

Quarterly Information (ITR) 2Q17

(A free translation of the original in Portuguese)

eneva

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Eneva S.A.

Quarterly Information (ITR) at June 30, 2017 and Report on Review of Quarterly Information

Report on Review of Quarterly Information

To the Board of Directors and Shareholders
Eneva S.A.

Introduction

We have reviewed the accompanying parent company and consolidated interim accounting information of Eneva S.A. (" Company"), included in the Quarterly Information Form (ITR) for the quarter ended June 30, 2017, comprising the balance sheet as at that date and the statements of income and comprehensive income for the quarter and six-month periods then ended, and the statements of changes in equity and cash flows for the six-month period then ended, and a summary of significant accounting policies and other explanatory information.

Management is responsible for the preparation of the parent company interim accounting information in accordance with the accounting standard CPC 21, Interim Financial Reporting, of the Brazilian Accounting Pronouncements Committee (CPC), and of the consolidated interim accounting information in accordance with CPC 21 and International Accounting Standard (IAS) 34 - Interim Financial Reporting issued by the International Accounting Standards Board (IASB), as well as the presentation of this information in accordance with the standards issued by the Brazilian Securities Commission (CVM), applicable to the preparation of the Quarterly Information (ITR). Our responsibility is to express a conclusion on this interim accounting information based on our review.

Scope of review

We conducted our review in accordance with Brazilian and International Standards on Reviews of Interim Financial Information (NBC TR 2410 – Review of Interim Financial Information Performed by the Independent Auditor of the Entity and ISRE 2410 – Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Brazilian and International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion on the parent company interim information

Based on our review, nothing has come to our attention that causes us to believe that the accompanying parent company interim accounting information included in the quarterly information referred to above has not been prepared, in all material respects, in accordance with CPC 21 applicable to the preparation of the Quarterly Information, and presented in accordance with the standards issued by the CVM.

Conclusion on the consolidated interim information

Based on our review, nothing has come to our attention that causes us to believe that the accompanying consolidated interim accounting information included in the quarterly information referred to above has not been prepared, in all material respects, in accordance with CPC 21 and IAS 34 applicable to the preparation of the Quarterly Information, and presented in accordance with the standards issued by the CVM.

Other matters

Statements of value added

We have also reviewed the parent company and consolidated statements of value added for the six-month period ended June 30, 2017. These statements are the responsibility of the Company's management, and are required to be presented in accordance with standards issued by the CVM applicable to the preparation of Quarterly Information (ITR) and are considered supplementary information under IFRS, which do not require the presentation of the statement of value added. These statements have been submitted to the same review procedures described above and, based on our review, nothing has come to our attention that causes us to believe that they have not been prepared, in all material respects, in a manner consistent with the parent company and consolidated interim accounting information taken as a whole.

Rio de Janeiro, 4 de agosto de 2017

August 4, 2017

Quarterly Information

ENEVA S.A.

(a publicly listed company)

June 30, 2017

with Independent Auditors Report
on Quarter Information



1. THE COMPANY AND ITS OPERATIONS 12
2. LICENSES AND AUTHORIZATIONS 13
3. BASIS OF PREPARATION OF INTERIM FINANCIAL INFORMATION ERRO! INDICADOR NÃO DEFINIDO.
4. CASH AND CASH EQUIVALENTS 17
5. MARKETABLE SECURITIES 18
6. SECURED DEPOSITS 18
7. TRADE RECEIVABLES 19
8. INVENTORIES 20
9. TAXES RECOVERABLE AND DEFERRED TAXES ..... ERRO! INDICADOR NÃO DEFINIDO.
10. INVESTMENTS 23
11. PROPERTY, PLANT AND EQUIPMENT 30
12. INTANGIBLE ASSETS 33
13. RELATED-PARTIES 34
14. FINANCE DEBT ..... ERRO! INDICADOR NÃO DEFINIDO.
15. DEBENTURES 41
16. TAXES AND CONTRIBUTIONS PAYABLE 41
17. FINANCIAL INSTRUMENTS AND RISK MANAGEMENT 42
18. PROVISION FOR CONTINGENCIES 48
19. SHAREHOLDERS' EQUITY 50
20. EARNINGS (LOSSES) PER SHARE 50
21. SHARE-BASED PAYMENT PLAN 51
22. OPERATING REVENUE 53
23. COSTS AND EXPENSES BY NATURE 53
24. NET FINANCE INCOME (EXPENSES) ..... ERRO! INDICADOR NÃO DEFINIDO.
25. INSURANCE (UNAUDITED) 56
26. SEGMENT INFORMATION 56
27. COMMITMENTS 59

Balance sheet

June 30, 2017 and December 31, 2016
All amounts in thousands of reais (A free translation of the original in Portuguese)

	Note	Parent Company		Consolidated	
		6/30/2017	12/31/2016	6/30/2017	12/31/2016
			(Restated)		(Restated)
Assets					
Current					
Cash and cash equivalents	4	92,565	70,970	368,491	493,997
Marketable securities	5	37,226	36,866	100,947	132,757
Trade receivables	7	-	-	260,856	315,153
Inventories	8	-	-	175,810	163,188
Prepaid expenses		92	29	7,728	17,724
Taxes recoverable	9	8,166	13,297	70,289	101,341
Dividends receivable		98,632	-	-	-
Others prepayments		237	84	970	249
Secured deposits	6	54	51	216	-
Prepayments to suppliers		1,962	1,256	50,254	9,485
Other credits		-	-	49	15,656
		238,934	122,553	1,035,610	1,249,550
Non-current					
Long-term receivables					
Prepaid expenses		-	785	586	7,502
Secured deposits	6	4	4	39,374	32,152
Trade receivables	7	-	-	-	10,366
Tax recoverable	9	63,663	69,537	155,856	166,946
Deferred income tax and social contribution	9	-	-	400,965	396,295
Related-party transactions	13	896,524	777,478	285,245	265,239
Marketable securities	5	-	-	-	-
Other credits		-	-	7,011	7,014
		960,191	847,804	889,037	885,514
Investments	10	4,865,046	5,051,403	430,658	440,843
Property, plant and equipment	11	16,875	14,859	6,516,390	6,528,059
Intangible assets	12	2,802	3,111	1,234,687	1,256,554
		5,844,914	**5,917,177**	**9,070,772**	**9,110,970**
		6,083,848	**6,039,730**	**10,106,382**	**10,360,520**

Balance sheet - continuing

June 30, 2017 and December 31, 2016
All amounts in thousands of reais (A free translation of the original in Portuguese)

	Note	Parent Company		Consolidated	
		6/30/2017	12/31/2016	6/30/2017	12/31/2016
Liabilities			(Restated)		(Restated)
Current					
Trade payables		7,598	12,067	232,101	177,249
Finance debt	14	-	-	251,028	988,021
Debentures	15	-	-	240,472	255,742
Taxes and contributions payable	16	1,857	5,087	136,507	153,454
Social and labor obligations		6,055	2,803	19,391	37,021
Related-parties operations	13	-	-	-	16,553
Contractual retention		-	-	4,330	4,330
Profit sharing		9,130	8,714	21,362	23,843
Trade payables - electric power sector		-	-	47,305	48,065
Provision for cost due to unavailability		-	-	2,810	2,696
Research and development - electric power sector		-	-	35,174	29,178
Other payables		28	29	2,821	4,821
		24,668	28,700	993,301	1,740,973
Non-current					
Trade payables		1,734	3,552	4,642	5,410
Finance debt	14	1,310,435	1,228,617	3,815,645	3,109,226
Debentures	15	-	-	426,407	590,219
Related-parties operations	13	44,706	38,948	114,553	101,837
Provision for unsecured liability	10	50,567	38,546	2,677	2,691
Provision for decommissioning cost		-	-	55,707	52,985
Provision for cost due to unavailability		-	-	590	1,110
Deferred income tax and social contribution	9	207,050	207,050	258,265	252,657
Other payables		-	-	4,402	22,604
		1,614,492	1,516,713	4,682,889	4,138,739
Total liabilities		1,639,160	1,545,413	5,676,190	5,879,712
Equity					
Share capital	19	8,024,122	8,024,122	8,024,122	8,024,122
Capital reserve		17,863	10,139	17,863	10,139
Carrying value adjustments		(3,796)	1,879	(3,796)	1,879
Retained earnings (losses)	19	(3,593,501)	(3,541,823)	(3,594,140)	(3,542,462)
Shareholders' equity attributable to controlling shareholders		4,444,688	4,494,317	4,444,049	4,493,678
Interest of non-controlling shareholders		-	-	(13,856)	(12,870)
Total equity		4,444,688	4,494,317	4,430,193	4,480,808
Total liabilities and equity		**6,083,848**	**6,039,730**	**10,106,382**	**10,360,520**

Statements of Income

For the six-month periods ended June 30, 2017 and 2016

All amounts in thousands of reais (A free translation of the original in Portuguese)

	Note	Parent Company		Consolidated	
		Six-month period ended 6/30/2017	Six-month period ended 6/30/2016	Six-month period ended 6/30/2017	Six-month period ended 6/30/2016
Sales and services income	22	-	-	**930,958**	**885,812**
Cost of sales and services	23	-	-	(516,116)	(699,846)
Gross profit		-	-	**414,842**	**185,966**
Operating costs/income		**(36,402)**	**(194,797)**	**(148,794)**	**(146,042)**
General and administrative	23	(55,950)	(19,240)	(138,703)	(59,906)
Other operating income	23	-	237	2,223	773
Other operating expenses	23	(192)	(22,654)	(2,138)	(68,828)
Result in equity-accounted investments (*)		19,740	(153,140)	(10,176)	(18,081)
Result before finance income (expenses) and taxes		**(36,402)**	**(194,797)**	**266,048**	**39,924**
Finance income/expenses	24	**(15,276)**	**(3,797)**	**(288,340)**	**(249,905)**
Finance income		76,073	88,495	70,726	87,660
Finance expenses		(91,349)	(92,292)	(359,066)	(337,565)
Result before Income Taxes		**(51,678)**	**(198,594)**	**(22,292)**	**(209,981)**
Income tax and social contribution on income	9	-	-	**(30,372)**	**9,646**
Current		-	-	(30,708)	(9,308)
Deferred		-	-	336	18,954
Loss for the period		**(51,678)**	**(198,594)**	**(52,664)**	**(200,335)**
Attributed to the owners of the parent company		**(51,678)**	**(198,594)**	**(51,678)**	**(198,594)**
Attributed to the non-controlling shareholders		-	-	**(986)**	**(1,741)**
Basic income (loss) per share - R$	20	-	-	**(0.21611)**	**(1.22763)**
Diluted income (loss) per share - R$	20	-	-	**(0.21611)**	**(1.22763)**

(*) According to changes provided in Note 10.2 (d).

Statements of Income

For the quarters ended June 30, 2017 and 2016

All amounts in thousands of reais (A free translation of the original in Portuguese)

	Note	Parent Company		Consolidated	
		Quarter ended 6/30/2017	Quarter ended 6/30/2016	Quarter ended 6/30/2017	Quarter ended 6/30/2016
Sales and services income	22	-	-	**485,522**	**447,283**
Cost of sales and services	23	-	-	(295,392)	(331,173)
Gross profit		-	-	**190,130**	**116,110**
Operating costs/income		**(28,709)**	**(100,240)**	**(81,954)**	**(95,370)**
General and administrative	23	(23,394)	(11,199)	(71,378)	(32,924)
Other operating income	23	-	1	1,441	177
Other operating costs	23	(112)	932	(1,981)	(54,211)
Result in equity-accounted investments		(5,203)	(89,974)	(10,036)	(8,412)
Result before finance income (costs) and taxes		**(28,709)**	**(100,240)**	**108,176**	**20,740**
Finance income/costs	23	**(11,587)**	**(4,481)**	**(132,649)**	**(129,852)**
Finance income		34,284	43,028	31,052	47,304
Finance costs		(45,871)	(47,509)	(163,701)	(177,156)
Result before taxes on income		**(40,296)**	**(104,721)**	**(24,473)**	**(109,112)**
Income tax and social contribution on income	9	-	-	**(16,357)**	**3,518**
Current		-	-	(17,176)	(2,390)
Deferred		-	-	819	5,908
Loss for the period		**(40,296)**	**(104,721)**	**(40,830)**	**(105,594)**
Attributed to the owners of the parent company		**(40,296)**	**(104,721)**	**(40,296)**	**(104,721)**
Attributed to the non-controlling shareholders		-	-	**(534)**	**(873)**
Basic loss per share - R$	20	-	-	**(0.21611)**	**(1.22763)**
Diluted loss per share - R$	20	-	-	**(0.21611)**	**(1.22763)**

Statements of comprehensive income

For the six-month periods ended June 30, 2017 and 2016

All amounts in thousands of reais (A free translation of the original in Portuguese)

	Parent Company		Consolidated	
	Six-month period ended 6/30/2017	Six-month period ended 6/30/2016	Six-month period ended 6/30/2017	Six-month period ended 6/30/2016
Loss for the period	(51,678)	(198,594)	(52,664)	(200,335)
Other net comprehensive income to be reclassified for result for the year in subsequent periods				
Cumulative translation adjustments	(5,675)	-	(5,675)	-
	(57,353)	**(198,594)**	**(58,339)**	**(200,335)**
Comprehensive income for the period	**(57,353)**	**(198,594)**	**(58,339)**	**(200,335)**
Non-controlling interest	-	-	(986)	(1,741)
Controlling shareholders	(57,353)	(198,594)	(57,353)	(198,594)
Other comprehensive income for the year, net of taxes	**(57,353)**	**(198,594)**	**(58,339)**	**(200,335)**

Statements of comprehensive income

For the quarters ended June 30, 2017 and 2016

All amounts in thousands of reais (A free translation of the original in Portuguese)

	Parent Company		Consolidated	
	Quarter ended 6/30/2017	Quarter ended 6/30/2016	Quarter ended 6/30/2017	Quarter ended 6/30/2016
Loss for the period	(40,296)	(104,721)	(40,830)	(105,594)
Other net comprehensive income to be reclassified for result for the year in subsequent periods				
Cumulative Translation adjustments	(3,355)	-	(3,355)	-
	(43,651)	**(104,721)**	**(44,185)**	**(105,594)**
Comprehensive income for the period	**(43,651)**	**(104,721)**	**(44,185)**	**(105,594)**
Non-controlling interest	-	-	(534)	(873)
Controlling shareholders	(43,651)	(104,721)	(43,651)	(104,721)
Other comprehensive income for the year, net of taxes	**(43,651)**	**(104,721)**	**(44,185)**	**(105,594)**

Statements of Cash Flow

For the period ended June 30, 2017 and 2016

All amounts in thousands of reais (A free translation of the original in Portuguese)

	Parent Company		Consolidated	
	6/30/2017	6/30/2016	6/30/2017	6/30/2016
Cash flows from operating activities				
Result before taxes on income	(51,678)	(198,594)	(22,293)	(209,981)
Adjustments to reconcile the profit/loss to the cash flows from operating activities:				
Depreciation and amortization	926	1,273	165,075	132,811
Provision for impairment of trade receivables	-	-	10,366	25,290
Result in Equity-Accounted Investments	(30,988)	148,598	10,176	18,081
Interest provision for decommissioning cost	-	-	2,037	1,430
Write-off of dry wells and subcommercial areas	-	-	198	-
Pis/Cofins credit on depreciation	1,460	-	(3,640)	-
Result in the sale/write-off of investments	132	24,400	-	24,807
Provision for unsecured liability	11,248	4,542	-	-
Asset and liability exchange variation	(943)	(28,643)	3,166	(28,706)
Interest - loans and debentures	79,865	77,408	301,458	283,907
Loans interest	(30,404)	(40,964)	(15,755)	(16,313)
Debentures interest - related-parties	(32,464)	-	3,448	-
Amortization of funding cost	-	-	3,581	3,210
Contractual monetary update	-	-	(1,446)	(1,464)
CCEE Penalty	-	-	-	(8,962)
Loss in investment	-	-	-	50,622
	(52,846)	**(11,980)**	**456,371**	**274,732**
Increase (decrease) in operating assets / liabilities				
Sundry prepayments	(859)	(335)	(41,462)	(24,505)
Prepaid expenses	722	345	12,172	22,757
Trade receivables	-	-	56,200	26,433
Secured deposits	-	-	(7,113)	-
Taxes recoverable	11,005	(3,562)	42,142	6,769
Inventory	-	-	(12,621)	7,122
Taxes and contributions	(9,403)	(2,085)	(35,279)	13,758
Trade payables	(3,653)	(656)	81,863	(4,487)
Provisions and labor charges	3,668	(5,363)	(20,111)	(7,666)
Trade payables	-	-	-	(2,319)
Related-parties	(50,159)	369,099	(11,603)	-
Dividends and interest on capital received	75,000	-	-	-
Income tax and interest on capital received	4,713	-	-	-
Other assets and liabilities	(1,168)	346	(19,808)	(22,173)
	29,866	**357,789**	**44,380**	**15,689**
Cash from operations	**(22,980)**	**345,809**	**500,751**	**290,421**
Interest paid	**-**	**-**	(247,296)	(132,223)
Debentures interest paid - related-parties	**-**	**-**	(3,632)	-
Income tax and social contribution paid	**-**	**-**	(15,313)	(5,104)
Net cash and cash equivalents provided by (used in) operating activities	**(22,980)**	**345,809**	**234,510**	**153,094**
Cash flows from investing activities				
Acquisition of properties, plants and equipment and intangible assets	(2,765)	(1,191)	(133,086)	(51,533)
Write-off of properties, plants and equipment and intangible assets	-	-	1,233	-
Capital contribution / Capital decrease	52,000	(390,949)	-	(2,075)
Advance for future capital increase in investments	(13,000)	-	-	-
Premium to the Stock Options program	7,983	-	7,983	-
Marketable securities	360	-	31,814	-
Contractual Retention	-	-	-	(50)
Net cash used in investing activities	**(44,578)**	**(392,140)**	**(92,056)**	**(53,658)**
Cash flow from financing activities				
Financial instruments	-	-	-	(11)
Payment of dividends/Interest on capital	-	-	-	(699)
Secured deposits	(3)	-	(48,668)	(5,241)
Amortizations of Principal - Financings	-	-	(219,292)	(18,407)
Funding	-	-	-	10,191
Net cash provided by (used in) financing activities	**(3)**	**-**	**(267,960)**	**(14,167)**
		-		
Net increase (decrease) in cash and cash equivalents	**21,595**	**(46,331)**	**(125,506)**	**85,269**
Statement of the increase (decrease) in cash and cash equivalents				
At the beginning of the period	70,970	73,191	493,997	247,415
At the end of the period	92,565	26,860	368,491	332,684

Transaction that involved no cash:

* Adjustment on the translation of the subsidiary Parnaíba BV in R$ 5,675.

Statements of changes in equity

For the period ended June 30, 2017 and 2016

All amounts in thousands of reais (A free translation of the original in Portuguese)

	Parent Company				
	Paid-up capital	Capital reserve and options awarded	Other comprehensive income	Retained earnings (loss)	Total shareholders' equity
At December 31, 2015	**7,007,629**	**14,438**	**-**	**(3,419,785)**	**3,602,282**
Net Income (Loss) for the period	-	-	-	(198,594)	(198,594)
Transactions with stockholders:					
Interest on capital	-	-	-	699	699
At June 30, 2016	**7,007,629**	**14,438**	**-**	**(3,617,680)**	**3,404,387**
At December 31, 2016	**8,024,122**	**10,139**	**1,879**	**(3,541,823)**	**4,494,317**
Net Income (Loss) for the period	-	-	-	(51,678)	(51,678)
Premium paid to the stock options program	-	7,590	-	-	7,590
Provision of the stock options fair value	-	134	-	-	134
Other comprehensive income:					
Translation adjustments for the period	-	-	(5,675)	-	(5,675)
At June 30, 2017	**8,024,122**	**17,863**	**(3,796)**	**(3,593,501)**	**4,444,688**

	Consolidated						
	Paid-up capital	Capital reserve and options awarded	Other comprehensive income	Retained earnings (loss)	Total shareholders' equity	Non-controlling interests	Total equity
At December 31, 2015	**7,007,629**	**14,438**	**-**	**(3,435,053)**	**3,587,014**	**(9,837)**	**3,577,177**
Net Income (Loss) for the period	-	-	-	(198,594)	(198,594)	(1,741)	(200,335)
Transactions with stockholders:							
Interest on capital	-	-	-	15,328	15,328	-	15,328
At June 30, 2016	**7,007,629**	**14,438**	**-**	**(3,618,319)**	**3,403,748**	**(11,578)**	**3,392,170**
At December 31, 2016	**8,024,122**	**10,139**	**1,879**	**(3,542,462)**	**4,493,678**	**(12,870)**	**4,480,808**
Net Income (Loss) for the period	-	-	-	(51,678)	(51,678)	(986)	(52,664)
Premium paid to the stock options program	-	7,590	-	-	7,590	-	7,590
Provision of the stock options fair value	-	134	-	-	134	-	134
Other comprehensive income:							
Translation adjustments for the period	-	-	(5,675)	-	(5,675)	-	(5,675)
At June 30, 2017	**8,024,122**	**17,863**	**(3,796)**	**(3,594,140)**	**4,444,049**	**(13,856)**	**4,430,193**

Statements of value added

For the period ended June 30, 2017 and 2016

All amounts in thousands of reais (A free translation of the original in Portuguese)

	Parent Company		Consolidated	
	6/30/2017	6/30/2016	6/30/2017	6/30/2016
Revenue	**(193)**	**(22,417)**	**1,030,253**	**954,017**
Sales of goods, products and services	-	-	1,030,584	977,941
Other income (i)	(193)	(22,417)	(331)	(23,924)
Inputs acquired from third parties (including ICMS and IPI)	**(14,244)**	**(11,241)**	**(245,454)**	**(578,649)**
Materials, energy, outsourced services and others	(14,244)	(10,893)	(140,730)	(451,087)
Gas contracts	-	-	(77,287)	(53,005)
Insurance	-	(348)	(11,000)	(24,692)
Costs with exploration and dry well	-	-	(16,437)	-
Settlement of contracts (v)	-	-	-	(50,622)
Awards	-	-	-	757
Gross value added	**(14,437)**	**(33,658)**	**784,799**	**375,368**
Retentions	**(926)**	**(1,273)**	**(163,449)**	**(100,893)**
Depreciation and amortization	(926)	(1,273)	(163,449)	(100,893)
Net value added generated by the entity	**(15,363)**	**(34,931)**	**621,350**	**274,475**
Value added received through transfer	**86,605**	**(105,022)**	**46,918**	**36,030**
Result in Equity-Accounted Investments	19,741	(148,598)	(11,562)	(18,081)
Financial investment earnings	5,995	4,277	36,236	29,255
Interest on loan operations	63,129	43,841	15,755	15,894
CCEE Penalty	-	-	-	8,962
Provision for unsecured liability	-	(4,542)	-	-
Others	(2,260)	-	6,489	-
Total value added to distribute	**71,242**	**(139,953)**	**668,268**	**310,505**
Distribution of value added	**71,242**	**(139,953)**	**668,268**	**310,505**
Personnel and charges	**30,415**	**4,279**	**109,013**	**64,123**
Direct compensation	23,325	(3,221)	88,050	32,251
Benefits	4,850	2,996	16,605	17,745
FGTS and contributions	2,240	4,504	4,358	14,127
Taxes and contributions	**8,440**	**206**	**147,895**	**100,421**
Current income tax and social contribution	-	-	30,708	-
Deferred income tax and social contribution	-	-	(336)	-
Federal taxes	8,365	206	114,553	89,072
State taxes (iii)	75	-	(5,561)	3,516
Regulatory rates (ii)	-	-	8,531	7,833
Remuneration of third-parties' capital	**84,065**	**54,156**	**464,024**	**346,297**
Interest on debentures	-	49	50,193	65
Rentals	1,922	2,241	118,092	51,243
Exchange and monetary variation	2,035	(28,692)	23,827	(30,240)
Finance costs	80,108	80,558	271,912	325,229
Remuneration of own capital	**(51,678)**	**(198,594)**	**(52,664)**	**(200,336)**
Retained earnings / loss for the period	(51,678)	(198,594)	(51,678)	(198,594)
Loss for the period attributed to minority interest	-	-	(986)	(1,742)
	71,242	**(139,953)**	**668,268**	**310,505**

(i) This refers to the net result of the losses and gains on the disposal of assets:
(ii) This refers to the Researsh and Development (R&D) program mandatory to the electricity companies to use minimum percentage of 1% on Net operating revenue;
(iii) This refers to Sudene tax incentive balance held in the companies Parnaíba I e Parnaíba III;
(iv) The balance held in June 2016 refers to plants in non-operating stage;
(v) On July 4, 2016, the subsidiary UTE Porto do Açu Energia S.A. entered into an agreement with PRUMO Logística S.A., in order to transfer the evironmental license for implantation of natural gas thermoelectric project held by UTE Porto do Açu, Eneva's subsidiary, to Gás Natural Açu Ltda., Prumo's subsidiary and to vacant the land occupied by the plant. The transfer will cost R$ 1.5 million, for this reason, we recorded provision for impairment of property, plant and equipment, intangible assets and deferred of this company, in the amount of R$ 42,992. Also as a consequence of this agreement, we recorded provision for impairment of property, plant and equipment, intangible assets and deferred of the subsidiary Açu II Geração de Energia S.A. and Açu III Geração de Energia S.A. in the amounts of R$ 5,203 and R$ 2,483, respectively, once these projects were also allocated in the same physical space.

Notes to the Quarterly Information

All amounts in thousands of reais unless otherwise stated

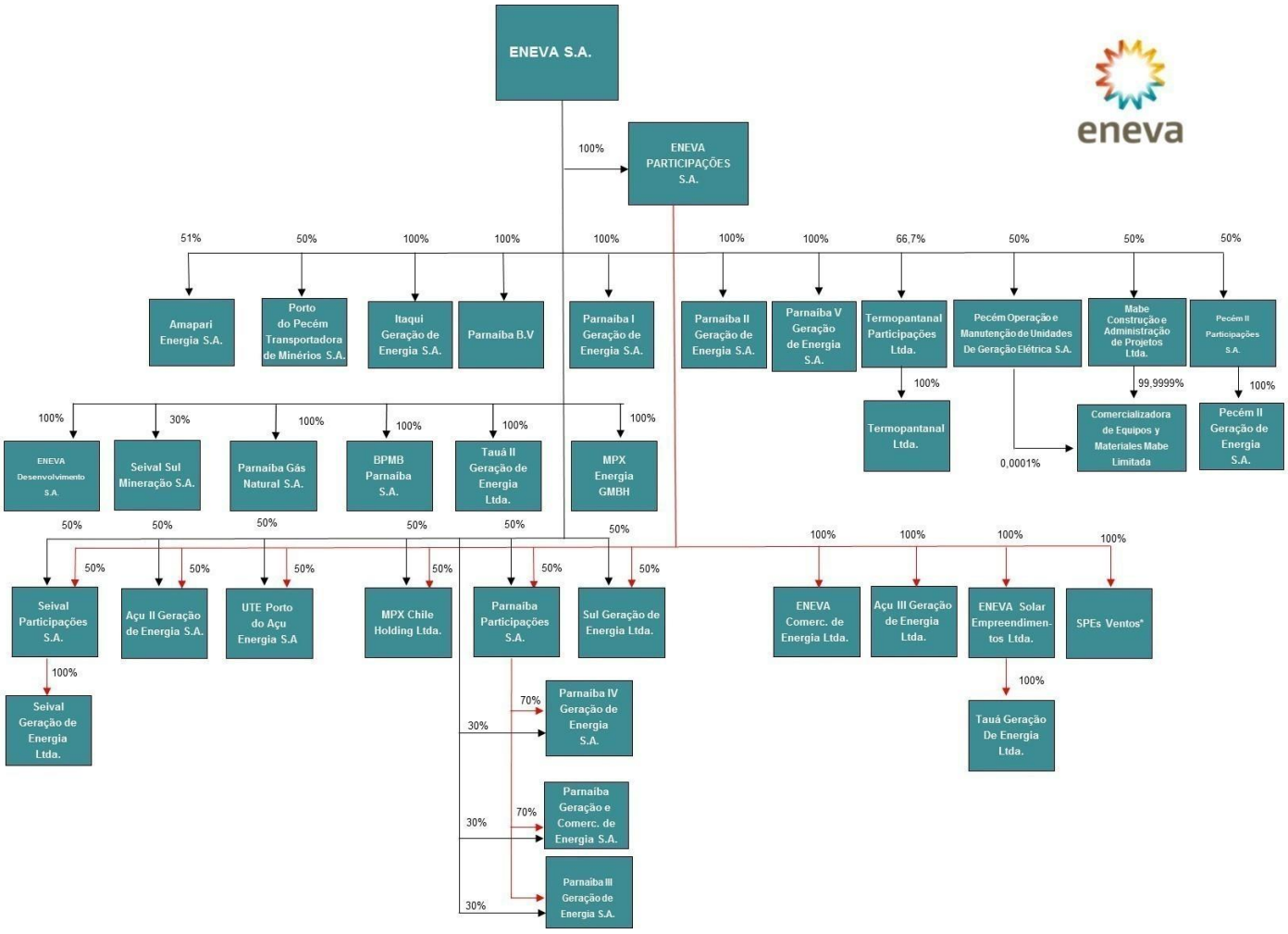
1. 1 Operations

The Company was founded on April 25, 2001 and named MPX Mineração e Energia Ltda, headquartered in Rio de Janeiro. The Extraordinary General Meeting held on September 11, 2013 approved the decision to change the Company's name to Eneva S.A. ("Company" or "Eneva").

The objetive of Eneva is: (i) the generation, distribution and commercialization of electric power; (ii) the exploration, development and production of natural gas; and (iii) the participation, as partner, partner-quotaholder or shareholder, in the capital of other civil or commercial companies, in the country or abroad, whatever it is the objective.

