

OPERATING HIGHLIGHTS
EOG Resources, Inc.

		2000					2001					2002					2003				
		1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year
Wellhead																					
Natural Gas Volumes (MMcf/d):	United States	656	633	652	673	654	704	703	681	632	680	635	628	630	647	635	642	636	644	632	638
	Canada	132	131	125	128	129	117	123	124	140	126	145	159	152	160	154	158	153	152	195	165
	Trinidad	128	116	132	126	125	120	105	116	120	115	108	111	164	156	135	154	148	155	151	152
	Total	916	880	909	927	908	941	931	921	892	921	888	898	946	963	924	954	937	951	978	955
Crude Oil & Condensate Volumes (MBbl/d):	United States	20.7	22.8	23.8	23.8	22.8	23.0	23.5	21.9	19.6	22.0	20.0	19.2	18.1	17.9	18.8	18.4	17.3	18.0	20.1	18.5
	Canada	2.3	2.3	2.1	1.9	2.1	1.7	1.7	1.8	1.7	1.7	1.8	2.0	2.2	2.4	2.1	2.1	2.3	2.3	2.7	2.3
	Trinidad	2.9	2.5	2.5	2.5	2.6	2.2	1.9	1.9	2.2	2.1	1.9	1.9	2.9	2.8	2.4	2.3	2.3	2.5	2.4	2.4
	Total	25.9	27.6	28.4	28.2	27.5	26.9	27.1	25.6	23.5	25.8	23.7	23.1	23.2	23.1	23.3	22.8	21.9	22.8	25.2	23.2
Natural Gas Liquids Volumes (MBbl/d):	United States	4.3	4.3	4.2	3.0	4.0	3.0	3.8	3.6	3.5	3.5	3.9	2.9	2.7	2.3	2.9	3.1	3.0	2.9	3.7	3.2
	Canada	0.8	0.8	0.7	0.7	0.7	0.5	0.5	0.6	0.5	0.5	0.7	0.7	0.7	0.7	0.8	0.7	0.4	0.8	0.7	0.6
	Total	5.1	5.1	4.9	3.7	4.7	3.5	4.3	4.2	4.0	4.0	4.6	3.6	3.4	3.0	3.7	3.8	3.4	3.7	4.4	3.8
Bcf Equivalent (Bcfe) Volumes:		100.2	97.9	102.0	102.9	403.1	101.1	101.9	101.2	97.2	401.4	95.2	96.3	101.7	103.0	396.3	100.3	99.1	102.1	106.3	407.8
Average Natural Gas Prices (\$/Mcf):	United States	\$ 2.53	\$ 3.44	\$ 4.22	\$ 5.58	\$ 3.96	\$ 6.97	\$ 4.61	\$ 2.91	\$ 2.39	\$ 4.26	\$ 2.25	\$ 3.05	\$ 2.75	\$ 3.47	\$ 2.89	\$ 5.92	\$ 5.06	\$ 4.78	\$ 4.52	\$ 5.06
	Canada	2.17	2.89	3.44	4.85	3.33	6.60	4.14	2.48	2.31	3.78	2.29	2.76	2.17	3.38	2.67	5.18	4.77	4.47	4.33	4.66
	Trinidad	1.17	1.17	1.17	1.17	1.17	1.22	1.22	1.21	1.22	1.22	1.27	1.27	1.09	1.21	1.20	1.32	1.32	1.34	1.41	1.35
	Composite	2.29	3.06	3.67	4.88	3.49	6.19	4.16	2.64	2.22	3.81	2.14	2.77	2.37	3.09	2.60	5.05	4.42	4.17	4.00	4.40
Average Crude Oil & Condensate Prices: (\$/Bbl)	United States	\$ 28.14	\$ 28.37	\$ 31.48	\$ 30.44	\$ 29.68	\$ 28.09	\$ 26.82	\$ 25.60	\$ 18.91	\$ 25.06	\$ 20.07	\$ 24.86	\$ 27.50	\$ 27.14	\$ 24.79	\$ 32.96	\$ 28.18	\$ 29.43	\$ 30.27	\$ 30.24
	Canada	26.83	25.66	28.83	30.21	27.76	25.25	24.99	23.97	16.40	22.70	19.10	23.93	25.83	24.69	23.62	31.78	27.00	28.11	27.74	28.54
	Trinidad	27.85	28.54	31.87	32.62	30.14	28.84	28.73	23.12	16.56	24.14	17.68	24.46	24.22	26.26	23.58	33.27	26.31	26.80	29.24	28.88
	Composite	27.99	28.16	31.32	30.62	29.57	27.97	26.84	25.30	18.51	24.83	19.80	24.74	26.93	26.78	24.56	32.89	27.86	29.01	29.91	29.92

CONSOLIDATED INCOME STATEMENTS
EOG Resources, Inc.

