

**OPERATING HIGHLIGHTS**  
EOG Resources, Inc.

	2010					2011					2012					2013					2014				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year
<b>Wellhead</b>																									
Crude Oil & Condensate Volumes (MMbbl) <sup>(1)</sup>																									
United States	54.1	57.6	66.6	74.4	63.2	81.4	92.3	108.9	124.8	102.0	131.0	150.5	161.3	154.1	149.3	178.3	206.5	227.6	235.4	212.1	258.1	274.6	293.2	301.5	282.0
Canada	5.8	6.6	5.9	8.6	6.7	8.5	8.8	6.8	7.6	7.9	7.5	6.4	6.7	7.5	7.0	7.7	6.4	6.1	7.7	7.0	7.2	5.6	5.3	5.2	5.8
Trinidad	3.8	5.4	4.8	4.7	4.7	4.4	3.3	3.1	2.8	3.4	2.2	1.7	1.2	1.0	1.5	1.2	1.4	1.2	1.1	1.2	1.1	1.0	0.9	0.9	1.0
Other International <sup>(2)</sup>	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
Total	63.8	69.7	77.4	87.8	74.7	94.4	104.5	118.9	135.3	113.4	140.8	158.7	169.3	162.7	157.9	187.3	214.4	235.0	244.3	220.4	266.5	281.3	299.5	307.7	288.9
Natural Gas Liquids Volumes (MMbbl) <sup>(1)</sup>																									
United States	23.7	27.5	31.1	35.7	29.5	34.5	38.4	43.2	49.6	41.5	50.3	54.6	58.1	57.0	55.1	58.6	63.7	68.2	66.6	64.3	70.8	78.5	85.8	83.1	79.7
Canada	0.9	0.9	0.8	0.8	0.9	0.9	0.7	0.8	1.1	0.9	0.8	0.9	0.9	0.8	0.8	0.9	1.0	0.9	0.8	0.9	0.8	0.7	0.6	0.5	0.6
Total	24.6	28.4	31.9	36.5	30.4	35.4	39.1	44.0	50.7	42.4	51.1	55.5	59.0	57.8	55.9	59.5	64.7	69.1	67.4	65.2	71.6	79.2	86.4	83.6	80.3
Natural Gas Volumes (MMcfd) <sup>(1)</sup>																									
United States	1,043	1,069	1,175	1,241	1,133	1,134	1,114	1,122	1,085	1,113	1,062	1,070	1,022	981	1,034	934	928	899	873	908	894	925	941	921	920
Canada	211	204	200	185	200	143	139	123	124	132	105	96	94	84	95	79	79	76	69	76	64	67	63	51	61
Trinidad	351	341	333	340	341	385	349	330	313	344	369	422	387	335	378	352	346	352	372	355	387	380	356	329	363
Other International <sup>(2)</sup>	16	15	14	12	14	14	13	12	11	13	11	10	9	8	9	8	8	7	7	8	7	11	9	9	9
Total	1,621	1,629	1,722	1,778	1,688	1,676	1,615	1,587	1,533	1,602	1,547	1,598	1,512	1,408	1,516	1,373	1,361	1,334	1,321	1,347	1,352	1,383	1,369	1,310	1,353
Crude Oil Equivalent Volumes (MMBoe) <sup>(3)</sup>																									
United States	251.5	263.3	293.5	317.0	281.5	304.9	316.4	339.4	355.3	329.1	358.5	383.3	389.7	374.6	376.6	392.6	424.8	445.7	447.6	427.9	478.0	507.2	536.1	538.3	515.0
Canada	41.8	41.5	40.0	40.3	40.9	33.2	32.6	27.9	29.3	30.7	25.7	23.4	23.2	22.3	23.6	21.8	20.6	19.7	19.9	20.5	18.7	17.4	16.4	14.1	16.7
Trinidad	62.4	62.2	60.3	61.3	61.5	68.6	61.4	58.0	54.9	60.7	63.8	72.0	65.7	56.8	64.5	59.8	59.0	59.8	63.0	60.4	65.6	64.5	60.1	55.7	61.5
Other International <sup>(2)</sup>	2.8	2.6	2.5	2.0	2.5	2.4	2.2	2.0	2.0	2.2	1.8	1.8	1.7	1.4	1.7	1.4	1.5	1.2	1.3	1.3	1.2	1.9	1.5	1.5	1.5
Total	358.5	369.6	396.3	420.6	386.4	409.1	412.6	427.3	441.5	422.7	449.8	480.5	480.3	455.1	466.4	475.6	505.9	526.4	531.8	510.1	563.5	591.0	614.1	609.6	594.7
Total MMBoe <sup>(3)</sup>	32.3	33.6	36.5	38.7	141.1	36.8	37.5	39.3	40.6	154.3	40.9	43.7	44.2	41.9	170.7	42.8	46.0	48.4	48.9	186.2	50.7	53.8	56.5	56.1	217.1
Average Crude Oil & Condensate Prices (\$/Bbl) <sup>(4)</sup>																									
United States	\$73.29	\$73.18	\$71.54	\$80.38	\$74.88	\$88.00	\$99.50	\$87.22	\$96.33	\$92.92	\$101.81	\$95.80	\$97.64	\$98.72	\$98.38	\$106.57	\$103.73	\$108.56	\$97.23	\$103.81	\$100.58	\$102.66	\$97.33	\$72.76	\$92.73
Canada	73.27	71.63	69.12	75.47	72.66	84.24	102.65	90.54	89.32	91.92	89.39	82.78	86.09	85.59	86.08	85.32	89.66	97.90	78.02	87.05	89.98	94.66	87.64	72.72	86.71
Trinidad	66.45	68.90	65.06	74.36	68.80	86.84	99.49	89.70	87.02	90.62	99.25	88.68	90.84	83.93	92.26	94.51	86.96	94.96	84.91	90.30	89.93	94.25	87.87	63.65	84.63
Other International <sup>(2)</sup>	71.37	73.21	74.14	74.29	73.11	85.57	101.52	110.84	103.46	100.11	107.15	91.20	83.59	87.34	89.57	95.13	92.28	81.30	89.97	89.11	87.20	91.27	94.31	87.90	90.03
Composite	72.87	72.69	70.96	79.55	74.29	87.61	99.77	87.49	95.75	92.79	101.12	95.20	97.13	98.02	97.77	105.61	103.19	108.20	96.57	103.20	100.25	102.47	97.13	72.74	92.58
Average Natural Gas Liquids Prices (\$/Bbl) <sup>(4)</sup>																									
United States	\$46.64	\$40.31	\$36.56	\$43.95	\$41.68	\$46.63	\$51.50	\$50.90	\$51.58	\$50.37	\$42.49	\$33.54	\$30.95	\$35.36	\$35.41	\$31.63	\$30.19	\$32.75	\$35.01	\$32.46	\$38.10	\$34.35	\$32.61	\$23.48	\$31.84
Canada	45.78	42.55	40.34	44.98	43.40	47.11	60.39	57.69	49.16	52.69	50.88	42.89	41.09	42.50	44.13	41.90	39.49	32.24	45.17	39.45	46.88	40.90	40.38	31.42	40.73
Composite	46.61	40.38	36.66	43.97	41.73	46.65	51.65	51.02	51.53	50.41	42.62	33.72	31.11	35.45	35.54	31.78	30.33	32.74	35.13	32.55	38.20	34.41	32.67	23.53	31.91
Average Natural Gas Prices (\$/Mcf) <sup>(4)</sup>																									
United States	\$5.24	\$4.12	\$4.21	\$3.78	\$4.30	\$4.10	\$4.24	\$4.06	\$3.27	\$3.92	\$2.46	\$2.09	\$2.61	\$2.93	\$2.51	\$3.08	\$3.73	\$3.19	\$3.28	\$3.32	\$4.96	\$4.14	\$3.48	\$3.21	\$3.93
Canada	5.22	3.60	3.42	3.30	3.91	3.67	4.16	3.81	3.14	3.71	2.45	2.21	2.39	2.98	2.49	3.24	3.17	2.61	3.34	3.08	4.70	4.72	4.05	3.64	4.32
Trinidad	2.51	2.58	2.53	2.99	2.65	3.20	3.51	3.59	3.87	3.53	2.98	3.42	4.38	4.12	3.72	3.91	3.82	3.41	3.60	3.68	3.63	3.69	3.50	3.77	3.65
Other International <sup>(2)</sup>	4.28	4.27	5.41	5.91	4.90	5.63	5.61	5.54	5.70	5.62	5.79	5.64	5.67	5.75	5.71	6.75	6.81	6.12	6.01	6.45	6.12	4.39	5.00	5.04	5.03
Composite	4.64	3.73	3.80	3.59	3.93	3.87	4.08	3.95	3.40	3.83	2.61	2.47	3.07	3.23	2.83	3.32	3.73	3.23	3.39	3.42	4.58	4.04	3.52	3.38	3.88

