

Statewide Quarterly Report Template																
Tab 1: Ex Ante Results Final Draft (updated 4-26-18)																
Background:																
*Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 1.1.																
**Footnotes have been added where clarifying information may be helpful.																
***See Section 6.3 of IL Energy Efficiency Policy Manual Version 1.1 for a full list of requirements for Program Administrator Quarterly Reports.																
Instructions:																
*Section-level refers to residential and commercial and industrial Programs pursuant to Section 8-103B and 8-104; and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-103B(g)(4).																
**If a utility offers Demand Response, information should be listed separately in this table as a separate program.																
***If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly Reports; it is a requirement for Annual Reports.																
****For Program Costs Year to Date (YTD), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.																
*****Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with program delivery requirements of Sections 8-103B and 8-104 of the Act.																
*****Program Administrators are encouraged to report public sector savings at the program-level, where available.																
*****Program Administrators should add a footnote specifying if there are non-ider energy efficiency costs that are not reported in the Quarterly Reports.																
Amenen Illinois Ex Ante Results - Section 8-103B/8-104 (EEPS) Programs FY2019 Q1																
Electric																
Section 8-103B/8-104 (EEPS) Program	Net Energy Savings Achieved (MWh)	2019 Original Plan Savings Goal (MWh)	Approved Net Energy Savings Goal (MWh)	Implementation Plan Savings Goal (MWh)	% Savings Achieved Compared to Implementation Plan Savings Goal	Net Energy Savings Achieved (Therms)	2019 Original Plan Savings Goal (Therms)	Approved Net Energy Savings Goal (Therms)	Implementation Plan Savings Goal (Therms)	% Savings Achieved Compared to Implementation Plan Savings Goal	Program Costs YTD	Incentive Costs YTD	Non-Incentive Costs YTD	2019 Original Plan Budget*	2019 Approved Budget**	% of Costs YTD Compared to Approved Budget
<b>Commercial &amp; Industrial Programs</b>																
BUS Standard Initiative	33,085	150,362	150,362	176,705	18.72%	155,014	1,316,667	1,316,667	818,069	18.95%	\$ 7,385,424.81	\$ 5,501,235.01	\$ 1,851,189.30	\$ 38,988,630.22	\$ 41,747,002.00	19%
BUS Custom Initiative	3,887	74,434	74,434	35,000	11.11%	297,441	447,915	447,915	616,495	48.25%	\$ 1,777,730.23	\$ 1,009,497.99	\$ 748,932.24	\$ 17,941,410.96	\$ 9,922,193.00	10%
BUS Retail Commissioning Initiative	495	10,897	10,897	4,000	7.38%	0	306,750	306,750	320,253	0.00%	\$ 122,448.19	\$ 47,282.14	\$ 75,166.05	\$ 3,078,094.86	\$ 1,374,264.00	4%
BUS Streetlighting Initiative	43	5,587	5,587	3,500	1.25%	0	0	0	0	0.00%	\$ 49,597.64	\$ 13,079.53	\$ 36,518.11	\$ 573,580.23	\$ 299,003.00	9%
(Add Program Name)																
<b>CA Programs Subtotal</b>	<b>37,710</b>	<b>241,280</b>	<b>241,280</b>	<b>219,205</b>	<b>17.26%</b>	<b>452,455</b>	<b>2,071,302</b>	<b>2,071,302</b>	<b>1,644,787</b>	<b>27.16%</b>	<b>\$ 9,302,200.28</b>	<b>\$ 6,571,074.67</b>	<b>\$ 2,731,189.31</b>	<b>\$ 40,607,116.87</b>	<b>\$ 53,240,483.00</b>	<b>19%</b>
C&I Programs - Private Sector Total	30,811	219,790	219,789	192,478	16.16%	322,415	1,666,309	1,666,309	1,485,706	21.79%	\$ 6,875,142.61	\$ 4,749,480.32	\$ 2,125,662.13	\$ 31,698,537.00	\$ 45,405,179.26	13%
C&I Programs - Public Sector Total	6,899	21,490	22,503	26,727	24.18%	129,840	404,993	404,993	184,081	70.54%	\$ 2,427,057.67	\$ 1,821,614.15	\$ 605,443.58	\$ 8,908,579.87	\$ 7,835,263.74	27%
<b>Residential Programs</b>																
RES Multi-Family Initiative	345	1,373	1,373	1,177	29.31%	10,474	78,419	78,419	28,950	34.18%	\$ 159,841.88	\$ 44,576.00	\$ 115,265.88	\$ 840,430.20	\$ 1,288,181.00	19%