(In Millions, Except Per Share Amounts and Share Data)	2000					2001					2002					2003				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year
Net Operating Revenues																				
Natural Gas																				
Trade	\$ 186.2	\$ 244.4	\$ 309.7	\$ 415.5	\$ 1,155.8	\$ 521.5	\$ 357.5	\$ 229.7	\$ 189.4	\$ 1,298.1	\$ 176.6	\$ 231.3	\$ 224.0	\$ 283.2	\$ 915.1	\$ 434.1	\$ 377.6	\$ 365.1	\$ 360.6	\$ 1,537.4
Crude Oil, Condensate and Natural Gas Liquids																				
Trade	73.1	77.3	88.4	86.9	325.7	75.2	73.1	65.3	44.4	258.0	46.8	56.6	62.1	61.8	227.3	75.5	61.5	67.7	78.3	283.0
Gains (Losses) on MTM Commodity Derivative Contracts	-	-	(3.6)	2.6	(1.0)	(0.5)	36.8	58.8	2.7	97.8	(34.3)	0.7	(7.8)	(7.1)	(48.5)	(45.2)	(15.7)	23.6	(43.1)	(80.4)
Other	2.2	1.1	0.9	(0.3)	3.9	1.1	(0.3)	0.3	0.7	1.8	(2.5)	1.6	1.6	0.1	0.8	0.3	1.4	2.3	.7	4.7
Total	261.5	322.8	395.4	504.7	1,484.4	597.3	467.1	354.1	237.2	1,655.7	186.6	290.2	279.9	338.0	1,094.7	464.7	424.8	458.7	396.5	1,744.7
Operating Expenses																				
Lease and Well	33.7	32.2	35.3	39.6	140.9	42.6	43.2	43.6	46.0	175.4	40.6	43.6	45.7	49.5	179.4	48.3	53.6	54.4	56.3	212.6
Exploration Costs	12.9	13.2	14.9	26.1	67.2	20.3	17.7	12.4	17.1	67.5	12.9	15.8	12.8	18.7	60.2	17.5	22.1	17.8	19.0	76.4
Dry Hole Costs	5.8	3.3	5.6	2.6	17.3	15.7	13.0	10.6	32.1	71.4	10.4	12.8	9.1	14.4	46.7	6.6	3.5	8.9	22.2	41.2
Impairments	8.4	10.1	9.8	18.2	46.5	15.8	16.3	20.6	26.5	79.2	12.1	10.7	11.8	33.9	68.5	12.0	25.5	26.1	25.5	89.1
Depreciation, Depletion, and Amortization	84.2	88.0	91.6	95.6	359.3	94.0	97.5	103.4	97.5	392.4	94.5	98.0	100.3	105.2	398.0	103.6	106.6	110.4	121.2	441.8
General and Administrative	16.3	16.0	17.1	17.6	66.9	17.9	18.7	20.9	22.4	79.9	20.7	22.0	21.6	24.7	89.0	20.4	24.9	26.4	28.7	100.4
Taxes Other Than Income	18.4	20.7	24.2	31.6	94.9	37.0	25.4	18.7	14.2	95.3	16.0	18.0	16.9	21.0	71.9	30.2	11.7	21.4	22.6	85.9
Charges Associated with Enron Bankruptcy	-	-	-	-	-	-	-	-	19.2	19.2	-	-	-	-	-	-	-	-	-	-
Total	179.7	183.5	198.5	231.3	793.0	243.3	231.8	230.2	275.0	980.3	207.2	220.9	218.2	267.4	913.7	238.6	247.9	265.4	295.5	1,047.4
Operating Income (Loss)	81.8	139.3	196.9	273.4	691.4	354.0	235.3	123.9	(37.8)	675.4	(20.6)	69.3	61.7	70.6	181.0	226.1	176.9	193.3	101.0	697.3