(1) Thousand barrels per day or million cubic feet per day, as applicable.

(2) Other International includes EOG's United Kingdom operations, EOG's China operations and effective April 1, 2012, EOG's Argentina operations.

(3) Thousand barrels of oil equivalent per day or million barrels of oil equivalent, as applicable; includes crude oil and condensate, natural gas liquids (NGL) and natural gas. Crude oil equivalents are determined using the ratio of 1.0 barrel of crude oil and condensate or NGL to 6.0 thousand cubic feet of natural gas. MMBoe is calculated by multiplying the MBoe amount by the number of days in the period and then dividing that amount by one thousand.

(4) Dollars per barrel or per thousand cubic feet, as applicable. Excludes the impact of financial commodity derivative instruments.



**CONSOLIDATED BALANCE SHEETS**  
EOG Resources, Inc.

(In Millions, Except Share Data)	2010				2011				2012				2013				2014			
	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31
<b>Assets</b>																				
<b>Current Assets</b>																				
Cash and Cash Equivalents	\$230.1	\$650.1	\$27.8	\$788.9	\$1,668.3	\$1,577.4	\$1,386.7	\$615.7	\$294.0	\$280.4	\$1,112.6	\$876.4	\$1,108.0	\$1,228.0	\$1,318.8	\$1,318.2	\$1,667.2	\$1,230.1	\$1,481.1	\$2,087.2
Accounts Receivable, Net	869.1	810.1	897.7	1,113.2	1,228.5	1,279.7	1,249.7	1,451.2	1,543.5	1,375.1	1,579.8	1,656.6	1,891.2	1,809.0	1,849.5	1,658.8	1,801.7	1,902.3	2,009.1	1,779.3
Inventories	313.1	306.6	381.3	415.7	481.8	540.1	580.4	590.6	561.5	620.3	657.9	683.2	697.5	657.4	566.0	563.3	635.4	667.1	672.9	706.6
Assets from Price Risk Management Activities	9.6	18.7	60.7	48.2	45.5	109.2	365.0	450.7	451.4	421.1	248.7	166.1	32.7	105.7	44.5	8.3	-	-	132.9	465.1
Income Taxes Receivable	42.2	30.7	89.4	54.9	30.6	27.7	28.0	26.6	24.6	28.4	54.0	29.2	24.5	23.5	42.3	4.8	0.2	24.5	18.0	71.6
Deferred Income Taxes	5.1	1.2	-	9.3	28.1	-	-	-	-	-	121.0	-	102.0	157.0	127.7	244.6	429.7	485.5	238.3	19.6
Other	76.7	98.8	77.6	97.2	114.8	103.8	125.6	119.1	167.0	222.8	226.1	178.4	225.1	260.3	243.2	274.0	288.3	415.2	332.4	286.6
Total	1,545.9	1,916.2	1,534.5	2,527.4	3,597.6	3,637.9	3,735.4	3,253.9	3,042.0	2,948.1	4,000.1	3,589.9	4,081.0	4,240.9	4,192.0	4,072.0	4,822.5	4,724.7	4,884.7	5,416.0
<b>Property, Plant and Equipment</b>																				
Oil and Gas Properties (Successful Efforts Method)	25,725.2	26,647.2	28,208.6	29,263.8	30,526.4	31,588.9	32,196.3	33,664.4	35,092.3	35,562.4	37,021.2	38,126.3	39,075.1	40,262.6	41,887.9	42,821.8	44,324.0	46,270.7	47,912.9	46,503.5
Other Property, Plant and Equipment	1,417.6	1,490.1	1,598.5	1,733.1	1,863.0	1,871.5	1,993.8	2,150.0	2,277.0	2,375.9	2,609.5	2,740.6	2,769.6	2,847.0	2,954.1	2,967.1	3,128.4	3,374.3	3,571.6	3,751.0
Less: Accumulated Depreciation, Depletion and Amortization	(10,325.9)	(10,713.0)	(11,557.3)	(12,316.0)	(12,748.0)	(13,463.5)	(13,453.9)	(14,525.6)	(15,235.5)	(15,248.6)	(15,944.2)	(17,529.2)	(17,906.7)	(18,529.2)	(19,242.8)	(19,640.1)	(20,454.0)	(21,449.6)	(22,267.6)	(21,081.8)
Total Property, Plant and Equipment, Net	16,816.9	17,424.3	18,249.8	18,680.9	19,641.4	19,996.9	20,736.2	21,288.8	22,133.8	22,689.7	23,686.5	23,337.7	23,938.0	24,580.4	25,599.2	26,148.8	26,998.4	28,195.4	29,216.9	29,172.7
<b>Other Assets</b>	146.3	125.2	160.6	415.9	306.5	324.6	323.1	296.1	379.7	360.8	345.9	409.0	213.6	255.9	356.1	353.4	320.4	382.3	399.3	174.0
<b>Total Assets</b>	\$18,509.1	\$19,465.7	\$19,944.9	\$21,624.2	\$23,545.5	\$23,959.4	\$24,794.7	\$24,838.8	\$25,555.5	\$25,998.6	\$28,032.5	\$27,336.6	\$28,232.6	\$29,077.2	\$30,147.3	\$30,574.2	\$32,141.3	\$33,302.4	\$34,500.9	\$34,762.7
<b>Liabilities and Stockholders' Equity</b>																				
<b>Current Liabilities</b>																				
Accounts Payable	\$1,134.3	\$1,255.7	\$1,541.3	\$1,664.9	\$1,839.0	\$1,870.2	\$1,926.5	\$2,033.6	\$2,289.9	\$2,235.6	\$2,151.1	\$2,078.9	\$2,258.2	\$2,201.9	\$2,247.7	\$2,254.4	\$2,647.2	\$2,661.5	\$2,775.3	\$2,860.5