RES Heating & Cooling Initiative	773	4,751	4,751	5,674	13.62%	30,086	192,389	192,389	45,907	65.53%	\$ 406,938.60	\$ 451,254.00	\$ 155,704.60	\$ 2,427,447.00	\$ 2,479,714.00	23%
RES Direct Distribution Efficient Products Initiative	241	2,186	2,186	3,150	8.29%	13,373	50,010	50,010	91,429	14.59%	\$ 105,984.00	\$ 41,718.00	\$ 64,266.00	\$ 741,425.00	\$ 790,015.00	14%
RES Public Housing Initiative	246	418	418	1,195	20.59%	11,396	32,040	32,040	19,516	58.79%	\$ 274,809.18	\$ 59,340.00	\$ 217,469.18	\$ 1,732,320.72	\$ 1,278,460.00	16%
RES Behavior Modification Initiative	47	4,290	4,290	4,463	1.68%	39,133	230,000	230,000	104,133	17.66%	\$ 208,385.53	\$ -	\$ 208,385.53	\$ 425,000.00	\$ 1,079,875.00	30%
RES Appliance Recycling Initiative	462	2,842	2,842	2,544	18.92%	0	0	0	0	0.00%	\$ 421,197.99	\$ 47,080.00	\$ 354,117.99	\$ 1,428,321.00	\$ 1,371,378.00	22%
RES Retail Products Initiative	13,944	51,336	51,336	88,590	15.74%	10,295	305,808	305,808	794,720	1.30%	\$ 637,916.32	\$ 28,007.15	\$ 609,909.17	\$ 8,024,999.50	\$ 8,948,204.00	8%
(Add Program Name)																
<b>Residential Programs Subtotal</b>	<b>16,116</b>	<b>49,396</b>	<b>49,396</b>	<b>108,915</b>	<b>14.80%</b>	<b>114,755</b>	<b>908,446</b>	<b>908,446</b>	<b>1,084,855</b>	<b>10.56%</b>	<b>\$ 2,415,713.51</b>	<b>\$ 491,975.15</b>	<b>\$ 1,723,738.34</b>	<b>\$ 15,910,813.42</b>	<b>\$ 17,556,177.00</b>	<b>15%</b>
<b>Income Qualified Programs</b>																
RES Income Qualified Initiative	2,280	25,535	25,535	12,605	18.00%	236,823	985,591	985,591	1,215,918	19.46%	\$ 6,623,573.78	\$ 4,871,139.00	\$ 1,752,434.78	\$ 20,644,975.00	\$ 26,195,814.00	32%
(Add Program Name)																
<b>Income Qualified Programs Subtotal</b>	<b>2,280</b>	<b>25,535</b>	<b>25,535</b>	<b>12,605</b>	<b>18.00%</b>	<b>236,823</b>	<b>985,591</b>	<b>985,591</b>	<b>1,215,918</b>	<b>19.46%</b>	<b>\$ 6,623,573.78</b>	<b>\$ 4,871,139.00</b>	<b>\$ 1,752,434.78</b>	<b>\$ 20,644,975.00</b>	<b>\$ 26,195,814.00</b>	<b>32%</b>
<b>Third Party Programs (Section 8-103B - Incentives to 2019)</b>																
(Add Program Name)																
<b>Third Party Programs (Section 8-103B - Beginning in 2019) Subtotal</b>																
<b>Demonstration of Breakthrough Equipment and Devices</b>																
Market Development Initiative	0	0	0	0	0.00%	0	0	0	0	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	0%
<b>Demonstration of Breakthrough Equipment and Devices Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>0%</b>
<b>BTU Conversion for Alternate Fuels</b>																
Market Development Initiative	0	12,922	12,922	12,922	0.00%	0	-441,009	-441,009	-441,009	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	0%
<b>Voltagge Optimization</b>																
Market Development Initiative	1,913	7,450	7,450	7,450	25.01%	0	0	0	0	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	0%
<b>Overall Total Ameren Illinois Section 8-103B/8-104 (EEPS) Programs</b>	<b>68,019</b>	<b>356,783</b>	<b>356,783</b>	<b>341,297</b>	<b>16.04%</b>	<b>804,035</b>	<b>3,524,550</b>	<b>3,524,550</b>	<b>3,524,551</b>	<b>22.81%</b>	<b>\$ 18,341,487.66</b>	<b>\$ 12,134,208.82</b>	<b>\$ 6,207,278.84</b>	<b>\$ 97,177,504.67</b>	<b>\$ 97,194,454.00</b>	<b>19%</b>
<b>Footnotes:</b>																
*Original Plan Budget refers to the budget contained in the approved EE Plan, which could be the original filed EE Plan or a compliance EE Plan.																
**Approved Budget refers to the Program Administrator's current budget for this Program Year, that may have been modified in light of the flexibility policy. This may also be the Implementation Plan Budget.																
***The Approved Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.																
****Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.																
*****Some EE Program costs are expensed through utility base rates.																