Other Income (Expense), Net	(1.6)	.7	6.8	(2.7)	3.2	(0.6)	0.2	1.3	0.3	1.2	(3.2)	0.4	(0.1)	1.2	(1.7)	0.2	2.7	1.9	10.5	15.3
Income (Loss) Before Interest Expense and Income Taxes	80.2	140.0	203.7	270.7	694.6	353.4	235.5	125.2	(37.5)	676.6	(23.8)	69.7	61.6	71.8	179.3	226.3	179.6	195.2	111.5	712.6
Net Interest Expense																				
Interest Expense Incurred	16.3	17.2	16.4	17.8	67.7	15.3	12.8	12.4	13.3	53.8	14.5	16.4	21.1	16.6	68.6	17.4	16.0	17.7	16.2	67.3
Capitalized Interest	(1.8)	(1.6)	(1.6)	(1.7)	(6.7)	(2.0)	(2.2)	(2.2)	(2.2)	(8.6)	(2.5)	(2.2)	(2.4)	(1.9)	(9.0)	(2.1)	(2.1)	(2.1)	(2.2)	(8.5)
Income (Loss) Before Income Taxes	65.7	124.4	188.9	254.6	633.6	340.1	224.9	115.0	(48.6)	631.4	(35.8)	55.5	42.9	57.1	119.7	211.0	165.7	179.6	97.5	653.8
Income Tax Provision (Benefit)	24.2	46.9	72.4	93.1	236.6	124.9	88.7	43.0	(23.8)	232.8	(11.6)	17.4	14.0	12.7	32.5	74.4	56.9	62.2	23.1	216.6
Net Income (Loss) Before Cum. Effect of Chg in Acct Principle	41.5	77.5	116.5	161.5	397.0	215.2	136.2	72.0	(24.8)	398.6	(24.2)	38.1	28.9	44.4	87.2	136.6	108.8	117.4	74.4	437.2
Cummulative Effect of Change in Accounting Principle, Net of Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(7.1)	-	-	-	(7.1)
Net Income (Loss)	41.5	77.5	116.5	161.5	397.0	215.2	136.2	72.0	(24.8)	398.6	(24.2)	38.1	28.9	44.4	87.2	129.5	108.8	117.4	74.4	430.1
Preferred Stock Dividends	2.7	2.8	2.8	2.7	11.0	2.7	2.8	2.8	2.7	11.0	2.8	2.7	2.8	2.8	11.1	2.8	2.8	2.7	2.7	11.0
Net Income (Loss) Available to Common	\$ 38.8	\$ 74.7	\$ 113.7	\$ 158.8	\$ 386.0	\$ 212.5	\$ 133.4	\$ 69.2	\$ (27.5)	\$ 387.6	\$ (27.0)	\$ 35.4	\$ 26.1	\$ 41.6	\$ 76.1	\$ 126.7	\$ 106.0	\$ 114.7	\$ 71.7	\$ 419.1
Diluted Earnings Per Share of Common Stock	\$ 0.33	\$ 0.63	\$ 0.95	\$ 1.33	\$ 3.24	\$ 1.79	\$ 1.13	\$ 0.59	\$ (0.24)	\$ 3.30	\$ (0.23)	\$ 0.30	\$ 0.22	\$ 0.36	\$ 0.65	\$ 1.09	\$ 0.91	\$ 0.99	\$ 0.61	\$ 3.60
Number of Common Shares (in thousands)																				
Diluted Average	118,273	119,179	119,262	119,582	119,102	118,952	118,047	117,141	115,115	117,488	115,485	117,689	117,078	116,908	117,245	116,224	116,131	116,370	117,209	116,519