Accrued Taxes Payable	90.2	90.1	114.8	82.2	136.9	148.6	157.3	147.1	123.4	142.2	168.7	162.1	155.1	161.6	200.5	159.4	270.9	228.5	258.0	140.1
Dividends Payable	38.8	38.9	38.9	39.0	40.3	43.0	43.0	42.6	45.3	45.5	45.7	45.8	50.5	50.6	50.8	50.8	67.8	67.9	91.1	91.6
Liabilities from Price Risk Management Activities	40.3	42.2	29.1	28.3	105.2	12.4	-	-	25.8	-	-	7.6	14.1	5.5	174.6	127.5	227.0	338.3	-	-
Deferred Income Taxes	20.7	9.9	45.4	41.7	7.9	50.2	139.6	136.0	122.9	121.1	2.8	22.8	2.2	4.3	-	-	-	-	2.4	110.7
Current Portion of Long-Term Debt	37.0	-	-	220.0	220.0	220.0	220.0	-	-	-	-	406.6	406.6	406.6	406.6	6.6	6.6	6.6	6.6	6.6
Other	131.8	121.4	168.8	144.0	150.9	131.8	179.9	163.0	152.9	135.6	210.1	200.2	188.0	189.9	267.1	263.0	176.1	234.7	245.4	174.8
Total	1,493.1	1,558.2	1,938.3	2,220.1	2,500.2	2,476.2	2,666.3	2,522.3	2,760.2	2,680.0	2,578.4	2,924.0	3,074.7	3,020.4	3,347.3	2,861.7	3,395.6	3,537.5	3,378.8	3,384.3
<b>Long-Term Debt</b>	2,760.0	3,734.1	3,768.6	5,003.3	5,004.7	5,006.3	5,007.8	5,009.2	5,010.5	5,011.9	6,305.3	5,905.6	5,905.9	5,906.2	5,906.5	5,906.6	5,903.0	5,903.0	5,903.2	5,903.4
<b>Other Liabilities</b>	635.2	618.7	695.9	667.5	680.7	718.7	768.5	799.2	802.6	791.3	842.2	894.8	864.0	795.3	846.8	865.1	922.6	991.5	1,084.5	939.5
<b>Deferred Income Taxes</b>	3,455.9	3,423.7	3,424.0	3,501.7	3,571.5	3,681.0	3,858.3	3,867.2	3,990.4	4,160.3	4,513.2	4,327.4	4,631.7	4,970.7	5,185.1	5,522.4	5,886.8	6,162.0	6,414.5	6,822.9
<b>Stockholders' Equity</b>																				
Common Stock, \$0.01 Par, 640,000,000 Shares Authorized and 549,028,374 Shares Issued at December 31, 2014 and 546,378,440 Shares Issued at December 31, 2013	202.5	202.5	202.5	202.5	202.7	202.7	202.7	202.7	202.7	202.7	202.7	202.7	202.7	202.7	202.7	202.7	205.5	205.5	205.5	205.5
Additional Paid in Capital	620.4	656.6	695.0	730.0	2,148.5	2,181.1	2,230.6	2,272.1	2,345.5	2,374.1	2,459.5	2,500.4	2,539.6	2,576.4	2,614.9	2,646.9	2,697.8	2,728.5	2,785.7	2,837.2
Accumulated Other Comprehensive Income (Loss)	405.2	314.6	375.9	440.1	485.4	492.9	372.4	401.7	429.5	400.1	451.4	439.9	427.8	408.3	425.3	415.8	402.8	426.6	387.7	(23.1)
Retained Earnings	8,945.7	8,966.2	8,855.9	8,870.2	8,963.5	9,213.4	9,711.2	9,789.3	10,067.5	10,417.4	10,726.8	10,175.6	10,619.4	11,228.0	11,639.3	12,168.3	12,760.9	13,398.9	14,410.7	14,763.1
Common Stock Held in Treasury, 733,517 Shares at December 31, 2014 and 206,830 Shares at December 31, 2013	(8.9)	(8.9)	(11.2)	(11.2)	(11.7)	(12.9)	(23.1)	(24.9)	(53.4)	(39.2)	(47.0)	(33.8)	(33.2)	(30.8)	(20.6)	(15.3)	(33.7)	(51.1)	(69.7)	(70.1)
Total Stockholders' Equity	10,164.9	10,131.0	10,118.1	10,231.6	11,788.4	12,077.2	12,493.8	12,640.9	12,991.8	13,355.1	13,793.4	13,284.8	13,756.3	14,384.6	14,861.6	15,418.4	16,033.3	16,708.4	17,719.9	17,712.6
<b>Total Liabilities and Stockholders' Equity</b>	\$18,509.1	\$19,465.7	\$19,944.9	\$21,624.2	\$23,545.5	\$23,959.4	\$24,794.7	\$24,838.8	\$25,555.5	\$25,998.6	\$28,032.5	\$27,336.6	\$28,232.6	\$29,077.2	\$30,147.3	\$30,574.2	\$32,141.3	\$33,302.4	\$34,500.9	\$34,762.7
<b>Net Debt-to-Total Capitalization Ratio (Non-GAAP)</b>																				
Total Stockholders' Equity - (a)				\$10,231.6				\$12,640.9				\$13,284.8				\$15,418.4				\$17,712.6
Current and Long-Term Debt (GAAP) - (b)				5,223.3				5,009.2				6,312.2				5,913.2				5,910.0
Less: Cash				(788.9)				(615.7)				(876.4)				(1,318.2)				(2,087.2)
Net Debt (Non-GAAP) - (c)				4,434.4				4,393.5				5,435.8				4,595.0				3,822.8
Total Capitalization (GAAP) - (a) + (b)				\$15,454.9				\$17,650.1				\$19,597.0				\$21,331.6				\$23,622.6
Total Capitalization (Non-GAAP) - (a) + (c)				\$14,666.0				\$17,034.4				\$18,720.6				\$20,013.4				\$21,535.4
Debt-to-Total Capitalization (GAAP) - (b) / [(a) + (b)]				34%				28%				32%				28%				25%
Net Debt-to-Total Capitalization (Non-GAAP) - (c) / [(a) + (c)]				30%				26%				29%				23%				18%

CONSOLIDATED STATEMENTS OF CASH FLOWS  
EOG Resources, Inc.