A	B	C	D	E
1	<b>Statewide Quarterly Report Template</b>			
2	<b>Tab 2: Costs</b>			
3	<b>Final Draft (updated 4-26-18)</b>			
4				
5	<b>Instructions:</b>			
6	*For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.			
7	*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.			
8				
9	<b>Ameren Illinois Section 8-103B/8-104 (EEPS) Costs PY2019 Q1</b>			
10				
11	<b>Section 8-103B/8-104 (EEPS) Cost Category</b>		<b>2019 Actual Costs YTD<sup>2</sup></b>	
12	<b>Program Costs by Sector</b>			
13	C&I Programs (Private Sector)	\$	6,875,143	
14	Public Sector Programs	\$	2,427,058	
15	Residential Programs	\$	2,415,714	
16	Income Qualified Programs	\$	6,623,574	
17	Market Transformation Programs	\$	-	
18	Third Party Programs (Beginning in 2019)	\$	-	
19	<b>Total Ameren Illinois Program Costs</b>	<b>\$</b>	<b>18,341,488</b>	
20	<b>Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS)</b>			
21	Demonstration of Breakthrough Equipment and Devices Costs <sup>1</sup>	\$	498,919.00	
22	Evaluation Costs	\$	141,224.00	
23	Marketing Costs (including Education and Outreach)	\$	861,060.00	
24	Portfolio Administrative Costs	\$	1,172,256.00	
25	<b>Total Ameren Illinois Portfolio-Level Costs</b>	<b>\$</b>	<b>2,673,459.00</b>	
26	<b>Total Ameren Illinois Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs</b>	<b>\$</b>	<b>21,014,946.66</b>	
27				
28				
29	<b>Ameren Illinois Section 8-103B/8-104 (EEPS) Costs PY2019 Q1</b>			
30	<b>Overall Total Costs</b>	<b>2019 Actual Costs YTD<sup>2</sup></b>		
31	<b>Total Ameren Illinois Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs</b>	<b>\$</b>	<b>21,014,946.66</b>	
32				
33	<sup>1</sup> Includes Market Development Initiative in addition to other BED costs.			
34	<sup>2</sup> Some EE Program costs are expensed through utility base rates.			

Statewide Quarterly Report Template  
 Tab 3: Historical Energy Saved  
 Final Draft (updated 4-24-18)

**Instructions:**  
 \*Each Program Administrator will fill out the historical 'Energy Saved' table for Quarterly Reports. The IL Department of Commerce Energy Saved historical table may also be added to each utility's Quarterly Report.  
 \*Program Administrators are encouraged to provide source references for greater transparency.