Basic Average	117,827	116,666	116,559	116,684	116,934	116,384	115,870	115,692	115,115	115,765	115,485	115,737	115,621	114,742	115,335	114,427	114,382	114,616	114,893	114,597
Year-end Basic					116,779					115,103					114,363					
Market Price Per Share																				
High (1)	\$ 24.06	\$ 34.88	\$ 40.88	\$ 56.69	\$ 56.69	\$ 55.50	\$ 49.86	\$ 36.99	\$ 39.66	\$ 55.50	\$ 41.32	\$ 44.15	\$ 39.68	\$ 42.00	\$ 44.15	\$ 42.83	\$ 45.56	\$ 42.87	\$ 47.52	\$ 47.52
Low (1)	13.69	21.75	26.69	35.31	13.69	39.30	34.91	25.80	27.65	25.80	30.50	37.11	30.02	32.40	30.02	35.70	36.56	37.70	40.85	35.70
Close	21.19	33.50	38.88	54.63	54.63	41.23	36.19	28.93	39.11	39.11	40.56	39.70	35.96	39.92	39.92	39.92	41.84	41.74	46.17	46.17

CONSOLIDATED BALANCE SHEETS
EOG Resources, Inc.

(In Millions, Except Share Data)	2000				2001				2002				2003			
	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31
Assets																
Current Assets																
Cash and Cash Equivalents	\$ 33.4	\$ 11.7	\$ 16.7	\$ 20.2	\$ 30.9	\$ 68.3	\$ 11.3	\$ 2.5	\$ 5.4	\$ 9.2	\$ 7.8	\$ 9.8	\$ 6.8	\$ 151.0	\$ 184.5	\$ 4.4
Accounts Receivable	180.0	225.6	267.2	342.6	286.7	244.2	206.3	194.6	185.5	204.3	196.8	259.3	370.4	303.8	274.8	295.1
Inventories	17.0	17.4	16.6	16.6	20.3	20.5	21.6	18.9	18.3	17.1	18.1	19.0	18.3	19.0	20.8	21.9
Assets from Price Risk Management Activities	-	-	-	0.4	0.1	38.0	63.2	19.2	-	-	-	-	-	-	7.8	-
Other	6.7	11.0	30.6	15.1	21.0	13.6	33.8	37.2	57.0	45.4	90.7	106.7	99.7	79.0	70.1	74.6
Total	237.1	265.7	331.1	394.9	359.0	384.6	336.2	272.4	266.2	276.0	313.4	394.8	495.2	552.8	558.0	396.0
Oil and Gas Properties (Successful Efforts Method)	4,625.6	4,709.6	4,942.8	5,122.7	5,251.4	5,529.8	5,851.1	6,065.6	6,224.0	6,438.2	6,584.0	6,750.0	7,020.9	7,269.6	7,496.0	8,189.0
Less: Accumulated Depreciation, Depletion and Amortization	2,330.8	2,417.7	2,499.4	2,597.7	2,681.9	2,785.3	2,889.9	3,009.7	3,098.9	3,210.9	3,301.2	3,428.5	3,538.8	3,674.7	3,792.2	3,940.1
Net Oil and Gas Properties	2,294.8	2,291.9	2,443.4	2,525.0	2,569.5	2,744.5	2,961.2	3,055.9	3,125.1	3,227.3	3,282.8	3,321.5	3,482.1	3,594.9	3,703.8	4,248.9
Other Assets	84.2	94.1	98.0	81.4	83.8	81.6	88.9	85.7	88.2	86.3	96.8	97.7	93.4	92.6	164.3	104.1