The Company is a publicly held company whose shares, under the ENEV3 code, are listed in BM&FBOVESPA New Market. Furthermore, ENEVA trades *American Depositary Receipts* (ADR) Level I in the North-American over-the-counter market, under the code ENEVY.

On June 30, 2017, the Company presents the following structure:



The details of the Company's corporate interest is described in Note 10 - Investments.

The summary of the technical specifications of the operating subsidiaries is as follows:

Energy Generation

Venture/ Company	Location	Total capacity	Fuel	ENEVA's interest
Parnaíba I	Santo Antônio dos Lopes/MA	676 MW	Natural gas	100%
Parnaíba II	Santo Antônio dos Lopes/MA	519 MW	Natural gas	100%
Parnaíba III	Santo Antônio dos Lopes/MA	176 MW	Natural gas	100%
Parnaíba IV	Santo Antônio dos Lopes/MA	56 MW	Natural gas	100%
Itaqui	São Luís/MA	360 MW	Imported coal	100%
Pecém II	São Gonçalo do Amarante/CE	365 MW	Imported coal	50%
Tauá	Tauá/CE	1 MW	Solar power source	100%

Energy trade

Company	ENEVA's interest
ENEVA Comercializadora de Energia Ltda.	100%

Natural gas

Company	Interest in the Venture	Venture	Location	ENEVA's interest
Parnaíba Gás Natural S.A.[1]	70%	7 natural gas fields, currently with production capacity of 8.4 million m³ per day	MA	100%
BPMB Parnaíba S.A	30%			100%

[1]Operator company

2. Licenses and authorizations

The Company permanently monitors the compliance with the conditioners of the environmental licenses necessary to the development of its activities, focused on the business sustainability and on the use of the natural resources.

In the second quarter of 2017, the requirements for environmental authorizations for the land seismic activities were protocoled. The Block PN-T-101 got the authorization, the other ones are in course. The Installation License that authorizes the construction of the Gavião Azul Field was renewed and the environmental license and other authorizations for the implantation of the Phase II of the Production Development of the Gavião Caboclo field project were required. The inventory of greenhouse gas emission was concluded for the Pecém II and Itaqui Plants, and the inventory for the Parnaíba Complex Plants and of the transaction of natural gas prospection are in course.

3. Basis of preparation of interim financial statements

The interim financial statements were prepared based on the historical cost, adjusted at realization value, when applicable, excepting certain financial instruments held at fair value. The quarterly information was elaborated based on the same accounting policies, principles, methods and criteria as those adopted for the elaboration of the financial statements audited at the end of the last year ended December 31, 2016 and, consequently, they should be read together with this information.

The preparation of financial statement requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the accounting policies. Accounting estimates and judgments are continually evaluated and are based on historical analysis and other factors, including expectations of future events that are believed to be reasonable under the circumstances. The critical estimates and judgments used in this quarterly information are the same used in the audited financial statements for the year ended December 31, 2016, as explained in Note 5.

(a) Consolidated financial information

The consolidated financial information was prepared and is being presented according to the pronouncement issued by the Accounting Pronouncement Committee through the CPC 21 (R1) - Interim Financial Reporting, which is equal to IAS 34 - Interim Financial Reporting of the international accounting standards (International Financial Reporting Standards - IFRS") and it evidences all the material information of the financial statements, which is consistent with the information used by Management in its administration.

The presentation of the parent company and consolidated statements of value added is required by the Brazilian corporate legislation and the accounting practices adopted in Brazil for listed companies.

(b) Parent company financial statements

The parent company financial statements were prepared according to the pronouncement issued by the Accounting Pronouncements Committee - CPC 21 (R1) - Interim Financial Reporting and is disclosed together with the consolidate quarterly information.

In the parent company financial statements, subsidiaries are recorded based on the equity accounting method, proportionately adjusted to the Group's interest in the contractual rights and obligations.

For the purpose of BR GAAP, Law No. 11,941/09 abolished deferred assets, permitting the maintenance of the balance accumulated up to December 31, 2008, which may be amortized in up to 10 years, subject to impairment tests. Following the adoption of IFRS, the Company recorded the amount of R$ 26,192 in the consolidated accumulated losses, net of tax at January 1, 2009, corresponding to its and its subsidiaries' deferred assets at that date. The difference between the individual and consolidated shareholders' equity is therefore related to the deferred asset which was recognized in accumulated losses in the consolidated shareholders' equity.

The table below shows the reconciliation between the individual and consolidated shareholders' equities at June 30, 2017:

	6/30/2017
Shareholders' equity - Parent Company	4,444,688
Deferred assets - Law No. 11,941/09	(639)
Consolidated shareholders' equity - attributable to the controlling shareholders	4,444,049

The issue of this financial statements was authorized by the Board of Directors on August 3, 2017.

(c) Restatement of the financial statements for December 31, 2016

According to CPC 23 - Accounting Policies, Changes in the Accounting Estimates and Error Correction and CPC 26 (R1) - Presentation of the Financial Statements, the numbers compared to the balance sheet for December 31, 2016 and the related accounting information are restated in order to state the adjustments arising from:

(i) Reclassification of the investment in government bonds (LTFs) balance from "cash and cash equivalents" to "marketable securities", in the amounts of R$ 36,866 in the parent company and of R$ 132,757 in the consolidated.
(ii) Reclassification of the secured deposits from Assets to Finance debt in the amount of R$ 155,536.
(iii) Reclassification of the debentures related to the 5th issue of non-convertible debentures carried out by the subsidiary Parnaíba Gás Natural S.A. and subscribed by Cambuhy I FIP, from related parties in Liabilities to debentures also in Liabilities, in the amount of R$ 50,790.

On June 30, 2016, the Company had no government bonds (LTFs) in its investment funds portfolio, therefore, it is not necessary to restate the statement of cash flow.

The reconciliation between the amounts originally stated and those restated in the financial statements can be summarized as follows:

	Balance sheet - Parent Company At December 31, 2016				Balance sheet - Consolidated At December 31, 2016			
	Originally Stated	Adjustments		Restated	Originally Stated	Adjustments		Restated
Assets								
Current								
Cash and cash equivalents	107,836	(36,866)	(i)	70,970	622,554	(128,557)	(i)	493,997
Marketable securities	-	36,866	(i)	36,866	4,200	128,557	(i)	132,757
Trade receivables	-	-		-	315,153	-		315,153
Inventories	-	-		-	163,188	-		163,188
Prepaid expenses	29	-		29	17,724	-		17,724
Taxes recoverable	13,297	-		13,297	101,341	-		101,341
Dividends receivable	-	-		-	-	-		-
Sundry prepayments	84	-		84	249	-		249
Secured deposits	51	-		51	51	(51)	(ii)	-
Prepayments to suppliers	1,256	-		1,256	9,485	-		9,485
Other credits	-	-		-	15,656	-		15,656
	122,553	-		122,553	1,249,601	-		1,249,550
Non-current								
Long-term receivables								
Prepaid expenses	785	-		785	7,502	-		7,502
Secured deposits	4	-		4	187,637	(155,485)	(ii)	32,152
Trade receivables	-	-		-	10,366	-		10,366
Tax recoverable	69,537	-		69,537	166,946	-		166,946
Deferred income tax and social contribution	-	-		-	396,295	-		396,295
Related-parties operations	777,478	-		777,478	265,239	-		265,239
Marketable securities	-	-		-	-	-		-
Other credits	-	-		-	7,014	-		7,014
	847,804	-		847,804	1,040,999	(155,485)		885,514
Investments	5,051,403	-		5,051,403	440,843	-		440,843
Property, plant and equipment	14,859	-		14,859	6,528,059	-		6,528,059
Intangible assets	3,111	-		3,111	1,256,554	-		1,256,554
	6,039,730	-		**6,039,730**	**10,516,056**	(155,536)		**10,360,520**

	Balance sheet - Parent Company At December 31, 2016			Balance sheet - Consolidated At December 31, 2016			
	Originally Stated	Adjustments	Restated	Originally Stated	Adjustments		Restated
Liabilities							
Current							
Trade payables	12,067	-	12,067	177,249	-		177,249
Finance debt	-	-	-	988,021	-		988,021
Debentures	-	-	-	204,952	50,790	(iii)	255,742
Taxes and contributions payable	5,087	-	5,087	153,454	-		153,454
Social and labor obligations	2,803	-	2,803	37,021	-		37,021
Related-parties operations	-	-	-	19,745	(3,192)	(iii)	16,553
Contractual retention	-	-	-	4,330	-		4,330
Profit sharing	8,714	-	8,714	23,843	-		23,843
Trade payables - electric power sector	-	-	-	48,065	-		48,065
Provision for cost due to unavailability	-	-	-	2,696	-		2,696
Research and development - electric power sector	-	-	-	29,178	-		29,178
Other payables	29	-	29	4,821	-		4,821
	28,700	-	28,700	1,693,375	47,599		1,740,973
Non-current							
Trade payables	3,552	-	3,552	5,410	-		5,410
Finance debt	1,228,617	-	1,228,617	3,264,762	(155,536)	(ii)	3,109,226
Debentures	-	-	-	637,818	(47,599)	(iii)	590,219
Related-parties operations	38,948	-	38,948	101,837	-		101,837
Provision for unsecured liability	38,546	-	38,546	2,691	-		2,691
Provision for abandonment	-	-	-	52,985	-		52,985
Provision for cost due to unavailability	-	-	-	1,110	-		1,110
Deferred income tax and social contribution	207,050	-	207,050	252,657	-		252,657
Other payables	-	-	-	22,604	-		22,604
	1,516,713	-	1,516,713	4,341,873	(203,135)		4,138,739
Equity							
Share capital	8,024,122	-	8,024,122	8,024,122	-		8,024,122
Capital reserve	10,139	-	10,139	10,139	-		10,139
Carrying value adjustments	1,879	-	1,879	1,879	-		1,879
Accumulated deficit	(3,541,823)	-	(3,541,823)	(3,542,462)	-		(3,542,462)
Shareholders' equity attributable to controlling shareholders	4,494,317	-	4,494,317	4,493,678	-		4,493,678
Interest of non-controlling shareholders	-	-	-	(12,870)	-		(12,870)
Total equity	4,494,317	-	4,494,317	4,480,808	-		4,480,808
	6,039,730	-	**6,039,730**	**10,516,056**	(155,536)		**10,360,520**

4. Cash and cash equivalents

		Parent Company		Consolidated	
		6/30/2017	12/31/2016 (Restated)	6/30/2017	12/31/2016 (Restated)
Cash and banks		375	441	45,193	54,894
Investment funds FICFI RF CP ENEVA	(a)	92,190	70,529	242,564	245,945
CDB/Purchase and sale agreements	(b)	-	-	80,734	193,158
		92,565	**70,970**	**368,491**	**493,997**

(a) It consists of quotas in investment funds, of high liquidity, readily convertible into a known amount of cash, regardless of asset maturity, and are subject to an insignificant risk of a change in value. This is a share investment fund FI Multimercado Crédito Privado administrated by Banco Itaú and primarily backed by Bank Deposit Certificates - CDBs and securities subject to repurchase agreements issued by first-rate financial institutions and companies, all linked to floating rates, with an average annual yield of 100.6% (nominal rate on the curve) of the DI CETIP rate (Interbank Deposit Certificate - CDI) and with daily liquidity. Securities held under repurchase agreements underlied by debentures represent purchase and sale commitments, registered at CETIP or SELIC, when applicable, and with guarantee of repurchase at a previously established rate from the financial institutions. The portfolio consists of 36% securities held under repurchase agreements and 64% of CDBs at June 30, 2017.

(b) These represent amounts invested in CDBs and securities held under repurchase agreements issued by first-rate financial institutions all linked to floating rates, with an average annual yield of 97.7% (nominal rate on the curve) of the DI CETIP rate (Interbank Deposit Certificate - CDI) and with daily liquidity. The companies that hold these amounts are Itaqui Geração de Energia S.A., Parnaíba II Geração de Energia S.A. and Parnaíba III Geração de Energia S.A..

The portfolio of the Investment Fund FICFI RF CP ENEVA, detailed by operations, is as follows:

	Consolidated	
	6/30/2017	12/31/2016
CDBs	154,405	145,946
Securities held under repurchase agreements	88,159	99,999
	242,564	**245,945**

5. Marketable securities

	Parent Company		Consolidated	
	6/30/2017	12/31/2016 (Restated)	6/30/2017	12/31/2016 (Restated)
Treasury Financial Bills (LFTs) (a)	**37,226**	**36,866**	100,947	132,757
	37,266	**36,866**	**100,947**	**132,757**
Current	**37,226**	**36,866**	**100,947**	**132,757**

(a) Treasury Financial Bills (LFTs) are post-fixed securities whose remuneration is based on the variation of the daily SELIC rate recorded between the settlement date and the maturity date. On June 30, 2017, the Company's portfolio of LFTs has securities whose maturities are due between 2019 and 2022, however, given its high liquidity in the secondary market, they can be readily convertible into cash and are subject to an immaterial risk of change in value.

6. Secured deposits

		Parent Company		Consolidated	
		6/30/2017	12/31/2016	6/30/2017	12/31/2016
BNDES - Porto do Pecém		57	55	57	3
ICMS Carvão de Itaqui	(a)	-	-	39,034	31,921
BPMB		-	-	340	228
Others		1	-	159	-
		58	**55**	**39,590**	**32,152**
Current		**54**	**51**	**216**	**-**
Non-current		**4**	**4**	**39,374**	**32,152**

(a) This refers to the judicial deposits of ICMS on the coal loads of Itaqui. As a counterparty, the Company maintains provision on equivalent amount, recorded as Taxes and contributions payable.

7. Trade receivables

		Consolidated	
		6/30/2017	12/31/2016
Energy trading agreements in the regulated environment (CCEAR):			
Itaqui Geração de Energia S.A.	(a)	76,418	75,192
Parnaíba Geração de Energia S.A.	(a)	96,429	134,828
Parnaíba II Geração de Energia S.A.	(b)	64,562	78,943
Parnaíba III Geração de Energia S.A.	(a)	19,003	26,693
Energy trading agreements in the free environment and bilateral agreements:			
Parnaíba Geração e Comercialização de Energia S.A.		13,229	5,308
Parnaíba IV Geração de Energia S.A.		-	1,407
ENEVA Comercializadora de Energia Ltda.		37,941	39,739
Tauá Geração de Energia Ltda.		68	1,245
Estimated loss of impairment of trade receivables	(c)	(46,794)	(37,836)
		260,856	**325,519**
Current		**260,856**	**315,153**
Non-current		**-**	**10,366**

(a) The observed decrease is related to the dispatch curve that, on June 30, 2017, average, was 62% lower than on December 31, 2016.

(b) Trade receivables related to (i) energy trading agreements in the regulated environment (CCEAR), begun on July 2016, in the amount of R$ 58,792 on June 30, 2017 (R$ 71,411 on December 31, 2016) and (ii) operations of sale of electricity in the free market, in the amount of R$ 5,770 (R$ 7,532 on December 31, 2016), carried out before the subsidiary's CCEAR was effective;

(c) The Company assessed its operations and, considering the business nature and the profile of these clients, it constituted Provision for Impairment of Trade Receivables (PCLD) for the amounts overdue for more than 180 days, between non-associated companies, according to the Company's internal policy.

	Clients of Energy Trading Agreements in the Regulated Environment (CCEAR) (I)	Electricity Trade Chamber (CCEE) (II)	Energias do Brasil S.A. (III)	**Total**
At 6/30/2017	3,181	14,816	28,797	46,794

I. This refers to the default of different distributors within the scope of the CCEARs. The subsidiaries Itaqui, Parnaíba I and Parnaíba III are affected by this default, that is why we recorded estimated loss of the totality of the receivables balance in the amount of R$ 3,181 (R$ 3,181 in 2016).

II. This refers to the billing, which was partially settled. The Company requested review to CCEE and it is being analyzed. On June 30, 2017, this balance refers to the companies: Parnaíba I - R$ 9,046 (R$ 7,356 in 2016), Parnaíba II - R$ 5,770 (R$ 5,770 in 2016) and Parnaíba IV in the amount of R$ 1,407);

III. This refers to the invoices against the client Energias do Brasil (EDP). This amount is being negotiated but Management opted to provide the totality of the balance, due to the lack of expectation of receipt.

The maturities of the trade receivables are as follows:

	Consolidated	
	6/30/2017	12/31/2016
Falling due	184,444	275,029
Up to 30 days	14,915	781
From 31 to 60 days	2,067	776
From 61 to 90 days	747	190
From 91 to 120 days	477	541
From 121 to 180 days	3,805	2,759
More than 181 days	54,401	45,443
	260,856	**325,519**

In the quarter ended June 30, 2017, there was an increase in the provision for impairment for trade receivables balance of R$ 8,958, mainly related to the operations carried out in the free market by ENEVA Comercializadora de Energia Ltda. The presented turnover was aligned with the Company's expectations.

8. Inventories

		Consolidated	
		6/30/2017	12/31/2016
Diesel oil, lubricant and other consumables	(a)	26,009	42,288
Coal	(b)	61,853	39,559
Electronic and mechanical parts	(c)	87,948	81,341
		175,810	**163,188**

(a) This substantially comprises consumable material in one-year period, necessary to carry out the drilling campaign of Parnaíba Gás Natural and BPMB;

(b) This comprises the inventory of coal, acquired by the subsidiary Itaqui Geração de Energia S.A. for input in the generation of electricity and for the formation of security inventory.

(c) This comprises electronic and mechanical parts for use and replace in the maintenance operations carried out by the subsidiaries: Itaqui Geração de Energia S.A. (R$ 33,576), Parnaíba I Geração de Energia S.A. (R$ 12,938), Parnaíba II Geração de Energia S.A. (R$ 27,314), Parnaíba III Geração de Energia (R$ 6,746), Parnaíba IV Geração de Energia (R$ 7,665) and Tauá Geração de Energia (R$ 10).

9. Tax Recoverable and Deferred Tax

Recoverable taxes are as follows:

	Parent Company		Consolidated	
	6/30/2017	12/31/2016	6/30/2017	12/31/2016
Prepaid income tax and social contribution	12,411	30,716	29,717	65,849
Prepaid social contribution	531	531	11,419	15,069
Provision for IRRF - Loan	55,998	51,069	65,140	58,635
PIS	-	-	18,829	19,081
COFINS	-	-	84,210	104,377
Others	2,889	518	16,830	5,276
	71,829	**82,834**	**226,145**	**268,287**
Current	**8,166**	**13,297**	**70,289**	**101,341**
Non-current	**63,663**	**69,537**	**155,856**	**166,946**

Deferred taxes

Deferred income and social contribution taxes reflect future tax effects attributable to temporary differences between the tax bases of assets and liabilities and their carrying values.

Deferred tax by company and nature is as follows:

	Consolidated 6/30/2017				
	Deferred asset			Deferred liability	
	Tax losses/ Negative basis	Temporary differences	Total	Temporary differences	Net
ENEVA	-	-	-	(207,051)	(207,051)
Itaqui	74,920	117,207	192,127	(649)	191,478
Parnaíba I	-	33,478	33,478	(58,748)	(25,270)
Parnaíba III	-	183	183	(9,880)	(9,697)
Parnaíba IV	-	-	-	(1,857)	(1,857)
Energy trader	21,851	-	21,851	-	21,851
Parnaíba II	97,790	6,592	104,382	-	104,382
BPMB	-	5,328	5,328	-	5,328
PGN	63,860	14,066	77,926	-	77,926
Amapari	-	-	-	(1,165)	(1,165)
Seival Geração	-	-	-	(11,178)	(11,178)
Termo Pantanal	-	-	-	(2,047)	(2,047)
	258,421	**176,854**	**435,275**	**(292,575)**	**142,700**
Net deferred asset					**400,965**
Net deferred liability					**(258,265)**

	Consolidated 12/31/2016				
	Deferred asset			Deferred liability	
	Tax losses/ Negative basis	Temporary differences	Total	Temporary differences	Net
ENEVA	-	-	-	(207,051)	(207,051)
Itaqui	74,920	117,207	192,127	(649)	191,478
Parnaíba I	-	34,081	34,081	(55,155)	(21,074)
Parnaíba III	350	155	505	(8,790)	(8,285)
Parnaíba IV	-	-	-	(1,857)	(1,857)
Energy trader	21,851	-	21,851	-	21,851
Parnaíba II	102,846	7,829	110,675	-	110,675
BPMB	-	5,003	5,003	-	5,003
PGN	39,291	27,997	67,288	-	67,288
Amapari	-	-	-	(1,165)	(1,165)
Seival Geração	-	-	-	(11,178)	(11,178)
Termo Pantanal	-	-	-	(2,047)	(2,047)
	239,258	**192,272**	**431,530**	**(287,892)**	**143,638**
Net deferred asset					**396,295**
Net deferred liability					**(252,657)**

Deferred tax per nature is as follows:

	6/30/2017	12/31/2016
Provisions	23,593	26,089
PIS and COFINS - injunction	114	84
Pre-operating expenses - RTT (1)	153,147	166,099
Assets - temporary differences	**176,854**	**192,272**

(1) Constituted on balance of pre-operating expenses that, due to the Transitional Taxation System, are now controlled in the Part B of the Real Profit Calculation Book (LALUR) and, consequently, comprise the tax losses balance.

The reconciliation of the expense calculated using the combined statutory tax rate and of the expense of income tax and social contribution expense in the statements of operations is as follows:

	Parent Company		Consolidated	
	6/30/2017	6/30/2016	6/30/2017	6/30/2016
Loss for the period before IRPJ/CSLL	(51,678)	(198,594)	(22,292)	(209,981)
Nominal rate - %	34%	34%	34%	34%
IRPJ/CSLL at nominal rate	17,571	67,522	7,579	71,393
Result in Equity-Accounted Investments	16,796	(48,319)	-	(6,148)
Permanent differences	-	-	(62)	(774)
Not constituted tax asset (a)	(34,367)	(19,203)	(55,738)	(64,165)
Benefit reduction	-	-	17,849	9,339
Income tax and social contribution as per statement of operations	-	-	(30,372)	9,646
Current income tax and social contribution expenses	-	-	(30,708)	(9,308)
Deferred income tax and social contribution	-	-	336	18,954
Total	-	-	(30,372)	9,646

(a) This refers to the portion of deferred taxes of subsidiaries that was not recorded due to uncertainties regarding its assessment.

The deferred tax assets on tax loss, social contribution negative basis and temporary differences, which may be offset with future taxable profit, limited to 30% of the taxable profit for the year, will be realized by the Company in no more than 5 years, considering Management's best estimates.

Based on the estimate of future taxable income, through its subsidiaries, the Company foresees the recovery of tax credits as from 2017, as follows:

	2017	2018	2019	2020	2021	Over 5 years	Total
Expectation of annual realization of the deferred taxes	76,748	61,806	31,496	23,691	27,848	213,686	**435,275**

10. Investments

10.1 Breakdown of the balances

	Parent Company		Consolidated	
	6/30/2017	12/31/2016	6/30/2017	12/31/2016
Equity interests	4,864,951	5,051,308	430,563	440,748
Future acquisition of investment	95	95	95	95
	4,865,046	**5,051,403**	**430,658**	**440,843**

10.2 Equity interests

	Equity Interest	
	6/30/2017	12/31/2016
Direct subsidiaries		
Amapari Energia S.A.	51.00%	51.00%
BPMB Parnaíba S.A	100.00%	100.00%
ENEVA Desenvolvimento S.A.	99.99%	99.99%
ENEVA Participações S.A.	100.00%	100.00%
Itaqui Geração de Energia S.A	100.00%	100.00%
Parnaíba B.V.	100.00%	100.00%
Parnaíba Gás Natural S.A.	100.00%	100.00%
Parnaíba I Geração de Energia S.A	100.00%	100.00%
Parnaíba II Geração de Energia S.A.	100.00%	100.00%
Parnaíba V Geração de Energia S.A.	99.99%	99.99%
Tauá II Geração de Energia Ltda.	100.00%	100.00%
Termopantanal Participações Ltda.	66.67%	66.67%
Indirect subsidiaries		
Açu II Geração de Energia S.A.	50.00%	50.00%
Açu III Geração de Energia Ltda.	100.00%	100.00%
ENEVA Comercializadora de Energia Ltda.	100.00%	100.00%
ENEVA Solar Empreendimentos Ltda.	50.00%	50.00%
Parnaíba Geração e Comercialização de Energia S.A.	30.00%	30.00%
Parnaíba III Geração de Energia S.A.	30.00%	30.00%
Parnaíba IV Geração de Energia S.A.	30.00%	30.00%
Parnaíba Participações S.A.	50.00%	50.00%
Seival Geração de Energia Ltda.	100.00%	100.00%
Seival Participações S.A.	50.00%	50.00%
Sul Geração Energia Ltda.	50.00%	50.00%
Tauá Geração de Energia Ltda.	100.00%	100.00%
Termopantanal Ltda.	100.00%	100.00%
UTE Porto do Açu Energia S.A.	50.00%	50.00%

The Company's equity interests include the (direct and indirect) subsidiaries, joint-ventures and the associated companies. On June 30, 2017 and December 31, 2016, the balances of the main accounts groups of the companies in which the Company has equity interests are as follows:

	6/30/2017					
	Current assets	Non-current assets	Current liabilities	Non-current liabilities	Equity	Result
Subsidiaries (direct and indirect)						
Açu II Geração de Energia S.A. (a)	21	28	1	625	(577)	(19)
Açu III Geração de Energia Ltda	61	25	-	51	35	(5)
Amapari Energia S.A.	7,822	2,034	32,812	3,739	(26,695)	(2,013)
BPMB Parnaíba Participações S.A	9,267	581,670	84,688	75,277	430,972	17,938
Eneva Comercializadora de Energia Ltda	8,627	39,412	16,446	6,749	24,844	(13,331)
Eneva Desenvolvimento S.A.	5	192	10	562	(375)	(25)
ENEVA Participações S.A.	3,483	217,259	5,331	59,871	155,540	(15,737)
ENEVA Solar Empreendimentos Ltda.	2	6,439	-	68	6,373	(585)
Itaqui Geração de Energia S.A.	262,931	2,366,871	228,316	1,401,673	999,813	(14,709)
MPX Energia GMBH	398	-	-	-	398	-
Parnaíba B.V.	918	136,620	41	59,510	77,987	188
Parnaíba Gás Natural S.A	155,343	1,556,178	313,765	626,769	770,987	(23,155)
Parnaíba Geração e Comercialização de Energia S.A (a)	19,423	6,536	70,487	44,629	(89,157)	(29,744)
Parnaíba I Geração de Energia S.A	225,656	1,170,454	254,897	545,372	595,841	52,590
Parnaíba II Geração de Energia S.A.	181,515	1,395,598	138,325	980,729	458,059	35,128
Parnaíba III Geração de Energia S.A (a)	97,238	272,292	46,059	112,825	210,646	25,535
Parnaíba IV Geração de Energia S.A (a)	9,941	236,248	24,300	236,664	(14,775)	1,920
Parnaíba Participações S.A. (a)	10,474	235,907	4,140	72,966	169,275	(461)
Parnaíba V Geração de Energia S.A	72	-	2	24	46	(64)
Seival Participações S.A. (a)	6	139	-	24,186	(24,041)	(70)
SPE´s Ventos	8	2,128	19	483	1,634	(364)
Sul Geração de Energia Ltda. (a)	-	14,036	113	1,039	12,884	(109)
Tauá II Geração de Energia Ltda.	11	505	-	115	401	(26)
Termopantanal Participações Ltda.	9	400	1	2,726	(2,318)	-
UTE Porto do Açu Energia S.A.	93	1,532	130	1,510	(15)	(722)
Joint ventures						
MABE Construção e Administração de Projetos Ltda.	80,311	10,034	19,998	75,035	(4,688)	(3,244)
Pecém II Participações S.A	496	672,673	506	3,495	669,168	(20,068)
PO&M - Pecém Operação e Manutenção de Geração Elétrica S.A.	6,054	291	3,057	3,697	(409)	484
Porto do Pecém Transportadora de Minérios S.A.	19,850	687	10,726	990	8,821	2,828
Associates						
Seival Sul Mineração Ltda.	8,007	75,010	2,183	57,294	26,276	(2,736)

	12/31/2016					
	Current assets	Non-current assets	Current liabilities	Non-current liabilities	Equity	Result
Subsidiaries (direct and indirect)						
Açu II Geração de Energia S.A. (a)	14	3	-	574	(558)	(5,206)
Amapari Energia S.A.	8,558	1,938	31,838	3,340	(24,683)	(6,184)
BPMB Parnaíba Participações S.A	89,935	537,880	107,250	40,952	479,613	80,291
ENEVA Desenvolvimento S.A.	4	166	9	511	(350)	0
ENEVA Participações S.A.	2,970	207,690	5,811	65,703	139,147	(43,557)
Itaqui Geração de Energia S.A.	222,520	2,387,455	184,056	1,412,304	1,013,615	(110,113)
ENEVA Comercializadora de Energia Ltda.	12,746	55,701	35,596	7,677	25,174	43,155
Parnaíba Gás Natural S.A	291,942	1,471,701	373,615	877,400	512,628	(28,449)
Parnaíba Geração e Comercialização de Energia S.A (a)	19,760	4,522	18,649	65,046	(59,413)	(20,762)
Parnaíba I Geração de Energia S.A	241,805	1,178,957	250,530	566,392	603,839	57,329
Parnaíba II Geração de Energia S.A.	224,075	1,394,583	920,340	255,646	442,671	(29,565)
Parnaíba III Geração de Energia S.A (a)	152,791	269,531	62,692	110,162	249,455	64,369
Parnaíba IV Geração de Energia S.A (a)	12,227	214,858	15,964	227,816	(16,695)	(25,696)
Parnaíba Participações S.A. (a)	2,896	262,305	2,287	54,324	208,591	14,630
Parnaíba V Geração de Energia S.A	1	-	-	11	(10)	-
Seival Participações S.A. (a)	5	114	-	24,089	(23,970)	(63,501)
Sul Geração de Energia Ltda. (a)	10	14,029	11	1,172	12,856	(300)
Parnaíba B.V.	20,614	116,510	-	55,010	82,114	18
MPX Energia GMBH	398	-	-	-	398	-
Açu III Geração de Energia Ltda	40	-	-	-	40	(2,484)
ENEVA Solar Empreendimentos Ltda.	1	6,776	-	17	6,760	(1)
SPE´s Ventos	58	2,140	37	419	1,743	(708)
Tauá II Geração de Energia Ltda.	8	477	-	58	427	-
Termopantanal Participações Ltda.	9	400	1	2,726	(2,318)	-
UTE Porto do Açu Energia S.A.	353	1,504	801	1,456	(399)	(39,654)
Joint ventures						
MABE Construção e Administração de Projetos Ltda.	82,636	18,385	33,285	74,920	(7,184)	(6,177)
OGMP Transporte Aéreo Ltda.	33	1,084	-	859	258	(113)
Pecém II Participações S.A	484	693,750	35	21,682	672,518	(63,430)
PO&M - Pecém Operação e Manutenção de Geração Elétrica S.A.	5,497	329	5,409	-	417	(324)
Porto do Pecém Transportadora de Minérios S.A.	22,290	188	12,274	-	10,204	6,379
Associates						
Seival Sul Mineração Ltda.	2,484	49,382	383	35,241	16,242	1,345

(a) As shown in the Group's interest structure, presented in Note 1, Eneva S.A. has a direct interest in these subsidiaries and also indirect interest, through the subsidiary Eneva Participações S.A.. Accordingly, in the tables above we showed 100% interest considering the Company's final interest.

