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**MEMORANDUM**

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**TO:** TECHNICAL ADVISORY COMMITTEE

**FROM:** CHERYL JENKINS, PROJECT MANAGER and SAM DENT, TECHNICAL LEAD - VEIC

**SUBJECT:** V6.0 ERRATA MEASURES EFFECTIVE 01/01/2018

**DATE:** 10/04/2017

**Cc:** ANNETTE BEITEL, SAG

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This memo documents **one** errata changes to version 6.0 of the Illinois Technical Reference Manual (TRM) that the Technical Advisory Committee (TAC) recommends be made effective 01/01/2018.

VEIC has provided a summary table showing the errata measures and a brief summary of what was changed, followed by the measure themselves.

TRM Policy Document, Section 3.2.1, states that,

“TAC participants should notify the TAC when a TRM mistake or omission is found. If a significant mistake or omission is found in the TRM that results in an unreasonable savings estimate, the Program Administrators, Evaluators, TRM Administrator, and TAC will strive to reach consensus on a solution that will result in a reasonable savings estimate. For example, an unreasonable savings estimate may result from an error or omission in the TRM.

“In these limited cases where consensus is reached, the TRM Administrator shall inform the Evaluators to use corrected TRM algorithms and inputs to calculate energy and capacity savings, in addition to using the Commission-approved TRM algorithms and inputs to calculate savings. If the corrected TRM algorithms and inputs are stipulated for acceptance by all the parties in the Program Administrator’s savings docket, then the corrected TRM savings verification values may be used for the purpose of measuring savings toward compliance with the Program Administrator’s energy savings goals. Errors and omissions found in the TRM will be officially corrected through the annual TRM Update proceeding.”

It is our belief and understanding that the following measures have consensus errata by the Program Administrators, Evaluators and the entire TAC. The term ‘errata’ is used to describe these measures, and in accordance with the TRM Policy Document, the Evaluators may use this version of the measures during evaluation of the current program year (in addition to the measures currently in Version 6.0 of the TRM).

### Summary of Errata Measures

Section	Measure Name	Measure Code	Brief Summary of Change
4.4.35	Economizer Repair and Optimization	CI-HVC-ECRP-V03-160601	Correction of error in Integrated Economizer Operation (EL) variable and example calculation. Note this was fixed in an errata for version 5.0.

## 4.4.35 Economizer Repair and Optimization

### DESCRIPTION

Economizers are designed to use unconditioned outside air (OSA) instead of mechanical cooling to provide cooling when exterior conditions permit. When the OSA temperature is less than the changeover temperature (determined by a static setpoint or a reference return air sensor) up to 100% OSA is supplied to help meet the facility's cooling needs, thus reducing mechanical cooling energy and saving energy. An economizer that is not working or is not properly adjusted can waste energy and cause comfort issues. This HVAC Economizer Optimization measure involves the repair and optimization of common economizer problems such as adjusting changeover setpoint, repairing damper motors & linkages and replacing non-working sensors and/or controllers. These repairs and adjustments result in proper operation which maximizes both occupant comfort and energy savings.

This measure is only appropriate for single zone packaged rooftop units. Custom calculations are required for savings for multi-zone systems.

In general the HVAC Economizer Optimization measure may involve both repair and/or optimization;

**Economizer Repair** – The Economizer repair work is performed to ensure that the existing economizer is working properly. This allows the system to take advantage of free cooling and ensure that the system is not supplying an excess amount of outside air (OSA) during non-economizing periods.

- **Replace Damper Motor** – If the existing damper motor is not operational, the unit will be replaced with a functioning motor to allow proper damper modulation.
- **Repair Damper linkage** – If the existing linkage is broken or not adjusted properly, the unit will be replaced or adjusted to allow proper damper modulation.
- **Repair Economizer Wiring** – If the existing economizer is not operational due to a wiring issue, the issue will be repaired to allow proper economizer operation.
- **Reduce Over Ventilation** – If the unit is supplying excess OSA, the OSA damper position will be adjusted to meet minimum ventilation requirements.
- **Economizer Sensor Replacement** – If the unit is equipped with a nonadjustable dry bulb (i.e. snapdisk) or malfunctioning analog sensor, the sensor is replaced with a new selectable sensor.
- **Economizer Control Replacement** – If the existing economizer controller is not operational, the unit will be replaced or upgraded to allow for proper economizer operation.