Total Assets	\$ 2,616.1	\$ 2,651.7	\$ 2,872.5	\$ 3,001.3	\$ 3,012.3	\$ 3,210.7	\$ 3,386.3	\$ 3,414.0	\$ 3,479.5	\$ 3,589.6	\$ 3,693.0	\$ 3,814.0	\$ 4,070.7	\$ 4,240.3	\$ 4,426.1	\$ 4,749.0
Liabilities and Shareholders' Equity																
Current Liabilities																
Accounts Payable	\$ 187.5	\$ 167.0	\$ 216.8	\$ 246.5	\$ 241.4	\$ 227.0	\$ 257.7	\$ 219.6	\$ 167.0	\$ 167.9	\$ 176.9	\$ 201.9	\$ 222.8	\$ 226.4	\$ 252.2	\$ 282.4
Accrued Taxes Payable	19.1	16.7	29.9	78.9	128.4	134.1	75.9	40.2	29.0	31.7	33.4	23.2	35.1	29.8	38.7	106.8
Dividends Payable	4.5	4.6	4.6	4.5	5.1	5.1	5.0	5.0	5.1	5.1	5.0	5.0	5.0	6.1	6.2	6.2
Liabilities from Price Risk Management Activities	-	-	-	-	-	-	-	-	25.9	5.4	10.1	5.9	23.1	27.7	2.0	37.8
Other	24.6	18.2	38.5	40.3	31.2	29.7	43.8	46.0	34.7	23.6	43.4	40.4	45.3	33.1	54.8	43.3
Total	235.7	206.5	289.8	370.2	406.1	395.9	382.4	310.8	261.7	233.7	268.8	276.4	331.3	323.1	353.9	476.5
Long-Term Debt	940.9	949.6	945.2	859.0	644.9	640.8	701.0	856.0	975.7	1,035.8	1,090.9	1,145.1	1,044.2	1,010.8	1,010.8	1,108.9
Other Liabilities	62.1	66.5	64.5	51.1	56.6	60.0	56.2	53.5	53.8	52.0	53.8	59.2	150.9	158.1	163.9	171.1
Deferred Income Taxes	243.4	265.9	324.7	340.1	372.5	455.4	557.2	551.0	563.3	582.4	613.7	660.9	721.3	766.5	797.1	769.1
Shareholders' Equity																
Preferred Stock, \$0.01 Par, 10,000,000 shares Authorized:																
Series B, 100,000 shares Issued, Cumulative, \$100,000,000																
Liquidation Preference	97.9	97.9	97.8	97.9	97.9	98.0	98.1	98.1	98.2	98.2	98.3	98.4	98.5	98.5	98.5	98.6
Series D, 500 shares Issued, Cumulative, \$50,000,000																
Liquidation Preference	49.3	49.3	49.2	49.3	49.3	49.4	49.4	49.5	49.5	49.6	49.6	49.6	49.7	49.7	49.8	49.8
Common Stock, \$0.01 Par, 320,000,000 shares Authorized; 124,730,000 Shares Issued	201.2	201.2	201.2	201.2	201.2	201.2	201.2	201.2	201.2	201.2	201.2	201.2	201.2	201.2	201.2	201.2
Additional Paid In Capital	2.8	3.8	1.9	4.2	9.7	10.6	4.6	-	-	-	1.0	-	1.4	-	2.8	1.6
Unearned Compensation	(4.4)	(4.3)	(4.1)	(3.8)	(10.1)	(15.1)	(15.9)	(14.9)	(18.5)	(17.1)	(16.3)	(15.0)	(18.8)	(17.2)	(19.7)	(23.5)
Accumulated Other Comprehensive Loss	(21.8)	(27.3)	(32.4)	(31.7)	(48.3)	(37.2)	(51.6)	(55.1)	(54.1)	(30.6)	(51.6)	(49.9)	(10.6)	37.6	40.5	74.0