Investments

Equity interests in the investment group is as follows:

	Parent Company		Consolidated	
	6/30/2017	12/31/2016	6/30/2017	12/31/2016
Investments - equity value (a)	3,918,221	4,086,923	337,328	347,513
Assets' added value (b)	759,795	774,651	93,330	93,330
Concession right (c)	187,030	189,829	-	-
	4,865,046	**5,051,403**	**430,658**	**440,843**

(a) Changes in investment - equity value

Investments	%	At 12/31/2016	Capital payment	Share capital decrease	Equity	Dividends and interest on capital - Stated	Translation adjustment	At 6/30/2017
BPMB Parnaíba S.A	100	525,324	-	-	17,938	(112,290)	-	430,972
Eneva Participações S.A. (i)	100	239,567	13,000	(18,200)	(15,737)	-	-	218,630
Future acquisition of investment	-	95	-	-	-	-	-	95
Itaqui Geração de Energia S.A.	100	1,014,522	-	-	(14,709)	-	-	999,813
MPX ENERGIA GMBH	100	398	-	-	-	-	-	398
Parnaíba B.V.	100	84,801	-	-	172	-	(5,675)	79,298
Parnaíba Gás Natural S.A.	100	660,942	-	-	(23,154)	-	-	637,788
Parnaíba I Geração de Energia S.A.	100	604,447	-	-	52,590	(61,138)	-	595,899
Parnaíba II Geração de Energia S.A.	100	422,931	-	-	35,128	-	-	458,059
Parnaíba III Geração de Energia S.A. (i)	30	75,040	-	(15,600)	7,660	-	-	67,100
Parnaíba Participações S.A. (i)	50	104,806	-	(18,200)	(230)	-	-	86,376
Pecém II Participações S.A.	50	335,567	-	-	(10,034)	-	-	325,533
Porto do Pecém Transportadora de Minérios S.A.	50	3,709	-	-	701	-	-	4,410
Seival Sul Mineração Ltda.	30	7,883	-	-	(844)	-	-	7,039
Sul Geração de Energia Ltda.	50	6,463	-	-	(54)	-	-	6,409
Tauá II Geração de Energia Ltda.	100	428	-	-	(26)	-	-	402
		4,086,923	13,000	(52,000)	49,401	(173,428)	(5,675)	**3,918,221**

(i) The Company's management assessed the cash position of the subsidiary regarding its financial obligations and opted to optimize the resources through capital decrease. This transaction was duly approved by the project's creditors according to the balances above.

b) Breakdown of Added Value

	Parent Company		Consolidated	
Added Value - Net	**6/30/2017**	**12/31/2016**	**6/30/2017**	**12/31/2016**
BPMB Parnaíba S.A. (i)	225,297	230,014	-	-
ENEVA Participações S.A. (ii)	52,889	52,889	64,625	64,625
PGN S.A. (iii)	481,609	491,748	28,705	28,705
	759,795	**774,651**	**93,330**	**93,330**

i. As a consequence of the acquisition of 100% of BPMB upon the capital increase held on November 2015, it was generated the added value associated to the rights of exploration of the wells of the 9th and 13th rounds. The added value is amortized in the same proportion of the wells' concession term. Its useful life is 25 years, and its amortization is of 0.3289% per month.

ii. The added value on Eneva Participações S.A. was generated in the acquisition of a 50% interest during the capital increase held on November 2015. The added value arising from the acquisition of Eneva Participações is associated to the interest it has in its subsidiary, therefore it is defined as undefined useful life. Accordingly, the added value is not amortized but tested at least once a year or whenever there are hints of loss in its recoverable value, according to technical pronouncement CPC 01.

iii. The capital increase held on October 2016 had the acquisition of 73% of the interest in PGN, giving rise to the added value that is associated to the concession agreement for exploration, development and production of oil and natural gas. This added value has a defined useful life of 24 years and its amortization is of 0.3401% per month. This amount comprises R$ 491,748 regarding the Business Combination operation arising from the acquisition occurred in October 2016 and R$ 10,139 related to the amortization of the acquisition operation in November 2015.

c) Breakdown of the Concession right - fair value adjustment

	Parent Company	
	6/30/2017	**12/31/2016**
		Net goodwill
Itaqui Ger. de Energia S.A. (i)	13,383	13,425
Parnaíba III Ger. de Energia S.A. (ii)	37,424	39,265
Parnaíba Gás Natural (iii)	30,706	31,355
Parnaíba IV Geração de Energia S.A. (ii)	12,026	11,870
Eneva Participações S.A. (iv)	73,497	73,497
BPMB Parnaíba S.A. (iii)	19,994	20,417
	187,030	**189,829**

i. The goodwill was generated in the exchange of 50% of the shares of Porto do Pecém Geração de Energia for 100% of the shares of Itaqui Ger. de Energia. The transaction took place in 2008 with EDP Energias do Brasil. The goodwill is realized in the same proportion of the useful life of CCEAR Itaqui. Its useful is of 30 years, and amortization is of 0.2754% per month.

ii. The generated goodwill arose from the acquisition of 30% of Parnaíba III, Parnaíba Geração e Comercialização de Energia and Parnaíba IV Geração de Energia S.A. during the capital increase occurred in November 2015, according to the Judicial Recovery Plan. The goodwill related to the acquisition of Parnaíba III is associated to CCEAR, accordingly, the goodwill is characterized by its defined useful life, therefore, it is amortized and tested at least once a year or whenever there are hints of impairment. Its useful life is of 11 years, giving rise to a monthly amortization of 0.7518%.

iii. The expectation of future profitability accounted for by Eneva arose from the acquisition of BPMB and PGN in November 2015 and October 2016 and it is associated to the exploration and production rights of the areas granted in the 9th round of Bids of ANP. Its useful life is of 33 years (6 for exploration and 27 for production in the Parnaíba Basin), giving rise to an amortization of 0.3289%.

iv. The goodwill that arose from the acquisition of the 50% interest of Eneva Participações is associated to future cash arising from the trading agreements in the regulated environment (CCEAR) of its indirect subsidiaries Parnaíba III and IV. However, the future profitability expectation is associated to an investee (Parnaíba Participações) of Eneva Participações, therefore it is characterized as undefined useful life, accordingly, the goodwill is not amortized.

d) Breakdown of Result in Equity-Accounted Investments

	Result in Equity-Accounted Investments	
	6/30/2017	6/30/2016
Result in Equity-Accounted Investments	49,401	(142,116)
Unsecured liability	(11,248)	(4,541)
Amortization of added value	(18,413)	(6,483)
	19,740	**(153,140)**

e) Breakdown of non-controlling interest

On June 30, 2017, the non-controlling shareholders' interest in equity and in the result of the investees is as follows:

				Attributed to the non-controlling shareholders			
				6/30/2017	6/30/2017	12/31/2016	6/30/2016
Investments	**Interest**	**Equity**	**Result**	**Net equity**	**Result**	**Net equity**	**Result**
Amapari Energia S.A.	49%	(26,695)	(2,013)	(13,091)	(986)	(12,097)	(1,742)
Termopantanal Participações	33%	(2,318)	-	(765)	-	(773)	-
Total				**(13,856)**	**(986)**	**(12,870)**	**(1,742)**

Unsecured liability

On June 30, 2017 and December 31, 2016, the balance of investment with subsidiaries of Grupo Eneva is classified as non-current assets under unsecured liability, considering the negative equity of these companies. The balance for the period as follows:

	Parent Company		Consolidated	
	6/30/2017	12/31/2016	6/30/2017	12/31/2016
Unsecured liability (a)	(62,205)	(50,957)	(2,677)	(2,691)
Capital gain of assets	11,638	12,411	-	-
	(50,567)	**(38,546)**	**(2,677)**	**(2,691)**

(a) Changes in Unsecured Liability

Company	At 12/31/2016	Provision for unsecured liability	At 6/30/2017
Açu II Geração de Energia S.A.	(279)	(10)	(289)
Amapari Energia S.A.	(12,586)	(1,026)	(13,612)
Eneva Desenvolvimento	(350)	(25)	(375)
Eneva Investimentos	(10)	(64)	(74)
MABE Construção e Administração de Projetos Ltda	(722)	(1,622)	(2,344)
Parnaíba Geração e Comercialização de Energia S.A.	(17,824)	(8,923)	(26,747)
Parnaíba IV Geração de Energia S.A.	(5,008)	576	(4,432)
Pecém Operação e Manutenção S.A.	(447)	242	(205)
Seival Participações S.A.	(11,985)	(35)	(12,020)
Termopantanal Participações Ltda	(1,546)	-	(1,546)
UTE Porto do Açu Energia S.A.	(200)	(361)	(561)
	(50,957)	**(11,248)**	**(62,205)**

Company	At 12/31/2015	Provision for unsecured liability	At 12/31/2016
Açu II Geração de Energia S.A.	-	(279)	(279)
Amapari Energia S.A.	(9,431)	(3,155)	(12,586)
Eneva Desenvolvimento	(350)	-	(350)
Eneva Investimentos	(10)	-	(10)
MABE Construção e Administração de Projetos Ltda	(4)	(718)	(722)
Parnaíba Geração e Comercialização de Energia S.A.	(11,595)	(6,229)	(17,824)
Parnaíba IV Geração de Energia S.A.	-	(5,008)	(5,008)
Pecém Operação e Manutenção S.A.	-	(447)	(447)
Seival Participações S.A.	-	(11,985)	(11,985)
Termopantanal Participações Ltda	(1,546)	-	(1,546)
UTE Porto do Açu Energia S.A.	-	(200)	(200)
	(22,936)	**(28,021)**	**(50,957)**

11. Property, plant and equipment

(a) Breakdown of balances - PPE in service

	Consolidated									
	6/30/2017									
	Land	Buildings, Civil Constructions, Improvements	Machinery and Equipment	Computer equipment	Vehicles	Furniture and utensils	PPE E&P	Provision for impairment	PPE in course	Total
Depreciation rate %		4	7	17	20	10	DUP			
Cost										
At 12/31/2016	**10,575**	**2,947,780**	**2,735,562**	**7,776**	**2,618**	**11,639**	**2,568,478**	**(528,553)**	**212,029**	**7,967,904**
Additions	-	-	604	95	-	172	113,228	-	16,212	130,311
Write-offs	-	-	(1,110)	-	-	-	-	-	(123)	(1,233)
Dry well	-	-	-	-	-	-	(1,091)	-	-	(1,091)
Provision for decommissioning cost	-	-	-	-	-	-	3,236	-	-	3,236
Translation	-	-	-	-	-	-	(3,213)	-	-	(3,213)
Transfers	-	577	317	283	-	54	2,633	-	(3,864)	-
At 6/30/2017	**10,575**	**2,948,357**	**2,735,373**	**8,154**	**2,618**	**11,865**	**2,683,271**	**(528,553)**	**224,254**	**8,095,914**
Depreciation										
At 12/31/2016	**-**	**(293,878)**	**(381,682)**	**(3,505)**	**(1,066)**	**(4,575)**	**(779,413)**	**24,274**	**-**	**(1,439,845)**
Additions	-	(46,495)	(54,089)	(854)	(148)	(578)	(38,269)	-	-	(140,433)
Write-offs	-	-	8	-	-	-	-	-	-	8
Translation	-	-	-	-	-	-	746	-	-	746
At 6/30/2017	**-**	**(340,373)**	**(435,763)**	**(4,359)**	**(1,214)**	**(5,153)**	**(816,936)**	**24,274**	-	**(1,579,524)**
Carrying amount										
At 12/31/2016	**10,575**	**2,653,902**	**2,353,880**	**4,271**	**1,552**	**7,064**	**1,789,065**	**(504,279)**	**212,029**	**6,528,059**
At 6/30/2017	**10,575**	**2,607,984**	**2,299,610**	**3,795**	**1,404**	**6,712**	**1,866,335**	**(504,279)**	**224,254**	**6,516,390**

	Consolidated									
	12/31/2016									
	Land	Buildings, Civil Constructions, Improvements	Machinery and Equipment	Computer equipment	Vehicles	Furniture and utensils	PPE E&P	Provision for impairment	PPE in course	Total
Depreciation rate %		4	7	17	20	10	DUP			
Cost										
At 12/31/2015	**10,575**	**2,972,723**	**2,496,089**	**6,409**	**1,979**	**9,803**	**755,573**	**(430,575)**	**249,758**	**6,072,334**
Additions	-	1,782	6,761	1,238	949	2,181	67,774	-	73,968	154,653
Write-offs	-	-	(375)	-	(310)	(344)	(7,240)	-	(515)	(8,784)
Acquisition resulting from business combinations	-	-	96,060	-	-	-	1,801,393	-	-	1,897,453
Impairment	-	-	-	-	-	-	-	(97,978)	-	(97,978)
Dry well	-	-	-	-	-	-	(5,191)	-	-	(5,191)
Provision for decommissioning cost	-	-	-	-	-	-	(43,832)	-	-	(43,832)
Transfers	-	(26,725)	137,027	129	-	-	-	-	(111,182)	(751)
At 12/31/2016	**10,575**	**2,947,780**	**2,735,562**	**7,776**	**2,618**	**11,640**	**2,568,477**	**(528,553)**	**212,029**	**7,967,904**
Depreciation										
At 12/31/2015	-	**(214,022)**	**(257,191)**	**(2,292)**	**(958)**	**(3,872)**	**(167,014)**	**24,274**	-	**(621,075)**
Additions	-	(86,351)	(117,949)	(1,628)	(362)	(740)	(123,452)	-	-	(330,482)
Write-offs	-	6,495	6,168	415	254	37	-	-	-	13,369
Acquisition resulting from business combinations	-	-	(12,710)	-	-	-	(488,947)	-	-	(501,657)
At 12/31/2016	-	**(293,878)**	**(381,682)**	**(3,505)**	**(1,066)**	**(4,575)**	**(779,413)**	**24,274**	-	**(1,439,845)**
Carrying amount										
At 12/31/2015	**10,575**	**2,758,701**	**2,238,898**	**4,117**	**1,021**	**5,931**	**588,559**	**(406,301)**	**249,758**	**5,451,259**
At 12/31/2016	**10,575**	**2,653,902**	**2,353,880**	**4,271**	**1,552**	**7,065**	**1,789,064**	**(504,279)**	**212,029**	**6,528,059**

(b) Machinery and Equipment

These basically refer to the plant's equipment, transmission line and substation. Asset depreciation is based on the concession term and calculated by the straight line method at the rates determined by Normative Resolution 474 issued February 7, 2012 by the National Electric Energy Agency - ANEEL. For the estimated portion of the investments made and not amortized or depreciated by the end of the concession, a new depreciation or amortization rate is calculated and recorded in income monthly, so that a value equal to zero is obtained at the end of the concession.

(c) Buildings, Civil Constructions and Improvements

Basically relates to the UTEs Itaqui and Parnaíba I, which came into operation in February 2013 and October 2013 respectively. Depreciation follows the same procedure and criteria described in the item Machinery and equipment.

(d) Property, plant and equipment in course

The balances recorded in the group PPE in course, on June 30, 2017, correspond to the importations in progress, in the amount of R$ 13,035 and the PPE goods in reserve, of R$ 31,707 and construction in progress of R$ 173,268, totaling R$ 218,010

(e) Unitization process

In December 2016, it was ended the unitization process of the plants Itaqui Geração de Energia S.A., Parnaíba I Geração de Energia S.A., Parnaíba II Geração de Energia S.A., Parnaíba V Geração de Energia S.A. and Pecém II Geração de Energia S.A.

The unitization process guarantees that all the components related to the larger equipment are attributed.

The depreciation rates of the unitized assets had no changes, being maintained in the same rates already adopted, according to Normative Resolution 474 of February 7, 2012.

Equipment	Average rate % p.a.
Buildings, Civil Constructions and Improvements	4
Machinery and Equipment	7
Computer equipment	17
Vehicles	20
Furniture and utensils	10

(f) Impairment

At least once a year, the Company assesses whether there are evidences of a possible impairment of property, plant and equipment. On June 30, 2017, the Management identified no evidence that the value in use of property, plant and equipment could be impaired compared to the balance of December 31, 2016.

(g) Depreciation of PPE E&P

The E&P property, plant and equipment is depreciated as from the declaration of commerciality and beginning of the production by the produced units method.

Annually, the volume of 2P reserves of each field is certified by international class company, and based on this information, the Company maintains its depreciation records for produced units.

It is as follows:

Campo Gavião Real	6/30/2017	12/31/2016
Recoverable amount in billions m³ (*)	8.798	9.356
Field's accumulated production in billions of m³	5.871	5.757
Total	2.927	3.599

Campo Gavião Vermelho	6/30/2017	12/31/2016
Recoverable amount in billions m³ (*)	2.123	2.124
Field's accumulated production in billions of m³	0.510	0.417
Total	1.613	1.707

Campo Gavião Branco	6/30/2017	12/31/2016
Recoverable amount in billions m³ (*)	6.176	5.326
Field's accumulated production in billions of m³	0.789	0.685
Total	5.387	4.641

(*) Numbers unaudited by our independent auditors.

12. Intangible assets

a) Breakdown of balances - Intangible assets in service

	Consolidated 6/30/2017								
	Computer licenses and software	E&P Intangible assets	Right of use	Awards and CCEARs	Exploration rights agreements	Goodwill in the acquisition of Investments	Right of use in course	Intangible assets in course	**Total**
Amortization rate % p.a.	20								
Cost									
At 12/31/2016	**86,874**	**34,002**	**15,783**	**183,448**	**496,817**	**191,119**	**340,514**	**642**	**1,349,199**
Additions	193	2,100	-	-	-	-	482	-	2,775
At 6/30/2017	**87,067**	**36,102**	**15,783**	**183,448**	**496,817**	**191,119**	**340,996**	**642**	**1,351,974**
Amortization									
At 12/31/2016	**(19,423)**	**(706)**	**(7,926)**	**(36,742)**	**(5,069)**	**(22,779)**	**-**	**-**	**(92,645)**
Additions	(2,536)	(81)	(2,050)	(6,620)	(10,139)	(3,216)	-	-	(24,642)
At 6/30/2017	**(21,959)**	**(787)**	**(9,976)**	**(43,362)**	**(15,208)**	**(25,995)**	**-**	**-**	**(117,287)**
Carrying amount									
At 12/31/2016	**67,451**	**33,296**	**7,857**	**146,706**	**491,748**	**168,340**	**340,514**	**642**	**1,256,554**
At 6/30/2017	**65,108**	**35,315**	**5,807**	**140,086**	**481,609**	**165,124**	**340,996**	**642**	**1,234,687**

	Consolidated 12/31/2016								
	Computer licenses and software	E&P Intangible assets	Right of use	Awards and CCEARs	Exploration rights agreements	Goodwill in the acquisition of Investments	Right of use in course	Intangible assets in course	**Total**
Amortization rate % p.a.	20								
Cost									
At 12/31/2015	72,260	11,637	15,753	183,448	-	191,119	340,514	615	815,346
Additions	1,431	-	-	-	-	-	30	642	2,103
Write-offs	(3)	(2,956)	-	-	-	-	-	-	(2,959)
Acquisition resulting from business combinations	11,820	25,321	-	-	496,817	-	-	-	533,958
Transfers	1,366	-	30	-	-	-	(30)	(615)	751
At 12/31/2016	86,874	34,002	15,783	183,448	496,817	191,119	340,514	642	1,349,199
Amortization									
At 12/31/2015	(11,554)	(4,261)	(6,928)	(24,472)	-	(1,491)	-	-	(48,706)
Additions	(3,649)	(1,583)	(998)	(12,270)	(5,069)	(21,288)	-	-	(44,857)
Acquisition resulting from business combinations	(4,220)	(440)	-	-	-	-	-	-	(4,660)
Write-offs	-	5,578	-	-	-	-	-	-	5,578
At 12/31/2016	(19,423)	(706)	(7,926)	(36,742)	(5,069)	(22,779)	-	-	(92,645)
Carrying amount									
At 12/31/2015	60,706	7,376	8,825	158,976	-	189,628	340,514	615	766,640
At 12/31/2016	67,451	33,296	7,857	146,706	491,748	168,340	340,514	642	1,256,554

Concession Agreements for the Exploration and Production of Oil and Natural Gas

On June 30, 2017, the wholly-owned subsidiaries Parnaíba Gás Natural (PGN) and BPMB take part in the following concessions:

No.	Block	% PGN (Operator) + BPMB
1	BT-PN-1	100%
2	BT-PN-4	100%
3	BT-PN-5	100%
4	BT-PN-6	100%
5	BT-PN-7	100%
6	BT-PN-8	100%
7	BT-PN-10	100%
8	PN-T-69_R13	100%
9	PN-T-84_R13	100%
10	PN-T-87_R13	100%
11	PN-T-101_R13	100%
12	PN-T-103_R13	100%
13	PN-T-146_R13	100%
14	PN-T-163_R13	100%

All the supply operations in natural gas commercial operation and lease of capacity of gas treatment unit (GTU) of these subsidiaries is carried out with the companies Parnaíba I Geração de Energia S.A., Parnaíba II Geração de Energia S.A., Parnaíba III Geração de Energia S.A., Parnaíba IV Geração de Energia S.A. and Consórcio UTE Parnaíba IV, also subsidiaries of the parent company ENEVA. This intangible assets was identified in the business combination operation, involving Parnaíba Gás Natural (PGN).

Right of use in course
The recorded balance is related to the right of use of the land where the Company is building its wind farm.

13. Related-parties

The assets and liabilities balances on June 30, 2017 and December 31, 2016 and the operations that influenced the result for the period, related to the Company's transactions with its direct and indirect subsidiaries, associated companies and key management, were carried out according to the conditions agreed upon by the parties.

Shareholders
The Company's main stockholders are Banco BTG Pactual S.A, Cambuhy, DD Brazil Holdings S.à.r.l. (Uniper Energy), Itaú Unibanco S.A and OGX Petróleo e Gás S.A. (In judicial recovery), which respectively hold 36.37%, 25.72%, 8.28%, 7.88% and 6.22% of the common shares.

Managers
The Company is managed by a Board of Directors and an Executive Board, pursuant to the duties and powers vested by its Bylaws.

Related companies
The Company's main affiliated companies are: Uniper Energy and its subsidiary and associated companies.

On June 30, 2017 and December 31, 2016, the balances of assets, liabilities and effects on income of related-party transactions are as follows:

	Parent Company		Consolidated	
Assets	**6/30/2017**	**12/31/2016**	**6/30/2017**	**12/31/2016**
Loan				
Itaqui Geração de Energia S.A. (b)	158,608	149,734	-	-
MABE da Brasil (c)	17,219	16,349	17,219	16,349
Parnaíba IV Geração de Energia S.A. (d)	108,975	102,604	-	-
Pecém II Geração de Energia S.A. (e)	255,376	243,653	255,376	243,653
Pecém Operação e Manutenção de Unidades de Geração Elétrica S.A. (m)	2,430	2,318	2,430	2,318
Termopantanal Ltda. (f)	7,683	7,683	-	-
Termopantanal Ltda. (f)	(7,453)	(7,453)	-	-
	542,838	**514,888**	**275,025**	**262,320**
Commercial operations				
Açu II Geração de Energia Ltda.	57	6		-
Açu III Geração de Energia Ltda.	51	-	-	-
Amapari Energia S.A.	751	293	-	-
BPMB Parnaíba S.A	372	56	-	-
ENEVA Comercializadora de Energia S.A. (g)	3,635	2,819	-	-
ENEVA Desenvolvimento (h)	416	2,728	-	-
ENEVA Investimentos S.A. (h)	-	11	-	-
ENEVA Participações S.A. (a)	4,783	138	-	-
ENEVA Solar Empreendimentos Ltda.	52	232	-	-
Uniper Energy	92	92	93	92
Itaqui Geração de Energia S.A. (b)	6,030	960	-	-
MABE do Brasil (c)	22	22	22	22
Parnaíba Geração e Comércio de Energia	371	-	-	-
Parnaíba I Geração de Energia S.A. (i)	4,375	564	-	-
Parnaíba II Geração de Energia S.A. (j)	8,000	4,713		-
Parnaíba III Geração de Energia S.A. (j)	2,049	225	-	-
Parnaíba IV Geração de Energia S.A. (d)	1,239	169	-	-
Parnaíba V Geração de Energia S.A	24	-	-	-
Parnaíba Gás Natural S.A. (k)	8,080	-	-	-
Parnaíba Participações S.A. (l)	212	108	-	-
Pecém II Geração de Energia S.A. (e)	2,593	1,215	3,200	2,786
Pecém II Participações S.A. (j)	2,457	-	2,722	-
Porto do Pecém Transportadora de Minério S.A	10	10	10	10
PO&M Geração Elétrica S.A	19	-	18	-
SPE´s Ventos	61	-	-	-
Seival Geração de Energia S.A.	362	287	-	-
Seival Participações S.A. (h)	125	65	-	-
Seival Sul Mineração Ltda. (h)	10	10	4,155	9
Sul Geração de Energia S.A. (h)	382	357	-	-
Tauá Geração de Energia Ltda.	426	-	-	-
Tauá II Geração Energia Solar Ltda.	115	58	-	-
Termopantanal Participações Ltda. (f)	-	457	-	-
UTE Porto do Açu Energia S.A. (h)	450	395	-	-
	47,621	**15,990**	**10,220**	**2,919**
Debentures				
Parnaíba Gás Natural	279,064	246,600	-	-
	279,064	**246,600**	-	**-**
Advances for future capital increase				
ENEVA Participações S.A. (a)	1,296	-	-	-
Parnaíba IV Geração de Energia S.A.	119	-	-	-
Parnaíba Gás Natural S.A. (k)	25,000	-	-	-
Sul Geração de Energia S.A.	33	-	-	-
UTE Porto do Açu Energia S.A.	553	-	-	-
	27,001	**-**	-	-
Total long term assets	**896,524**	**777,478**	**285,245**	**265,239**

Liabilities	Parent Company 6/30/2017	Parent Company 12/31/2016	Consolidated 6/30/2017	Consolidated 12/31/2016
Loan				
Parnaíba Participações S.A. (l)	32,288	31,403	-	-
Petra Energia S.A.	-	-	-	5,275
	32,288	**31,403**	-	**5,275**
Debentures				
Parnaíba Gás Natural S.A. (p)	**-**	**-**	82,328	82,152
	-	**-**	**82,328**	**82,152**
Commercial operations				
Açu II Geração de Energia Ltda.	25	-	-	-
Açu III Geração de Energia Ltda.	25	-	-	-
Amapari Energia S.A.	136	-	-	-
BPMB Parnaíba S.A	114	-	-	-
Copelmi Mineração Ltda.	-	-	146	146
Uniper Energy (n)	13	13	27,989	28,702
ENEVA Comercializadora de Energia S.A.	113	-	-	-
Eneva Desenvolvimento	25	-	-	-
ENEVA Participações S.A. (a)	3,459	4,774	-	-
ENEVA Solar Empreendimentos Ltda.	25	-	-	-
Itaqui Geração de Energia S.A	2,640	2,186	-	-
OGX Petróleo e Gás S.A.	-	-	1,340	-
Parnaíba Geração e Comercialização de Energia S.A	69	-	-	-
Parnaíba Gás Natural S.A.	3,386	-	-	-
Parnaíba Participações S.A.	38	-	-	-
Parnaíba I Geração de Energia S.A.	387	35	-	-
Parnaíba II Geração de Energia S.A.	346	29	-	-
Parnaíba III Geração de Energia S.A.	201	11	-	-
Parnaíba IV Geração de Energia S.A.	74	7	-	-
Pecém II Geração de Energia S.A. (e)	644	45	2,711	2,112
Pecém II Participações S.A	39	-	39	-
Porto do Pecém Transportadora de Minérios S.A.	-	-	-	3
SPE's Ventos	23	-	-	-
Seival Geração de Energia S.A.	33	-	-	-
Seival Participações S.A.	26	-	-	-
Sul Geração de Energia	6	-	-	-
Tauá Geração de Energia Ltda.	515	445	-	-
Tauá II Geração de Energia Solar Ltda.	28	-	-	-
UTE Porto do Açu Energia S.A.	28	-	-	-
	12,418	**7,545**	**32,225**	**30,963**
Total long and short terms liabilities	**44,706**	**38,948**	**114,553**	**118,390**

Result	Parent Company 6/30/2017	Parent Company 6/30/2016	Consolidated 6/30/2017	Consolidated 6/30/2016
Açu II Geração de Energia S.A	15	-	-	-
Açu III Geração de Energia Ltda.	15	-	-	-
Amapari Energia S.A.	261	167	-	-
BPMB Parnaíba S.A	140	449	-	-
Eneva Comercializadora de Combustível Ltda. (s)	-	30	-	-
Eneva Comercializadora de Energia S.A. (g)	577	367	-	-
Eneva Desenvolvimento S.A.	15	-	-	-
Eneva Participações S.A. (a)	98	(1,594)	-	-
Eneva Solar Empreendimentos Ltda.	15	-	-	-
Itaqui Geração de Energia S.A. (b)	12,205	24,470	-	-
MABE Construção e Administração de Projetos Ltda. (c)	870	1,108	870	1,108
MPX Chile Energia (p)	-	(28,153)	-	-
Parnaíba Gás Natural S.A. (k)	3,169	-	-	-
Parnaíba Geração e Comercialização de Energia S.A	237	-	-	-
Parnaíba I Geração de Energia S.A. (i)	2,874	3,305	-	-
Parnaíba II Geração de Energia S.A. (j)	2,343	2,086	-	-
Parnaíba III Geração de Energia S.A. (j)	1,284	1,074	-	-
Parnaíba IV Geração de Energia S.A. (d)	6,797	8,828	-	-
Parnaíba V Geração de Energia S.A.	13	26	-	-
Parnaíba Participações S.A. (l)	(1,869)	(3,085)	-	-
Pecém II Geração de Energia S.A. (e)	8,942	19,880	11,712	19,880
Pecém II Participações S.A (j)	2,770	-	-	-
Pecém O. e Manutenção de Unidades de Geração Elétrica S.A. (m)	130	165	130	165
Porto do Açú Energia S.A.	15	45	-	-

Seival Geração de Energia S.A.	29	-	-	-
Seival Participações S.A.	22	43	-	-
SPE´s Ventos	24	-	-	-
Sul Geração de Energia S.A. (h)	17	26	-	26
Tauá Geração de Energia Ltda.	97	78	-	-
Tauá II Geração de Energia Ltda.	18	-	-	-
	41,123	**26,121**	**12,712**	**21,179**

(a) The balance is as follows: (i) Advance for future capital increase carried out in February 2017 in the amount of R$ 1,296; (ii) Expense and income with reimbursement of operating, finance and administrative activities costs, of R$ 3,459 and 4,783, respectively. On June 30, 2017, the effect on result is R$ 98;

(b) The balance is as follows: (i) loan agreement signed in January 2012 with ENEVA (lender) subject to monthly market interest (104% of CDI) with indefinite term. In June 2016, we capitalized as investment the full amount of the principal of this loan, R$ 332,095. Therefore, the balance of R$ 158,608 refers just to the interest. On June 30, 2017, the effect on result is R$ 8,823; and (ii) revenue from reimbursement of operating, finance and administrative activities costs, in the amount of R$ 6,030. On June 30, 2017, the effect on result is R$ 3,382;

(c) Loan agreement signed in January 2013 with ENEVA (lender) subject to monthly market interest (105% of CDI) with indefinite term, in the amount of R$ 14,710 (principal) and R$ 2,105 (interest). On June 30, 2017, the effect on the consolidated result is R$ 870.