**Ameren Illinois Section 8-1038/8-104 (EEPS) Energy Saved (MWh or Therms) as of FY2019 Q1**

Program Year	Evaluation Status (Ex Ante, Verified** or ICC Approved)	Net Energy Savings Achieved (MWh)	Original Plan Savings Goal** (MWh)	Net Energy Savings Goal* (MWh)	% of Net Energy Savings Goal Achieved	Evaluation Status (Ex Ante, Verified** or ICC Approved)	Net Energy Savings Achieved (Therms)	Original Plan Savings Goal** (Therms)	Net Energy Savings Goal* (Therms)	% of Net Energy Savings Goal Achieved
PY1 6/1/08-5/31/09	ICC Approved	89,955	55,709	55,709	161.47%	ICC Approved	35,193		0	-
PY2 6/1/09-5/31/10	ICC Approved	129,748	113,186	113,186	114.63%	ICC Approved	1,903,686		0	-
PY3 6/1/10-5/31/11	ICC Approved	263,374	181,765	181,765	144.90%	ICC Approved	2,053,110		0	-
<b>Plan 1 Total</b>	<b>ICC Approved</b>	<b>483,077</b>	<b>350,640</b>	<b>350,640</b>	<b>137.76%</b>	<b>ICC Approved</b>	<b>3,991,989</b>		<b>0</b>	<b>-</b>
PY4 6/1/11-5/31/12	ICC Approved	353,664	273,534	273,534	129.29%	ICC Approved	5,771,819	1,881,446	1,881,446	306.78%
PY5 6/1/12-5/31/13	ICC Approved	366,726	245,871	245,871	149.15%	ICC Approved	6,914,780	3,762,892	3,762,892	183.76%
PY6 6/1/13-5/31/14	ICC Approved	304,624	216,495	216,495	140.71%	ICC Approved	6,296,042	5,644,338	5,644,338	111.55%
<b>Plan 2 Total</b>	<b>ICC Approved</b>	<b>1,025,014</b>	<b>735,900</b>	<b>735,900</b>	<b>139.29%</b>	<b>ICC Approved</b>	<b>18,982,641</b>	<b>11,288,676</b>	<b>11,288,676</b>	<b>168.14%</b>
PY7 6/1/14-5/31/15	Verified	275,564	223,446	223,408	123.35%	Verified	6,515,201	5,194,921	5,066,568	128.59%
PY8 6/1/15-5/31/16	Verified	211,414	185,278	180,913	116.86%	Verified	6,836,449	5,433,379	5,369,967	127.31%
PY9 6/1/16-5/31/17	Verified	197,494	191,403	174,349	113.39%	Verified	5,868,915	5,429,061	5,369,967	109.29%
Transition Period 6/1/17-12/31/17	Verified	91,233	77,329	77,329	117.98%	Verified	2,947,129	2,634,576	2,634,576	111.86%
<b>Plan 3 Total</b>	<b>Verified</b>	<b>775,905</b>	<b>677,656</b>	<b>655,999</b>	<b>118.28%</b>	<b>Verified</b>	<b>22,167,694</b>	<b>15,806,502</b>	<b>15,806,502</b>	<b>140.24%</b>
2018	Verified	377,775	347,401	347,401	108.74%	Ex Ante	7,353,769	3,716,492	3,716,492	197.87%
2019	Ex Ante	58,019	356,783	349,133	16.62%	Ex Ante	804,035	3,524,550	3,524,550	22.81%
2020			326,421	326,421				3,074,613	3,074,613	
2021			350,411	350,411				3,129,204	3,129,204	
<b>2018-2021 Plan Total</b>			<b>1,381,015</b>	<b>1,373,366</b>				<b>13,444,860</b>	<b>13,444,860</b>	

**Footnotes:**  
 \*Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.  
 \*\*Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.  
 \*\*\*Verified savings refers to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of 'savings verification' in the IL-TRM Policy Document.