Retained Earnings	965.7	1,036.7	1,146.4	1,301.1	1,509.0	1,637.8	1,702.3	1,668.7	1,636.1	1,665.9	1,687.4	1,724.0	1,846.0	1,946.3	2,055.2	2,121.2
Common Stock Held in Treasury	(156.8)	(194.1)	(211.7)	(237.3)	(276.5)	(286.1)	(298.6)	(304.8)	(287.4)	(281.5)	(303.8)	(335.9)	(344.4)	(334.3)	(327.9)	(299.5)
Total Shareholders' Equity	1,133.9	1,163.2	1,248.3	1,380.9	1,532.2	1,658.6	1,689.5	1,642.7	1,625.0	1,685.7	1,665.8	1,672.4	1,823.0	1,981.8	2,100.4	2,223.4
Total Liabilities and Shareholders' Equity	\$ 2,616.1	\$ 2,651.7	\$ 2,872.5	\$ 3,001.3	\$ 3,012.3	\$ 3,210.7	\$ 3,386.3	\$ 3,414.0	\$ 3,479.5	\$ 3,589.6	\$ 3,693.0	\$ 3,814.0	\$ 4,070.7	\$ 4,240.3	\$ 4,426.1	\$ 4,749.0

CONSOLIDATED STATEMENTS OF CASH FLOWS
EOG Resources, Inc.

(In Millions)	2000					2001					2002					2003				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year
Cash Flows From Operating Activities																				
Reconciliation of Net Income to																				
Net Operating Cash Inflows:																				
Net Income / (Loss)	\$ 41.5	\$ 77.5	\$ 116.5	\$ 161.4	\$ 396.9	\$ 215.2	\$ 136.2	\$ 72.0	\$ (24.8)	\$ 398.6	\$ (24.2)	\$ 38.1	\$ 28.9	\$ 44.4	\$ 87.2	\$ 129.4	\$ 108.8	\$ 117.4	\$ 74.5	\$ 430.1
Items Not Requiring (Providing) Cash																				
Depreciation, Depletion and Amortization	84.1	87.9	91.6	95.7	359.3	94.0	97.5	103.3	97.6	392.4	94.5	98.0	100.2	105.3	398.0	103.6	106.6	110.4	121.2	441.8
Impairments	8.4	10.1	9.8	18.2	46.5	15.8	16.3	20.6	26.5	79.2	12.1	10.7	11.8	33.8	68.4	12.0	25.5	26.1	25.5	89.1
Deferred Income Taxes	17.1	23.7	40.9	16.0	97.7	34.5	53.4	82.5	(5.4)	165.0	(9.8)	13.6	34.5	43.9	82.2	50.4	29.5	43.5	68.3	191.7
Charges Associated with Enron Bankruptcy	-	-	-	-	-	-	-	-	19.2	19.2	-	-	-	-	-	-	-	-	-	-
Cumulative Effect of Change in Accounting Principle	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7.1	-	-	-	7.1
Other, Net	0.8	1.6	1.1	3.2	6.7	5.4	1.7	2.3	1.0	10.4	4.0	2.4	9.7	1.2	17.3	2.6	1.4	2.8	(5.8)	1.0
Exploration Costs	12.9	13.2	14.9	26.2	67.2	20.3	17.7	12.4	17.1	67.5	12.9	15.8	12.8	18.7	60.2	17.5	22.2	17.8	18.9	76.4
Dry Hole Costs	5.8	3.3	5.6	2.6	17.3	15.7	13.0	10.6	32.1	71.4	10.4	12.8	9.1	14.4	46.7	6.6	3.4	8.9	22.2	41.1
Mark-to-market Commodity Derivative Contracts																				