(d) The balance is as follows: (i) loan agreement signed in January 2012 with ENEVA (lender) subject to monthly market interest (125% of CDI) with indefinite term, in the amount of R$ 63,001 (principal) and R$ 45,974 (interest). On June 30, 2017, the effect on the result is R$ 6,009 and (ii) revenue from reimbursement of operating, finance and administrative activities costs, in the amount of R$ 1,239. On June 30, 2017, the effect on result is R$ 788;

(e) The balance comprises loan agreement entered into by ENEVA (lender) subject to market interest (104% of CDI) with indefinite term, in the amount of R$ 222,465 (principal) and R$ 32,911 (interest). (i) On June 30, 2017, the effect on result is R$ 9,350; and (ii) revenue from reimbursement of operating, finance and administrative activities costs, in the amount of R$ 2,593. On June 30, 2017, the effect on result is R$ 408;

(f) Loan agreement entered into by ENEVA (lender) subject to monthly market interest (101% of CDI) with indefinite maturity. ENEVA constituted provision of R$ 7,453 for investment loss in its 66.67% interest in Termopantanal Participações Ltda;

(g) The balance refers to revenue from reimbursement of operating, financing and administrative activities costs. On June 30, 2017, the outstanding balance is of R$ 3,635 and the effect on the parent company's result is R$ 577;

(h) Agreement of reimbursement of finance, administrative and operating costs;

(i) The balance refers to revenue from reimbursement of operating, financing and administrative activities costs. On June 30, 2017, the outstanding balance is of R$ 4,375 and the effect on the parent company's result is R$ 2,874;

(j) Agreement of reimbursement of finance, administrative and operating costs;

(k) The balance is as follows: (i) Revenue from reimbursement of operating, finance and administrative activities costs, in the amount of R$ 8,080. (Ii) Advance for future capital increase of R$ 25,000; on June 30, 2017, the effect on result is R$ 3,169;

(l) The balance is as follows: (i) Loan agreement entered into in January 2013 with Parnaíba Participações S.A. (Lender) subject to market monthly interest (125% of CDI) and indefinite maturity, in the amount of R$ 29,319 (principal) and R$ 2,969 (interest). On June 30, 2017, the effect on the parent company result is R$ (1,920); and (ii) revenue from reimbursement of operating, finance and administrative activities costs, in the amount of R$ 212.

(m) The balance comprises loan agreement entered into in December 2011 with ENEVA (lender) subject to monthly market interest (110% of CDI) and with maturity date falling due on December 31, 2016, in the amount of R$ 2,170 (principal) and R$ 260 (interest). On June 30, 2017, the effect on result is R$ 130;

(n) Agreement of reimbursement of costs related to the implantation of projects with Uniper, in the amount of R$ 13;

(o) ENEVA Decided to fully provide the balance receivable from MPX Chile, in the amount of R$ 28,153. This amount refers to the reimbursement to be made by MPX Chile related to debt with *Credit Suisse*, which is included in the judicial recovery plan of ENEVA.

(p) The balance refers to the debentures convertible into shares of the 3rd and 4th issue of Parnaíba Gás Natural which were part of the business combination transaction. The financial flow of the receipt of the debentures interest will be received in the next 3 years.

(q) The Advances for future capital increase are not remunerated, do not have indexers, do not have pre-established share value and will be convertible into shares in the next meetings by its equity value.

Compensation of the Board of Directors and Executive Board members

In accordance with Law No. 6,404/1976 and the Company's Bylaws, the shareholders will establish the managers' overall annual remuneration at the General Meeting. The Board of Directors will distribute the amount among the directors.

The quarterly compensation of officers and the Board of Directors is presented below:

	Parent Company		Consolidated	
	6/30/2017	6/30/2016	6/30/2017	6/30/2016
Short term benefits	3,808	8,134	4,038	12,629

The minimum, average and maximum individual annual compensation of the Board of Directors and Officers, in R$, are as follows:

	Consolidated – In reais					
	6/30/2017			6/30/2016		
	Minimum	Average	Maximum	Minimum	Average	Maximum
Board of Directors	-	105,600	118,800	118,800	178,200	356,400
Executive Board	222,377	441,129	1,269,936	247,105	938,981	2,108,561

Furthermore, as described in Note 21, the Company implemented a share-based payments for certain executives.

14. Finance debt

On June 30, 2017 and December 31, 2016, the borrowings with financial institutions is as follows:

						Consolidated							
						6/30/2017				12/31/2016			
Company	Creditor	Currency	Interest rates	Maturity	Effective rate	Funding costs to appropriate	Principal	Interest	Total	Funding costs to appropriate	Principal	Interest	Total
Itaqui (b)	BNDES (Direct)	R$	TJLP+ 2.78%	6/15/2026	2.88%	(7,129)	798,379	2,612	793,862	(7,534)	808,901	2,923	804,290
Itaqui (b)	BNB	R$	10%	12/15/2026	4.94%	(2,072)	197,426	786	196,140	(2,190)	200,527	759	199,096
Itaqui (b)	BNDES (Indirect)	R$	IPCA + 12.13%	6/15/2026	4.94%	(1,605)	143,556	16,927	158,878	(1,696)	141,116	7,774	147,194
Itaqui (b)	BNDES (Indirect)	R$	TJLP+ 4.8%	6/15/2026	10.14%	(1,362)	158,044	632	157,314	(1,439)	159,606	692	158,859
Parnaíba I (b)	BNDES (Direct)	R$	TJLP+ 3.77%	6/15/2027	2.35%	(25,052)	374,315	1,359	350,622	(25,965)	390,709	1,946	366,690
Parnaíba I (b)	BNDES (Direct)	R$	IPCA + 6.67%	7/15/2026	2.37%	(8,744)	212,594	13,484	217,334	(9,061)	208,875	6,185	205,999
Parnaíba II (b)	Itaú BBA -> Bradesco (a)	R$	CDI+ 2.50%	1/3/2019	-		40,000	18	40,018	-	31,513	6,864	38,377
Parnaíba II (b)	CEF	R$	CDI+ 3.00%	1/3/2019	-		392,500	1,970	394,470	-	269,918	156,890	426,808
Parnaíba II (b)	Bradesco	R$	CDI+ 3.00%	1/3/2019	-		334,116	9,490	343,606	-	334,116	29,359	363,475
Parnaíba II (b)	BNDES (Indirect)	R$	TJLP + 5.15%	6/15/2027	-		256,349	1,056	257,405	-	261,531	1,232	262,763
BPMB (b)	BTGI LLC	R$	CDI + 3,50%	6/5/2018	-		50,000	470	50,470	-	50,000	615	50,615
ENEVA	Banco Itaú BBA	R$	CDI+ 2.75%	5/15/2028			282,642	108,866	391,508	-	282,642	82,984	365,626
ENEVA	Banco BTG Pactual	R$	CDI+ 2.75%	5/15/2028	-		514,770	198,275	713,045	-	514,770	151,137	665,907
ENEVA	Bullseye I FIDC	R$	CDI+ 2.75%	5/15/2028	-		55,641	21,431	77,072	-	55,641	16,336	71,977
ENEVA	Bullseye I LLC	US$	LIBOR 6M	5/15/2028	-		113,742	2,417	116,159	-	112,054	765	112,819
ENEVA	Banco Credit Suisse	US$	LIBOR 6M				12,388	263	12,651	-	12,204	84	12,288
						(45,964)	3,936,462	380,056	4,270,554	(47,885)	3,834,123	466,545	4,252,783
Secured deposits						-	-	-	(203,881)	-	-	-	(155,536)
Current						(4,435)	206,658	48,805	251,028	(4,082)	776,864	215,239	988,021
Non-current						(41,529)	3,729,804	331,251	3,815,645	(43,803)	3,057,259	251,306	3,109,226

(a) On June 27, 2017, Banco Itaú granted to Banco Bradesco the amount of R$ 40.0 million of the credit withheld against Parnaíba II which would fall due on June 30, 2017. In its turn, Bradesco changed the maturity of this credit to January 3, 2019 and changed the interest levied to CDI + 2.5% p.a.. The interest will be quarterly due up to the maturity.

The financial institutions usually do not require guarantees for finance debt granted to the Parent Company. However, the borrowings got by the subsidiaries are guaranteed by the assets (machinery and equipment) as well as the billing flow of the subsidiaries' CCEAR contracts. Furthermore, the parent company Eneva S.A. grants endorsement to the subsidiaries.

The changes in borrowings are as follows (current and non-current):

	Parent Company	Consolidated
At December 31, 2016	**1,228,618**	**4,252,783**
(+) Interest incurred	79,865	254,630
(+/-) Exchange variation Interest	80	80
(+/-) Exchange variation Principal	1,872	1,872
(-) Payment of interest	-	(185,384)
(-) Payment of principal	-	(53,902)
(+) Amortization of financing cost	-	1,922
(-) Contractual monetary update	-	(1,447)
(-) Secured deposits	-	(203,881)
At June 30, 2017	**1,310,435**	**4,066,673**

	Parent Company	Consolidated
At December 31, 2015	**1,103,252**	**4,035,621**
(+) New fundings	-	10,191
(+) Interest incurred	162,025	545,111
(+/-) Exchange rate variation Interest	(104)	(103)
(+/-) Exchange rate variation Principal	(26,621)	(29,422)
(-) Payment of interest	-	(221,540)
(-) Payment of principal	-	(77,673)
(+) Amortization of financing cost	-	3,461
(-) Contractual monetary update	(9,935)	(12,863)
(-) Secured deposits	-	(155,536)
At December 31, 2016	**1,228,617**	**4,097,247**

The installments of the finance debt classified as non-current liabilities on June 30, 2017 have the following payment schedule:

	Consolidated
Maturity year	
2018	98,644
2019	902,754
2020	204,329
2021 up to the last maturity	2,813,799
	4,019,526
Secured deposits	(203,881)
	3,815,645

Covenants

The financial agreements of the operating subsidiaries have non-financial covenants clauses, usual in the market, which on June 30, 2017 are fully met, as follows:

- Obligation to periodically submit financial statements to creditors.
- Creditor rights to inspect and visit facilities.
- Obligation to keep up with tax, social security and payroll obligations.
- Obligation to maintain materially important contracts for its operations in force.
- Comply with environmental legislation and keep any operating licenses necessary in force.
- Contractual restrictions on related-party transactions and sales of assets outside the normal course of business.
- Restrictions on the change of share control, corporate restructuring and material changes to the core activities and Articles of Association of the borrowers.
- Restrictions on debt ratios and the procurement of new debt.

The financing contracts relating to the ventures Porto do Itaqui Geração de Energia S.A., Parnaíba I Geração de Energia S.A. And BPMB Parnaíba S.A. have financial covenants specific clauses, as follows:

Company	Description Financial covenants	Position on 6/30/2017
Parnaíba I	Own capital index of at least 25%	Met
Parnaíba I	Debt coverage index of at least 1.20	Met
Itaqui	Relation Equity x Proportional debt proportional at 25/75	Met
Itaqui	Relation Equity x Total assets of at least 20%	Met
BPMB	Net debt of no more than 3.5 times the EBITDA	Met

As presented above, it was not identified situations of noncompliance of financial and non-financial covenants clauses up to June 30, 2017.

15. Debentures

						Consolidated						
						6/30/2017				12/31/2016		
Company	Creditor	Currency	Interest rates	Maturity	Finance Cost to appropriate	Principal	Interest	Total	Finance Cost to appropriate	Principal	Interest	Total
Parnaíba III	Bradesco	R$	CDI + 4,00 %	7/25/2018	-	100,457	2,557	103,014	-	100,457	3,063	103,520
PGN	2Nd issue (Bradesco/Citibank)	R$	123% CDI	2/28/2020	(4,830)	496,170	21,921	513,261	(6,407)	661,560	36,498	691,652
PGN	5th issue (Cambuhy I Fundo de Investimentos)	R$	123% CDI	8/25/2017	-	50,000	604	50,604	-	50,000	790	50,790
					(4,830)	646,627	25,082	666,879	(6,407)	812,017	40,351	845,962
Current					-	215,390	25,082	240,472	-	215,391	40,351	255,742
Non-current					(4,830)	431,237	-	426,407	(6,407)	596,626	-	590,219

The changes in debentures are as follows:

	Consolidated
At December 31, 2016	**845,962**
(+) Interest incurred	50,273
(-) Payment of interest	(65,544)
(-) Payment of principal	(165,390)
(+) Amortization of funding cost	1,578
At June 30, 2017	**666,879**

	Consolidated
At December 31, 2015	**173,261**
(+) Acquisition of the subsidiary PGN	714,715
(+) Interest incurred	54,198
(-) Payment of interest	(28,542)
(-) Payment of principal	(68,543)
(+) Amortization of funding cost	873
At December 31, 2016	**845,962**

16. Taxes and contributions payable

	Parent Company		Consolidated	
	6/30/2017	12/31/2016	6/30/2017	12/31/2016
Corporate Income Tax - IRPJ	-	-	17,724	25,269
Social contribution on Net Income - CSLL	-	-	12,936	19,785
Income Tax Withheld at Source	1,387	1,106	37,764	42,823
Income tax on lease	-	-	3,825	-
Value-added Tax on Sales and Services (ICMS)	17	23	45,452	34,396
PIS, COFINS, CSL and IOF	427	3,689	17,151	21,328
Importation IPI	-	-	40	40
PIS/COFINS	-	-	337	248
FGTS	-	127	-	625
Importation tax	-	-	122	122
Royalties/Special Participation	-	-		5,546
Others	26	142	1,156	3,272
	1,857	**5,087**	**136,507**	**153,454**

17. Financial instruments and risk management

The management of these financial instruments is done through operating strategies and internal controls, aimed at liquidity, profitability and security. Our control policy consists of permanently monitoring contract rates versus market rates. The Company and its subsidiaries do not invest in derivative financial instruments or any other risky assets on a speculative basis. This is a determination of the financial investment policy.

The estimated realization values of the financial assets and liabilities of the Company and its subsidiaries were determined through information available in the market and appropriate valuation methodologies. However, considerable judgment was required in the interpretation of the market data to estimate the most adequate realization value. Consequently, the estimates below do not necessarily indicate the values that could be realized. The use of different market methodologies may have a material effect on the estimated realizable values.

The description of the consolidated carrying amounts of financial instruments included in the balance sheets as well as the fair value hierarchy classification, is presented below:

Financial instruments	**Parent Company**	
	6/30/2017	**12/31/2016**
Assets		
Loans and receivables		
Secured deposits (level 1)	58	55
Related-parties operations (level 1)	896,524	777,478
Fair value through profit or loss		
Cash and cash equivalents (level 1)	375	441
Investment fund / CDB (level 2)	129,416	107,395
Liabilities		
Other financial liabilities		
Trade payables (level 2)	9,332	15,619
Finance debt (level 2)	1,310,435	1,228,617
Related-parties operations (level 1)	44,706	38,948

	Consolidated	
	6/30/2017	**12/31/2016**
Assets		
Loans and receivables		
Trade receivables (level 1)	260,856	325,519
Secured deposits (level 1)	243,471	187,688
Related-parties operations (level 1)	285,245	265,239
Marketable securities (level 2)	3,000	4,200
Fair value through profit or loss		
Cash and banks (level 1)	45,193	54,894
Investment fund / CDB (level 2)	421,245	567,660
Liabilities		
Other financial liabilities		
Trade payables (level 2)	236,743	182,659
Finance Debt (level 2)	4,270,554	4,252,783
Debentures (level2)	616,275	842,770
Related-parties operations (level 1)	165,157	121,581
Contractual retention (level 1)	4,330	4,330

The financial instruments measured at amortized cost and presented above are close to their market values (fair value).

17.1 Fair value of financial instruments

The concept of fair value states that assets and liabilities should be valued at market prices, in the case of liquid assets, or by using mathematical pricing methods, in other cases. The hierarchy level of the fair value gives priority to unadjusted prices quoted on an active market. A part of the Company's accounts has the fair value equal to book value, these accounts include cash equivalents, payables and receivables, bullet debts and short-term. Financial investments are being presented at fair value, due to their classification under fair value through profit or loss.

17.2 Derivatives, hedge and risk management

Currently, there is no outstanding hedge/derivative position.

(h)Market risk

Risk of variation in the prices of commodities, foreign exchange rates and interest.

17.3 Risk of price variation (commodities)

In the case of Eneva, this risk is exclusively associated to the price of the coal, which forms the inventories necessary for the generation of energy in the thermoelectric plants.

The price of the coal in inventory is fixed and will be converted into income by the remuneration of the energy generation according to the Power Purchase Agreement rules. The period between the purchase of the load and its use for the energy generation is set as the risk of price variation taken by the thermoelectric plant. The projection of risk and sensitivity of the average amounts for the periods ended June 30, 2017 and 2016 is as follows:

Itaqui	**Market value**	**API2 / CIF ARA[a]**	**API2 / CIF AR[a]**
6/30/2016 (R$)		**(25% increase)**	**(50% increase)**
Variable income (Ccomb)	78,194,578	97,743,222	117,291,867
Variable cost (Coal)	(81,670,313)	(99,280,708)	(116,891,103)
Variable result	**(3,475,735)**	**(1,537,486)**	**400,764**
6/30/2017 (R$)			
Variable income (Ccomb)	14,100,182	17,625,227	21,150,273
Variable cost (Coal)	(13,863,520)	(17,027,167)	(20,190,814)
Variable result	**236,662**	**598,060**	**959,459**

([a]) ARA: Areas of Amsterdam-Rotterdam-Antwerp - a port and refining area in the Belgian-Dutch region. A load or barge of a refined product traded on an ARA basis of cost, insurance and freight (CIF) means that the ports within this area are covered by the cost.

Assumptions (unaudited)	6/30/2016	6/30/2017
Electric power generation (MWh)	871,000	111,000
Coal consumption (Ton)	404,639	51,374
Average CIF ARA	47.05	77.46
Average API2	47.05	77.46
Award	7.50	7.40
Factor i	0.5157	0.5157
Average FX	3.70	3.18

Being:
*Ccomb = CIF ARA * Factor i * FX*
Coal cost = API2 + award
API2 ~ CIF ARA

The change presented above refers solely to the dispatch level of the Itaqui Plant that was substantially lower than that presented in the same period of the previous year.

17.4 Foreign exchange rate risk

Risk of fluctuation in the foreign exchange rates to which the Company's assets and liabilities may be associated:

a) Coal inventory

The Company goes long when forming its coal inventory for its thermal power plants, which in turn is determined in the international market in US dollars. The Company consequently also assumes a purchased position in US dollars, generally creating a mismatch between its assets and liabilities. As mentioned earlier for the coal price risk, the company is studying hedge mechanisms against the market risks posed by coal purchases. In other words, the commodity price hedge and the exchange risk hedge will be structured simultaneously.

b) Finance Debt

The Company has foreign exchange exposure on its financial liabilities, arising from transactions in US dollars by its subsidiaries. The projection of risk and sensitivity of the outstanding current amounts.

Risk	Amount Future Market	Future amount (25% increase)	Future amount (50% increase)
Cash flow risk:			
U.S. Dollar valuation			
Liabilities indexed to the U.S. Dollar|Libor USD	128,810	161,013	193,215
Outstanding (principal + interest)	**128,810**	**161,013**	**193,215**
Increase in finance costs	**-**	**32,203**	**64,405**

The valuation does not denote the total exposure in the currency or the overall loss posed by this exposure.
Reference rate: PTAX 800 Sale (3,3082 on 6/30/2017) of the Brazilian Central Bank.
Scenario I: adverse change of 25% (increase in foreign exchange rate to generate loss in a short position)
Scenario II: adverse change of 50% (increase in foreign exchange rate to generate loss in a short position)
Source: Bloomberg.

17.5 Interest rate risk

Risk of shifting of the interest structure that could be associated with the payment flows of the debt principal and interest.

(i) Cash flow risk related to floating interest rates

More than 93% of the Company and its subsidiaries' liabilities are indexed to floating interest and inflation in the interbank deposit segment (DI), in the inflationary segment with restatement according to the IPCA price index and by the TJLP economic index.

The BNDES facilities restated by the IPCA and TJLP price indexes - which also contain a strong inflation component - are part of a special credit segment posing low volatility and therefore a low probability of abrupt changes in rates. The assets of the Company and its subsidiaries, represented by their income, will also be updated by the same rates, which substantially decreases the mismatch between the assets and liabilities.

The current debt has a principal of R$ 4,533,089 and the total balance of R$ 4,886,829 on 6/30/2017. From this total, approximately 10% has short term maturity. Because it is a volatile scenario and of interest rate variation, we show below what would be a financial loss if the interest curve was displaced in 25% and 50%, respecting the payment terms of each line.

	Risk	Amount Risk	Amount (25% increase)	Amount (50% increase)
Cash flow risk:	Increase in the interest rate			
Liabilities indexed to TJLP		2,442,234	2,644,455	2,846,677
Liabilities indexed to CDI		4,482,341	4,870,292	5,258,243
Liabilities indexed to IPCA		666,129	720,700	775,270
Outstanding (principal + interest)		**7,590,704**	**8,235,447**	**8,880,190**
Increase in finance costs		**-**	**644,743**	**1,289,486**

The scenarios do not reflect the Company's expectation related to the interest market. The assessment aims just to comply with the legislation.
Methodology: parallel displace above the interest curves in 25% and 50%.
Rates in 6/30/2017 TJLP: 7.00%; CDI: 10.14%; IPCA: 3.00%.
Source: Bloomberg

(j) Credit risk

This arises from the possibility of the Company and its subsidiaries suffering losses due to the default of their counterparties or of financial institutions where they have funds or financial investments. This risk factor could derive from commercial operations and cash management.

To mitigate these risks, the Company and its subsidiaries have a policy of analyzing the financial position of their counterparties, as well as constantly monitoring outstanding accounts.

The Company has a financial investment policy, which establishes investment limits for each institution and considers the credit rating as a reference for limiting the investment amount. The average terms are continually assessed, as are the indexes underlying the investments, in order to diversify the portfolio.

	Consolidated	
	6/30/2017	12/31/2016
Cash and cash equivalents	466,438	622,554
Trade receivables	260,856	315,153
Marketable securities	3,000	4,200
Trade receivables - energy trade operations	-	10,366
Secured deposit	243,471	187,688
Consolidated of the credit accounts	**973,765**	**1,139,961**

(k) Liquidity risk

The Company and its subsidiaries monitor their liquidity levels, based on expected cash flows versus the amount of cash and cash equivalents on hand. Managing the liquidity risk means maintaining cash, sufficient securities and capacity to settle market positions. The amounts recognized at June 30, 2017 approach the operations' settlement values, including estimated future interest payments.

	Consolidated 6/30/2017					
	Up to 6 months	From 6 to 12 months	From 1 to 2 years	From 2 to 5 years	Over 5 years	Total
Liabilities						
Trade payables	-	232,101	4,642	-	-	236,743
Related-parties	-	50,604	114,553	-	-	165,157
Finance Debt	257,467	223,115	1,154,532	1,748,295	3,915,666	7,299,075
Debentures	89,937	196,687	305,523	186,654	-	778,801
Contractual retention	-	4,330	-	-	-	4,330

	Consolidated 12/31/2016					
	Up to 6 months	From 6 to 12 months	From 1 to 2 years	From 2 to 5 years	Over 5 years	Total
Liabilities						
Trade payables	-	177,249	5,410	-	-	182,659
Related-parties	-	19,745	101,836	-	-	121,581
Finance Debt	968,913	214,015	360,822	1,636,699	4,149,140	7,329,589
Debentures	230,943	90,828	321,946	370,767	-	1,014,484
Contractual retention	-	4,330	-	-	-	4,330

(l) Capital management

The Group's objectives when managing capital are to safeguard the Group's ability to continue as a going concern in order to provide returns for stockholders and benefits for other stakeholders and to maintain an optimal capital structure to reduce the cost of capital.

In order to maintain or adjust the capital structure of the Group, management can make, or may propose to the stockholders when their approval is required, adjustments to the amount of dividends paid to stockholders, return capital to stockholders, issue new shares or sell assets to reduce, for example, debt.

Consistent with others in the industry, the Group monitors capital on the basis of the gearing ratio. This ratio corresponds to the net debt expressed as a percentage of total capital. Net debt is calculated as total borrowings (including current and non-current borrowings as shown in the consolidated balance sheet) less cash and cash equivalents. Total capital is calculated as equity as shown in the consolidated balance sheet plus net debt.

The gearing ratios at June 30, 2017 and December 31, 2016 were as follows:

	Consolidated	
	6/30/2017	12/31/2016
Total borrowings and debentures (Notes 14 and 15)	4,886,828	5,095,553
Less: cash and cash equivalents (Note 4)	(466,438)	(622,554)
Net debt	**4,420,390**	**4,472,999**
Total equity	**4,430,193**	**4,480,808**
Total capital	**8,024,122**	**8,024,122**
Gearing ratio - %	**55**	**56**

Capital is managed considering the consolidated position, not only the parent company.

18. Provision for contingencies

The Company and its subsidiaries are a party in civil (indemnity), tax, environmental and labor lawsuits, as well as regulatory administrative proceedings, assessed by its legal advisors. The main lawsuits refer to:

Probable risk contingencies

The consolidated balance of the provision for contingencies for the period ended June 30, 2017 is of R$ 4,483 (R$ 3,708 on December 31, 2016) and it refers to many sanctioning administrative proceedings in course in the Oil National Agency (ANP) and labor lawsuits that challenge among other things: moral damages, recognition of employment relationships, overtime payment, severance pay and salary differences.

Possible risk contingencies

The Grupo ENEVA is a party in tax, civil, labor and environment lawsuits, which are not provided for, because they involve risk management and its lawyers and legal advisors classified as possible, which amount approximately to R$ 489,609 on June 30, 2017 (R$ 363,191 in 2016). The liabilities contingencies are as follows:

	Consolidated	
	6/30/2017	**12/31/2016**
Labor	39,772	23,177
Indemnity	449,837	340,014
	489,609	**363,191**

The material lawsuits whose legal advisors estimate the loss probability as possible and do not require constitution of provision are as follows:

a) Labor risks

The labor lawsuits are pulverized, with no material individual suit, except for the civil public action filed by the Labor Prosecutor's Office in course in the Regional Labor Court of the 16th Region, which discusses the compliance with the health and labor security regulatory rules by the subsidiary Parnaíba II Geração de Energia S.A., and payment of indemnity for moral damages in the amount of R$ 2,131, updated on June 30, 2017. Orientated by the management of Group Eneva, negotiation had begun with the Labor Prosecutor's Office to end the suit.