**Economizer Optimization**- The economizer optimization work is performed to ensure that the existing economizer system is set up properly to maximize use of free cooling for units located in a particular climate zone.

- **Economizer Changeover Setpoint Adjustment** – If the unit is equipped with a fully operational economizer, the controller is adjusted to the appropriate changeover setpoint based on ASHRAE 90.1 (Figure 1 - *Table 6.5.1.1.3 High-Limit Shutoff Control Settings for Air Economizers*) for the corresponding climate zone.
- **Enable Integrated Operation** – If the unit is equipped with a fully operational economizer and is not set up to allow a minimum of two stages of cooling (1<sup>st</sup> stage – Economizer Only & 2<sup>nd</sup> Stage – Economizer & Mechanical cooling), the unit will be wired to allow two stage cooling

This measure was developed to be applicable to the following program types: RF, DI.

If applied to other program types, the measure savings should be verified.

### DEFINITION OF EFFICIENT EQUIPMENT

The efficient equipment condition is defined by fully functional economizer that is programmed to meet ASHRAE 90.1 economizer changeover setpoint requirements for the facility's climate zone and changeover control type

(Figure 1 - Table 6.5.1.1.3 High-Limit Shutoff Control Settings for Air Economizers)<sup>1</sup>.

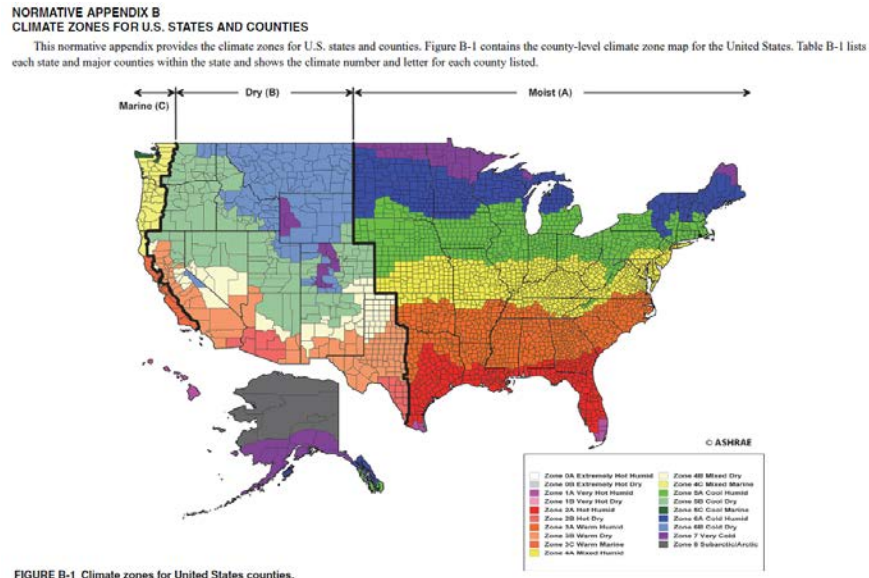
**Figure 1 – Baseline ASHRAE High-Limit Shutoff Control Settings**

**TABLE 6.5.1.1.3 High-Limit Shutoff Control Settings for Air Economizers<sup>b</sup>**

Control Type	Allowed Only in Climate Zone at Listed Setpoint	Required High-Limit Setpoints (Economizer Off When):	
		Equation	Description
Fixed dry-bulb temperature	1b, 2b, 3b, 3c, 4b, 4c, 5b, 5c, 6b, 7, 8	$T_{OA} > 75^{\circ}\text{F}$	Outdoor air temperature exceeds 75°F
	5a, 6a	$T_{OA} > 70^{\circ}\text{F}$	Outdoor air temperature exceeds 70°F
	1a, 2a, 3a, 4a,	$T_{OA} > 65^{\circ}\text{F}$	Outdoor air temperature exceeds 65°F
Differential dry-bulb temperature	1b, 2b, 3b, 3c, 4b, 4c, 5a, 5b, 5c, 6a, 6b, 7, 8	$T_{OA} > T_{RA}$	Outdoor air temperature exceeds return air temperature
Fixed enthalpy with fixed dry-bulb temperature	All	$h_{OA} > 28 \text{ Btu/lb}^a$ or $T_{OA} > 75^{\circ}\text{F}$	Outdoor air enthalpy exceeds 28 Btu/lb <sup>a</sup> of dry air <sup>a</sup> or outdoor air temperature exceeds 75°F
Differential enthalpy with fixed dry-bulb temperature	All	$h_{OA} > h_{RA}$ or $T_{OA} > 75^{\circ}\text{F}$	Outdoor air enthalpy exceeds return air enthalpy or outdoor air temperature exceeds 75°F

