Introduced by Assembly Member Bennett

February 4, 2025

An act to amend Section 25371 of the Public Resources Code, relating to energy.

LEGISLATIVE COUNSEL'S DIGEST

AB 406, as introduced, Bennett. Energy: transportation fuels assessment.

Existing law requires the State Energy Resources Conservation and Development Commission, on or before January 1, 2024, and every 3 years thereafter, to submit an assessment related to transportation fuels to the Legislature, as specified.

This bill would authorize the commission to request information from the State Air Resources Board, the Geologic Energy Management Division, and other relevant state agencies in preparing the assessment. The bill would require those entities to collaborate with the commission and to provide information deemed necessary by the commission to complete the assessment.

Vote: majority. Appropriation: no. Fiscal committee: yes. State-mandated local program: no.

The people of the State of California do enact as follows:

- 1 SECTION 1. Section 25371 of the Public Resources Code, as
- 2 amended by Section 7 of Chapter 1 of the 2023-24 Second
- 3 Extraordinary Session, is amended to read:

 $AB 406 \qquad \qquad -2 -$

25371. (a) (1) Notwithstanding Section 10231.5 of the Government Code, on or before January 1, 2024, and every three years thereafter, the commission shall submit an assessment to the Legislature, in accordance with Section 9795 of the Government Code, and to the Governor that does all of the following:

- (A) Identifies methods to ensure a reliable supply of affordable and safe transportation fuels in California. The assessment shall include estimates for the level of transportation fuels at the state level, and, to the extent feasible, at regional and local levels, and individual refineries if relevant, that should be held in reserve by refiners to prevent gasoline price spikes. The assessment shall consider all factors causing price fluctuations in retail gasoline prices when recommending adequate reserve levels. The commission shall consider all relevant evidence from any reasonably available source, including, but not limited to, information about imports, by amount, source, if known, and data received by the commission pursuant to existing laws, economic and business experts, and information from any local, state, and federal agencies. The commission shall transmit to the Legislature, in accordance with Section 9795 of the Government Code, any proposals it deems appropriate for mandatory reserve levels and the terms of a program to implement reserve levels.
- (B) Evaluates the price of transportation fuels, including branded and unbranded retail prices, alternate formulations of gasoline with lower carbon impact, and other products suitable for production from refineries in California. This evaluation shall consider the market demand for these products at 3-, 7-, 10-, and 20-year intervals from the date of the assessment and shall rely on the most recent transportation forecasting and assessment activities conducted pursuant to Section 25304. This evaluation shall include both of the following:
- (i) An examination of whether branded fuel additives have any impact, and, if so, how much, on fuel efficiency and vehicle emissions.
- (ii) An assessment of the presence and availability of retail outlets, including monitoring changes in availability of retail outlets that contribute to increasing retail prices in local and regional areas.
- (C) Considers different levels of supply conditions and assesses the impact of potential refinery closures in California.

-3— AB 406

(D) Includes an analysis of the impacts on production of refinery planned maintenance, unplanned maintenance, and turnaround. The assessment shall evaluate ways to manage necessary maintenance among the various facilities that would protect the health and safety of employees and the public, and minimize the impact of maintenance-related production losses. Notwithstanding any other law, the Department of Industrial Relations and Division of Occupational Safety and Health shall disclose to the commission, upon request, any information the department and division have received under Section 7872 of the Labor Code to ensure all aspects of refinery safety are incorporated into the assessment. All information designated confidential shall be treated as confidential by the commission.

- (E) Evaluates the utility and feasibility of alternative methods to maintain adequate supplies of transportation fuels, including delivery alternatives for fuel and components of refined fuel, such as delivery by rail, a publicly maintained strategic fuel reserve, and other solutions beyond the activities of refineries and petroleum market participants.
- (F) Proposes solutions to mitigate any impacts described in the assessment. The solutions shall include an assessment of the employment impacts and the cost and cost-effectiveness of any proposal, including cost impacts to all impacted sectors, both public and private. The assessment shall include recommendations and alternatives.
- (G) Beginning with the first assessment submitted after—the effective date of this subparagraph, January 13, 2025, evaluates California's future petroleum product and crude oil import needs and identifies steps that can be taken to ensure that marine infrastructure and port facilities will be adequate to accommodate the efficient movement of petroleum products to meet those needs. In preparing the evaluation pursuant to this subparagraph, the commission shall consult with the ports in California at which petroleum and refined transportation fuels are imported, tanker terminal operators at California ports, the State Lands Commission, the California Coastal Commission, and the San Francisco Bay Conservation and Development Commission and evaluate ways to maximize the use of existing infrastructure and minimize cumulative pollution burdens.

AB 406 —4—

(H) Beginning with the first assessment submitted after—the effective date of this subparagraph, January 13, 2025, evaluates the effects of state regulations on supplies of transportation fuels that the commission identifies may be causing supply constraints, or for which the commission believes alternative compliance pathways should be considered by state agencies to mitigate potential impacts on supply.

- (2) The first assessment shall include the evaluation of oil and gas extraction and refining that the State Air Resources Board outlined in the most recent update to the scoping plan prepared pursuant to Section 38561 of the Health and Safety Code.
- (b) In preparing the assessment required by subdivision (a), the commission may request information from the State Air Resources Board, the Geologic Energy Management Division, or other relevant state agencies and those entities shall collaborate with the commission and provide any information the commission deems necessary to complete the assessment.

(b)

 (c) The assessment shall be separate from the report submitted pursuant to Section 25302 and shall be developed in a public process. The assessment shall be available to the public within the proceeding docket and shall be approved by a vote of the commission at its business meeting.

(c)

(d) The commission may enter into contracts to perform the assessment required by subdivision (a) and the contracts shall not require the review, consent, or approval of the Department of General Services or any other state department or agency and do not need to comply with requirements under the State Contracting Manual or the Public Contract Code.

(d)

(e) The Division of Petroleum Market Oversight shall provide input to and otherwise support other divisions of the commission in preparation of the assessment required by subdivision (a).

(e)

(f) The Independent Consumer Fuels Advisory Committee established pursuant to Section 25373 shall provide input to the

5 **AB 406**

- 1 commission in preparation of the assessment required by 2 subdivision (a).