Other risks:

The lawsuits are civil, tax and environmental-natured, as well as encompass regulatory issues. The main economically material lawsuits per nature are as follows:

(i) Regulatory administrative proceedings

The amounts of the regulatory suits are pulverized, involving the sanction for noncompliance with accessory obligations, with no material individual suit.

(ii) Civil

Subsidiary Mabe Construção e Administração De Projetos LTDA

Ordinary lawsuit, filed by Montcalm Montagens Industriais S.A. against the Company and subsidiary, requiring the payment of R$ 41,782 for amounts supposedly due for provided services (electromechanical assembly, installation of equipment and piping of electric plant and specialized paint) and R$ 19,213 regarding amounts withheld and indemnity for caused damages. On June 2017, the amounts involved are respectively R$ 65,932 and R$ 24,135 (R$ 78,550 on December 31, 2016).

Other subsidiaries

The other lawsuits are divided into suits involving demands with requests of indemnity for moral and material damages, as well as suits arising from the passing of the transmission line, industrial services and other natures.

(iii) Environmental

Subsidiary Parnaíba I Geração de Energia S.A.

The administrative proceeding was filed in 2015 against the subsidiary supposedly because it did not meet the condiotioners established by the environmental license and did not monthly present the air quality monitoring data. The amount involved in the suit is of R$ 15,348 in December 2016.

(iv) Tax

IRRF / CSLL / PIS / COFINS

Subsidiary Mabe Construção e Administração De Projetos LTDA.

In 2013, Brazilian Federal Revenue filed a tax assessment notice against the subsidiary Mabe. The tax assessment notice is about the tax treatment given to the tax credits recognized by the subsidiary Mabe because of the income tax paid by its subsidiary in Chile, which are subject to offset in Brazil. On June 30, 2017, the remote loss amount involved in this tax assessment notice is of R$ 236,408 (R$ 187,135 in 2016). And the possible loss updated on June 30, 2017 amounts to R$ 5,807.

Contingent assets (not recorded)

Subsidiary Pecém II Geração de Energia S.A.

Within the scope of the ordinary suit with request for summary judgment by the subsidiary, against ANEEL and CCEE, for statements of commercial operation and receipt of fixed income regarding the CCEE signed in the auction. The subsidiary requests in specific suit that ANEEL and CCEE begin to carry out the payment of the fixed income provided by CCEAR, in the favor of the Author, including those overdue since 7/1/13, taking the probability of probable good outcome. On June 30, 2017, the amount involved in this suit is of R$ 87,400 (R$ 66,935 in 2016).

Emergency Water Charges - Pecém II (Acceptance of preliminary injunction)

On May 5, 2017, the Federal Regional Court of the 1st Region (TRF 1st Region) fully accepted the summary judgment requested by the subsidiary Pecém II and by the Company Porto do Pecém, part of the defendant's side.

This suit relates to the summary judgment request to determine: (i) the transfer, by ANEEL, of the amount charged by the State of Ceará, as Emergency Water Charge ("Encargo Hídrico Emergencial - EHE"), with the increase of the Unit Variable Cost ("Custo Variável Unitário - CVU") and of the sale revenue perceived by the parties; and (ii) the suspension of any penalties by ANEEL for eventual decrease and/or interruption of the generation of electric power of the plants due to the decrease in the water supply.

Within the administrative scope, on July 2, 2017, the letter No. 107/2017-SRG/ANEEL was received, requesting data to comply with the judicial decision mentioned above. On 7/10/2017, a petition was presented, proposing the instrumentalization of the decision by the TRF 1st Region. On 7/27/2017, the subsidiary and company Porto do Pecém presented new information for receipt of the difference of CVU. On June 30, 2017, the amount involved is R$ 13,443.

19. Equity

On June 30, 2017 and December 31, 2016, Company's share is divided into 239,128,430 common book-entry shares, with no par value, which correspond to R$ 8,024,122. The distribution of the Company's shares is as follows:

	Parent Company			
	Common shares		Total	
	Number	%	Number	%
Shareholder				
Banco BTG Pactual	86,967,065	36.37%	86,967,065	36.37%
Cambuhy	61,501,011	25.72%	61,501,011	25.72%
DD Brazil Holdings (Uniper Energy)	19,808,765	8.28%	19,808,765	8.28%
Itaú Unibanco	18,842,832	7.88%	18,842,832	7.88%
OGX Petróleo e Gás S.A.	14,875,412	6.22%	14,875,412	6.22%
Others	37,133,345	15.53%	37,133,345	15.53%
Total	**239,128,430**	**100.00%**	**239,128,430**	**100.00%**

No shareholder holds more than 50% (fifty percent) of the shares issued by the Company; and there is no shareholders' agreement filed in the Company's headquarter (according to the Article 118 of the Law No. 6,404/76).

On October 3, 2016, it was concluded the private capital increase of ENEVA S.A., through the subscription and payment of the capital increase were partially carried out on cash, amounting R$ 14,607; and partially through contribution of the Assets of Parnaíba Gás Natural S.A., amounting R$ 1,145,772, from which: (i) R$ 1,001,885 were recorded as share capital and (ii) R$ 143,887 were recorded as capital reserve. Therefore, we determined a capital increase of R$ 1,016,492.

20. Result per share

The diluted and basic result per share was calculated by the division of the result for the period attributable to controlling and non-controlling shareholders of the Company on June 30, 2017 and December 31, 2016 and the respective weighted average of shares outstanding during the same period, as follows:

	6/30/2017		6/30/2016	
	Common	Total	Common	Total
Result for the period				
Basic numerator				
Loss attributable to controlling shareholders	(51,678)	(51,678)	(198,593)	(198,593)
Basic denominator				
Weighted average of shares	239,128,430	239,128,430	161,769,820	161,769,820
Loss per share (R$) - basic	**(0.21611)**	**(0.21611)**	**(1.22763)**	**(1.22763)**

	6/30/2017		6/30/2016	
	Common	Total	Common	Total
Result for the period				
Diluted numerator				
Loss attributable to controlling shareholders	(51,678)	(51,678)	(198,593)	(198,593)
Diluted denominator				
Weighted average of shares	239,128,430	239,128,430	161,769,820	161,769,820
Loss per share (R$) - diluted	**(0.21611)**	**(0.21611)**	**(1.22763)**	**(1.22763)**

The stock options plan has no dilutive effect on June 30, 2017.

21. Share-based payment

The Company had option plans for the purchase of stock, with which it granted right of share subscription. As a counterparty, on December 9, 2014, the material fact of the Company's judicial recovery was disclosed. After the material fact, options granted in the remaining plans were cancelled or expired.

In RCA on August 10, 2016, a new Option Plan for Purchase or Subscription of Shares was approved, which is still valid. New options for the purchase of shares were granted to Company's contributors within the new Plan, which will be settled with equity instruments.

a) Stock options awarded by the Company

The Company awarded stock option plans for its own stock to beneficiaries providing services to it.

The Options Program consists of the right to acquire a certain amount of Company shares, awarded to the program's beneficiary, at a given strike price per share - or purchase price per share - which has to be exercised in a period or by a deadline.

According to the regulation, the plan is managed by the Company's Board of Directors, which should determined the number of shares to be awarded and price of the shares subscription. However, the members of the Board of Directors will only be designated as beneficiaries of the Plan upon previous approval by the Shareholders' General Meeting, in this sense.

At the date of the exercise of the right, the shares sold to the beneficiary of the plan should be object of a new subscription or should be in treasury.

The other shareholders of the Company have no subscription right on the shares for the options plans. Accordingly, the Company's capital dilution occurs proportionally to the number of new subscribed shares.

The options will represent the maximum of 4% (four percent) of the Company's total shares at the options issue date. For this limit effect, it will be considered the sum of all the shares issued by the

Company, including the shares that come to be issued by the Company due to options awarded within the scope of the Options Plan.

Each awarded option was divided into 5 (five) annual lots, each one equal to 20% (twenty percent) of the total number of shares.

The Company received from the beneficiaries of the plan, the amount of R$ 7,590, as premium for awarding the rights to options in shares. On June 30, 2017, the fair value of the awarded options is of R$ 8,809. The remaining balance of the difference between the premium paid and the fair value measured will be recorded in the result, proportionally to the term established as minimum for the provision of services of the beneficiaries. Up to June 30, 2017, the amount of R$ 134 was recognized in the result of the period.

At the shares acquisition date, the participant may use its variable remuneration for the payment of the strike price, less 20% (twenty percent) of the strike price.

The options' strike price is updated by the IPCA-IBGE plus 3% per year.

The stock options awarded by the Company are as follows:

Plan	Date Awarded	Award term (years)	Initial date of maturity	Date rights expire	Original amount awarded	Original strike price (a)	Strike price restated by IPCA + 3% p.a.
2016	4/3/2017	5	4/3/2018	8/1/2022	3,288,094	15.00	15.14

The changes in the options plan in the period are as follows:

Plan awarded by the Company - number of share options	Number of options	Weighted average strike price of options
At March 31, 2017	-	-
Exercised	-	-
Cancelled	-	-
Awarded	3,288,094	15.14
Expired	-	-
At June 30, 2017	**3,288,094**	**15.14**

The Company is not able to measure the fair value of the services received by the participants, therefore, it decided to measure their respective fair values, based on the fair value of equity instruments awarded.

To determine the fair value of the options the Merton model (1973) 1, was used, which is a variant of the Black & Scholes (1973) 2, model which considers dividend payments. The assumptions used for the model's entry variables are as follows:

The share price at the measurement date;
The instrument's strike price;
The expected volatility;
Expected dividends;
The instruments' term; and

Risk-free interest rate.

To calculate the expected volatility, the continuous returns from the price history of the share were used (based on the past volatility, adjusted for changes expected due to information publicly available). The time window for estimating the expected volatility was the same as the option's term, or the longest term available, when the trading history of the company's share was shorter than the expected term.

The risk-free interest rate was based on public securities and interest rate curves published by BM&FBovespa.

Service conditions and performance conditions outside the market inherent to the transactions are not taken into account when determining fair value.

It is based on the assumption that the participant will use its variable remuneration for the payment of the strike price, less 20% at the acquisition date of the shares.

The table below shows the assumptions made to calculate the fair value of the options awarded by the Company:

Fair value assumptions	Plan 2016
Number of exercisable options (matured)	-
Average outstanding term (years)	5.33
Updated fair value of the options – in R$ (a)	2.54
Weighted average fair value of the options awarded for the period – in R$ (a)	2.68
Price of the share in R$ (b)	13.61
Strike price of the options in R$ (c)	15.14
Expected dividends	-
Average expected volatility (per annum) (d)	75.71%
Risk-free interest rate (per annum) (e)	5.63%
Effects on net income in the period in R$ k	134
Intrinsic value in R$ k (f)	4,927

(a) Calculation of the options' fair value based on the Merton model (1973)
(b) The closing price of the share ENEV3
(c) Strike prices of the options restated by the IPCA price index + 3% p.a.
(d) To calculate the volatility of the share the continuous returns from the price history of the share ENEV3 were used.
(e) Reference rate with IPCA coupon, disclosed by BM&FBOVESPA - B3
(f) A value of zero is used when the options' intrinsic value is negative. The strike price, for the calculation of the intrinsic amount, considers the discount of 20%.

22. Operating revenue

The reconciliation between the gross revenue and the net revenue recorded in the income statement for the year is as follows:

	Consolidated	
	6/30/2017	**6/30/2016**
Gross revenue	1,030,584	977,941
Taxes on sales and services	(99,626)	(92,129)
Total net revenue	**930,958**	**885,812**

23. Costs and expenses by nature

As mentioned in Note 10, the Company acquired the control of Parnaíba Gás Natural S.A. (PGN") in October 2016. PGN is the company responsible for the supply of natural gas of the Parnaíba plants complex. As a consequence of the control acquisition, the transaction of sale of gas (PGN) and purchase of gas (Parnaíba complex) are being eliminated in the consolidated quarterly information of Eneva S.A. on June 30, 2017.

Besides the operating synergies obtained with the acquisition of control of PGN, the dispatch volume of the Parnaíba plants complex was lower in the second quarter of 2017 when compared with the second quarter of the previous year, therefore contributing for the reduction of the costs incurred in 2017, as follows:

	Parent Company		Consolidated	
	6/30/2017	6/30/2016	6/30/2017	6/30/2016
Depreciation and amortization	(926)	(1,273)	(162,410)	(100,893)
Personnel expenses (*)	(38,781)	(4,279)	(109,199)	(64,122)
Outsourced services	(11,992)	(9,592)	(63,886)	(77,659)
Rental expenses (*)	(1,921)	(2,241)	(22,573)	(46,053)
Provision for loss in investment	-	-	-	(50,622)
Downtime cost	-	-	406	(3,669)
Regulatory costs (*)	(23)	-	(49,969)	(68,233)
Consumption material	21	-	(12,425)	(12,775)
Operating and administrative insurance	(469)	(348)	(12,198)	(24,692)
Environmental expenses	(4)	-	(1,879)	-
Other income (expenses)	(1,687)	446	6,977	1,591
Loss in the disposal of goods	-	(24,164)	-	(24,049)
Generation inputs (b) (*)	-	-	(56,917)	(264,765)
Government interests (a) (*)	-	-	(14,501)	-
Taxes and contributions	(200)	(206)	(1,830)	(1,168)
Electric power for resale (c)	(160)	-	(137,893)	(88,686)
Costs with exploration and dry well	-	-	(16,437)	(2,012)
	(56,142)	**(41,657)**	**(654,734)**	**(827,807)**
Classified as:				
Cost	-	-	(516,116)	(699,846)
Administrative and general expenses	(55,950)	(19,240)	(138,703)	(59,906)
Other income (expenses)	(192)	(22,417)	85	(68,055)

(*) The variation presented in the consolidated costs refers basically to the consolidation of PGN, which was fully acquired in October 2016, reflecting the elimination of the costs with purchase of gas and lease of gas treatment capacity.

(a) The balance refers to the payment of sector charges to the government (royalties) regarding the production of natural gas. On June 30, 2016, the costs and expenses of this subsidiary were recognized based on equity in the results of investees;

(b) The variation refers to the expenditures incurred on June 30, 2016 between the Company and the subsidiary PGN, which began to eliminate this expenditures for consolidated purposes;

(c) The variation refers to the higher volume of energy purchase, which occurred in the subsidiary that trades energy.

24. Net finance income (expense)

	Parent Company		Consolidated	
	6/30/2017	6/30/2016	6/30/2017	6/30/2016
Finance expenses				
Debt charges	(79,865)	(80,285)	(254,630)	(287,176)

Exchange rate variation	(943)	-	(1,952)	-
Monetary rate variation	(4,371)	(11,685)	(24,632)	(12,270)
Debentures interest/expense (a)	-	(49)	(46,828)	(65)
Related-parties revenues	(2,289)	-	(395)	-
Others (b)	(3,881)	(273)	(30,629)	(38,054)
	(91,349)	**(92,292)**	**(359,066)**	**(337,565)**

(a) It refers to the recognition of the interest of debentures of the subsidiary PGN that, on June 30, 2016, was recognized based on the equity in the results of investees and that began to be fully consolidated in October 2016.

(b) On June 30, 2017, the balance comprises basically the debt renegotiation cost of the subsidiary Parnaíba II, which took place in January 2017. In June 2016, it basically comprises commissions and guarantees paid to the creditors of Parnaíba I.

	Parent Company		Consolidated	
	6/30/2017	**6/30/2016**	**6/30/2017**	**6/30/2016**
Finance income				
Financial investment	5,995	5,152	36,231	25,024
Related-parties revenues	32,953	43,841	16,150	15,894
Exchange rate variation	3,481	-	6,445	-
Monetary rate variation	-	40,377	-	42,511
Debentures interest	32,464	-	-	71
Debentures fair value	-	-	-	-
Others	1,180	(875)	11,900	4,160
	76,073	**88,495**	**70,726**	**87,660**
Financial result, net	**(15,276)**	**(3,797)**	**(288,340)**	**(249,905)**

25. Insurance coverage (unaudited)

It is the policy of the Company and its direct and indirect subsidiaries to take out insurance coverage for the assets subject to risk at amounts considered by management sufficient to cover any incidents, considering the nature of their activity. The policies are in force and the premiums have been paid. The company considers its insurance coverage is consistent with other companies of similar sizes operating in the sector.

At June 30, 2017 and December 31, 2016, the main risks covered are:

	Consolidated	
	6/30/2017	12/31/2016
Material damages	13,082,132	12,823,857
Civil liability	530,000	510,000

The main effective policies are the following:

					Consolidated
					6/30/2017
Insurance company	**Modality**	**Value at risk**	**Maximum Indemnity Limit**	**Effectiveness**	**Award**
			In thousand reais and thousand U.S. dollars		
ACE Seguradora	Operating risks	USD 3,998,845	USD 1,000,000	8/1/16 to 8/1/17	USD 11,236
ACE Seguradora	General civil liability		R$ 135,000	8/1/16 to 8/1/17	R$ 263
Tokio Marine Seguradora	General civil liability		R$ 50,000	7/1/2017 to 7/1/2018	R$ 66
Fairfax Seguros	Managers' civil liability		R$ 300,000	8/30/2016 to 8/30/2017	R$ 1,057
XL Seguros	Port operator civil liability		R$ 25,000	8/23/2016 to 8/23/2017	R$ 24
Sompo	Oil risk	USD 2,172,169	USD 52,168	3/1/2017 to 9/1/2018	USD 161
Berkley	Construction civil liability		R$ 20,000	2/28/2017 to 10/28/2017	R$ 65

26. Segment information

Segment information should be prepared in accordance with CPC 22 (Segment reporting), equivalent of IFRS 8, and should be presented with respect to the Company and its subsidiaries' business that was identified based on its management structure and on internal management reporting, provided to the main manager for decision-making purposes.

The Company's management managers its ventures based on five main business segments, which are subject to risks and remunerations managed by centered decisions, which are: (i)gas-fired thermal plants, (ii)*upstream*, (iii)coal -fired thermal plants, (iv)energy trade and (v)*holding* and others.

The activities of each segments have their performance assessed by the main manager, which, in the Company's case, is the CEO. These segments reflect the structure of the Company's business model.

ENEVA is an integrated energy company with complementary business in electric power generation and exploration and production of hydrocarbons. Its business model is based on the management of the reservoir-to-wire (R2W), which is the generation of thermal energy integrated to the fields that produce natural gas. In the case of ENEVA, this model as implemented as a pioneer in Parnaíba Complex.

The segments are described as follows:

Parnaíba Complex
Parnaíba Complex has total capacity installed of 1.4 GW, in which four thermal plants generate energy from the gas produced in the fields it has concession on the Parnaíba Basin, in the State of Maranhão. The complex is interconnected to the North Subsystem of production and transmission of energy of the National Interconnected System (SIN).

Gas-fired thermal plants
In this segment, the Group acts in the electric power and natural gas generation with Energy Trading Agreements in the Regulated Environment (CCEAR) and an energy trading agreement in the free hiring environment (ACL). This segment comprises the subsidiaries (i) Parnaíba I Geração de Energia S.A., (ii) Parnaíba II Geração de Energia S.A., (iii) Parnaíba III Geração de Energia S.A., (iv) Parnaíba IV Geração de Energia S.A., (v) Parnaíba Geração e Comercialização S.A.

Upstream
In this segment, the Group acts in the exploration and production (E&P) of hydrocarbons in an area under concession of approximately 27 thousand km² in the Parnaíba Basin, in the State of Maranhão. Currently, the Company has production capacity of 8.4 million m³ per day, which is totally for the supply of the thermal electrical complex also owned by ENEVA. This segment comprises the subsidiaries (i) Parnaíba Gás Natural S.A., (ii) BPMB Parnaíba S.A. and (iii)Parnaíba B.V..

Coal -fired thermal plants
In this segment the Group acts in the electric power generation fired by mineral coal imported with Energy Trading Agreement in the Regulated Environment (CCEAR). This segment comprises the subsidiary Itaqui Geração de Energia S.A., with installed capacity of 360 MW and located in the State of Maranhão, interconnected to the North Subsystem of production and transmission of energy of the National Interconnected System (SIN). Furthermore, this segment also contemplates a joint-venture with Pecém II Participações S.A., whose impact is reflected through equity in the results of investees.

Energy trade
In this segment, the Group acts in the trade of energy in the Regulated Environment (ACR) and in the Free Hiring Environment (ACL) registered in CCEE. This segment comprises the indirect subsidiary Eneva Comercializadora de Energia Ltda.

Holdings and others
This segment comprises the balances of Eneva S.A. and Eneva Participações S.A., besides companies held for the development of projects, as shown on the organizational chart in Note 1.

Management periodically assesses whether its business segmentation is adherent to the Company's decision making and business model.

6/30/2017

	Parnaíba Complex								
	Gas-fired thermal plants	*Upstream*	Eliminations	Subtotal Consolidated	Coal -fired thermal plants	Energy trade	Holding and others	Eliminations	Total consolidated
Total assets	3,861,281	2,440,000	(549,812)	**5,751,469**	2,955,334	48,038	6,014,793	(4,459,368)	**10,310,266**
Current	547,168	125,437	(61,894)	**610,711**	262,931	8,627	256,151	(105,810)	**1,032,610**
Non-current	3,314,113	2,314,563	(487,918)	**5,140,758**	2,692,403	39,411	5,758,642	(4,353,558)	**9,277,656**
Total liabilities	3,861,281	2,440,000	(549,812)	**5,751,469**	2,955,334	48,038	6,014,793	(4,459,369)	**10,310,266**
Current	538,208	398,494	(179,338)	**757,364**	228,315	16,447	90,836	(99,661)	**993,301**
Non-current	1,993,185	761,556	(295,774)	**2,458,967**	1,401,673	6,748	1,715,548	(696,164)	**4,886,772**
Non-controlling shareholders	-	-	-	**-**	-	-	-	(13,856)	**-13,856**
Equity	1,329,888	1,279,950	(74,700)	**2,535,138**	1,325,346	24,843	4,208,410	(3,649,688)	**4,444,049**

12/31/2016

	Parnaíba Complex								
	Gas-fired thermal plants	*Upstream*	Eliminations	Subtotal Consolidated	Coal -fired thermal plants	Energy trade	Holding and others	Eliminations	Total consolidated
Total assets	3,841,505	2,600,839	(604,598)	**5,837,747**	2,851,876	64,949	5,974,032	(4,368,083)	**10,360,520**
Current	630,005	547,118	(297,516)	**879,607**	221,714	12,746	137,219	(1,737)	**1,249,549**
Non-current	3,211,500	2,053,721	(307,082)	**4,958,140**	2,630,162	52,203	5,836,813	(4,366,346)	**9,110,971**
Total liabilities	3,841,505	2,600,839	(604,598)	**5,837,747**	2,851,876	64,949	5,974,032	(4,368,083)	**10,360,520**
Current	1,295,623	463,140	(246,890)	**1,511,873**	183,150	35,597	67,384	(59,855)	**1,738,149**
Non-current	1,162,512	807,140	(245,006)	**1,724,647**	1,318,637	4,179	1,622,490	(528,391)	**4,141,561**
Non-controlling shareholders	-	-	-	**-**	-	-	-	(12,867)	**(12,867)**
Equity	1,383,370	1,330,559	(112,702)	**2,601,227**	1,350,090	25,174	4,284,158	(3,766,970)	**4,493,679**

6/30/2017

	Parnaíba Complex								
	Gas-fired thermal plants	*Upstream*	Eliminations	Subtotal Consolidated	Coal - fired thermal plants	Energy trade	Holding and others	Eliminations	Total consolidated
Statement of income									
Net operating revenue	680,468	187,443	(199,508)	**668,403**	228,644	108,979	148	(75,216)	**930,958**
Cost of goods and/or sold services	(423,254)	(84,645)	199,508	**(308,391)**	(161,312)	(121,590)	(39)	75,216	**(516,116)**
General and administrative expenses	(16,068)	(16,919)	-	**(32,987)**	(7,970)	(1,807)	(61,074)	(18,428)	**(122,266)**
Other operating results	(17,778)	157	19,476	**1,855**	(65)	-	(35,929)	34,224	**85**
Costs with exploration and dry well	-	(16,437)	-	**(16,437)**	-	-	-	-	**(16,437)**
Result in Equity-Accounted Investments	17,874	-	(17,874)	**-**	(10,034)	-	49,805	(49,947)	**(10,176)**
Finance income/costs	(120,430)	(80,099)	-	**(200,529)**	(74,006)	1,087	(14,892)	-	**(288,340)**
Provision for current and deferred taxes	(35,844)	5,472	-	**(30,372)**	-	-	-	-	**(30,372)**
Profit (loss) for the period	84,968	(5,028)	1,602	81,542	(24,743)	(13,331)	(61,981)	(34,151)	**(52,664)**
Attributed to the owners of the parent company	84,968	(5,028)	1,602	81,542	(24,743)	(13,331)	(60,695)	(34,151)	**(51,678)**
Attributed to the non-controlling shareholders							(986)		**(986)**

6/30/2016

	Parnaíba Complex								
	Gas-fired thermal plants	*Upstream*	Eliminations	Subtotal Consolidated	Coal - fired thermal plants	Energy trade	Holding and others	Eliminations	Total consolidated
Statement of income									
Net operating revenue	666,691	92,456	(169,307)	**589,840**	261,928	38,322	6,562	(10,840)	**885,812**
Cost of goods and/or sold services	(529,236)	(52,243)	169,307	**(412,172)**	(233,734)	(61,213)	(3,567)	10,840	**(699,846)**
General and administrative expenses	(19,093)	(4,007)	-	**(23,100)**	(10,814)	69	(24,049)	-	**(57,894)**
Other operating results	9,070	(325)	-	**8,745**	(831)	1,001	(99,273)	22,303	**(68,055)**
Costs with exploration and dry well	-	(2,012)	-	**(2,012)**	-		-	-	**(2,012)**
Result in Equity-Accounted Investments	22,832	-	(22,832)	**-**	(15,050)	-	(147,610)	144,579	**(18,081)**
Finance income/costs	(152,432)	(12,060)	-	**(164,492)**	(82,653)	957	(3,717)	-	**(249,905)**
Provision for current and deferred taxes	14,818	(5,171)	-	**9,647**	-	-	(1)	-	**9,646**
Profit (loss) for the period	12,650	16,638	(22,832)	**6,456**	(81,154)	(20,864)	(271,655)	166,882	**(200,335)**
Attributed to the owners of the parent company	12,650	16,638	(22,832)	**6,456**	(81,154)	(20,864)	(269,914)	166,882	**(198,594)**
Attributed to the non-controlling shareholders	-	-	-	-	-		(1,741)	-	**(1,741)**

27. Commitments

Minimum Exploratory Program ("PEM")

On October 7, 2015, PGN S.A. bought 6 new blocks in the 13th Bid Round carried out by ANP and entered as operator in all of them.

The signature bonus of the six blocks amounted to R$ 10,000. Besides the signature bonus, it was considered as the auction judgment criteria, the Minimum Exploratory Program ("PEM") to be used in the blocks, expressed in Work Units, and the content percentages of local content in the exploration and development stages.

The subsidiary Parnaíba Gás Natural S.A. committed to comply with PEM of the first exploratory period with a 2D seismic acquisition campaign.

On June 30, 2017, the PEM balance related to the 13th round to be met before ANP is as follows:

PEM with guarantee insurance	Work Units	At 6/30/2017	At 12/31/2016
PN-T-69	3010	9,482	9,482
PN-T-84	2061	-	-
PN-T-87	3010	9,482	9,482
PN-T-101	7003	20,484	20,484
PN-T-103	7003	20,484	20,484
PN-T-146	1010	4,544	4,544
PN-T-163	1010	4,544	4,544
Total		**69,020**	**69,020**

The amounts refer to the guarantee hired directly by PGN, corresponding to its interest percentage in each block.

There were additions or write-offs of commitments taken with PEM in the first sic-month period of 2017.

28. Subsequent events

New Purchase Option or Shares Subscription Plan

On August 3, 2017, the Company awarded 1,320,602 (one million, three hundred and twenty thousands and six hundred and two) options to be divided into 5 (five) annual lots, each one is equal to 20% (twenty percent) of the total.

On August 3, 2017, in a Board of Directors' Meeting, the 3rd Options Plan of Purchase and Subscription of Shares was approved, as follows:

(i) The awarded Options will be divided into 5 (five) annual lots, each one equal to 20% (twenty percent) of the number of awarded Options;

(ii) Once the Option is exercised, it may be delivered to the beneficiary (i) shares object of issue through Company's capital increase; or (ii) shares issued by the Company in the treasury, in compliance with the rules of the Marketable Securities Commission;

(iii) As a counterparty to the award of shares, the participant should pay to the Company a price defined by the Board of Directors (award price).
Company´s mThe strike price of the Option is R$ 15.00 and will be readjusted by the IPCA variation + 3.0% (three percent) as from the date awarded.

Resignation of the CEO

On August 3, 2017, the Company received the resignation of Mr. Paulo Affonso Petrassi Filho, Company's director.