a. At altitudes substantially different than sea level, the fixed enthalpy limit shall be set to the enthalpy value at 75°F and 50% RH. As an example, at approximately 6000 ft elevation, the fixed enthalpy limit is approximately 30.7 Btu/lb.  
 b. Devices with selectable rather than adjustable setpoints shall be capable of being set to within 2°F and 2 Btu/lb of the setpoint listed.

**Figure 2 – ASHRAE Climate Zone Map**



**DEFINITION OF BASELINE EQUIPMENT**

The baseline for this measure is an existing economizer installed on a packaged single zone rooftop HVAC unit. The existing economizer system is currently not operating as designed due to mechanical and/or control problems, and/or is not optimally adjusted.

**DEEMED LIFETIME OF EFFICIENT EQUIPMENT**

The measure life is assumed to be 5 years<sup>2</sup>.

**DEEMED MEASURE COST**

The cost for this measure can vary considerably depending upon the existing condition of the economizer and the

<sup>1</sup> ASHRAE, Standard 90.1-2013 - <https://www.ashrae.org/resources--publications/bookstore/standard-90-1>

<sup>2</sup> [California Public Utilities Commission, DEER 2014 EUL Table D08 v2.05](#)

work required to achieve the required efficiency levels. Measure cost should be determined on a site-specific basis.

**LOADSHAPE**

Loadshape C03 - Commercial Cooling

**COINCIDENCE FACTOR**

N/A

**Algorithm**

**CALCULATION OF ENERGY SAVINGS**

The savings calculation methodology uses a regression equation to calculate the energy savings for a variety of common situations<sup>3</sup>. The equation variables are limited to the ranges listed; if the actual conditions fall outside of these ranges custom calculations are required.

**ELECTRIC ENERGY SAVINGS**

$$\Delta kWh = [\text{Baseline Energy Use (kWh/Ton)} - \text{Proposed Energy Use (kWh/Ton)}] * \text{Cooling Capacity (Tons)}$$

The following equations are used to calculate baseline and proposed electric energy use<sup>4</sup>.

**Electric Energy Use Equations (kWh / ton)**

Building Type	Changeover Type	Equation
Assembly	Fixed Dry-Bulb (DB)	$cz + CSP * -2.021 + EL * -16.362 + OAn * 1.665 + OAx * -3.13$
	Dual Temperature Dry-Bulb (DTDB)	$cz + EL * -11.5 + OAn * 1.635 + OAx * -2.817$
	Dual Temperature Enthalpy (DTEnth)	$cz + EL * -17.772 + OAn * 1.853 + OAx * -3.044$
	Fixed Enthalpy (Enth)	$cz + CSP * -5.228 + EL * -17.475 + OAn * 1.765 + OAx * -3.003$
	Analog ABCD Economizers (ABCD)	$cz + CSP * -2.234 + EL * -16.394 + OAn * 1.744 + OAx * -3.01$
Convenience Store	DB	$cz + CSP * -3.982 + EL * -27.508 + OAn * 2.486 + OAx * -4.684$
	DTDB	$cz + EL * -20.798 + OAn * 2.365 + OAx * -3.773$
	DTEnth	$cz + EL * -30.655 + OAn * 2.938 + OAx * -4.461$
	Enth	$cz + CSP * -8.648 + EL * -25.678 + OAn * 2.092 + OAx * -3.754$
	ABCD	$cz + CSP * -3.64 + EL * -24.927 + OAn * 2.09 + OAx * -3.788$
Office - Low Rise	DB	$cz + CSP * -0.967 + EL * -6.327 + OAn * 2.87 + OAx * -1.047$
	DTDB	$cz + OAn * 2.968 + OAx * -0.943$
	DTEnth	$cz + EL * -9.799 + OAn * 3.106 + OAx * -1.085$
	Enth	$cz + CSP * -2.773 + EL * -7.392 + OAn * 2.941 + OAx * -0.974$
	ABCD	$cz + CSP * -1.234 + EL * -7.229 + OAn * 2.936 + OAx * -0.995$
Religious Facility	DB	$cz + CSP * -1.131 + OAn * 3.542 + OAx * -1.01$
	DTDB	$cz + EL * -10.198 + OAn * 4.056 + OAx * -1.279$
	DTEnth	$cz + OAn * 3.775 + OAx * -1.031$