(In Millions)	2010				2011				2012				2013				2014			
	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31
<b>Cash Flows from Operating Activities</b>																				
Reconciliation of Net Income to																				
Net Cash Provided by Operating Activities:																				
Net Income	\$118.0	\$177.9	\$107.0	\$160.7	\$134.0	\$429.5	\$970.4	\$1,091.1	\$324.0	\$719.8	\$1,075.3	\$570.3	\$494.7	\$1,154.4	\$1,616.9	\$2,197.1	\$660.9	\$1,367.3	\$2,470.9	\$2,915.5
Items Not Requiring (Providing) Cash																				
Depreciation, Depletion and Amortization	431.9	897.2	1,398.1	1,941.9	568.2	1,171.2	1,822.8	2,516.4	748.7	1,557.5	2,383.4	3,169.7	846.4	1,756.9	2,685.7	3,601.0	946.5	1,943.1	2,983.1	3,997.0
Impairments	69.6	150.0	502.9	742.6	89.3	448.0	531.4	1,031.0	133.2	187.4	250.2	1,270.7	53.5	91.5	177.4	286.9	113.4	152.4	207.9	743.6
Stock-Based Compensation Expenses	22.5	45.0	81.7	107.4	27.4	53.4	95.1	128.3	28.3	55.5	101.3	127.8	30.4	57.7	103.2	134.1	35.6	65.1	103.6	145.1
Deferred Income Taxes	36.7	24.5	53.1	76.2	31.3	206.1	499.3	499.3	110.2	278.7	385.9	292.9	200.8	488.6	657.7	874.8	232.8	479.1	974.5	1,705.0
(Gains) Losses on Asset Dispositions, Net	0.7	(7.6)	(72.4)	(223.5)	(71.7)	(235.5)	(443.0)	(492.9)	(67.5)	(180.8)	(248.1)	(192.7)	(164.2)	(177.4)	(185.6)	(197.6)	(11.5)	(15.3)	(75.7)	(507.6)
Other, Net	(1.0)	(1.3)	(2.3)	(0.5)	2.5	(0.8)	2.2	15.1	0.4	(3.4)	(10.3)	0.7	8.3	8.7	0.5	11.1	5.4	1.0	17.2	48.1
Dry Hole Costs	23.1	42.4	45.1	72.5	23.0	24.7	47.3	53.2	-	11.1	13.0	15.0	4.0	39.7	59.3	74.7	8.3	13.9	30.3	48.5
Mark-to-Market Commodity Derivative Contracts																				
Total (Gains) Losses	(7.8)	(44.8)	(105.8)	(61.9)	66.8	(122.9)	(480.5)	(626.1)	(134.2)	(322.7)	(327.3)	(393.7)	105.0	(86.5)	206.9	166.3	155.7	385.0	(84.1)	(834.3)
Net Cash Received from (Payments for)																				
Settlements of Commodity Derivative Contracts	23.0	38.8	25.2	7.0	24.9	31.3	83.7	180.7	133.6	306.8	555.9	711.5	67.0	136.0	115.3	116.4	(34.0)	(120.9)	(188.9)	34.0
Excess Tax Benefits from Stock-Based Compensation	-	-	-	-	-	-	-	-	(16.6)	(22.1)	(49.4)	(67.0)	(11.7)	(21.9)	(50.2)	(55.8)	(27.4)	(63.8)	(87.8)	(99.4)
Other, Net	2.5	8.5	13.4	17.3	6.2	13.2	21.1	26.5	3.4	9.9	12.7	14.4	5.0	7.8	16.2	18.2	3.6	7.2	8.7	13.0
Changes in Components of Working Capital and Other Assets and Liabilities																				
Accounts Receivable	(95.8)	(39.3)	(124.8)	(339.1)	(113.9)	(165.3)	(129.0)	(339.7)	(89.9)	115.4	(112.2)	(178.7)	(236.8)	(164.8)	(213.8)	(23.6)	(144.3)	(249.3)	(341.0)	85.0
Inventories	(53.3)	(67.4)	(134.2)	(171.8)	(67.7)	(127.1)	(167.6)	(176.6)	10.2	(103.6)	(154.8)	(156.8)	(15.1)	22.1	61.1	53.4	(68.9)	(109.8)	(119.2)	(162.0)
Accounts Payable	147.6	254.8	527.3	654.8	165.5	189.3	245.4	351.1	236.6	176.4	83.7	(17.2)	186.1	141.4	145.2	178.7	361.8	347.5	566.8	543.6
Accrued Taxes Payable	(3.8)	(6.0)	(40.1)	(53.1)	79.8	94.3	101.2	92.6	(5.2)	14.4	42.8	78.1	9.0	24.8	73.2	75.1	139.8	115.7	176.4	16.5
Other Assets	(13.5)	(24.5)	(16.1)	(32.2)	(18.7)	(4.8)	(28.6)	(23.6)	(108.8)	(102.3)	(120.1)	(118.5)	(47.2)	(92.3)	(78.8)	(109.6)	(12.5)	(141.5)	(62.0)	(14.4)
Other Liabilities	(5.5)	(10.9)	44.3	19.3	8.6	(12.0)	37.0	15.0	(5.1)	(27.4)	39.9	36.1	(52.9)	(51.4)	10.9	(20.4)	(29.2)	57.1	66.6	75.4
Changes in Components of Working Capital Associated with Investing and Financing Activities	(74.6)	(136.0)	(216.7)	(209.0)	2.0	76.6	133.2	237.0	(223.7)	(97.4)	87.7	74.2	(57.4)	(19.6)	(72.9)	(51.4)	(68.3)	(31.6)	(108.6)	(103.4)
<b>Net Cash Provided by Operating Activities</b>	<b>620.3</b>	<b>1,301.3</b>	<b>2,085.7</b>	<b>2,708.6</b>	<b>957.5</b>	<b>2,069.2</b>	<b>3,341.4</b>	<b>4,578.4</b>	<b>1,077.6</b>	<b>2,573.2</b>	<b>4,009.6</b>	<b>5,236.8</b>	<b>1,424.9</b>	<b>3,315.7</b>	<b>5,328.2</b>	<b>7,329.4</b>	<b>2,267.7</b>	<b>4,202.2</b>	<b>6,538.7</b>	<b>8,649.2</b>
<b>Investing Cash Flows</b>																				
Additions to Oil and Gas Properties	(1,063.4)	(2,288.2)	(3,740.9)	(5,210.6)	(1,527.9)	(3,122.6)	(4,665.5)	(6,294.3)	(1,878.8)	(3,748.2)	(5,326.9)	(6,735.3)	(1,604.1)	(3,250.1)	(5,084.3)	(6,697.1)	(1,736.6)	(3,724.5)	(5,653.0)	(7,519.7)
Additions to Other Property, Plant and Equipment	(61.5)	(115.7)	(223.1)	(370.8)	(159.8)	(340.1)	(502.1)	(656.4)	(170.7)	(315.5)	(477.3)	(619.8)	(92.2)	(183.5)	(271.1)	(363.6)	(166.0)	(403.0)	(587.2)	(727.1)