Board of Directors

Carlos Márcio Ferreira
President

Directors:
Jose Aurélio Drummond Jr.
Frank Paul Possmeier
Edwyn Neves
Marcelo Pereira Lopes de Medeiros
Guilherme Bottura
Renato Antônio Secondo Mazzola

Executive Board

Pedro Zinner
CEO and Investor Relations Officer

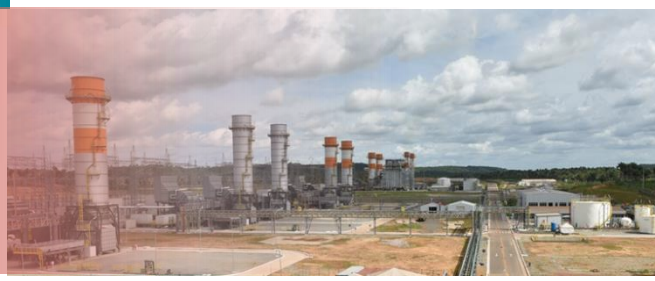
Lino Lopes Cançado
Executive Officer

Laira Sanui
Executive Board

Controller
Ana Paula Alves do Nascimento
CRC-RJ 086983/O-0

Accountant
Bruno Campelo de Azevedo
CRC-RJ 106648/O-9





ENEVA Announces Second Quarter 2017 Results

40% increase in Operating Cash Flow resulting from continuous improvement in operating performance of power plants

1H17 adjusted EBITDA increases 13% and reaches R$473 million

Rio de Janeiro, August 04, 2017 - ENEVA S.A. (BM&FBOVESPA: ENEV3, GDR I: ENEVY) announces today results for the second quarter ended June 30, 2017 (2Q17). The information below is presented on a consolidated basis in accordance with the accounting practices adopted in Brazil, except where stated otherwise. The following information is presented pro forma, pursuant to the accounting practices adopted in Brazil, except where otherwise indicated[1].

2Q17 Highlights

- Total net generation amounted to 1,223 GWh, a 37% reduction resulting from lower dispatch, mainly of the North subsystem power plants
- 7% increase in remaining natural gas reserves, which reached 18.4 billion m3
- Adjusted EBITDA reached R$ 473 million in 1H17, a 13% growth when compared to 1H16
- Strong cash conversion with operating cash flow amounting to R$ 239 million in 1H17, a 40% growth over 1H16
- Investments in 2Q17 amounted to R$ 91 million, with increased drilling activity in the Gavião Caboclo and Azul fields
- Consolidated cash balance amounted to R$ 671 million in the end of 2Q17, with continued reduction in leverage (net debt/EBITDA of 3.6x)

Main Indicators - Proforma (R$MM)	2Q17	2Q16	%	1S17	1S16	%
Net Operational Revenue	485,5	467,1	3,9%	931,0	905,8	2,8%
Operational Costs	(285,0)	(300,2)	-5,1%	(505,8)	(595,9)	-15,1%
Operational Expenses	(60,2)	(45,2)	33,2%	(114,0)	(107,7)	5,9%
Adjusted Recurrent EBITDA	**216,2**	**225,5**	**-4,1%**	**472,8**	**420,3**	**12,5%**
Net Financial Result	(132,6)	(178,5)	N/A	(288,3)	(344,0)	N/A
Recurring Result	**(21,0)**	**(57,7)**	**N/A**	**(19,2)**	**(123,0)**	**N/A**
Non Recurring Event	(19,9)	(51,0)	-61,1%	(33,3)	(99,5)	-66,5%
Result of the Period	(40,8)	(108,7)	N/A	(52,7)	(222,5)	N/A
Free Cash Flow to Equity	51,5	59,7	-13,7%	(107,4)	12,8	-
Operating Cash Flow**	165,6	116,3	42,4%	239,4	170,2	40,7%
Net Debt (R$Bi)	4,3	4,6	-6,3%	4,3	4,6	-6,3%
Net Debt/LTM EBITDA	3,59	5,02	-28,5%	3,59	5,02	-28,5%

[1] 2Q17: consolidated result with Pecém II presented by equity adjustment.
2Q16 and 1H16: consolidated pro forma result considering the 100% interest in Parnaíba Gás Natural, 100% in Parnaíba B.V. and Pecém II presented through Equity Income.

2Q17 & Subsequent Events

Reimbursement of the Emergency Water Charge of Pecém II TPP

On May 5, 2017, the federal Regional Court (Tribunal Regional Federal, or "TRF") in the 1st Region deferred the injunction filed by Pecém II Geração de Energia and Porto do Pecém Geração de Energia in the suit filed by these companies against ANEEL before the 7th Federal Court of the Judiciary Section of the Federal District. The judge established in such decision (i) passthrough of the amount charged by the State of Ceará, as Emergency Water Charge, to the Unit Variable Cost of the power plants, and (ii) suspension of imposition by ANEEL of any penalty due to reduced and/or interrupted power generation by the Plaintiff by virtue of reduced water supply.

New Report of Certification for Natural Gas Reserves

On May 11, 2017, Gaffney, Cline & Associates issued a new certification report for the natural gas reserves of the fields held by ENEVA in the Parnaíba Basin. The report is regarding April 30, 2017 and it certifies that the Company has 18.5 billion m³ of gross gas reserves.

Election of new Chairman for ENEVA's Board of Directors

Mr. Carlos Marcio Ferreira was elected as a new member and Chairman of the Company's Board of Directors, for a term of office until the next Annual Shareholders' Meeting. On the same date, Mr. Fábio de Barros Pinheiro, has resigned from his position as Chairman and member of Eneva's Board of Directors.

Mr. Ferreira has over 26 years' experience in leadership roles, 13 of which in the Brazilian power sector, having served in the last year as VP of Distribution at Grupo Energisa.

Changes in the Board of Executive Officers

On August 03, 2017, Mr. Paulo Affonso Petrassi Filho submitted his resignation to the position of Company's officer.

1. Company Overview

ENEVA is an integrated power generation company which also develops supplementary electric energy generation and hydrocarbon exploration and production businesses in Brazil. The Company is a reference in the power segment because it is a pioneer in adopting the reservoir-to-wire business model. ENEVA has a thermal complex with installed capacity of 2.2 GW (67% natural gas and 33% coal-fired), equivalent to 5% of Brazi's installed thermal capacity. In addition, ENEVA is the second largest natural gas operator in Brazil, with a production capacity of 8.4 million m³/day. The Company operates in the Parnaíba Basin, predominantly located in the State of Maranhão, in an area of 27,547 km², through concession agreements to explore and produce hydrocarbons.

The Parnaíba Complex is the pioneering development of the reservoir-to-wire (R2W) model in Brazil. Fuel to the power generation by thermal power plants is directly supplied by natural gas field located in the surrounding areas. The Parnaíba Complex is comprised by the power plants (i) Parnaíba I; (ii) Parnaíba II; (iii) Parnaíba III; and (iv) Parnaíba IV, and by natural gas E&P subsidiaries (i) PGN and (ii) BPMB.

The main business segments of the Company are described below.

1.1. Parnaíba Complex

The Parnaíba Complex has total installed capacity of 1.4 GW, where four thermal power plants generate electricity from gas produced in fields in the surrounding areas, all located in the Parnaíba Basin, in the State of Maranhão. The complex is connected to the Northern Sub-system of the Brazilian Interconnected System (or "SIN"). The Parnaíba Complex is divided into:

1.1.1. Natural Gas Thermal Generation

In this segment the Company operates in natural gas generation of electric energy pursuant to the Electric Energy Sales Agreement in the Regulated Market – CCEAR and one Electric Energy Sale Agreement in the Free Contracting Environment – ACL. This segment is comprised by controlled companies (i) Parnaíba I Geração de Energia S.A., (ii) Parnaíba II Geração de Energia S.A., (iii) Parnaíba III Geração de Energia S.A., and (iv) Parnaíba IV Geração de Energia S.A.

1.1.2. Upstream (E&P)

The Company operates in the exploration and production (E&P) of hydrocarbons in a concession area of approximately 28 thousand km² in the Parnaíba Basin, State of Maranhão. Currently, the Company has a natural gas production capacity of 8,4 million m³/day, which is fully allocated to supply the thermal complex, also owned by ENEVA. This segment is comprised by controlled companies (i) Parnaíba Gas Natural S.A., and (ii) BPMB Parnaíba S.A..

1.2. Coal Thermal Generation

In this segment, the Company operates in the generation of electric energy from imported mineral coal, pursuant to Power Purchase Agreements in the Regulated Market – CCEAR. This segment is comprised by

wholly-owned subsidiary Itaqui Geração de Energia S.A. and by Pecém II Geração de Energia S.A., in which the Company has shared-control (50/50) with Uniper.

Itaqui, with an installed capacity of 360 MW, is located in the State of Maranhão, and interconnected to the Northern sub-system of the Brazilian Interconnected System (SIN).

The results of Pecém II Geração de Energia S.A. are recorded through Equity Income. Pecém II has an installed capacity of 365 MW, it is located in State of Ceará, and interconnected to the Northeast subsystem of electric energy production and transmission of the Brazilian Interconnected System (SIN).

1.3. Power Trading

In this segment, ENEVA operates in the trading of electric energy in the free market (ACL). This segment is comprised by the indirect controlled company ENEVA Comercializadora de Energia Ltda.

Operational Portfolio

Development	Location	Total capacity	Fuel	Company's Interest	Fixed annual revenue (R$MM)*	Contracting Market	PPA Conclusion Date
Natural Gas UTEs							
Parnaíba I	Santo Antônio dos Lopes/MA	676 MW	Natural gas	100%	R$ 560	Regulated	Dec/27
Parnaíba II	Santo Antônio dos Lopes/MA	519 MW	Natural gas	100%	R$ 476	Regulated	Apr/36
Parnaíba III	Santo Antônio dos Lopes/MA	176 MW	Natural gas	100%	R$ 124	Regulated	Dec/27
Parnaíba IV	Santo Antônio dos Lopes/MA	56 MW	Natural gas	100%	-	Free	Dec /18
Coal UTEs							
Itaqui	São Luís/ MA	360 MW	Imported coal	100%	R$ 399	Regulated	Dec /26
Pecém II	São Gonçalo do Amarante/CE	365 MW	Imported coal	50%	R$ 358	Regulated	Dec /27
Other							
Tauá	Tauá/CE	1 MW	Solar	100%	-	Free	NA

*All fixed annual revenues are as of November/2016.

E&P Concessions at Parnaíba Basin

Fields

Round	Field	Basin	Area (Km²)
9	Gavião Azul	Parnaíba	64
9	Gavião Real	Parnaíba	152
9	Gavião Branco	Parnaíba	269
9	Gavião Branco Norte	Parnaíba	12
9	Gavião Vermelho	Parnaíba	66
9	Gavião Caboclo	Parnaíba	66
9	Gavião Preto	Parnaíba	261

Exploratory Areas

Round	Block	Basin	Area (Km²)
9	PN-T-48	Parnaíba	1,455
9	PN-T-49	Parnaíba	616
9	PN-T-67	Parnaíba	1,177
9	PN-T-85	Parnaíba	1,118
9	PN-T-102	Parnaíba	964
13	PN-T-101	Parnaíba	2,964
13	PN-T-69	Parnaíba	3,067
13	PN-T-87	Parnaíba	3,067
13	PN-T-84	Parnaíba	3,065
13	PN-T-103	Parnaíba	3,062
13	PN-T-146	Parnaíba	3,053
13	PN-T-163	Parnaíba	3,050

2. Operating Performance

Operating data	2Q17	1Q17	4Q16	3Q16	2Q16	1Q16
Parnaíba I						
Availability (%)	63.2%	97.1%	93.3%	82.9%	94.7%	89.1%
Dispatch (%)	17%	9%	92%	90%	92%	77%
Net generation (GWh)	234	145	1,233	1,053	1,264	1,020
Unit Variable Revenue (R$/MWh)	110.7	133.8	104.2	100.4	78.4	91.5
Parnaíba II						
Availability (%)	84.8%	94.9%	93.3%	95.6%	N/A	N/A
Dispatch (%)	35%	54%	100%	100%	N/A	N/A
Net generation (GWh)	364	503	1,009	1,033	N/A	N/A
Unit Variable Revenue (R$/MWh)	67.3	67.3	65.7	62.4	N/A	N/A
Parnaíba III						
Availability (%)	63.0%	100.0%	84.0%	83.3%	87.3%	93.6%
Dispatch (%)	0%	0%	69%	44%	53%	67%
Net generation (GWh)	2	0	246	171	195	235
Unit Variable Revenue (R$/MWh)	182.4	182.4	176.1	169.1	169.1	169.1
Parnaíba IV						
Availability (%)	0.0%	0.0%	0.0%	59.2%	78.7%	78.4%
Dispatch (%)	23%	30%	100%	100%	84%	62%
Net generation (GWh)	0	0	0	64	80	62
Unit Variable Revenue (R$/MWh)	88.97	88.97	88.97	82.47	N/A	N/A
Itaqui						
Availability (%)	96.5%	88.3%	54.9%	72.8%	70.5%	86.8%
Dispatch (%)	16%	4%	82%	89%	69%	71%
Net generation (GWh)	90	21	246	457	416	454
Unit Variable Revenue (R$/MWh)	130.3	145.5	142.9	105.7	97.4	102.4
Pecém II						
Availability (%)	88.3%	96.0%	98.6%	98.6%	96.7%	95.2%
Dispatch (%)	83%	84%	30%	51%	91%	86%
Net generation (GWh)	534	512	218	366	626	595
Unit Variable Revenue (R$/MWh)	131.6	149.7	146.6	110.3	101.5	107.2
Parnaíba Gás Natural - E&P						
Production (Bi m³)	0.14	0.15	0.63	0.58	0.39	0.32
Remaining reserves (Bi m³)*	18.4*	17.6	17.7	18.5	17.1	N/A

*Considering 2P scenario as of 04/30/17: 18.5 bcm

2.1. Parnaíba Complex

2.1.1. Natural Gas Thermal Generation

In 2Q17, the Company generated 599 GWh (net generation) in the Parnaíba Complex, with a capacity-weighted average dispatch of 21% (vs. net generation of 1,539 GWh and average dispatch of 84% in 2Q16). The reduction verified in the dispatch is a result of the diminished thermal dispatch in the North subsystem. Among the main factors that affected dispatch are (i) the increased level of of the Tucuruí hydroelectric power plant reservoirs; (ii) the increased operating capacity of the Belo Monte hydro power plant; and (iii) limited electric energy transmission capacity between the Northern subsystem and the other subsystems.

The availability of the power plants in 2Q17 has been affected by planned maintenance interruptions. During 2Q17, Parnaíba I was stopped for 30 days, Parnaíba II for 10 days and Parnaíba III for 32 days. Parnaíba IV remained offline during 2Q17.

2.1.2. Upstream (E&P)

During 2Q17, the Company produced 0.14 billion m³ of natural gas, meeting the dispatch of the thermoelectric power plants of the Complex. The 2P certified remaining reserves as of June 30, 2017 were of 18.4 billion m³, higher than those at the end of 2Q16, despite an accumulated production of 1.5 billion m³ since then. The reserves report prepared by an independent reserve certifier is available at ri.eneva.com.br.

2.2. Coal Thermal Generation

During 2Q17, Itaqui generated 90 GWh, with an average dispatch of 16% (vs. net generation of 416 GWh and average dispatch of 68% in 2Q16). A relevant reduction in the dispatch of Itaqui thermal power plant, as well as the Parnaíba Complex, is a reflex of the reduction in the thermal dispatch in North sub-system.

In the same period, Pecém II generated 534 GWh, with an average dispatch of 83% (vs. net generation of 626 GWh and average dispatch of 91% in 2T16).

The availability of Pecém II in 2Q17 has been affected by a 10-day planned maintenance interruption.

3. Economic and Financial Performance

3.1. Consolidated Economic and Financial Performance

Selected Financial Indicators - (R$MM)

	2Q17	2Q16	%	1H17	1H16	%
Net Operational Revenue	485.5	467.1	3.9%	931.0	905.8	2.8%
Operational Costs	(285.0)	(300.2)	-5.1%	(505.8)	(595.9)	-15.1%
Operational Expenses	(60.2)	(45.2)	33.2%	(114.0)	(107.7)	5.9%
Depreciation and amortization	75.9	102.1	-25.7%	161.4	206.0	-21.6%
PCLD - Provision For Doubtful Debts s / Dry wells	0.0	0.9	-97.8%	0.2	14.2	-98.6%
Provision for contingencies	-	(1.1)	-	-	0.9	-
Adjusted Recurring EBITDA	**216.2**	**225.5**	**-4.1%**	**472.8**	**420.3**	**12.5%**
Equity Adjustment	(11.7)	(7.2)	62.2%	(11.9)	(12.1)	-1.7%
Net Financial Income	(132.6)	(178.5)	-25.7%	(288.3)	(344.0)	-16.2%
Other Revenues/Expenses	(0.5)	0.1	-	0.1	9.9	-99.2%
Income Before Taxes	**(4.6)**	**(63.9)**	**N/A**	**11.0**	**(144.0)**	**N/A**
Current and Deferred Taxes	(16.4)	6.2	-	(30.4)	21.1	-
RECURRING INCOME	**(21.0)**	**(57.7)**	**N/A**	**(19.2)**	**(123.0)**	**N/A**
Non-Recurring Events	(19.9)	(51.0)	-61.1%	(33.3)	(99.5)	-66.5%
Income for the Period	(40.8)	(108.7)	N/A	(52.7)	(222.5)	N/A

In 2Q17, Consolidated Adjusted EBITDA (excluding the impact of non-recurring events) reached R$ 216.2 million, compared to the R$ 225.5 million reported in 2Q16. The lower dispatch rates of the Parnaíba Complex power plants and the reduction in the production of natural gas resulted in reduced EBITDA margins in the Upstream segment. Nevertheless, remaining certified natural gas reserves (2P) increased to 18.3 billion m^3 at the end of 2Q17 from 17.1 billion m^3 at the end of 2Q16, even considering a cumulative production of 1.5 billion m^3 in the period.

In 1H17, Consolidated Adjusted EBITDA (excluding the impact of non-recurring events) reached R$ 472.8 million, with a 12.5% growth as compared to 1H16, reflecting the continued efforts to reduce costs and expenses. The commercial start up of Parnaíba II generated significant gains of scale, as discussed later in the Gas Generation segment analysis.

One should also note the improvement in Recurring Net Income, in light of the reduction of leverage and drop in interest and inflation rates. Consolidated Net Debt/EBITDA of the last 12 months reached 3.6x in the end of June 2017, vs 5.0 in the end of June 2016.

The adjustments (non-recurring events) to EBITDA and net income carried out are listed below:

R$ million	2Q17	2Q16	1H17	1H16
Operating Expenses (G&A)				
Labor termination costs	4.6	0.8	18.07	4.073
Financial advisory services	3.2		3.2	
Adjustment in shared costs (Pecém II)	3.4		3.4	
Judicial Recovery		2.2		4.4
Açu rental reversal		(6.1)		(6.1)
Adjustments from past periods (provision for variable compensation)		3.5		(4.0)
Impact on EBITDA	**11.2**	**0.4**	**24.7**	**-1.6**
Other Revenues/Expenses				
Provision for doubtful accounts	10.4		10.4	20.1
Provision for doubtful accounts				5.7
Impairment MPX Chile				24.7
Impairment Açu		50.6		50.6
Equity Income				
Adjustment in shared costs (Pecém II)	(1.7)		(1.7)	
Impact on Net Income	**8.7**	**50.6**	**59.3**	**101.1**
Total Impact on Net Income	**19.9**	**51.0**	**84.0**	**99.5**

3.1.1. Consolidated Cash Flow

Free Cash Flow (R$MM)	2Q17	2Q16	%	1H17	1H16	%
ENEVA EBITDA	205,0	225,1	-8,9%	448,1	428,0	4,7%
Operating Cash Flow	165,6	116,3	42,4%	239,4	170,2	40,7%
Investment Cash Flow	(90,8)	(53,9)	68,5%	(135,5)	(145,5)	-6,9%
Debt Cash Flow	(23,2)	(2,8)	728,6%	(211,3)	(11,9)	1675,6%
Free Cash Flow to Equity	51,5	59,7	-13,7%	(107,4)	12,8	-
Total Cash Position	466,4	394,4	18,3%	466,4	394,4	18,3%
Total Cash Position with Escrow Account	670,9	498,5	34,6%	670,9	498,5	34,6%

Notes: (1)Pecém II is recorded through Equity Income; (2) includes interest expenses of R$ 78,2 MM (2Q17), R$ 93,8 MM (2Q16), R$250,9 MM (1H17) e R$ 192,7 (1H16).

ENEVA's operating cash flow in 2Q17 reached R$ 165.6 million, with a 42.4% increase relative to 2Q16, positively impacted by: (i) annual adjustment of fixed revenues from the Regulated Market Power Purchase Agreements (CCEAR); (ii) beginning of commercial operations of Parnaíba II; (iii) reduction of recurring costs and expenses. Consolidated cash as of June 30, 2017 amounted to R$ 670.9 million (including balances in loan-related escrow accounts); and (iv) improvement in working capital resulting from the reduction of coal inventories.

3.2. Economic and Financial Performance by Segment

3.2.1. Parnaíba Complex

- **Natural Gas Thermal Generation**

This segment is comprised by controlled companies Parnaíba I Geração de Energia S.A., Parnaíba II Geração de Energia S.A., Parnaíba III Geração de Energia S.A., and Parnaíba IV Geração de Energia S.A. and Parnaiba Geração e Comercialização de Energia S.A..

Selected Financial Indicators – Gas Thermals (R$MM)	2Q17	2Q16	%	1H17	1H16	%
Gross Operating Revenue	**370.2**	**330.1**	**12.1%**	**736.8**	**648.8**	**13.6%**
Fixed Revenues	293.9	158.7	85.2%	582.8	317.4	83.6%
Variable Revenue	76.3	171.4	-55.5%	154.0	331.3	-53.5%
Deductions from Gross Revenue	**(38.2)**	**(35.0)**	**9.1%**	**(76.1)**	**(67.0)**	**13.6%**
Net Operating Revenue	**332.0**	**295.1**	**12.5%**	**660.7**	**581.7**	**13.6%**
Operating Costs	**(210.9)**	**(226.1)**	**-6.7%**	**(403.5)**	**(444.2)**	**-9.2%**
Fixed Cost	(75.2)	(89.9)	-16.3%	(151.7)	(165.8)	-8.5%
Variable Cost	(107.1)	(107.5)	-0.4%	(194.5)	(221.0)	-12.0%
Depreciation and Amortization	(28.7)	(28.8)	-0.4%	(57.3)	(57.5)	-0.3%
Operating Expenses	**(9.0)**	**(10.4)**	**-13.8%**	**(16.1)**	**(19.1)**	**-15.8%**
SG&A	(8.4)	(10.3)	-17.9%	(16.1)	(18.9)	-14.9%
Depreciation and Amortization	(0.5)	(0.1)	394.4%	-	(0.2)	-
EBIT	**112.1**	**58.6**	**91.3%**	**241.1**	**118.4**	**103.7%**
Depreciation and Amortization	**29.2**	**28.9**	**1.0%**	**58.3**	**57.7**	**1.1%**
PCLD - Provision For Doubtful Debts	**-**	**(0.5)**	**-**	**-**	**5.2**	**-100.0%**
Adjusted Recurrent EBITDA	**141.3**	**87.0**	**62.4%**	**299.5**	**181.2**	**65.3%**
% Adjusted EBITDA Margin	**43%**	**29%**	**13p.p.**	**45%**	**31%**	**14p.p.**

2Q17 **net operating revenues** of the natural gas thermal generation segment had a 12.5% reduction, as compared to the same period of last year, amounting to R$ 332.0 million, comprised of:

- Fixed gross revenues pursuant to the Regulated Market Power Purchase Agreements (CCEARs) in the amount of R$ 293.9 million, with an 212% increase relative to the same period of last year, as a result of the beginning of the commercial operations of Parnaíba II, in July 2016, and the annual contractual adjustment by the IPCA inflation index, in November 2016;
- Contractual variable gross revenues (CVU, as defined in the CCEARs) of R$ 33 million, regarding dispatch of the power plants contracted in the regulated market (vs. R$ 139 million in 2Q16), as shown in the table below:
    - A R$ 4.7 million provision related to problems in the SAP implementation booked in past periods was reversed, with a negative impact on contractual variable revenues in 2Q17;

- Parnaíba II started in June its inflexibility allocation period, pursuant to the plants contract. During inflexibility, the power plant is not entitled to variable revenues when dispatched;

Dispatch	2Q17	2Q16
Parnaíba I	17%	92%
Parnaíba II	35%	100%
Parnaíba III	0%	52%

- Gross revenues related to the obligation to restore collateral for lost physical guarantee - FID and the sale in the short-term market of the excess energy generated in the amount of R$ 15 million;
- Gross revenues of R$ 29 million related to the sale in the short-term market of energy acquired to cover Parnaíba IV's PPA.
- Taxes and charges on gross revenues, in the amount of R$ 38.2 million.

O**perating costs**, excluding depreciation and amortization, dropped 7.7%, totaling R$ 182,2 million, mainly impacted by:

Variable cost: (i) R$ 86 million reduction in fuel costs (natural gas), which amounted to R$ 44 million in 2Q17, as a consequence of lower dispatch rates in the quarter vs. 2Q16; and (ii) costs booked in 2Q17 related to acquisition of energy in the short-term market in order to cover Parnaíba IV's PPA, in the amount of R$46 million; and (iii) R$ 6.5 million increase in costs related to the obligation to restore collateral for lost physical guarantee - FID (based on the 60-month average ending in August, 2016), which totaled R$ 7.8 million in 2Q17. One should note that FID costs have counterpart revenues, as mentioned above.

Fixed cost: (i) R$ 10 million or 34% reduction in fixed costs of Operations & Maintenance, mainly as a result of the renegotiation of insurance costs; and (ii) R$ 2.4 million or 13% increase in regulatory costs (transmission and charges), resulting from contractual adjustments and the start of commercial operations of Parnaíba II; and (iii) revenue (accounted as cost reductor) related to Parnaíba IV's lease agreement with Kinross, in the amount of R$ 15 million in 2Q17 (vs. R$ 18 million in 2Q16).

O**perating expenses (SG&A)** in 2Q17 amounted to R$ 8.4 million, with a 19% drop compared to the 2Q16, as a result of decreased expenses with consulting services and optimization of shared costs.

During the 2Q17, the **Adjusted EBITDA** of the natural gas generation segment reached R$ 141.3 million, a 62% growth when compared to the amount reported in 2Q16, with a 17 percentage point increase in the EBITDA margin, which reached 43% in the quarter.

▪ Upstream (E&P)

This segment is comprised by controlled companies Parnaíba Gás Natural S.A., and BPMB Parnaíba S.A..

Selected Financial Indicators – Upstream (R$MM)	2Q17	2Q16	%	1H17	1H16	%
Gross Operating Revenue	104.1	183.7	-43.3%	215.3	356.4	-39.6%
Fixed Revenues	57.0	53.5	6.4%	114.7	103.6	10.7%
Variable Revenue	47.1	130.2	-63.8%	100.6	252.8	-60.2%
Deductions from Gross Revenue	(15.5)	(21.7)	-28.6%	(27.8)	(41.0)	-32.2%
Net Operating Revenue	88.6	162.0	-45.3%	187.4	315.4	-40.6%
Operating Costs	**(40.4)**	**(77.4)**	**-47.8%**	**(84.6)**	**(165.2)**	**-48.8%**
Government Participation	(5.6)	(10.4)	-46.6%	(14.5)	(23.4)	-37.9%
Lifting Cost	(15.0)	(16.2)	-7.7%	(28.0)	(35.2)	-20.4%
Depreciation and Amortization	(17.6)	(48.4)	-63.7%	(38.7)	(103.2)	-62.5%
Others	(2.3)	(2.3)	-2.0%	(3.4)	(3.5)	-2.2%
Operating Expenses	**(21.0)**	**(22.6)**	**-7.0%**	**(33.4)**	**(52.2)**	**-36.0%**
Exploration Expenses	(12.6)	(5.7)	121.4%	(16.4)	(20.2)	-18.8%
Depreciation and Amortization	(0.4)	(1.3)	-66.0%	(1.0)	(1.9)	-47.1%
Others	(8.0)	(15.6)	-49.1%	(15.9)	(30.0)	-47.0%
EBIT	**27.2**	**62.1**	**-56.1%**	**69.4**	**98.0**	**-29.1%**
Depreciation and Amortization	**18.0**	**49.7**	**-63.8%**	**39.8**	**105.1**	**-62.2%**
Dry Well	**0.0**	**1.3**	**-98.6%**	**0.2**	**9.0**	**-97.8%**
Provision for contingency	**-**	**(1.1)**	**-**	**-**	**0.9**	**-**
Adjusted Recurrent EBITDA	**45.2**	**113.9**	**-60.3%**	**109.4**	**210.0**	**-47.9%**
% Adjusted EBITDA Margin	**51%**	**70%**	**-19p.p.**	**58%**	**67%**	**-8p.p.**

During 2Q17, the Upstream segment recorded **net operating revenues** of R$ 88.6 million, vs. R$ 162.0 million reported in 2Q16. Despite the increased capacity of Parnaíba Complex, with the beginning of commercial operations of Parnaíba II, the lower dispatch of the power plants caused a reduction in the production of natural gas when compared to the 2Q16 (0.14 billion m^3 in the 2Q17 vs. 0.33 billion m^3 in the 2Q16), affecting the Upstream variable revenues, which totaled R$ 47.1 million (vs. R$ 130.2 million in the 2Q16).

O**perating costs**, excluding depreciation and amortization, totaled R$ 22.8 million in 2Q17, with a 21% drop relative to the same quarter of last year, mainly due to the reduction of governmental takes, as a consequence of the lower natural gas production.

O**perating expenses (SG&A)** dropped 49%, mainly as a result of the lower personnel, materials and insurance expenses resulting from (i) migration of supporting and administrative activities to the holding company, with the subsequent transfer of personnel, with the purpose to capture synergies resulting from the integration of PGN with ENEVA; and (ii) intensification of exploratory activities with consequently higher expense allocation in the Exploration Expenses account.

Additionally, the intensification of the exploratory campaign resulted in increased **Expenses with Exploration and dry wells**[2], which reached R$ 12.6 million in 2Q17.