<sup>3</sup> For more information on methodology, please refer to workpaper submitted by CLEAResult titled "CLEAResult\_Economizer Repair\_151020\_Finalv2.doc". Note that the original ComEd eQuest models were used in the analysis, rather than the VEIC developed models used elsewhere. VEIC do not consider this a significant issue as adjustments from the ComEd models were focused on calibrating EFLH values, not to overall energy use metrics. We also believe using the ComEd models is likely more conservative. It may be appropriate to update the analysis with the updated models at a later time.

<sup>4</sup> This approach allows the savings estimate to account for the operational attributes of the baseline as well as the proposed case, yielding a better estimate than an approach that assumes a particular baseline or proposed energy use to determine savings.

Building Type	Changeover Type	Equation
	Enth	$cz+CSP*-2.13+OAn*3.317+OAx*-0.629$
	ABCD	$cz+CSP*-0.95+OAn*3.313+OAx*-0.647$
Restaurant	DB	$cz+CSP*-2.243+EL*-21.523+OAx*-1.909$
	DTDB	$cz+EL*-14.427+OAn*0.295+OAx*-1.451$
	DTEnth	$cz+EL*-25.99+OAn*0.852+OAx*-1.951$
	Enth	$cz+CSP*-4.962+EL*-16.868+OAn*-0.12+OAx*-1.418$
	ABCD	$cz+CSP*-2.115+EL*-16.15+OAn*-0.125+OAx*-1.432$
Retail - Department Store	DB	$cz+CSP*-1.003+OAn*3.765+OAx*-0.938$
	DTDB	$cz+OAn*3.688+OAx*-0.676$
	DTEnth	$cz+OAn*4.081+OAx*-1.072$
	Enth	$cz+CSP*-2.545+OAn*3.725+OAx*-0.788$
Retail - Strip Mall	ABCD	$cz+CSP*-1.175+OAn*3.708+OAx*-0.809$
	DB	$cz+CSP*-1.192+EL*-5.62+OAn*3.353+OAx*-1.142$
	DTDB	$cz+OAn*3.355+OAx*-0.915$
	DTEnth	$cz+EL*-9.202+OAn*3.642+OAx*-1.215$
	Enth	$cz+CSP*-2.997+EL*-5.938+OAn*3.312+OAx*-0.964$
	ABCD	$cz+CSP*-1.36+EL*-5.884+OAn*3.3+OAx*-0.987$

Where:

CZ = Climate Zone Coefficient

= Depends on Building Type and Changover Type (see table below)

Building Type	Changeover Type	Electric Climate Zone Coefficients				
		CZ1 (Rockford)	CZ2 (Chicago)	CZ3 (Springfield)	CZ4 (Belleville)	CZ5 (Marion)
Assembly	DB	874.07	886.73	1043.38	1071.48	1072.20
	DTDB	698.45	711.89	870.13	899.51	903.10
	DTEnth	702.06	715.42	873.43	902.76	906.50
	Enth	851.95	865.43	1020.65	1047.10	1053.32
	ABCD	884.19	897.63	1053.12	1080.58	1086.35
Convenience Store	DB	1739.12	1787.09	2128.78	2206.65	2245.93
	DTDB	1389.28	1436.30	1780.99	1863.45	1904.89
	DTEnth	1398.42	1446.82	1789.71	1869.89	1912.59
	Enth	1643.51	1691.34	2032.83	2112.21	2157.63
	ABCD	1692.80	1740.62	2082.35	2162.73	2207.68
Office - Low Rise	DB	674.06	687.17	899.17	993.84	989.16
	DTDB	583.62	597.02	811.39	907.61	903.58
	DTEnth	588.94	602.11	816.02	912.49	908.26
	Enth	668.83	682.23	893.61	987.52	986.59
	ABCD	690.27	703.52	915.27	1009.94	1008.59
Religious Facility	DB	613.26	630.50	853.53	923.99	931.74
	DTDB	518.40	535.45	760.76	832.57	840.72
	DTEnth	513.59	531.20	756.26	829.13	837.26
	Enth	576.94	594.17	817.64	888.37	897.18