**IL Department of Commerce and Economic Opportunity Energy Saved (MWh and/or therms)**

Department	PY1	PY2	PY3	PY4	PY5	PY6	PY7	PY8	PY9	Transition Period
Net Savings Achieved (MWh)	10,283	20,978	26,536	37,396	34,724	28,336	33,497			15,109
Evaluation Status (Ex Ante, Verified**, or ICC Approved)	Verified	Verified	ICC Approv	ICC Approv	ICC Approv	ICC Approv				Verified
Source	<a href="#">All PY1 Pg</a>	<a href="#">Docket 10-</a>	<a href="#">Docket 11-</a>	<a href="#">Docket 14-</a>	<a href="#">Docket 140</a>	<a href="#">Docket 154</a>	<a href="#">EPY7/GPY4 DCEO Cost Effectiveness Summary Report, p. 7</a>			

Department	PY1	PY2	PY3	PY4	PY5	PY6	PY7	PY8	PY9	Transition Period
Net Savings Achieved (Therms)				1,157,810	1,836,138	2,220,590	824,815			316,324
Evaluation Status (Ex Ante, Verified**, or ICC Approved)				ICC Approv	ICC Approv	ICC Approv	Verified			Verified
Source				<a href="#">Docket 14-</a>	<a href="#">Docket 140</a>	<a href="#">Docket 154</a>	<a href="#">EPY7/GPY4 DCEO Cost Effectiveness Summary Report, p. 7</a>			

**Footnotes:**  
 \*Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to May 31, 2017.  
 \*\*Verified savings refers to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of 'savings verification' in the IL-TRM Policy Document.

A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	<b>Statewide Quarterly Report Template</b>												
2	<b>Tab 4: Historical Other - Environmental and Economic Impacts</b>												
3	<b>Final Draft (updated 4-26-18)</b>												
4													
5	<b>Instructions:</b>												
6	*Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports.												
7	*Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for "Direct Portfolio Jobs.")												
8													
9	<b>Environmental and Economic Impacts for the Ameren Illinois Service Territory as of PY2019 Q1</b>												
10													
11	<b>Electric Performance Metrics (Equivalents)*</b>	<b>PY1</b>	<b>PY2</b>	<b>PY3</b>	<b>PY4</b>	<b>PY5</b>	<b>PY6</b>	<b>PY7</b>	<b>PY8<sup>1</sup></b>	<b>PY9<sup>1</sup></b>	<b>Transition Period</b>	<b>2018</b>	<b>2019</b>
12	Net Energy Savings Achieved (MWh)**	100,238	150,726	289,910	391,060	401,450	404,319	379,999	433,233	399,559	106,342	377,775	58,019
13	Carbon reduction (tons)	70,883	106,586	205,010	276,538	283,886	285,915	268,717	306,361	282,549	75,200	267,144	39,675
14	Cars removed from the road	15,050	22,630	43,527	58,713	60,273	60,704	57,052	65,045	59,989	15,966	56,718	8,424
15	Acres of trees planted	83,424	125,443	241,281	325,464	334,111	336,499	316,259	360,563	332,538	88,504	314,408	46,695
16	Number of homes powered for 1 year	8,488	12,763	24,549	33,114	33,994	34,237	32,178	36,686	33,834	9,005	31,989	4,751
17	Direct Portfolio Jobs	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
18	Income qualified homes served***	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
19													
20	<b>Gas Performance Metrics (Equivalents)*</b>	<b>PY1</b>	<b>PY2</b>	<b>PY3</b>	<b>PY4</b>	<b>PY5</b>	<b>PY6</b>	<b>PY7</b>	<b>PY8<sup>1</sup></b>	<b>PY9<sup>1</sup></b>	<b>Transition Period</b>	<b>2018</b>	<b>2019</b>
21	Net Energy Savings Achieved (Therms)**	35,193	1,903,686	2,053,110	6,929,629	8,750,918	8,516,632	7,340,016	6,836,449	5,868,915	3,263,453	7,353,769	804,035
22	Carbon reduction (tons)	187	10,093	10,886	36,741	46,397	45,155	38,917	36,247	31,117	17,303	38,990	4,263
23	Cars removed from the road	40	2,143	2,331	7,801	9,851	9,587	8,263	7,696	6,607	3,674	8,278	905
24	Acres of trees planted	220	11,879	12,811	43,241	54,606	53,144	45,802	42,660	36,622	20,364	45,888	5,017
25	Number of homes powered for 1 year	22	1,209	1,304	4,400	5,556	5,407	4,660	4,340	3,726	2,072	4,669	510
26	Direct Portfolio Jobs	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
27	Income qualified homes served***	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
28													
29	<b>Total Performance Metrics (Equivalents)*</b>	<b>PY1</b>	<b>PY2</b>	<b>PY3</b>	<b>PY4</b>	<b>PY5</b>	<b>PY6</b>	<b>PY7</b>	<b>PY8<sup>1</sup></b>	<b>PY9<sup>1</sup></b>	<b>Transition Period</b>	<b>2018</b>	<b>2019</b>
30	Carbon reduction (tons)	71,070	116,679	215,896	313,279	330,283	331,070	307,634	342,608	313,666	92,503	306,134	43,938
31	Cars removed from the road	15,090	24,773	45,858	66,514	70,124	70,291	65,315	72,741	66,596	19,640	64,996	9,329
32	Acres of trees planted	83,644	137,322	254,092	368,705	388,717	389,643	362,061	403,223	369,160	108,868	360,296	51,712
33	Number of homes powered for 1 year	8,510	13,972	25,853	37,514	39,550	39,644	36,838	41,026	37,560	11,077	36,658	5,261
34	Direct Portfolio Jobs	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
35	Income qualified homes served***	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
36													
37	<sup>1</sup> PY8 and PY9 totals will need to be updated once DCEO evaluation is complete.												
38													
39													
40	<b>Footnotes:</b>												
41	*Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, acres of trees planted, and number of homes powered for 1 year are derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: <a href="https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator">https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator</a>												
42	**This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.												
43	***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017.												
44	****Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to December 31, 2017.												