2Q17 **Adjusted EBITDA** reached R$ 45.2 million, with an EBITDA margin of 51%, affected by the reduction of variable revenues due to the lower dispatch of the power plants. Provided that the operating costs structure of the upstream segment has a high fixed component, a lower dispatch adversely affects the EBITDA margin of this segment.

The reduced natural gas production, when compared to 2Q16, resulted in lower **depreciation and amortization**, which totaled R$ 18.0 million in the quarter vs. R$ 49.7 million in the 2Q16. In the Upstream segment, expenses incurred in the acquisition, exploration and development of proven reserves are capitalized and amortized according to the production of such reserves.

3.2.2. Coal Thermal Generation

This segment is composed by the controlling company Itaqui Geração de Energia S.A. and Pecém II Geração de Energia S.A.. The results of Pecém II, in which ENEVA shares control (50/50) with Uniper, are booked as Equity Income and presented separately.

Selected Financial Indicators – Itaqui (R$MM)	2Q17	2Q16	%	1H17	1H16	%
Gross Operating Revenue	**143.5**	**144.8**	**-1.0%**	**254.5**	**291.3**	**-12.6%**
Fixed Revenues	101.4	92.5	9.6%	201.5	185.1	8.9%
Variable Revenue	42.0	52.3	-19.6%	53.0	106.2	-50.1%
Deductions from Gross Revenue	**(14.6)**	**(14.6)**	**-0.3%**	**(25.8)**	**(29.4)**	**-12.1%**
Net Operating Revenue	**128.9**	**130.2**	**-1.0%**	**228.6**	**261.9**	**-12.7%**
Operating Costs	**(94.4)**	**(116.4)**	**-18.9%**	**(161.3)**	**(233.7)**	**-31.0%**
Fixed Cost	(31.5)	(31.9)	-1.3%	(59.7)	(65.0)	-8.0%
Variable Cost	(44.1)	(61.8)	-28.6%	(57.6)	(127.2)	-54.7%
Depreciation and Amortization	(18.9)	(22.7)	-16.9%	(44.0)	(41.5)	5.8%
Operating Expenses	**(4.6)**	**(5.6)**	**-18.0%**	**(8.0)**	**(10.8)**	**-26.3%**
SG&A	(4.6)	(5.5)	-15.9%	(8.0)	(10.8)	-25.8%
Depreciation and Amortization	0.1	(0.1)	-	0.1	(0.1)	-
EBIT	**29.9**	**8.2**	**262.5%**	**59.4**	**17.4**	**241.6%**
Depreciation and Amortization	**18.8**	**22.8**	**-17.4%**	**43.9**	**41.7**	**5.3%**
PCLD - Provision For Doubtful Debts	**-**	**-**	**-**	**-**	**-**	**-**
Adjusted Recurrent EBITDA	**48.7**	**31.0**	**57.0%**	**103.3**	**59.1**	**74.8%**
% Adjusted EBITDA Margin	**38%**	**24%**	**14p.p**	**45%**	**23%**	**23p.p**

[2] All exploration disbursements are expensed when incurred, except disbursements related to exploration wells resulting in discovery of proven reserves. The drilling disbursements of exploration wells are initially capitalized under "work in progress", until the result of the well is known, moment at which the disbursements become expenses or are permanently capitalized.

Itaqui's n**et operating revenues** dropped 1% in the quarter as compared to the same period last year, amounting to R$ 128.9 million, comprised of:

- Fixed gross revenues pursuant to the CCEAR of R$ 101.4 million, with a 9.6% increase when compared to the same period last year, mainly due to the annual contractual adjustment by the IPCA inflation index, in November 2016;
- Contractual variable gross revenues (CVU, as defined in the CCEAR) of R$ 9.9 million (vs. R$ 41.0 million in 2Q16), regarding the dispatch of the power plant, of 16% in the 2Q17 vs. 69% in the 2Q16;
- Revenues related to the obligation to restore collateral for lost physical guarantee - FID and the sale in the short-term market of the excess energy generated in the amount of R$ 32.1 million (vs. R$ 11.3 million in 2Q16);
- Taxes and charges on gross revenue, in the amount of R$ 14,6 million.

Operating costs, excluding depreciation and amortization, dropped 19.4%, totaling R$75.5 million, mainly affected by:

Variable cost: (i) R$ 40.2 million reduction in coal, diesel, chemical and ash disposal costs (which in 2Q17 totaled R$ 17.8 million vs R$ 58 milion in 2T16), resulting from the lower dispatch in 2Q17 vs. 2Q16; and (ii) R$ 22.0 million increase in costs related to the obligation to restore collateral for lost physical guarantee - FID (based on a 60-month moving average, ending in August, 2016), which totaled R$26.2 million in 2Q17 (vs R$ 4,1 milhões no 2T16). One should note that FID costs have counterpart revenues, as mentioned above.

Fixed cost: (i) 5% reduction of in fixed costs of Operation & Maintenance, resulting from the insourcing of services that were previously performed by third parties; and (ii) 17% increase in regulatory costs (transmission and charges), arising from contractual adjustments.

Operating expenses (SG&A) in 2Q17 totaled R$ 4.6 million, with a 17.9% decrease when compared to 2Q16, resulting from the reduction of expenses with advisory and administrative services.

In 2Q17, Itaqui's **adjusted EBITDA** reached R$ 48.7 million, a 57.1% growth when compared to the amount reported in 2Q16, with an increase of 14 percentage points in the EBITDA margin, which reached 38% in the quarter.

- **Pecém II (Equity Income)**

The Company recorded a negative result for Equity Income in the amount of R$10.0 million, mainly affected by the loss incurred by Pecém II. As of June 30, 2017, ENEVA had an interest of 50% in Pecém II.

The following analysis considers 100% of Pecém II.

Selected Financial Indicators - Pecém II (R$MM)	2T17	2T16	%	1H17	1H16	%
Gross Operational Revenue	**171.3**	**165.8**	**3.3%**	**347.1**	**333.7**	**4.0%**
Fixed Revenue	90.0	83.4	7.9%	180.2	166.8	8.0%
Variable Revenue	81.3	82.4	-1.3%	166.9	166.9	0.0%
Deductions on Gross Revenue	**(18.2)**	**(17.5)**	**3.8%**	**(36.8)**	**(35.3)**	**4.2%**
Net Operational Revenue	**153.1**	**148.2**	**3.3%**	**310.3**	**298.4**	**4.0%**
Operational Costs	**(133.4)**	**(115.2)**	**15.8%**	**(247.5)**	**(225.2)**	**9.9%**
Fixed Cost	(27.5)	(23.7)	16.3%	(51.7)	(49.3)	4.8%
Variable Cost	(85.8)	(73.8)	16.3%	(155.6)	(139.7)	11.4%
Depreciation and amortization	(20.1)	(17.7)	13.2%	(40.2)	(36.1)	11.1%
Operational Expenses	**(0.2)**	**(5.1)**	**-95.6%**	**(3.8)**	**(9.0)**	**-57.6%**
SG&A	(0.1)	(5.1)	-97.4%	(3.6)	(8.8)	-59.2%
Depreciation and amortization	(0.1)	(0.1)	50.5%	(0.2)	(0.1)	56.5%
EBIT	**19.4**	**27.9**	**-30.4%**	**59.0**	**64.2**	**-8.1%**
Depreciation and amortization	**20.2**	**17.8**	**13.3%**	**40.3**	**36.3**	**11.3%**
PCLD - Provision For Doubtful Debts	**-**	**(0.4)**	**-100.0%**	**-**	**1.8**	**-100.0%**
Adjusted Recurring EBITDA	**39.6**	**45.4**	**-12.7%**	**99.4**	**102.3**	**-2.9%**
Adjusted EBITDA Margin %	**26%**	**31%**	**-5p.p**	**32%**	**34%**	**-2p.p**

Pecém II's **net operating revenues** presented a 3.3% growth in the quarter when compared to 2Q16, totaling R$ 153.1 million, comprised by:

- Fixed gross revenues of R$ 90.0 million, with an 8% increase when compared to the same period in the previous year, mainly due to the annual adjustment by the IPCA inflation index, occurred in November, 2016;
- Contractual variable gross revenues (CVU, as defined in CCEAR) of R$ 75.7 million, regarding the power plant's dispatch, which presented a 15% increase as compared to 2Q16, due to the higher price of coal in the international market (CIF ARA API#2), which offset the lowest volume of energy dispatched during the quarter (dispatch of 83% in 2Q17 vs. 91% in 2Q16);
- Gross revenues related to the obligation to restore collateral for lost physical guarantee - FID and the sale in the short-term market of the excess energy generated in the amount of R$ 5.6 million (vs. R$ 16.6 million in 2Q16). One should note that FID costs have counterpart revenues, as mentioned above;
- Taxes and charges on gross revenues, in the amount of R$ 18.2 million.

Operating costs, excluding depreciation and amortization, totaled R$ 113.4 million, an increase of 16% when compared to 2Q16; mainly due to:

Variable cost: (i) 12% increase in coal, diesel, chemicals and ash disposal costs, which during the quarter totaled R$ 84.9 million. Although the dispatch in 2Q17 was lower (83%) vs. 2Q16 (91%), the increase in the international price of coal (CIF ARA) and logistics costs had a material impact in costs; (ii) the R$ 2.5 million increase in water costs due to the Emergency Water Charge established by the Government of the State of Ceará in September, 2016.

Fixed cost: (i) R$ 3.6 million growth in fixed costs of Operation and Maintenance, resulting from the increase in HSE and personnel (training) costs, partially offset by the reduction obtained from the insourcing of services that were previously performed by third parties.

Operating expenses (SG&A) during 2Q17 totaled only R$ 94 thousand (vs. R$ 5 million), due to the extraordinary adjustments related to 2016, in the amount of R$ 3.4 million.

During 2Q17, Pecém II's adjusted **EBITDA** achieved R$ 39.6 million, a 13.4% reduction when compared to the amount recorded in 2Q16, with an EBITDA margin of 25.9%, 5 p.p. lower than the one registered in the same period in the previous year.

3.2.3. Energy Trading

This segment is comprised by the indirect controlled company ENEVA Comercializadora de Energia Ltda.

Selected Financial Indicators – Energy Trading (R$MM)	2Q17	2Q16	%	1H17	1H16	%
Net Operating Revenues	64.7	17.6	267.9%	109.0	38.3	184.4%
Operating Costs	(68.1)	(16.9)	301.8%	(111.2)	(41.1)	170.5%
Operating Expenses	(1.2)	(0.9)	40.8%	(1.8)	0.1	-2714.8%
EBIT	**(4.6)**	**(0.2)**	**2074.3%**	**(4.1)**	**(2.7)**	**48.9%**
Depreciation and Amortization	0.0	0.0	112.3%	0.0	0.0	110.8%
PCLD - Provision For Doubtful Debts	0.0	-	-	0.0	0.0	-97.3%
Adjusted Recurrent EBITDA	**(4.6)**	**(0.2)**	**2100.3%**	**(4.0)**	**(2.7)**	**49.9%**

Net operating revenues of the trading segment in 2Q17 achieved R$ 64.7 million, with significant growth when compared to the revenues recorded in 2Q16, given the increase in the energy volume sold, which achieved 722,014 MWh (vs. 384,750 MWh in 2Q16) and the average spot price, which was R$282.3/MWh (vs. R$66.2/MWh in 2Q16).

Operating costs followed the same trend. Additionally, in 1Q17 a R$ 10.4 million write-off in Allowance for doubtful accounts was carried out.

Adjusted EBITDA was negative in R$ 4.6 million, against negative R$ 0.2 million in 2Q16.

3.2.4. Holding & Others

This segment is comprised by holding companies ENEVA S.A. and ENEVA Participações S.A., in addition to the subsidiaries created to develop projects.

Selected Financial Indicators – Holding and Others (R$MM)	2Q17	2Q16	%	1H17	1H16	%
Net Operating Revenues	0.1	3.3	-96.8%	0.1	6.6	-97.8%
Operating Costs	(0.0)	(4.5)	-99.9%	(0.0)	(9.7)	-99.6%
Operating Expenses	(15.2)	(5.7)	165.0%	(36.4)	(25.7)	41.8%
EBIT	**(15.1)**	**(7.0)**	**-**	**(36.3)**	**(28.8)**	**26.0%**
Depreciation and Amortization	0.7	0.8	-12.7%	1.0	1.5	-35.7%
PCLD - Provision For Doubtful Debts	-	-	-	-	-	-
Adjusted Recurrent EBITDA	**(14.4)**	**(6.2)**	**-**	**(35.3)**	**(27.3)**	**29.4%**

Operating costs and expenses of the segment totaled R$ 15.2 million, impacted by non-recurring expenses mainly related to labor termination costs and ongoing restructuring initiatives.

3.3. Consolidated Financial Result

Financial Result (R$MM)	2Q17	2Q16	%	1H17	1H16	%
Financial Revenues	**33.5**	**50.4**	**-33.4%**	**55.5**	**96.9**	**-42.7%**
Monetary Adjustments	6.4	21.8	-70.8%	-	42.5	-
Interest	30.1	13.5	123.3%	36.2	30.9	17.3%
Related Parties	(6.8)	9.1	-	16.1	16.8	-3.8%
Other	3.8	5.9	-36.2%	3.1	6.6	-53.0%
Financial Expenses	**(166.2)**	**(228.8)**	**-27.4%**	**(343.8)**	**(440.9)**	**-22.0%**
Monetary Adjustments	(24.6)	(6.3)	288.3%	(24.6)	(12.3)	100.7%
Interest on loans	(132.5)	(146.6)	-9.6%	(246.8)	(289.2)	-14.7%
Debentures Interest	-	51.6	-	-	-	-
Debentures Cost	(20.8)	(85.6)	-75.7%	(50.2)	(85.6)	-41.4%
Other	11.9	(40.3)	-	(23.2)	(52.3)	-55.7%
Interest on Abandonment Provision	(1.9)	(3.0)	-35.9%	(1.9)	(3.0)	-35.9%
FX changes	2.2	1.4	57.1%	3.3	1.4	137.2%
Related parties	(0.4)	-	-	(0.4)	-	-
Net Financial Result	**(132.6)**	**(178.5)**	**-25.7%**	**(288.3)**	**(344.0)**	**-16.2%**

During 2Q17, ENEVA recorded a negative net financial result in the amount of R$132.6 million, compared to a negative result that was also negative of R$178.5 million in the same period in the previous year.

Such number resulted mainly from a drop in the indexes based on which Company's loan agreements are adjusted. The average CDI, which in 2Q16 was of 14.1%p.a., presented a reduction to 10.9%p.a. in 2Q17, the inflation measured by IPCA, which in 2Q16 was of 1.75%, presented a reduction to 0.22% in 2Q17, and the TJLP, which in 1Q16 was of 7.5% p.a., presented a reduction to 7.0% p.a., contributing for a reduction of the Financial Expenses resulted from the loan agreements.

4. Investments

Investments in 2Q17 totaled R$ 90.8 million, compared to the R$53.9 million recorded in the same period in 2016. From all the investments in 2Q17, one should highlight (i) the drilling campaign for additional producing wells to the system, in the fields of Gavião Caboclo and Gavião Azul; (ii) the implementation of the water treatment and capture system from the Mearim River in the Parnaíba Complex, (iii) the acquisition of spare parts inventory for maintenance activities in Itaqui.

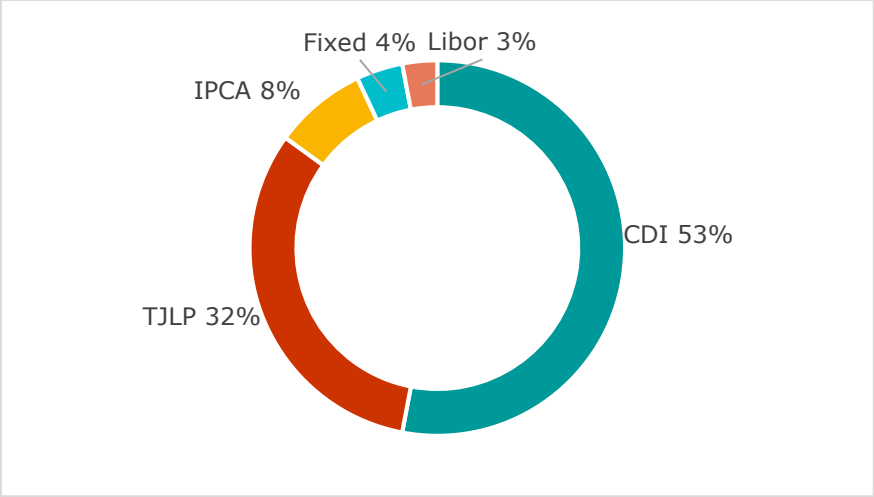
Out of the amount of R$ 90.8 million, approximately 75% was invested in E&P activities and 25% in generation activities.

5. Indebtedness

As of June 30, 2017, consolidated net debt totaled R$ 4.3 billion, with an average nominal cost of 11.9% p.a. and average maturity of 5.0 years. The Company's consolidated cash position at the end of the quarter was of R$ 671 million (including R$ 204 million in escrow accounts).

Net debt/adjusted EBITDA for the last 12 months achieved 3.6x. is The Company continuously evaluates capital structure optimization options.

Consolidated Debt Profile



6. Capital Markets

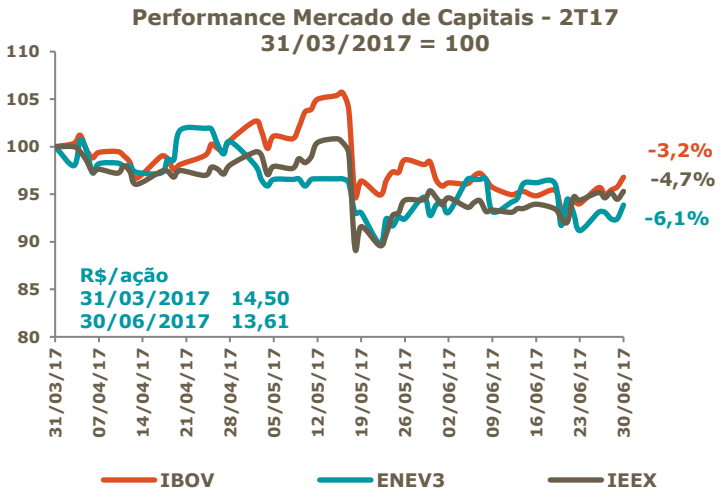
Share Price Performance

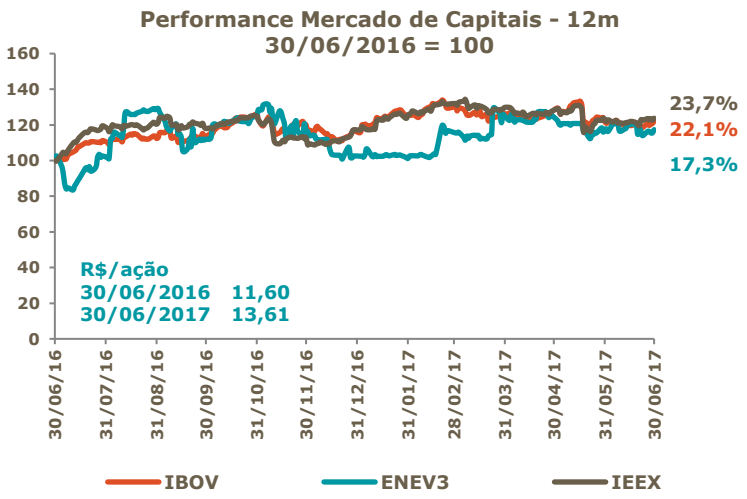
ENEVA's Capital Stock on June 30, 2017, was comprised by 239,128,430 common shares, 100,0% of which were outstanding.

ENEVA's share price at the end of the second quarter of 2017 was R$13.61, which corresponds to an appreciation of 6.1% compared to the price per share of R$14.50 on March 31, 2017. In the same period, the Bovespa Index (Ibovespa) and the Electric Energy Index (IEE) depreciated 3.2% and 4.7%, respectively. Over the last 12 months, ENEVA's shares appreciated by 17.3%, Ibovespa by 22.1%, and IEE by 23.7%. The market cap of the Company at the end of 2Q17 was of R$ 3.254.5 billion. The average trading volume traded in 2Q17 was R$ 0.3 million.

BM&F BOVESPA (spot market) - ENEV3				
	2Q17	1Q17	2Q16	12 months
Volume (MM)*	0.018	0.021	0.559	0.032
Financial volume (R$MM)*	R$ 0.3	R$ 0.3	R$ 0.2	R$ 0.4
Price per share (closing)	R$ 13.61	R$ 14.50	R$ 11.60	R$ 13.61
ENEV3	-6.1%	21.8%	-17.1%	17.3%
IEE	-4.7%	10.7%	10.5%	23.7%
Ibovespa	-3.2%	7.9%	2.9%	22.1%
Number of Shares	239,128,430			
Market Cap (R$MM)	R$ 3,254.5			

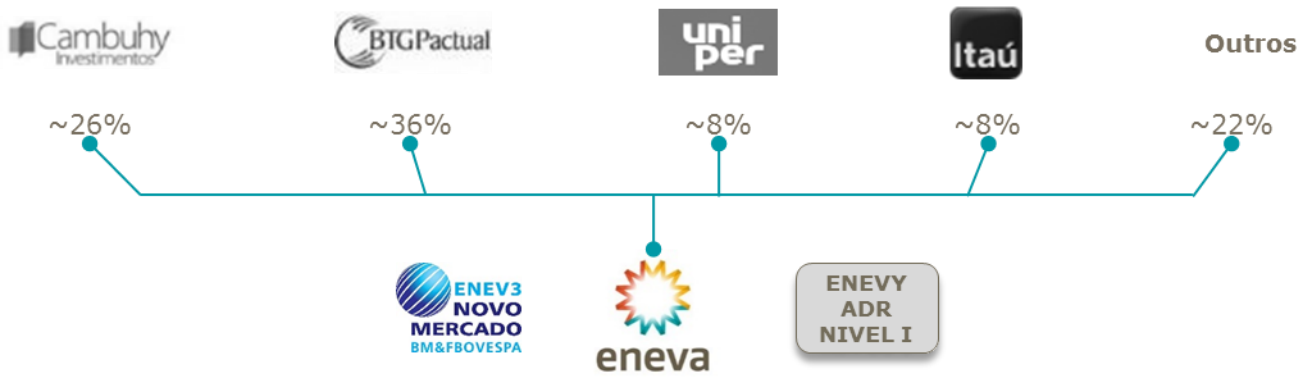
*Daily Average



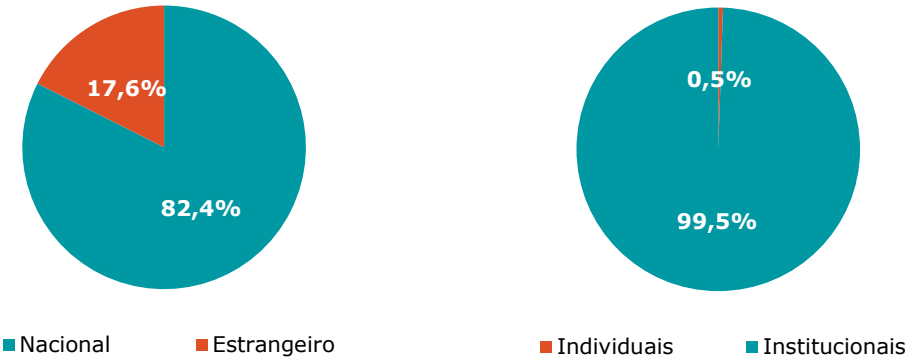


Ownership Structure

ENEVA is a company listed in the Novo Mercado Segment since its IPO in 2007. Currently, it does not have a shareholders' agreement in force. The shareholding composition as of June 30, 2017 is presented below:



Profile of Outstanding Shares
(as of June 30, 2017)



2Q17 Earnings Call
Monday, August 7, 2017
11 AM (Brasil) / 10 AM (US ET)

Access numbers in Brazil
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Webcast in Portuguese:
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EXHIBITS

I. Balance Sheet - Assets (Holding and Consolidated)

The tables below, divided by segment, show the result of the 2Q17 and 1H17 and the proforma result of the 2Q16 and 1H16.

Selected Financial Indicators - 2Q17 (R$MM)

	Parnaíba Complex								
	Gas Thermals	Upstream	Eliminations Between Segments	Total	Coal Thermals	Energy Trading	Holding and Other	Eliminations Between Segments	Total
Net Operating Revenues	332.0	88.6	(86.6)	334.0	128.9	64.7	0.1	(42.2)	485.5
Operating Costs	(210.9)	(40.4)	86.6	(164.7)	(94.4)	(68.1)	(0.0)	42.2	(285.0)
Operating Expenses	(9.0)	(21.0)	-	(30.0)	(4.6)	(1.2)	(15.2)	(9.2)	(60.2)
Equity Income	-	-	-	-	(9.2)	-	17.0	(19.5)	(11.7)
Net Financial Result	(50.1)	(35.4)	-	(85.5)	(36.1)	0.1	(11.1)	-	(132.6)
Other Revenues/Expenses	1.7	0.2	-	1.9	(0.2)	0.0	(32.3)	30.1	(0.5)
Results Before Taxes	**63.7**	**(8.1)**	**0.0**	**55.7**	**(15.6)**	**(4.5)**	**(41.5)**	**1.3**	**(4.6)**
Current and Deferred Taxes	(20.2)	3.6	-	(16.6)	-	0.2	0.0	-	(16.4)
RECURRING RESULT	**43.5**	**(4.4)**	**0.0**	**39.1**	**(15.6)**	**(4.3)**	**(41.5)**	**1.3**	**(21.0)**
Non Recurring Event	-	-	-	-	-	(10.4)	(9.5)	-	(19.9)
Result of the Period	43.5	(4.4)	0.0	39.1	(15.6)	(14.6)	(51.0)	1.3	(40.8)
EBITDA Conciliation	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Depreciation and amortization	29.2	18.0	-	47.2	18.8	0.0	0.7	9.2	75.9
Dry Well	-	0.0	-	0.0	-	0.0	-	-	0.0
PCLD - Provision for doubtful debts	-	-	-	-	-	-	-	-	-
Adjusted Recurrent EBITDA	**141.3**	**45.2**	**0.0**	**186.5**	**48.7**	**(4.6)**	**(14.4)**	**(0.0)**	**216.2**

Note: Gas thermal power plants include Parnaíba Comercializadora

Selected Financial Indicators - Proforma 2Q16 (R$MM)

	Parnaíba Complex								
	Gas Thermals	Upstream	Eliminations Between Segments	Total	Coal Thermals	Energy Trading	Holding and Other	Eliminations Between Segments	Total
Net Operating Revenues	295.1	162.0	(134.2)	323.0	130.2	17.6	3.3	(7.0)	467.1
Operating Costs	(226.1)	(77.4)	134.2	(169.3)	(116.4)	(16.9)	(4.5)	7.0	(300.2)
Operating Expenses	(10.4)	(22.6)	-	(33.0)	(5.6)	(0.9)	(5.7)	-	(45.2)
Equity Income	-	-	-	-	(9.5)	-	(98.0)	100.3	(7.2)
Net Financial Result	(82.2)	(55.1)	-	(137.3)	(37.2)	0.5	(4.4)	-	(178.5)
Other Revenues/Expenses	0.1	1.9	-	2.0	(0.9)	0.3	(1.6)	0.3	0.1
Results Before Taxes	**(23.5)**	**8.9**	**0.0**	**(14.6)**	**(39.5)**	**0.6**	**(111.0)**	**100.6**	**(63.9)**
Current and Deferred Taxes	7.1	(0.9)	-	6.2	-	-	0.0	-	6.2
RECURRING RESULT	**(16.4)**	**7.9**	**0.0**	**(8.5)**	**(39.5)**	**0.6**	**(111.0)**	**100.6**	**(57.7)**
Non Recurring Event	-	-	-	-	-	-	(51.0)	-	(51.0)
Result of the Period	(16.4)	7.9	0.0	(8.5)	(39.5)	0.6	(162.0)	100.6	(108.7)
EBITDA Conciliation	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Depreciation and amortization	28.9	49.7	-	78.5	22.8	0.0	0.8	-	102.1
Dry Well	(0.5)	1.3	-	0.9	-	-	-	-	0.9
PCLD - Provision for doubtful debts	-	(1.1)	-	(1.1)	-	-	-	-	(1.1)
Adjusted Recurrent EBITDA	**87.0**	**113.9**	**0.0**	**200.9**	**31.0**	**(0.2)**	**(6.2)**	**(0.0)**	**225.5**

Selected Financial Indicators - Proforma 1H17 (R$MM)

	Parnaíba Complex								
	Gas Thermals	Upstream	Eliminations Between Segments	Total	Coal Thermals	Energy Trading	Holding and Other	Eliminations Between Segments	Total
Net Operating Revenues	660.7	187.4	(179.7)	668.4	228.6	109.0	0.1	(75.2)	931.0
Operating Costs	(403.5)	(84.6)	179.7	(308.4)	(161.3)	(111.2)	(0.0)	75.2	(505.8)
Operating Expenses	(16.1)	(33.4)	-	(49.4)	(8.0)	(1.8)	(36.4)	(18.4)	(114.0)
Equity Income	-	-	-	-	(10.0)	-	48.0	(49.9)	(11.9)
Net Financial Result	(120.4)	(80.1)	-	(200.5)	(74.0)	1.1	(14.9)	-	(288.3)
Other Revenues/Expenses	1.7	0.2	-	1.9	(0.1)	(0.0)	(35.9)	34.2	0.1
Results Before Taxes	**122.4**	**(10.5)**	**0.0**	**111.9**	**(24.7)**	**(3.0)**	**(39.0)**	**(34.2)**	**11.1**
Current and Deferred Taxes	(35.8)	5.5	-	(30.4)	-	-	-	-	(30.4)
RECURRING RESULT	**86.6**	**(5.0)**	**0.0**	**81.5**	**(24.7)**	**(3.0)**	**(39.0)**	**(34.2)**	**(19.2)**
Non Recurring Event	-	-	-	-	-	(10.4)	(23.0)	-	(33.4)
Result of the Period	86.6	(5.0)	0.0	81.5	(24.7)	(13.3)	(62.0)	(34.2)	(52.7)
EBITDA Conciliation	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Depreciation and amortization	58.3	39.8	-	98.1	43.9	0.0	1.0	18.4	161.4
Dry Well	-	0.2	-	0.2	-	0.0	-	-	0.2
PCLD - Provision for doubtful debts	-	-	-	-	-	-	-	-	-
Adjusted Recurrent EBITDA	**299.5**	**109.4**	**0.0**	**408.9**	**103.3**	**(4.0)**	**(35.3)**	**-**	**472.8**