Building Type	Changeover Type	Electric Climate Zone Coefficients				
		CZ1 (Rockford)	CZ2 (Chicago)	CZ3 (Springfield)	CZ4 (Belleville)	CZ5 (Marion)
	ABCD	593.78	611.04	834.69	905.83	914.27
Restaurant	DB	1397.27	1430.45	1763.21	1837.63	1872.18
	DTDB	1191.82	1225.12	1558.32	1633.95	1669.13
	DTEnth	1192.84	1226.77	1559.41	1635.13	1671.11
	Enth	1343.56	1377.52	1710.11	1783.66	1821.67
	ABCD	1373.72	1407.70	1740.43	1814.74	1852.55
Retail - Department Store	DB	717.89	730.07	968.85	1034.78	1035.06
	DTDB	628.83	641.70	883.37	951.09	951.33
	DTEnth	629.35	641.90	882.84	951.33	951.44
	Enth	705.06	717.99	956.42	1020.57	1024.45
	ABCD	728.60	741.47	980.19	1045.30	1048.57
Retail - Strip Mall	DB	800.69	818.68	1070.39	1129.87	1133.84
	DTDB	692.97	711.31	965.63	1026.68	1030.41
	DTEnth	698.12	716.34	970.06	1031.78	1035.72
	Enth	784.54	803.35	1054.37	1112.72	1120.74
	ABCD	810.10	828.86	1080.11	1139.39	1146.95

CSP = Economizer Changeover Setpoint (°F or Btu/lb) (actual in ranges below)

Economizer Control Type		Economizer Changeover Setpoint
Dry-Bulb		60°F - 80°F
Dual Temperature Dry-Bulb		0°F -5°F delta
Dual Temperature Enthalpy		0 Btu/lb -5 Btu/lb delta
Enthalpy		18 Btu/lb – 28 Btu/lb
Analog ABCD Economizers	A	73°F
	B	70°F
	C	67°F
	D	63°F
	E	55°F

EL = Integrated Economizer Operation (Economizer Lockout)

= 10 for Economizer w/ Integrated Operation (Two Stage Cooling)

= 0± for Economizer w/ out Integrated Operation (One Stage Cooling)

Oan = Minimum Outside Air (% OSA)<sup>5</sup>

= Actual. Must be between 15% -70%. If unknown assume

Functional Economizer – 30%

Non functional Economizer (Damper failed closed) – 15%

Non functional Economizer (Damper failed open) - 30% (Assume Minimum Ventilation)

<sup>5</sup> DNV GL, "HVAC Impact Evaluation Final Report WO32 HVAC – Volume 1: Report," California Public Utilities Commission, Energy Division, HVAC Commercial Quality Maintenance (CQM) (1/28/14)

(Three Fingers)<sup>6</sup>)

Oax = Maximum Outside Air (%)<sup>i</sup>

= Actual. Must be between 15% -70%. If unknown assume

Functional Economizer – 70%

Non functional Economizer (Damper failed closed) – 15%

Non functional Economizer (Damper failed open) — 30% (Assume Minimum Ventilation (Three Fingers))

**EXAMPLE**

A low rise office building in Rockford (Climate Zone 1) is heated and cooled with a packaged Gas (92 kBtu output) / DX (5 Ton) RTU. The RTU is equipped with a fixed dry-bulb outside air economizer and is programmed for integrated operation. When the technician inspects the RTU they find that the changeover setpoint is programmed to 62°F, which does not meet ASHRAE economizer high limit shut off air economizer recommendations. After further investigation it is found that the OSA damper motor is not operational and is providing 30% outside air.

The technician replaces the damper motor and allow for proper OSA damper modulation (30% Min OSA & 70% Max OSA). They also adjust the fixed dry-bulb changeover setpoint to meet the ASHRAE economizer high limit shut off air economizer recommendation of 70°F.