	A	B	C	D	E	F
1	<b>Statewide Quarterly Report Template</b>					
2	<b>Tab 5: CPAS Progress</b>					
3	<b>Final Draft (updated 4-26-18)</b>					
4						
5	<b>Instructions:</b>					
6	*The electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG Progress Ex Ante Results table in Quarterly Reports.					
7						
8	<b>Color Coded Key:</b>					
9	Reported items					
10	Statutory and/or approved plan inputs					
11	Calculations					
12						
13	<b>Ameren Illinois CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio PY2019 Q1</b>					
14						
15	<b>Cumulative Persisting Annual Savings (CPAS) Goal Progress 2018 Q2</b>					
16	a	Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)			7.04%	ICC approved plan compliance filing including VO derived from Final Order in 17-0311 and 18-0211.
17	b	Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)			27,909,853	ICC approved plan compliance filing
18	c	Current Year CPAS Goal (MWh)			1,966,172	= a * b
19	d	CPAS Achieved at End of Previous Year (MWh)			1,996,596	verification report for previous year
20	<b>Savings Expiring in Current Year</b>					
21	e	2012-2017 Legacy Savings Persisting in Current Year (% of Sales)			5.80%	statute
22	f	2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)			6.60%	statute
23	g	2012-2017 Legacy Savings Expiring in Current Year (% of Sales)			0.80%	= f - e
24	h	2012-2017 Legacy Savings Expiring in Current Year (MWh)			223,279	= g * b
25	i	Savings from Measures Installed post-2017 Expiring in Current Year (MWh)			6,984	verification report for previous year
26	j	<b>Total Savings Expiring in Current Year (MWh)</b>			230,263	= h + i
27	k	New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)			199,839	= c - d + j
28	l	New Annual Savings this Quarter (MWh)			58,019	utility report
29	m	New Annual Savings this YTD (MWh)			58,019	sum of utility reports for all quarters to date
30	n	<b>New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal</b>			<b>29%</b>	= m / k
31	<b>Applicable Annual Incremental Goal (AAIG) Progress</b>					
32	o	Previous Year's CPAS Goal (% of Sales)			6.60%	ICC approved plan compliance filing
33	p	Previous Year's CPAS Goal (MWh)			1,842,050	= o * b
34	q	Current Year Applicable Annual Incremental Goal (MWh)			124,121	= c - p
35	r	New Savings Required to Meet AAIG (MWh)			354,384	= q + j
36	s	New Savings Achieved YTD (MWh)			58,019	same as "m"
37	t	Expiring savings that have to be offset before counting progress towards AAIG (MWh)			230,263	= j
38	u	Progress towards AAIG (after offsetting expiring savings) - MWh YTD			(172,244)	= s - t
39	v	<b>Progress towards AAIG (after offsetting expiring savings) - % YTD</b>			<b>-139%</b>	= u / q

**Statewide Quarterly Report Template**

**Tab 6: Historical Costs**

**Final (updated 10-18-18)**

**Instructions:**

\*Each Program Administrator will fill out the "Historical Energy Efficiency Costs" table for Quarterly Reports.