Acquisition of Galveston LNG Inc.	-	-	-	(210.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Proceeds from Sales of Assets	3.8	41.9	126.4	672.6	260.1	944.5	1,294.6	1,433.1	450.1	1,111.5	1,213.6	1,309.8	479.4	579.9	587.3	760.6	19.8	74.5	91.3	569.3
Changes in Restricted Cash	-	-	-	-	-	-	-	-	-	-	-	-	-	(52.3)	(68.1)	(65.8)	(9.1)	(91.2)	(91.2)	60.4
Changes in Components of Working Capital Associated with Investing Activities	74.3	135.7	216.5	208.9	(0.2)	(76.9)	(133.5)	(237.3)	224.1	97.7	(87.7)	(73.9)	57.2	19.4	72.9	51.1	68.3	31.6	109.0	103.5
Other, Net	7.1	(4.2)	(4.2)	7.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Net Cash Used in Investing Activities</b>	<b>(1,039.7)</b>	<b>(2,230.5)</b>	<b>(3,625.3)</b>	<b>(4,902.8)</b>	<b>(1,427.8)</b>	<b>(2,595.1)</b>	<b>(4,006.5)</b>	<b>(5,754.9)</b>	<b>(1,375.3)</b>	<b>(2,854.5)</b>	<b>(4,678.3)</b>	<b>(6,119.2)</b>	<b>(1,159.7)</b>	<b>(2,886.6)</b>	<b>(4,763.3)</b>	<b>(6,314.8)</b>	<b>(1,823.6)</b>	<b>(4,112.6)</b>	<b>(6,131.1)</b>	<b>(7,513.6)</b>
<b>Financing Cash Flows</b>																				
Net Commercial Paper and Line of Credit Borrowings	-	-	33.7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Long-Term Debt Borrowings	-	991.4	991.4	2,478.6	-	-	-	-	-	-	1,234.1	1,234.1	-	-	-	-	496.2	496.2	496.2	496.2
Long-Term Debt Repayments	-	(37.0)	(37.0)	(37.0)	-	-	-	(220.0)	-	-	-	-	-	-	-	(400.0)	(500.0)	(500.0)	(500.0)	(500.0)
Settlement of Foreign Currency Swap	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(31.5)	(31.5)	(31.5)	(31.5)
Common Stock Sold	-	-	-	-	1,388.2	1,388.3	1,388.3	1,388.3	-	-	-	-	-	-	-	-	-	-	-	-
Dividends Paid	(36.3)	(75.2)	(114.3)	(153.2)	(39.0)	(81.6)	(124.1)	(167.2)	(43.2)	(88.9)	(134.4)	(181.1)	(46.2)	(97.0)	(147.7)	(199.2)	(51.8)	(119.7)	(187.7)	(279.7)
Excess Tax Benefits from Stock-Based Compensation	-	-	-	-	-	-	-	-	16.6	22.1	49.4	67.0	11.7	21.9	50.2	55.8	27.4	63.8	87.8	99.5
Treasury Stock Purchased	(5.4)	(7.3)	(10.3)	(11.3)	(15.0)	(16.7)	(21.4)	(24.0)	(20.1)	(22.6)	(44.8)	(58.6)	(11.0)	(21.1)	(55.6)	(63.8)	(28.9)	(89.5)	(114.8)	(127.4)
Proceeds from Stock Options Exercised and Employee Stock Purchase Plan	5.3	21.0	24.5	34.6	17.4	24.6	26.9	35.9	20.2	33.0	59.7	82.9	8.0	20.8	30.1	38.8	1.0	10.4	11.7	22.2
Repayment of Capital Lease Obligation	-	-	-	-	-	-	-	-	-	-	(1.4)	(2.8)	(1.4)	(2.9)	(4.3)	(5.8)	(1.5)	(3.0)	(4.5)	(6.0)
Other, Net <sup>(1)</sup>	0.3	(0.9)	(6.3)	(8.3)	(1.8)	0.2	0.3	(4.5)	(0.4)	(0.3)	(1.8)	(1.8)	0.2	0.3	-	0.3	(0.9)	(0.9)	(1.3)	(1.0)
<b>Net Cash Provided by (Used in) Financing Activities</b>	<b>(36.1)</b>	<b>892.0</b>	<b>881.7</b>	<b>2,303.4</b>	<b>1,349.8</b>	<b>1,314.8</b>	<b>1,270.0</b>	<b>1,008.5</b>	<b>(26.9)</b>	<b>(56.7)</b>	<b>1,160.8</b>	<b>1,139.7</b>	<b>(38.7)</b>	<b>(78.0)</b>	<b>(127.3)</b>	<b>(573.9)</b>	<b>(90.0)</b>	<b>(174.2)</b>	<b>(244.1)</b>	<b>(327.7)</b>
<b>Effect of Exchange Rate Changes on Cash</b>	<b>(0.2)</b>	<b>1.5</b>	<b>(0.1)</b>	<b>(6.1)</b>	<b>(0.1)</b>	<b>(0.4)</b>	<b>(7.1)</b>	<b>(5.2)</b>	<b>2.9</b>	<b>2.7</b>	<b>4.8</b>	<b>3.4</b>	<b>5.1</b>	<b>0.5</b>	<b>4.8</b>	<b>1.1</b>	<b>(5.1)</b>	<b>(3.5)</b>	<b>(0.6)</b>	<b>(38.9)</b>
<b>Increase (Decrease) in Cash and Cash Equivalents</b>	<b>(455.7)</b>	<b>(35.7)</b>	<b>(658.0)</b>	<b>103.1</b>	<b>879.4</b>	<b>788.5</b>	<b>597.8</b>	<b>(173.2)</b>	<b>(321.7)</b>	<b>(335.3)</b>	<b>496.9</b>	<b>260.7</b>	<b>231.6</b>	<b>351.6</b>	<b>442.4</b>	<b>441.8</b>	<b>349.0</b>	<b>(88.1)</b>	<b>162.9</b>	<b>769.0</b>
<b>Cash and Cash Equivalents at Beginning of Period</b>	<b>685.8</b>	<b>685.8</b>	<b>685.8</b>	<b>685.8</b>	<b>788.9</b>	<b>788.9</b>	<b>788.9</b>	<b>788.9</b>	<b>615.7</b>	<b>615.7</b>	<b>615.7</b>	<b>615.7</b>	<b>876.4</b>	<b>876.4</b>	<b>876.4</b>	<b>876.4</b>	<b>1,318.2</b>	<b>1,318.2</b>	<b>1,318.2</b>	<b>1,318.2</b>
<b>Cash and Cash Equivalents at End of Period</b>	<b>\$230.1</b>	<b>\$650.1</b>	<b>\$27.8</b>	<b>\$788.9</b>	<b>\$1,668.3</b>	<b>\$1,577.4</b>	<b>\$1,386.7</b>	<b>\$615.7</b>	<b>\$294.0</b>	<b>\$280.4</b>	<b>\$1,112.6</b>	<b>\$876.4</b>	<b>\$1,108.0</b>	<b>\$1,228.0</b>	<b>\$1,318.8</b>	<b>\$1,318.2</b>	<b>\$1,667.2</b>	<b>\$1,230.1</b>	<b>\$1,481.1</b>	<b>\$2,087.2</b>