$$\Delta kWh = [\text{Baseline Energy Use (kWh/Ton)} - \text{Proposed Energy Use (kWh/Ton)}] * \text{Cooling Capacity (Tons)}$$

$$\begin{aligned} \text{Baseline Energy Use (kWh/Ton)} &= \text{Equation for Office Low Rise} \\ &= cz + CSP * -0.967 + EL * -6.327 + OAn * 2.87 + OAx * -1.047 \\ &= 674.06 + 62 * -0.967 + 91 * -6.327 + 30 * 2.87 + 30 * -1.047 \\ &= 6682.58 \text{ kWh/Ton} \end{aligned}$$

$$\begin{aligned} \text{Proposed Energy Use (kWh/Ton)} &= \text{Equation for Office Low Rise} \\ &= cz + CSP * -0.967 + EL * -6.327 + OAn * 2.87 + OAx * -1.047 \\ &= 674.06 + 70 * -0.967 + 19 * -6.327 + 30 * 2.87 + 70 * -1.047 \\ &= 6192.29 \text{ kWh/Ton} \end{aligned}$$

$$\begin{aligned} \Delta kWh &= [6682.58 \text{ (kWh/Ton)} - 6192.29 \text{ (kWh/Ton)}] * 5 \text{ Tons} \\ &= 49.6 \text{ kWh/Ton} * 5 \text{ Tons} \\ &= 248.08 \text{ kWh} \end{aligned}$$

**SUMMER COINCIDENT PEAK DEMAND SAVINGS**

N/A - It is assumed that repair or optimization of the economizer will not typically have a significant impact summer peak demand.

<sup>6</sup> Technician rule of thumb taken from CPUC ‘HVAC Impact Evaluation Final Report’, WO32, 28Jan 2015, p18.



**NATURAL GAS SAVINGS**

$$\Delta\text{Therms} = [\text{Baseline Energy Use (Therms/kBtuh)} - \text{Proposed Energy Use (Therms/kBtuh)}] * \text{Output Heating Capacity (kBtuh)}$$

The following equations are used to calculate baseline and proposed electric energy use.

**Natural Gas Energy Use Equations (therms / kbtu output)**

Building Type	Changeover Type	Equation
Assembly	Fixed Dry-Bulb (DB)	$cz+OAn*0.0853$
	Dual Temperature Dry-Bulb (DTDB)	$cz+OAn*0.0866$
	Dual Temperature Enthalpy (DTEnth)	$cz+OAn*0.0866$
	Fixed Enthalpy (Enth)	$cz+OAn*0.0855$
	Analog ABCD Economizers (ABCD)	$cz+OAn*0.0855$
Convenience Store	DB	$cz+OAn*0.26$
	DTDB	$cz+OAn*0.263$
	DTEnth	$cz+OAn*0.263$
	Enth	$cz+OAn*0.261$
	ABCD	$cz+OAn*0.261$
Office - Low Rise	DB	$cz+OAn*0.3$
	DTDB	$cz+OAn*0.301$
	DTEnth	$cz+OAn*0.301$
	Enth	$cz+OAn*0.3$
	ABCD	$cz+OAn*0.3$
Religious Facility	DB	$cz+OAn*0.35$
	DTDB	$cz+OAn*0.348$
	DTEnth	$cz+OAn*0.348$
	Enth	$cz+OAn*0.349$
	ABCD	$cz+OAn*0.349$
Restaurant	DB	$cz+OAn*0.0867$
	DTDB	$cz+OAx^*-0.038+OAn*OAx*0.00149$
	DTEnth	$cz+OAx^*-0.038+OAn*OAx*0.00149$
	Enth	$cz+OAn*0.0878$
	ABCD	$cz+OAn*0.0878$
Retail - Department Store	DB	$cz+OAn*0.319$
	DTDB	$cz+OAn*0.318$
	DTEnth	$cz+OAn*0.318$
	Enth	$cz+OAn*0.318$
	ABCD	$cz+OAn*0.318$
Retail - Strip Mall	DB	$cz+OAn*0.215$
	DTDB	$cz+OAn*0.216$
	DTEnth	$cz+OAn*0.216$
	Enth	$cz+OAn*0.215$
	ABCD	$cz+OAn*0.215$

Where:

CZ = Climate Zone Coefficient

= Depends on Building Type and Changover Type (see table below)