Selected Financial Indicators - Proforma 1H16 (R$MM)

	Parnaíba Complex								
	Gas Thermals	Upstream	Eliminations Between Segments	Total	Coal Thermals	Energy Trading	Holding and Other	Eliminations Between Segments	Total
Net Operating Revenues	581.7	315.4	(287.3)	609.8	261.9	38.3	6.6	(10.8)	905.8
Operating Costs	(444.2)	(165.2)	287.3	(322.2)	(233.7)	(41.1)	(9.7)	10.8	(595.9)
Operating Expenses	(19.1)	(52.2)	-	(71.2)	(10.8)	0.1	(25.7)	-	(107.7)
Equity Income	-	-	-	-	(15.0)	-	(147.6)	150.6	(12.1)
Net Financial Result	(152.4)	(106.2)	-	(258.6)	(82.7)	1.0	(3.7)	-	(344.0)
Other Revenues/Expenses	14.8	(3.4)	-	11.4	(0.8)	1.0	(24.0)	22.3	9.9
Results Before Taxes	**(19.3)**	**(11.6)**	**0.0**	**(30.9)**	**(81.2)**	**(0.8)**	**(204.1)**	**172.9**	**(144.0)**
Current and Deferred Taxes	14.8	6.2	-	21.1	-	-	(0.0)	-	21.1
RECURRING RESULT	**(4.5)**	**(5.4)**	**0.0**	**(9.8)**	**(81.2)**	**(0.8)**	**(204.1)**	**172.9**	**(123.0)**
Non Recurring Event	(5.7)	-	-	(5.7)	-	(20.1)	(73.7)	-	(99.5)
Result of the Period	(10.2)	(5.4)	0.0	(15.5)	(81.2)	(20.9)	(277.8)	172.9	(222.5)
EBIT	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Depreciation and amortization	57.7	105.1	-	162.8	41.7	0.0	1.5	-	206.0
Dry Well	5.2	9.0	-	14.2	-	0.0	-	-	14.2
PCLD - Provision for doubtful debts	-	0.9	-	0.9	-	-	-	-	0.9
Adjusted Recurrent EBITDA	**181.2**	**210.0**	**0.0**	**391.2**	**59.1**	**(2.7)**	**(27.3)**	**(0.0)**	**420.3**

II. Balance Sheet - Assets (Holding and Consolidated)

	Holding		Consolidated	
(R$ million)	**Jun-17**	**Dec-16**	**Jun-17**	**Dec-16**
Current Assets	**238.9**	**122.6**	**1,035.6**	**1,249.5**
Cash and cash equivalents	92.6	71.0	368.5	494.0
Various credits	10.4	14.6	382.4	426.2
Dividends receivable	98.6	-	-	(0.0)
Other credits	37.2	36.9	101.0	148.4
Assets held for sale	-	-	-	-
Inventory	-	-	175.8	163.2
Restricted Deposits	0.1	0.1	0.2	-
Pre-paid expenses	0.1	0.0	7.7	17.7
Non Current Assets				
Long Term Assets	**960.2**	**847.8**	**889.0**	**885.5**
Various credits	654.1	600.4	441.1	442.5
AFCA	27.0	-	-	-
Restricted Deposits	0.0	0.0	39.4	32.2
Deferred taxes	-	-	401.0	396.3
Pre-paid expenses	-	0.8	7.6	14.5
Debentures receivable	**4,884.7**	**5,069.4**	**8,181.7**	**8,225.5**
Permanent assets	4,865.0	5,051.4	430.7	440.8
Investments	16.9	14.9	6,516.4	6,528.1
Fixed assets	2.8	3.1	1,234.7	1,256.6
Intangible assets	-	-	-	-
TOTAL ASSETS	**6,083.8**	**6,039.7**	**10,106.4**	**10,360.5**

III. Balance Sheet - Liabilities (Holding and Consolidated)

	Holding		Consolidated	
(R$ million)	**Jun-17**	**Dec-16**	**Jun-17**	**Dec-16**
Current Liabilities	**24.7**	**28.7**	**993.3**	**1,741.0**
Suppliers	7.6	12.1	232.1	177.2
Payroll	15.2	2.8	40.8	37.0
Debt charges	0.0	0.0	44.4	211.2
Taxes, Fees and Contributions	1.9	5.1	136.5	153.5
Bank Financings and Loans	-	-	206.7	776.9
Debentures	-	-	240.5	255.7
Dividends payable	-	-	-	-
Obligations payable to the operator	-	-	-	-
Other	0.0	8.7	92.4	129.5
Non Current Liabilities	**-**	**-**	**-**	**-**
Long Term Liabilities	**1,614.5**	**1,516.7**	**4,682.9**	**4,138.7**
Suppliers	1.7	3.6	4.6	5.4
Debt charges	331.3	251.3	284.9	207.5
Loans and Financings	979.2	977.3	3,530.8	2,901.7
Debentures	-	-	426.4	590.2
Debts with Related Persons	44.7	38.9	114.6	101.8
Provisions	50.6	38.5	62.0	79.4
Other	207.1	207.1	259.7	252.7
Shareholders' Equity	**4,444.7**	**4,494.3**	**4,430.2**	**4,480.8**
Capital Stock	8,024.1	8,025.9	8,024.1	8,024.1
Capital Reserve	43.1	35.4	43.1	37.2
Equity Evaluation Adjustment Reserve	-	-	-	-
Profit Reserve	(25.3)	(27.1)	(25.3)	(27.1)
Advance for Future Capital Increase - AFCA	-	-	-	-
Conversion Adjustments	(3.8)	1.9	(3.8)	1.9
Accrued Losses or Profits	(3,541.8)	(3,419.1)	(3,542.5)	(3,434.4)
Debentures convertible into shares	-	-	-	-
Income for the Year	(51.7)	(122.7)	(51.7)	(108.1)
Minority Shareholders' Interest	-	-	(13.9)	(12.9)
TOTAL LIABILITIES	**6,083.8**	**6,039.7**	**10,106.4**	**10,360.5**

IV. Income Statement (Holding and Consolidated)

	Holding		Consolidated	
(R$ million)	**2Q17**	**2Q16**	**2Q17**	**2Q16**
Gross Operational Revenue	**-**	**-**	**539.4**	**490.7**
Electric energy supply	-	-	539.4	500.9
Electric energy sale	-	-	-	(10.9)
Revenues from gas agreements	-	-	-	0.7
Deductions on Gross Revenue	**-**	**-**	**(53.9)**	**(23.5)**
Net Operational Revenue	**-**	**-**	**485.5**	**467.1**
Operational Costs	**-**	**-**	**(295.4)**	**(294.1)**
Personnel	-	-	(10.1)	(18.2)
Material	-	-	(6.7)	(6.4)
Inputs	-	-	(52.4)	(169.5)
Third party services	-	-	(28.5)	(32.4)
Depreciation and amortization	-	-	(41.4)	(53.1)
Lease and rent	-	-	(19.0)	110.4
Electric energy for resale	-	-	(76.0)	(18.3)
Other	-	-	(24.8)	(32.3)
Costs of Gas Sold	-	-	(15.8)	(58.0)
Royalties	-	-	(5.5)	(2.4)
Exploratory Campaign	-	-	-	0.5
Depreciation and Amortization - E&P	-	-	(15.2)	(14.1)
Other	-	-	-	(0.2)
Operational Expenses	**(23.4)**	**(11.2)**	**(71.4)**	**(51.7)**
Personnel	(9.9)	(3.3)	(42.5)	(36.6)
Material	0.0	(0.1)	(1.8)	0.4
Third party services	(10.2)	(5.3)	(3.4)	(1.0)
Depreciation and amortization	(0.7)	(0.6)	(10.8)	(2.1)
Lease and rent	(1.7)	(1.2)	(0.2)	(1.3)
Other expenses	(0.9)	(0.7)	(0.1)	(5.4)
Expenses with Exploration and dry well	-	-	(12.6)	(5.7)
Net Financial Income	**(11.6)**	**(4.5)**	**(132.6)**	**(178.5)**
Other Revenues / Expenses	**(8.0)**	**(1.6)**	**(0.5)**	**(50.5)**
Equity Adjustment Result	**2.7**	**(87.5)**	**(10.0)**	**(7.2)**
Profit Before Income Tax and Social Contribution	**(40.3)**	**(104.7)**	**(24.5)**	**(114.9)**
Current and Deferred Taxes	-	-	(16.4)	6.2
NET INCOME	**(40.3)**	**(104.7)**	**(40.8)**	**(108.7)**

V. Balance Sheet - Assets (Consolidated Companies)

	Parnaíba I		Parnaíba II		Parnaíba III		Parnaíba IV		Parnaíba Comer.		Itaqui		ENEVA Comer. de Energia		PGN		BPMB	
(R$ million)	Jun-17	Dec-16	Jun-17	Dec-16	Jun-17	Dec-16	Jun-17	Dec-16	Jun-17	Dec-16	Jun-17	Dec-16	Jun-17	Dec-16	Jun-17	Dec-16	Jun-17	Dec-16
Current Assets	**225.7**	**237.9**	**181.5**	**69.8**	**97.2**	**169.7**	**12.9**	**19.0**	**19.4**	**20.1**	**262.9**	**221.7**	**8.6**	**22.4**	**116.6**	**436.6**	**7.9**	**32.7**
Cash and cash equivalents	111.3	89.4	82.2	0.4	58.2	85.2	0.6	0.0	4.4	3.5	66.7	59.5	0.8	2.3	2.0	141.2	2.3	1.1
Various credits	100.5	134.2	71.1	11.2	31.9	70.4	4.6	17.1	14.5	16.5	99.6	80.3	7.8	18.4	84.9	99.1	5.6	8.6
Dividends receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other credits	-	-	-	-	0.1	1.3	-	-	-	-	0.0	-	-	-	(0.0)	15.2	0.0	-
Assets held for sale	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inventory	12.9	12.2	27.3	26.1	6.4	11.2	7.7	1.2	-	-	95.4	73.7	-	-	26.0	39.0	-	-
Restricted Deposits	-	-	-	-	-	0.0	-	-	-	-	-	-	-	1.7	0.2	-	-	-
Pre-paid expenses	0.9	2.2	0.9	32.0	0.6	1.6	0.0	0.7	0.5	-	1.2	8.2	-	-	3.5	142.0	0.0	23.1
Non Current Assets	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Long Term Assets	**90.2**	**76.7**	**182.4**	**130.4**	**102.2**	**88.8**	**81.5**	**52.2**	**6.5**	**0.1**	**311.7**	**291.0**	**39.3**	**95.1**	**270.8**	**147.4**	**31.8**	**2.6**
Various credits	2.3	1.6	4.7	45.0	99.0	79.0	81.5	46.0	6.5	0.1	4.3	3.2	17.5	36.9	192.8	81.4	26.1	-
AFCA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Restricted Deposits	54.3	37.0	73.4	-	-	-	-	-	-	-	115.3	94.8	-	36.4	-	-	0.3	-
Deferred taxes	33.5	34.1	104.4	85.3	0.2	9.7	-	6.2	-	-	192.1	192.1	21.9	21.9	77.9	66.0	5.3	2.6
Pre-paid expenses	0.1	4.0	-	-	3.0	0.2	-	-	-	-	-	0.8	-	-	-	-	-	-
Debentures receivable	**1,080.3**	**1,106.1**	**1,213.2**	**1,261.7**	**170.1**	**176.8**	**151.8**	**150.1**	**-**	**-**	**2,055.2**	**2,097.3**	**0.1**	**0.1**	**1,324.1**	**1,262.6**	**551.3**	**595.9**
Permanent assets	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Investments	943.9	963.4	1,208.8	1,256.9	170.1	176.8	151.8	150.1	-	-	2,047.4	2,088.0	0.0	0.0	1,291.4	1,230.7	544.2	588.6
Fixed assets	136.4	142.6	4.4	4.8	-	-	-	-	-	-	7.8	9.3	0.1	0.1	32.7	31.9	7.1	7.4
Intangible assets	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL ASSETS	**1,396.1**	**1,420.6**	**1,577.1**	**1,461.8**	**369.5**	**435.4**	**246.2**	**221.3**	**26.0**	**20.1**	**2,629.8**	**2,610.0**	**48.0**	**117.6**	**1,711.5**	**1,846.5**	**590.9**	**631.3**

VI. Balance Sheet - Liabilities (Consolidated Companies)

	Parnaíba I		Parnaíba II		Parnaíba III		Parnaíba IV		Parnaíba Comer.		Itaqui		ENEVA Comer. de Energia		PGN		BPMB	
(R$ million)	Jun-17	Dec-16	Jun-17	Dec-16	Jun-17	Dec-16	Jun-17	Dec-16	Jun-17	Dec-16	Jun-17	Dec-16	Jun-17	Dec-16	Jun-17	Dec-16	Jun-17	Dec-16
Current Liabilities	**254.9**	**261.0**	**138.3**	**745.4**	**46.1**	**42.9**	**24.3**	**10.0**	**70.5**	**4.2**	**228.3**	**183.1**	**16.4**	**8.1**	**313.8**	**354.6**	**84.7**	**146.0**
Suppliers	107.0	20.2	69.6	15.8	24.3	12.6	9.3	2.0	70.5	4.1	80.9	18.8	15.6	5.1	46.9	37.3	11.5	-
Payroll	5.3	2.8	0.6	1.3	(0.0)	-	(0.0)	-	-	-	7.1	3.9	0.3	0.7	12.0	25.4	0.0	0.2
Debt charges	12.0	5.3	12.5	111.0	-	3.7	-	-	-	-	19.4	10.9	-	-	0.0	-	0.5	0.6
Taxes, Fees and Contributions	10.0	7.9	13.6	1.6	6.0	6.4	15.0	8.0	0.0	0.0	64.2	57.6	0.6	1.5	14.2	16.7	10.4	8.3
Bank Financings and Loans	58.7	58.1	41.7	614.1	-	-	-	-	-	-	56.3	44.4	-	-	-	-	25.0	50.0
Debentures	-	-	-	-	2.6	-	-	-	-	-	-	-	-	-	237.9	252.7	0.0	49.6
Dividends payable	61.1	11.1	-	-	13.0	-	-	-	-	-	-	-	-	-	-	-	37.3	-
Obligations payable to the operator	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	34.9
Other	0.8	155.5	0.4	1.6	0.1	20.2	-	-	-	-	0.5	47.6	-	0.9	2.8	22.5	-	1.7
Non Current Liabilities	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Long Term Liabilities	**545.4**	**566.4**	**980.7**	**280.6**	**112.8**	**176.8**	**236.7**	**202.3**	**44.6**	**54.6**	**1,401.7**	**1,412.3**	**6.7**	**132.6**	**626.8**	**723.1**	**75.3**	**27.7**
Suppliers	-	-	-	-	-	-	-	-	-	-	0.3	-	-	-	-	-	-	-
Debt charges	(30.9)	(32.4)	-	2.3	-	-	-	-	-	-	(10.6)	(11.4)	-	-	(4.8)	(6.4)	-	-
Loans and Financings	528.2	541.5	981.3	262.1	100.5	120.0	-	-	-	-	1,241.1	1,265.8	-	-	-	-	25.0	-
Debentures	-	-	-	-	-	-	-	-	-	-	-	-	-	-	559.6	692.4	-	-
Debts with Related Persons	(12.1)	0.7	(0.6)	16.1	2.5	49.8	234.8	200.4	44.6	54.6	169.8	156.4	6.7	2.5	31.6	-	33.6	-
Provisions	1.5	1.5	-	-	0.0	0.1	-	-	-	-	0.4	0.8	-	130.1	40.4	37.1	16.7	27.7
Other	58.7	55.2	-	-	9.9	6.9	1.9	1.9	-	-	0.6	0.6	-	-	-	-	-	-
Shareholders' Equity	**595.8**	**593.3**	**458.1**	**435.9**	**210.6**	**215.8**	**(14.8)**	**9.0**	**(89.2)**	**(38.7)**	**999.8**	**1,014.5**	**24.8**	**(23.2)**	**771.0**	**768.8**	**431.0**	**457.5**
Capital Stock	456.7	456.7	638.3	562.0	115.5	167.5	15.9	15.9	0.1	0.1	2,099.5	2,099.5	78.1	57.0	619.1	619.1	315.6	315.6
Capital Reserve	0.1	0.1	0.7	0.7	-	-	-	-	-	-	0.1	0.1	-	-	-	-	-	-
Equity Evaluation Adjustment Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit Reserve	86.6	136.6	-	-	69.6	-	3.6	3.6	-	-	-	-	25.3	25.3	-	-	97.4	105.5
Advance for Future Capital Increase - AFCA	-	-	-	40.0	-	-	-	-	-	-	-	-	-	2.9	25.0	-	-	-
Conversion Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Accrued Losses or Profits	(0.1)	(57.9)	(216.1)	(31.3)	0.0	1.1	(36.2)	(8.2)	(59.5)	(41.4)	(1,085.1)	(975.9)	(65.2)	(97.4)	(84.9)	(78.0)	(0.0)	4.4
Debentures convertible into shares	52.6	57.9	35.1	(135.5)	25.5	47.2	1.9	(2.3)	(29.7)	2.7	(14.7)	(109.2)	(13.3)	(11.0)	(23.1)	(6.9)	17.9	32.0
Income for the Year	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Minority Shareholders' Interest	**1,396.1**	**1,420.6**	**1,577.1**	**1,461.8**	**369.5**	**435.4**	**246.2**	**221.3**	**26.0**	**20.1**	**2,629.8**	**2,610.0**	**48.0**	**117.6**	**1,711.5**	**1,846.5**	**590.9**	**631.3**

VII. Income Statement (Consolidated Companies)

	Parnaíba I		Parnaíba II		Parnaíba III		Parnaíba IV		Parnaíba Comer.		Itaqui		ENEVA Comer. de Energia		PGN		BPMB	
(R$ million)	2Q17	2Q16	2Q17	2Q16	2Q17	2Q16	2Q17	2Q16	2Q17	2Q16	2Q17	2Q16	2Q17	2Q16	2Q17	2Q16	2Q17	2Q16
Gross Operational Revenue	**168.2**	**251.4**	**132.9**	**72.8**	**40.4**	**71.2**	**9.9**	**9.4**	**28.7**	**(0.8)**	**143.5**	**144.8**	**72.1**	**19.5**	**71.4**	**127.2**	**30.5**	**54.6**
Electric energy supply	168.2	251.4	132.9	19.2	40.4	71.2	-	-	28.7	(0.8)	143.5	144.8	72.1	19.6	-	-	-	-
Electric energy sale	-	-	-	53.5	-	-	9.9	9.4	-	-	-	-	-	(0.1)	-	-	-	-
Revenues from gas agreements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	71.4	127.2	30.5	54.6
Deductions on Gross Revenue	**(17.1)**	**(25.4)**	**(13.5)**	**(6.7)**	**(4.1)**	**(7.2)**	**(0.9)**	**(0.9)**	**(2.7)**	**0.1**	**(14.6)**	**(14.6)**	**(7.4)**	**(1.9)**	**(10.9)**	**(14.9)**	**(4.6)**	**(6.8)**
Net Operational Revenue	**151.1**	**226.0**	**119.4**	**66.0**	**36.3**	**64.0**	**9.0**	**8.5**	**26.0**	**(0.7)**	**128.9**	**130.2**	**64.7**	**17.6**	**60.5**	**112.3**	**25.9**	**47.9**
Operational Costs	**(100.5)**	**(216.5)**	**(57.7)**	**(30.7)**	**(19.4)**	**(43.6)**	**(2.2)**	**(3.8)**	**(41.1)**	**0.2**	**(94.4)**	**(116.4)**	**(78.4)**	**(16.9)**	**(28.5)**	**(53.6)**	**(10.2)**	**(22.5)**
Personnel	6.0	(8.2)	0.4	(0.8)	(0.0)	(0.0)	0.0	(0.0)	-	-	9.5	(8.3)	-	(0.5)	-	-	-	-
Material	(0.9)	(0.8)	(13.0)	(1.6)	(9.5)	(0.0)	0.3	(0.2)	(38.8)	-	(31.1)	(3.8)	(111.1)	-	-	-	-	-
Inputs	12.7	(84.5)	27.5	(0.1)	0.1	(15.8)	-	(0.0)	-	(6.5)	4.9	(55.6)	-	-	-	-	-	-
Third party services	3.4	(12.8)	2.9	(3.7)	0.9	(1.8)	0.2	(0.3)	-	(0.3)	7.5	(13.0)	(10.4)	(0.0)	-	-	-	-
Depreciation and amortization	(13.2)	(13.1)	(12.2)	(12.1)	(1.7)	(1.6)	(1.4)	(1.5)	-	-	(18.9)	(22.7)	-	-	-	-	-	-
Lease and rent	17.4	(90.1)	(40.7)	(0.6)	6.3	(20.1)	(0.2)	-	11.9	8.4	(19.3)	(0.6)	-	-	-	-	-	-
Electric energy for resale	(0.8)	0.0	2.8	0.0	1.8	(1.3)	(0.1)	-	8.3	(0.6)	(0.0)	(4.1)	43.1	(16.1)	-	-	-	-
Other	(125.0)	(7.0)	(25.4)	(11.9)	(17.1)	(2.9)	(1.0)	(1.8)	(22.5)	(0.8)	(47.0)	(8.2)	(0.0)	(0.3)	-	-	-	-
Costs of Gas Sold	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(13.9)	(20.7)	(3.5)	(6.3)
Royalties	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(4.0)	-	(1.6)	(2.4)
Exploratory Campaign	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.5
Depreciation and Amortization - E&P	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(10.6)	(32.9)	(5.1)	(14.1)
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(0.2)
Operational Expenses	**(3.2)**	**(4.2)**	**(2.8)**	**(3.4)**	**(1.6)**	**(1.8)**	**(0.6)**	**(0.9)**	**(0.2)**	**(0.0)**	**(4.6)**	**(5.6)**	**(1.2)**	**(0.9)**	**(17.3)**	**(19.0)**	**(3.7)**	**(2.7)**
Personnel	(3.9)	(0.1)	(3.6)	(0.8)	(1.7)	-	(1.0)	-	(0.3)	-	(5.4)	(0.6)	(1.1)	(0.2)	(4.7)	(6.1)	(0.0)	(0.3)
Material	(0.0)	(0.1)	(1.6)	(0.0)	0.0	-	(0.1)	-	-	-	(0.0)	(0.0)	0.0	-	(0.0)	(1.6)	(0.0)	(0.8)
Third party services	(0.3)	(3.6)	0.8	(2.4)	0.1	(1.7)	0.5	(0.9)	0.1	(0.0)	0.8	(4.8)	(0.1)	(0.6)	(3.2)	(3.0)	0.1	(0.3)
Depreciation and amortization	(0.0)	(0.1)	(0.0)	(0.0)	-	-	-	(0.0)	-	-	0.1	(0.1)	(0.0)	(0.0)	(0.4)	(1.3)	-	-
Lease and rent	0.9	(0.0)	0.1	(0.0)	(0.0)	-	-	-	-	-	0.0	(0.0)	-	(0.0)	0.2	-	0.5	-
Other expenses	0.1	(0.3)	1.5	(0.2)	(0.0)	(0.1)	(0.0)	(0.0)	-	(0.0)	(0.1)	(0.1)	(0.0)	(0.1)	0.4	(2.2)	(0.4)	(0.4)
Expenses with Exploration and dry well	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(9.0)	(4.8)	(3.7)	(0.9)
Net Financial Income	**(15.4)**	**(32.1)**	**(29.6)**	**(44.5)**	**0.7**	**1.8**	**(2.0)**	**(9.2)**	**(5.5)**	**0.5**	**(36.1)**	**(37.2)**	**0.1**	**0.5**	**(33.9)**	**(48.7)**	**(1.1)**	**(6.5)**
Other Revenues / Expenses	**1.7**	**0.1**	**(0.0)**	**(0.0)**	**(0.0)**	**(0.0)**	**0.0**	**-**	**0.0**	**-**	**(0.2)**	**(0.9)**	**0.0**	**0.3**	**0.2**	**1.9**	**(0.0)**	**-**
Equity Adjustment Result	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Profit Before Income Tax and Social Contribution	**33.7**	**(26.6)**	**29.2**	**(12.7)**	**16.1**	**20.5**	**4.2**	**(5.4)**	**(20.8)**	**(0.0)**	**(6.4)**	**(29.9)**	**(14.9)**	**0.6**	**(19.0)**	**(7.0)**	**10.9**	**16.1**
Current and Deferred Taxes	(5.6)	5.2	(9.9)	4.3	(3.7)	(4.0)	(0.6)	1.8	-	0.0	-	-	0.2	-	6.5	2.7	(2.8)	(3.6)
NET INCOME	**28.2**	**(21.4)**	**19.3**	**(8.4)**	**12.3**	**16.5**	**3.6**	**(3.6)**	**(20.8)**	**(0.0)**	**(6.4)**	**(29.9)**	**(14.6)**	**0.6**	**(12.6)**	**(4.3)**	**8.0**	**12.6**

VIII. Balance Sheet - Assets (Company accounted as Equity Adjustment)

	Pecém II	
(R$ million)	**Jun-17**	**Dec-16**
Current Assets	**247.1**	**230.5**
Cash and cash equivalents	72.0	51.0
Various credits	89.1	80.0
Dividends receivable	-	-
Other credits	-	-
Assets held for sale	-	-
Inventory	85.1	93.3
Restricted Deposits	-	-
Pre-paid expenses	0.9	6.2
Non Current Assets	**-**	**-**
Long Term Assets	**131.1**	**111.0**
Various credits	2.9	4.7
AFCA	-	-
Restricted Deposits	42.0	19.8
Deferred taxes	86.1	86.1
Pre-paid expenses	-	0.4
Debentures receivable	**1,773.7**	**1,808.8**
Permanent assets	-	-
Investments	1,772.9	1,808.0
Fixed assets	0.7	0.8
Intangible assets	-	-
TOTAL ASSETS	**2,151.9**	**2,150.3**

IX. Balance Sheet - Liabilities (Company accounted as Equity Adjustment)

	Pecém II	
(R$ million)	**Jun-17**	**Dec-16**
Current Liabilities	**264.6**	**227.3**
Suppliers	135.5	65.1
Payroll	4.4	1.4
Debt charges	13.3	2.5
Taxes, Fees and Contributions	17.3	18.9
Bank Financings and Loans	93.7	91.8
Debentures	-	-
Dividends payable	-	-
Obligations payable to the operator	-	-
Other	0.5	47.6
Non Current Liabilities	**-**	**-**
Long Term Liabilities	**1,215.9**	**1,231.6**
Suppliers	-	-
Debt charges	(8.9)	(9.1)
Loans and Financings	960.8	991.6
Debentures	-	-
Debts with Related Persons	261.3	246.4
Provisions	2.8	2.6
Other	-	-
Shareholders' Equity	**671.3**	**691.4**
Capital Stock	962.2	962.2
Capital Reserve	-	0.3
Equity Evaluation Adjustment Reserve	-	-
Profit Reserve	-	-
Advance for Future Capital Increase - AFCA	-	-
Conversion Adjustments	-	-
Accrued Losses or Profits	(270.8)	(206.2)
Debentures convertible into shares	(20.1)	(64.9)
Income for the Year	-	-
Minority Shareholders' Interest	**2,151.9**	**2,150.3**

X. Income Statement (Company accounted as Equity Adjustment)

	Pecém II	
(R$ million)	**2Q17**	**2Q16**
Gross Operational Revenue	**171.3**	**165.8**
Electric energy supply	171.3	165.8
Electric energy sale	-	-
Revenues from gas agreements	-	-
Deductions on Gross Revenue	**(18.2)**	**(17.5)**
Net Operational Revenue	**153.1**	**148.2**
Operational Costs	**(133.4)**	**(115.2)**
Personnel	(7.5)	(3.2)
Material	(1.8)	(1.0)
Inputs	(84.2)	(66.7)
Third party services	(5.4)	(9.0)
Depreciation and amortization	(20.1)	(17.7)
Lease and rent	(2.7)	(2.8)
Electric energy for resale	(0.1)	-
Other	(11.7)	(14.7)
Costs of Gas Sold	-	-
Royalties	-	-
Exploratory Campaign	-	-
Depreciation and Amortization - E&P	-	-
Other	-	-
Operational Expenses	**(0.2)**	**(5.1)**
Personnel	(1.1)	(0.2)
Material	0.0	(0.0)
Third party services	1.1	(4.7)
Depreciation and amortization	(0.1)	(0.1)
Lease and rent	0.0	(0.0)
Other expenses	(0.2)	(0.2)
Expenses with Exploration and dry well	-	-
Net Financial Income	**(38.0)**	**(46.9)**
Other Revenues / Expenses	**0.1**	**0.1**
Equity Adjustment Result	**-**	**-**
Profit Before Income Tax and Social Contribution	**(18.5)**	**(18.9)**
Current and Deferred Taxes	-	-
NET INCOME	**(18.5)**	**(18.9)**