\*For Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter or Program Year, regardless of what Program Year the costs are associated with. Costs include both Program and Portfolio-Level Costs as well as On-Bill Financing costs.

\*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly

**Ameren Service Territory Historical Energy Efficiency Costs as of 2019 Q1**

Program Year	Actual <b>Ameren Illinois</b> EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs ( <b>Ameren Illinois + DCEO</b> )	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
PY1- 6/1/08-5/31/09	\$ 11,392,499.00	\$ 2,727,503.00	\$ 14,120,002.00	NA	\$ 14,120,002.00
PY2- 6/1/09-5/31/10	\$ 24,579,691.00	\$ 6,643,233.00	\$ 31,222,924.00	NA	\$ 31,222,924.00
PY3- 6/1/10-5/31/11	\$ 37,291,475.00	\$ 10,070,569.00	\$ 47,362,044.00	NA	\$ 47,362,044.00
<b>Plan 1 Total</b>	<b>\$ 73,263,665.00</b>	<b>\$ 19,441,305.00</b>	<b>\$ 92,704,970.00</b>	<b>\$ -</b>	<b>\$ 92,704,970.00</b>
PY4/GPY1- 6/1/11-5/31/12	\$ 49,061,854.05	\$ 13,490,839.00	\$ 62,552,693.05	NA	\$ 62,552,693.05
PY5/GPY2- 6/1/12-5/31/13	\$ 49,481,117.41	\$ 17,496,216.00	\$ 66,977,333.41	NA	\$ 66,977,333.41
PY6/GPY3- 6/1/13-5/31/14	\$ 47,506,064.00	\$ 13,677,157.00	\$ 61,183,221.00	\$ 11,304,464.00	\$ 72,487,685.00
<b>Plan 2 Total</b>	<b>\$ 146,049,035.46</b>	<b>\$ 44,664,212.00</b>	<b>\$ 190,713,247.46</b>	<b>\$ 11,304,464.00</b>	<b>\$ 202,017,711.46</b>
PY7/GPY4- 6/1/14-5/31/15	\$ 56,792,484.00	\$ 14,479,797.85	\$ 71,272,281.85	\$ 23,079,733.55	\$ 94,352,015.40
PY8/GPY5- 6/1/15-5/31/16	\$ 51,884,914.61	\$ 5,089,858.13	\$ 56,974,772.74	\$ 30,613,784.31	\$ 87,588,557.05
PY9/GPY6 & Transition Period - 6/1/16-12/31/17	\$ 92,549,996.93	\$ 29,328,477.24	\$ 121,878,474.17	\$ 32,643,055.80	\$ 154,521,529.97
<b>Plan 3 Total</b>	<b>\$ 201,227,395.54</b>	<b>\$ 48,898,133.22</b>	<b>\$ 250,125,528.76</b>	<b>\$ 86,336,573.66</b>	<b>\$ 336,462,102.42</b>
Program Year	Actual <b>Ameren Illinois</b> EEPS Costs YTD	Approved <b>Ameren Illinois</b> EEPS Budget	% of Costs YTD Compared to Approved Budget		
2018	\$ 119,277,903.67	\$ 114,357,112.84	104.30%		
2019	\$ 21,014,946.66	\$ 114,050,507.44	18.43%		
2020		\$ 114,265,756.02	0.00%		
2021		\$ 114,421,544.37	0.00%		
<b>2018-2021 Plan Total</b>	<b>\$ 140,292,850.33</b>	<b>\$ 457,094,920.67</b>	<b>30.69%</b>		