Building Type	Changeover Type	Natural Gas Climate Zone Coefficients				
		CZ1 (Rockford)	CZ2 (Chicago)	CZ3 (Springfield)	CZ4 (Belleville)	CZ5 (Marion)
Assembly	DB	-0.03	-0.55	-1.06	-1.28	-1.71
	DTDB	-0.02	-0.57	-1.11	-1.34	-1.79
	DTEnth	-0.02	-0.57	-1.11	-1.34	-1.79
	Enth	-0.03	-0.55	-1.06	-1.29	-1.72
	ABCD	-0.03	-0.55	-1.06	-1.29	-1.72
Convenience Store	DB	2.95	0.50	-1.48	-2.96	-5.56
	DTDB	3.06	0.52	-1.56	-3.11	-5.81
	DTEnth	3.06	0.52	-1.56	-3.11	-5.81
	Enth	2.96	0.50	-1.49	-2.98	-5.59
	ABCD	2.96	0.50	-1.49	-2.98	-5.59
Office - Low Rise	DB	5.83	3.02	0.46	-0.92	-4.13
	DTDB	5.98	3.08	0.41	-1.03	-4.36
	DTEnth	5.98	3.08	0.41	-1.03	-4.36
	Enth	5.85	3.03	0.46	-0.93	-4.16
	ABCD	5.85	3.03	0.46	-0.93	-4.16
Religious Facility	DB	9.23	6.71	3.75	2.40	-0.80
	DTDB	9.41	6.83	3.77	2.39	-0.86
	DTEnth	9.41	6.83	3.77	2.39	-0.86
	Enth	9.25	6.73	3.75	2.40	-0.80
	ABCD	9.25	6.73	3.75	2.40	-0.80
Restaurant	DB	8.30	6.54	4.94	4.00	1.95
	DTDB	10.51	8.71	7.07	6.10	4.00
	DTEnth	10.51	8.71	7.07	6.10	4.00
	Enth	8.28	6.51	4.91	3.96	1.90
	ABCD	8.28	6.51	4.91	3.96	1.90
Retail - Department Store	DB	8.20	5.86	3.19	1.25	-2.59
	DTDB	8.35	5.94	3.18	1.18	-2.75
	DTEnth	8.35	5.94	3.18	1.18	-2.75
	Enth	8.21	5.87	3.18	1.24	-2.61
	ABCD	8.21	5.87	3.18	1.24	-2.61
Retail - Strip Mall	DB	6.40	4.35	2.07	0.49	-2.18
	DTDB	6.51	4.38	2.03	0.39	-2.34
	DTEnth	6.51	4.38	2.03	0.39	-2.34
	Enth	6.41	4.35	2.06	0.48	-2.20
	ABCD	6.41	4.35	2.06	0.48	-2.20

**EXAMPLE**

A low rise office building in Rockford (Climate Zone 1) is heated and cooled with a packaged Gas (92 kBtu output) / DX (5 Ton) RTU. The RTU is equipped with a fixed dry-bulb outside air economizer and is programmed for integrated operation. When the technician inspects the RTU they find that the changeover setpoint is programmed to 62°F, which does not meet ASHRAE economizer high limit shut off air economizer recommendations. After further investigation it is found the OSA damper motor is not operational and is providing 30% outside air.

The technician replaces the damper motor and allow for proper OSA damper modulation (30% Min OSA & 70% Max OSA). They also adjust the fixed dry-bulb changeover setpoint to meet the ASHRAE economizer high limit shut off air economizer recommendation of 70°F.

$$\Delta\text{Therms} = [\text{Baseline Energy Use (Therms/kBtuh)} - \text{Proposed Energy Use(Therms/kBtuh)}] * \text{Output Heating Capacity (kBtuh)}$$

$$\begin{aligned} \text{Baseline Energy Use (Therms/kBtuh)} &= \text{Equation for Office Low Rise} \\ &= cz+OAn*0.3 \\ &= 5.83+30*.3 \\ &=14.8 \text{ Therms/kBtuh output} \end{aligned}$$

$$\begin{aligned} \text{Proposed Energy Use (Therms/kBtuh)} &= \text{Equation for Office Low Rise} \\ &= cz+OAn*0.3 \\ &= 5.83+30*.3 \\ &=14.8 \text{ Therms/kBtuh output} \end{aligned}$$

$$\begin{aligned} \Delta\text{Therms} &= [14.8(\text{Therms/kBtuh output}) - 14.8 (\text{Therms/kBtuh output})] * 92\text{kBtuh output} \\ &= 0.0 (\text{Therms/kBtuh output}) * 92\text{kBtuh output} \\ &= 0 \text{ Therms} \end{aligned}$$

**WATER IMPACT DESCRIPTIONS AND CALCULATION**

N/A

**DEEMED O&M COST ADJUSTMENT CALCULATION**

N/A

**MEASURE CODE: CI-HVC-ECRP-V023-160601**

