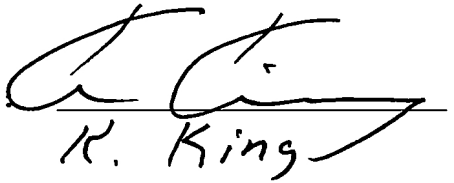




FLOOR AMENDMENT NO. _____

BY 
R. King

Amend C.S.S.B. 6 (house committee report) as follows:

(1) On page 1, line 19, strike "Sections 37.0561 and 37.0562" and substitute "Section 37.0561".

(2) On page 3, lines 14 and 15, strike "may be directed to deploy" and substitute "with on-site backup generating facilities may be directed to either deploy the customer's".

(3) On page 4, line 19, strike "standards" and substitute "requirements".

(4) On page 4, line 21, through page 5, line 4, strike "before an electric utility or municipally owned utility may submit a project for review to the independent organization certified under Section 39.151 for the ERCOT power region based on the large load customer's demand. Unless the payment is later refunded, an interconnecting electric utility or municipally owned utility that receives a payment that meets the financial commitment standards shall preserve the ability of the large load customer to interconnect and retain the customer's contract capacity under the interconnection or facilities extension agreement, once the utility has approved the customer's initial or modified request for interconnection".

(5) Strike page 6, line 21, through page 9, line 21.

(6) On page 11, lines 5 through 11, strike "Not later than the 180th day after the date the independent organization certified under Section 39.151 for the ERCOT power region receives the notice under Subsection (a), the independent organization shall approve, deny, or impose reasonable conditions on a proposed net metering arrangement described by Subsection (a) as necessary to maintain system reliability, including transmission security and resource adequacy impacts." and substitute "The independent organization

1 certified under Section 39.151 for the ERCOT power region shall
2 study the system impacts of a proposed net metering arrangement and
3 removal of generation for which the independent organization
4 receives a notice under Subsection (a) after the independent
5 organization receives all information regarding the arrangement
6 required by the independent organization to be submitted to the
7 independent organization. The independent organization must
8 complete the study and submit the results to the commission with any
9 associated recommendations not later than the 120th day after the
10 independent organization receives all required information
11 regarding the arrangement. Not later than the 60th day after the
12 date the commission receives the study results from the independent
13 organization, the commission shall approve, deny, or impose
14 reasonable conditions on the proposed net metering arrangement as
15 necessary to maintain system reliability, including transmission
16 security and resource adequacy impacts."

17 (7) On page 11, line 12, between "makes" and "capacity",
18 insert "dispatchable".

19 (8) On page 11, line 15, between "of" and "capacity", insert
20 "dispatchable".

21 (9) On page 11, line 18, between "may" and the underlined
22 colon, insert "include".

23 (10) On page 11, line 19, strike "require" and substitute
24 "requiring".

25 (11) On page 11, line 21, strike "require" and substitute
26 "requiring".

27 (12) On page 11, lines 23 and 24, strike "provide that the
28 owner of the generation resources may be held liable" and
29 substitute "requiring customers to be held harmless".

30 (13) On page 11, lines 26 and 27, strike "independent
31 organization certified under Section 39.151 for the ERCOT power

1 region" and substitute "commission".

2 (14) On page 12, line 3, strike "independent organization"
3 and substitute "commission".

4 (15) On page 12, lines 6 and 7, strike "independent
5 organization certified under Section 39.151 for the ERCOT power
6 region" and substitute "commission".

7 (16) On page 12, lines 15 through 17, strike "A final
8 decision made by the independent organization related to this
9 section may be appealed to the commission by the owner of the
10 generation resource or the large load customer.".

11 (17) On page 12, lines 18 through 20, strike "by the
12 independent organization certified under Section 39.151 for the
13 ERCOT power region".