(1) Other, net includes debt issuance costs of \$0.9 million, zero, \$1.6 million, \$4.8 million, and \$8.3 million at December 31, 2014, 2013, 2012, 2011, and 2010 respectively

**ADDITIONAL OPERATING HIGHLIGHTS**

EOG Resources, Inc.

	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Net Developed Lease Acreage (Acres in Thousands)</b>														
United States	918	987	1,180	1,057	1,155	1,124	1,137	1,129	1,246	1,325	1,303	1,258	1,453	1,621
Canada	762	914	1,360	1,435	1,447	1,500	1,609	1,662	1,671	1,025	1,021	1,002	1,007	95
Trinidad	41	40	40	43	37	44	54	64	64	64	65	65	66	66
China	-	-	-	-	-	-	-	131	131	131	131	131	131	131
United Kingdom	-	-	-	2	2	3	3	3	3	3	3	3	2	2
<b>Total Net Developed Lease Acreage</b>	<b>1,721</b>	<b>1,941</b>	<b>2,580</b>	<b>2,537</b>	<b>2,641</b>	<b>2,671</b>	<b>2,803</b>	<b>2,989</b>	<b>3,115</b>	<b>2,548</b>	<b>2,523</b>	<b>2,459</b>	<b>2,659</b>	<b>1,915</b>
<b>Net Undeveloped Lease Acreage (Acres in Thousands)</b>														
United States	2,230	2,243	2,425	2,609	2,805	3,184	3,204	3,646	4,184	4,403	3,573	2,970	2,706	2,591
Canada	760	898	1,083	1,427	1,590	1,568	1,250	1,655	1,660	1,258	748	638	482	183
Other														
China	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Argentina	-	-	-	-	-	-	-	-	-	-	-	79	95	95
France	168	-	-	-	-	-	-	-	-	-	-	-	-	-
Trinidad	52	194	195	192	262	209	232	156	156	39	39	39	39	39
United Kingdom	-	-	78	76	355	352	177	249	277	190	95	95	54	35
<b>Total Net Undeveloped Lease Acreage</b>	<b>3,210</b>	<b>3,335</b>	<b>3,781</b>	<b>4,304</b>	<b>5,012</b>	<b>5,313</b>	<b>4,863</b>	<b>5,706</b>	<b>6,277</b>	<b>5,890</b>	<b>4,455</b>	<b>3,821</b>	<b>3,376</b>	<b>2,943</b>
<b>Total Net Developed and Undeveloped Lease Acreage</b>	<b>4,931</b>	<b>5,276</b>	<b>6,361</b>	<b>6,841</b>	<b>7,653</b>	<b>7,984</b>	<b>7,666</b>	<b>8,695</b>	<b>9,392</b>	<b>8,438</b>	<b>6,978</b>	<b>6,280</b>	<b>6,035</b>	<b>4,858</b>
	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Net Working Interest Well Completions</b>														
Exploratory														
United States														
Gas	15.4	8.5	18.2	42.2	40.5	44.8	44.6	31.5	17.5	7.4	3.2	6.5	2.0	-
Oil	6.1	3.0	4.2	3.0	2.6	1.8	12.1	19.9	14.5	16.0	8.7	7.2	6.0	11.0
Dry	23.0	16.6	20.6	19.9	7.4	15.0	16.2	7.3	5.6	9.8	2.0	0.5	3.0	5.0
<b>Total</b>	<b>44.5</b>	<b>28.1</b>	<b>43.0</b>	<b>65.1</b>	<b>50.5</b>	<b>61.6</b>	<b>72.9</b>	<b>58.7</b>	<b>37.6</b>	<b>33.2</b>	<b>13.9</b>	<b>14.2</b>	<b>11.0</b>	<b>16.0</b>
International														
Gas	3.0	10.5	11.3	3.0	6.5	1.8	8.8	7.0	-	3	1.0	-	2.0	2.0
Oil	1.0	-	-	-	-	-	-	-	4.0	1.0	2.0	3.9	2.0	1.0
Dry	0.3	1.2	10.1	11.2	10.8	2.0	1.4	-	0.7	2.7	2.0	1.0	1.0	1.0
<b>Total</b>	<b>4.3</b>	<b>11.7</b>	<b>21.4</b>	<b>14.2</b>	<b>17.3</b>	<b>3.8</b>	<b>10.2</b>	<b>7.0</b>	<b>4.7</b>	<b>6.5</b>	<b>5.0</b>	<b>4.9</b>	<b>5.0</b>	<b>4.0</b>
<b>Total Exploratory</b>	<b>48.8</b>	<b>39.8</b>	<b>64.4</b>	<b>79.3</b>	<b>67.8</b>	<b>65.4</b>	<b>83.1</b>	<b>65.7</b>	<b>42.3</b>	<b>39.7</b>	<b>18.9</b>	<b>19.1</b>	<b>16.0</b>	<b>20.0</b>
Development														
United States														
Gas	410.7	377.2	477.2	392.6	446.5	612.8	749.0	820.6	351.6	374.0	139.0	100.3	50.0	39.0
Oil	78.8	40.3	38.0	58.7	39.8	31.0	64.9	144.8	142.6	459.0	687.2	704.7	787.7	807.0
Dry	77.7	68.4	66.8	73.4	56.1	57.2	51.5	46.9	21.5	29.4	17.7	7.0	15.2	7.0
<b>Total</b>	<b>567.2</b>	<b>485.9</b>	<b>582.0</b>	<b>524.7</b>	<b>542.4</b>	<b>701.0</b>	<b>865.4</b>	<b>1,012.3</b>	<b>515.7</b>	<b>862.4</b>	<b>843.9</b>	<b>812.0</b>	<b>852.9</b>	<b>853.0</b>
International														
Gas	904.1	827.7	962.7	1,234.9	795.4	1,309.0	697.3	441.1	48.1	24.5	10.9	3.0	1.0	1.0
Oil	28.2	24.0	41.0	20.6	28.8	18.9	20.9	26.0	38.0	128.0	94.5	80.1	79.0	35.0
Dry	4.0	6.5	11.3	13.4	13.9	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>936.3</b>	<b>858.2</b>	<b>1,015.0</b>	<b>1,268.9</b>	<b>838.1</b>	<b>1,327.9</b>	<b>718.2</b>	<b>467.1</b>	<b>86.1</b>	<b>152.5</b>	<b>105.4</b>	<b>83.1</b>	<b>80.0</b>	<b>36.0</b>
<b>Total Development</b>	<b>1,503.5</b>	<b>1,344.1</b>	<b>1,597.0</b>	<b>1,793.6</b>	<b>1,380.5</b>	<b>2,028.9</b>	<b>1,583.6</b>	<b>1,479.4</b>	<b>601.8</b>	<b>1,014.9</b>	<b>949.3</b>	<b>895.1</b>	<b>932.9</b>	<b>889.0</b>
<b>Total Net Working Interest Well Completions</b>	<b>1,552.3</b>	<b>1,383.9</b>	<b>1,661.4</b>	<b>1,872.9</b>	<b>1,448.3</b>	<b>2,094.3</b>	<b>1,666.7</b>	<b>1,545.1</b>	<b>644.1</b>	<b>1,054.6</b>	<b>968.2</b>	<b>914.2</b>	<b>948.9</b>	<b>909.0</b>

