	8.5	10.2	6.6	24.3
Startup	11/22/2011	05/23/2007	12/18/2005	02/23/2007	08/24/2005
Location	MT	MG			MT
Extension	348 km	65 km	150 km	140 km	193 km
Tension	500 kv	230 kv	345 kv	345 kv	230 kv

* RAP cycle 2018 – 2019

Alupar's definitive holdings in the companies will be defined after the completion of the procedures set forth in the Eletrobras Auction Notice 01/2018 and, especially in relation to possible preemptive right exercises.

Comercial Operation of the ETAP Transmission Line

Empresa de Transmissão de Energia Agreste Potiguar S.A. (“ETAP”), obtained, on 04/06/2019, the authorization to begin the commercial operation, anticipating the startup in approximately 9 months, in relation to the expected date from Brazilian Electric Power Agency – ANEEL, scheduled for 12/27/2019. The project investment to be unitized will be approximately R$ 175.0 million. Considering the revenue of R$ 53.8 million (Cycle 2018 - 2019), the project presented RAP / CAPEX ratio of approximately 30%. The project counted on the issuance of debentures in R$ 156.0 million, under the terms of ICVM 476, being the 2nd series under Law number 12,431, of June 2011, as Notice to the Market dated of September 21, 2018. ETAP was responsible for implementing Lot I, of the 1st Stage of the Transmission Auction No. 013/2015, held in April 2016, composed of the following facilities: Transmission Line of 230 kV João Câmara II - João Câmara III; Substation João Câmara III - 500/230 kV (9+1Reserve) x 300 MVA.

Officers' Statement on the financial statement

São Paulo, May 27, 2019

REPRESENTATION

FOR PURPOSES OF ARTICLE 25, PARAGRAPH 1, ITEM VI OF CVM RULE No. 480/09

As officers of Alupar Investimento S.A., a corporation headquartered in the city of São Paulo, São Paulo state, enrolled with the Brazilian IRS Registry of Legal Entities (CNPJ) under No. 08.364.948/0001-38 ("Company"), under the terms of item VI, paragraph 1, article 25 of CVM Rule No. 480, dated December 7, 2009, we hereby represent that we have reviewed, discussed and agreed with the Financial statement for the period *ended June 30, 2018.*

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José Luiz de Godoy Pereira
Second Chief Executive Officer and Chief Administrative and Financial Officer and Chief Investor Relations Officer

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Paulo Roberto de Godoy Pereira
Chief Executive Officer

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Enio Luigi Nucci
Technical and Sales Officer

Officers' Statement on Independent Auditor's Report

São Paulo, May 27, 2019

REPRESENTATION

FOR PURPOSES OF ARTICLE 25, PARAGRAPH 1, ITEM V OF CVM RULE NO. 480/09

As officers of Alupar Investimento S.A., a corporation headquartered in the city of São Paulo, São Paulo State, enrolled with the Brazilian IRS Registry of Legal Entities (CNPJ) under No. 08.364.948/0001-38 ("Company"), under the terms of item V, paragraph 1, article 25 of CVM Rule No. 480, dated December 7, 2009, we hereby represent that we have reviewed, discussed and agreed with the conclusion expressed in the Independent Auditors' Report for the period ended June 30, 2018.

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José Luiz de Godoy Pereira
Second Chief Executive Officer and Chief Administrative and Financial Officer and Chief Investor Relations Officer

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Paulo Roberto de Godoy Pereira
Chief Executive Officer

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Enio Luigi Nucci
Technical and Sales Officer