**NET PROVED AND PROVED DEVELOPED RESERVE SUMMARY**  
EOG Resources, Inc.

**Liquids (MBbl) <sup>(1)</sup>**

	U.S.	Canada	Trinidad	Other International <sup>(2)</sup>	Total
Net proved reserves at December 31, 2009	279,941	27,558	5,443	58	313,000
Revisions of previous estimates	19,177	(300)	(754)	20	18,143
Purchases in place	13	-	-	-	13
Extensions, discoveries & other additions	241,700	3,219	1,751	48	246,718
Sales in place	(1,084)	(595)	-	-	(1,679)
Production	(33,856)	(2,771)	(1,709)	(28)	(38,364)
Net proved reserves at December 31, 2010	505,891	27,111	4,731	98	537,831
Revisions of previous estimates	14,811	(4,568)	18	25	10,286
Purchases in place	26	-	-	-	26
Extensions, discoveries & other additions	267,840	449	-	-	268,289
Sales in place	(14,309)	-	-	-	(14,309)
Production	(52,377)	(3,198)	(1,242)	(25)	(56,842)
Net proved reserves at December 31, 2011	721,882	19,794	3,507	98	745,281
Revisions of previous estimates	51,398	(1,930)	71	5	49,544
Purchases in place	1,622	-	-	-	1,622
Extensions, discoveries & other additions	312,567	5,859	-	8,834	327,260
Sales in place	(23,221)	(1,420)	-	-	(24,641)
Production	(74,813)	(2,883)	(550)	(39)	(78,285)
Net proved reserves at December 31, 2012	989,435	19,420	3,028	8,898	1,020,781
Revisions of previous estimates	69,825	(5,914)	(991)	(142)	62,778
Purchases in place	2,299	-	-	-	2,299
Extensions, discoveries & other additions	299,210	683	-	58	299,951
Sales in place	(3,808)	-	-	-	(3,808)
Production	(100,910)	(2,865)	(447)	(33)	(104,255)
Net proved reserves at December 31, 2013	1,256,051	11,324	1,590	8,781	1,277,746
Revisions of previous estimates	55,751	(320)	99	(65)	55,465
Purchases in place	11,517	-	-	-	11,517
Extensions, discoveries & other additions	411,223	-	-	14	411,237
Sales in place	(5,923)	(8,479)	-	-	(14,402)
Production	(132,007)	(2,362)	(350)	(26)	(134,745)
Net proved reserves at December 31, 2014	1,596,612	163	1,339	8,704	1,606,818

**Natural Gas (Bcf)**

	U.S.	Canada	Trinidad	Other International <sup>(2)</sup>	Total
Net proved reserves at December 31, 2009	6,350.1	1,549.5	985.8	12.7	8,898.1
Revisions of previous estimates	(222.7)	(29.9)	(88.6)	1.9	(339.3)
Purchases in place	-	-	-	-	-
Extensions, discoveries & other additions	821.3	3.4	63	8	895.6
Sales in place	(34.6)	(316.2)	-	-	(350.8)
Production	(422.6)	(73.0)	(132.6)	(5.2)	(633.4)
Net proved reserves at December 31, 2010	6,491.5	1,133.8	827.6	17.3	8,470.2
Revisions of previous estimates	(344.0)	(49.8)	(24.2)	1.3	(416.7)
Purchases in place	3.0	-	-	-	3.0
Extensions, discoveries & other additions	634.6	-	74.7	4.5	713.8
Sales in place	(323.6)	-	-	-	(323.6)
Production	(415.7)	(48.1)	(127.4)	(4.6)	(595.8)
Net proved reserves at December 31, 2011	6,045.8	1,035.9	750.7	18.5	7,850.9
Revisions of previous estimates	(1,736.0)	(894.5)	(24.1)	1.6	(2,653.0)
Purchases in place	14.8	-	-	-	14.8
Extensions, discoveries & other additions	477.8	-	-	0.3	478.1
Sales in place	(386.2)	(8.5)	-	-	(394.7)
Production	(380.2)	(34.6)	(138.4)	(3.4)	(556.6)
Net proved reserves at December 31, 2012	4,036.0	98.3	588.2	17.0	4,739.5
Revisions of previous estimates	264.0	31.4	(17.4)	(0.7)	277.3
Purchases in place	5.7	-	-	-	5.7
Extensions, discoveries & other additions	504.7	0.1	79.5	9.8	594.1
Sales in place	(69.4)	-	-	-	(69.4)
Production	(342.3)	(27.7)	(129.6)	(2.8)	(502.4)
Net proved reserves at December 31, 2013	4,398.7	102.1	520.7	23.3	5,044.8
Revisions of previous estimates	252.2	9.8	12.9	(4.3)	270.6
Purchases in place	17.1	-	-	-	17.1
Extensions, discoveries & other additions	638.3	-	4.5	4.7	647.5
Sales in place	(52.4)	(78.7)	-	-	(131.1)
Production	(348.4)	(22.3)	(132.5)	(3.1)	(506.3)
Net proved reserves at December 31, 2014	4,905.5	10.9	405.6	20.6	5,342.6

**Oil Equivalent (MBoe)**

	U.S.	Canada	Trinidad	Other International <sup>(2)</sup>	Total
Net proved reserves at December 31, 2009	1,338,292	285,808	169,747	2,172	1,796,019
Revisions of previous estimates	(17,945)	(5,288)	(15,513)	342	(38,404)
Purchases in place	14	-	-	-	14
Extensions, discoveries & other additions	378,582	3,789	12,250	1,363	395,984
Sales in place	(6,860)	(53,288)	-	-	(60,148)
Production	(104,277)	(14,937)	(23,815)	(901)	(143,930)
Net proved reserves at December 31, 2010	1,587,806	216,084	142,669	2,976	1,949,535
Revisions of previous estimates	(42,526)	(12,865)	(4,011)	239	(59,163)
Purchases in place	521	-	-	-	521
Extensions, discoveries & other additions	373,602	448	12,455	750	387,255
Sales in place	(68,247)	-	-	-	(68,247)
Production	(121,648)	(11,219)	(22,484)	(787)	(156,138)
Net proved reserves at December 31, 2011	1,729,508	192,448	128,629	3,178	2,053,763
Revisions of previous estimates	(237,936)	(151,015)	(3,953)	283	(392,621)
Purchases in place	4,098	-	-	-	4,098
Extensions, discoveries & other additions	392,196	5,860	-	8,876	406,932
Sales in place	(87,588)	(2,832)	-	-	(90,420)
Production	(138,170)	(8,657)	(23,616)	(611)	(171,054)
Net proved reserves at December 31, 2012	1,662,108	35,804	101,060	11,726	1,810,698
Revisions of previous estimates	113,823	(676)	(3,892)	(265)	108,990
Purchases in place	3,241	-	-	-	3,241
Extensions, discoveries & other additions	383,324	693	13,245	1,703	398,965
Sales in place	(15,375)	-	-	-	(15,375)
Production	(157,955)	(7,482)	(22,049)	(490)	(187,976)
Net proved reserves at December 31, 2013	1,989,166	28,339	88,364	12,674	2,118,543
Revisions of previous estimates	97,782	1,316	2,245	(775)	100,568
Purchases in place	14,367	-	-	-	14,367
Extensions, discoveries & other additions	517,613	-	758	796	519,167
Sales in place	(14,661)	(21,602)	-	-	(36,263)
Production	(190,065)	(6,080)	(22,430)	(551)	(219,126)
Net proved reserves at December 31, 2014	2,414,202	1,973	68,937	12,144	2,497,256

**Liquids (MBbl) <sup>(1)</sup>**

Net Proved Developed Reserves at December 31,	U.S.	Canada	Trinidad	Other International <sup>(2)</sup>	Total
2010	253,308	12,758	3,853	98	270,017
2011	338,144	9,220	2,657	97	350,118
2012	442,648	7,963	2,378	253	453,242
2013	582,481	7,767	1,505	163	591,916
2014	758,305	163	1,339	90	759,897

**Natural Gas (Bcf)**

	U.S.	Canada	Trinidad	Other International <sup>(2)</sup>	Total
2010	3,519.7	401.6	519.2	17.3	4,457.8
2011	3,234.9	295.8	606.3	18.6	4,155.6
2012	2,387.5	98.3	476.7	17.0	2,979.5
2013	2,597.3	102.1	494.6	19.4	3,213.4
2014	3,102.8	10.9	396.9	17.7	3,528.3

**Oil Equivalent (MBoe)**

	U.S.	Canada	Trinidad	Other International <sup>(2)</sup>	Total
2010	839,928	79,701	90,382	2,976	1,012,987
2011	877,301	58,524	103,710	3,178	1,042,713
2012	840,564	24,348	81,826	3,081	949,819
2013	1,015,359	24,782	83,933	3,402	1,127,476
2014	1,275,447	1,973	67,484	3,043	1,347,947

(1) Crude oil and condensate and natural gas liquids.

(2) Other International includes EOG's United Kingdom operations, EOG's China operations and effective April 1, 2012, EOG's Argentina operations.

**TOTAL EXPENDITURES FOR EXPLORATION & DEVELOPMENT AND GATHERING, PROCESSING AND OTHER**

EOG Resources, Inc.

(In Millions)		Acquisition Costs Unproved Properties	Exploration Costs	Development Costs	Total Drilling	Acquisition Costs Proved Properties	Asset Retirement Costs	Total Exploration & Development	Gathering, Processing and Other	Total Expenditures
2008	United States	\$376.0	\$550.7	\$3,298.5	\$4,225.2	\$69.6	\$107.1	\$4,401.9	\$474.8	\$4,876.7
	Canada	141.1	95.6	243.1	479.8	14.1	38.4	532.3	1.2	533.5
	Trinidad	0.3	6.7	70.7	77.7	14.8	28.7	121.2	0.3	121.5
	Other International <sup>(1)</sup>	3.4	16.7	-	20.1	10.3	7.2	37.6	0.3	37.9
	Total	\$520.8	\$669.7	\$3,612.3	\$4,802.8	\$108.8	\$181.4	\$5,093.0	\$476.6	\$5,569.6
2009	United States	\$648.3 <sup>(2)</sup>	\$473.5	\$1,839.1	\$2,960.9	\$464.3 <sup>(3)</sup>	\$59.8	\$3,485.0	\$324.7	\$3,809.7
	Canada	17.8	51.2	219.8	\$288.8	-	17.8	306.6	1.0	307.6
	Trinidad	0.8	14.2	21.3	\$36.3	-	6.1	42.4	0.2	42.6
	Other International <sup>(1)</sup>	(0.3)	71.9	2.0	\$73.6	-	(0.1)	73.5	0.3	73.8
	Total	\$666.6	\$610.8	\$2,082.2	\$3,359.6	\$464.3	\$83.6	\$3,907.5	\$326.2	\$4,233.7
2010	United States	\$403.5	\$454.4	\$3,818.4	\$4,676.3	\$2.8	\$71.2	\$4,750.3	\$369.7	\$5,120.0
	Canada	14.0	38.6	414.7	467.3	-	2.4	469.7	210.7 <sup>(5)</sup>	680.4
	Trinidad	0.0	23.4	118.1	141.5	-	(3.1)	138.4	0.1	138.5
	Other International <sup>(1)</sup>	(0.1)	86.8	12	98.3	-	1.8	100.1	0.2	100.3
	Total	\$417.4	\$603.2	\$4,362.8	\$5,383.4	\$2.8	\$72.3	\$5,458.5	\$580.7	\$6,039.2
2011	United States	\$295.2	\$311.3	\$5,358.6	\$5,965.1	\$4.2	\$51.8	\$6,021.1	\$604.0	\$6,625.1
	Canada	6.2	31.5	232.8	270.5	-	69.8	340.3	52.1	392.4
	Trinidad	0.0	2.6	132.1	134.7	-	6.8	141.5	0.1	141.6
	Other International <sup>(1)</sup>	(0.6)	18.2	73.9	91.5	-	4.8	96.3	0.1	96.4
	Total	\$300.8	\$363.6	\$5,797.4	\$6,461.8	\$4.2	\$133.2	\$6,599.2	\$656.3	\$7,255.5
2012	United States	\$471.3 <sup>(4)</sup>	\$333.5	\$5,577.0	\$6,381.8	\$0.7	\$80.5	\$6,463.0	\$633.6 <sup>(6)</sup>	\$7,096.6
	Canada	33.6	38.5	245.7	317.8	-	33.3	351.1	50.2	401.3
	Trinidad	1.0	19.6	31.1	51.7	-	1.5	53.2	0.2	53.4
	Other International <sup>(1)</sup>	(0.6)	54.0	135.8	189.2	-	11.7	200.9	1.6	202.5
	Total	\$505.3	\$445.6	\$5,989.6	\$6,940.5	\$0.7	\$127.0	\$7,068.2	\$685.6	\$7,753.8
2013	United States	\$411.6	\$273.8	\$5,488.9	\$6,174.3	\$120.2	\$84.3	\$6,378.8	\$360.0	\$6,738.8
	Canada	2.6	19.7	136.5	158.8	-	13.0	\$171.8	2.8	174.6
	Trinidad	-	16.1	123.7	139.8	-	.5	\$140.3	0.0	140.3
	Other International <sup>(1)</sup>	-	67.7	202.8	270.5	-	36.6	\$307.1	0.7	307.8
	Total	\$414.2	\$377.3	\$5,951.9	\$6,743.4	\$120.2	\$134.4	\$6,998.0	\$363.5	\$7,361.5
2014	United States	\$365.9	\$332.7	\$6,489.3	\$7,187.9	\$138.8	\$148.9	\$7,475.6	\$725.0	\$8,200.6
	Canada	4.5	13.0	70.6	88.1	0.3	31.0	\$119.4	1.4	120.8
	Trinidad	-	2.8	75.6	78.4	-	14.0	\$92.4	0.2	92.6
	Other International <sup>(1)</sup>	-	47.5	168.2	215.7	-	1.7	\$217.4	0.5	217.9
	Total	\$370.4	\$396.0	\$6,803.7	\$7,570.1	\$139.1	\$195.6	\$7,904.8	\$727.1	\$8,631.9

(1) Other International includes EOG's United Kingdom operations, effective July 1, 2008, EOG's China operations and effective April 1, 2012, EOG's Argentina operations.

(2) Includes non-cash additions related to contingent consideration valued at \$35 million at December 31, 2009 in connection with the acquisition of assets in the Haynesville and Bossier Shale Formations in the Upper Gulf Coast area.

(3) Includes non-cash additions of \$353 million related to a property exchange transaction in the Rocky Mountain area.

(4) Includes non-cash leasehold acquisitions of \$20 million related to property exchanges.

(5) Includes \$210 million for the acquisition of Galveston LNG Inc.

(6) Includes non-cash additions of \$66 million in connection with a capital lease transaction in the Eagle Ford Shale.