Total (Gains) Losses	-	-	3.6	(2.6)	1.0	0.5	(36.8)	(58.7)	(2.8)	(97.8)	34.3	(0.7)	7.8	7.1	48.5	45.2	15.8	(23.6)	43.0	80.4
Realized Gains (Losses)	-	-	(0.4)	(1.0)	(1.4)	(0.2)	5.3	27.3	34.3	66.7	11.0	(19.8)	(2.9)	(9.4)	(21.1)	(27.9)	(11.2)	(8.6)	2.8	(44.9)
Collar Premium	-	-	-	-	-	-	(4.6)	-	-	(4.6)	-	-	-	(1.8)	(1.8)	-	-	(1.4)	(1.6)	(3.0)
Gains (Losses) on Sales of Reserves,																				
Related Assets and Other, Net (1)	1.6	0.1	(6.8)	(0.4)	(5.5)	0.3	0.8	(0.1)	(0.2)	0.8	(0.1)	(0.1)	-	0.1	(0.1)	0.2	(0.2)	(0.2)	-	(0.2)
Tax Benefit on Stock Options Exercised	0.2	11.4	11.8	17.9	41.3	5.2	2.8	(1.9)	1.2	7.3	1.5	0.9	1.8	1.0	5.2	3.0	1.8	2.2	5.0	12.0
Other, Net	(2.1)	(3.2)	(3.4)	(0.3)	(9.0)	(3.2)	2.0	(1.5)	(0.3)	(3.0)	0.2	0.9	(2.6)	(0.4)	(1.9)	(0.1)	3.6	(0.4)	(0.7)	2.4
Discretionary Cash Flow	170.3	225.6	285.2	336.9	1,018.0	403.5	305.3	268.8	195.5	1,173.1	146.8	172.6	211.1	258.3	788.8	349.6	307.2	294.9	373.3	1,325.0
Changes in Components of Working Capital and Other Liabilities																				
Accounts Receivable	(30.4)	(47.0)	(38.3)	(75.8)	(191.5)	55.9	44.2	38.6	7.5	146.2	9.1	(18.8)	10.6	(62.5)	(61.6)	(111.0)	66.6	28.5	(20.2)	(36.1)
Inventories	1.9	(0.4)	0.9	(0.1)	2.3	(3.7)	(0.1)	(1.2)	2.7	(2.3)	0.6	1.2	(1.0)	(0.8)	-	0.6	(0.7)	(1.8)	(1.1)	(3.0)
Accounts Payable	20.2	(14.7)	51.1	40.8	97.4	(5.3)	(19.2)	28.6	(31.0)	(26.9)	(52.8)	2.0	5.5	26.3	(19.0)	20.7	3.7	25.7	29.7	79.8
Accrued Taxes Payable	(0.5)	(2.4)	13.2	44.3	54.6	49.5	6.0	(72.9)	(21.3)	(38.7)	(12.0)	8.4	(34.7)	(46.4)	(84.7)	23.4	(7.0)	30.5	(38.6)	8.3
Other Liabilities	3.9	1.6	(0.3)	(4.9)	0.3	2.1	2.0	(5.2)	(2.3)	(3.4)	1.3	(2.8)	0.5	8.7	7.7	(1.5)	0.4	2.9	(5.2)	(3.4)
Other, Net	4.6	(10.9)	0.3	17.4	11.4	(15.0)	4.3	10.6	(16.4)	(16.5)	(13.9)	(12.0)	6.3	14.1	(5.5)	(4.0)	12.3	(4.4)	(18.3)	(14.4)
Amortization of Deferred Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Changes in Components of Working Capital Associated with Investing and Financing Activities	5.1	0.7	(27.4)	(3.5)	(25.1)	(7.8)	(1.0)	(34.7)	9.4	(34.1)	42.3	2.1	(9.4)	7.8	42.8	8.8	(15.8)	(15.1)	(13.8)	(35.9)
Net Operating Cash Inflows	175.1	152.5	284.7	355.1	967.4	479.2	341.5	232.6	144.1	1,197.4	121.4	152.7	188.9	205.5	668.5	286.6	366.7	361.2	305.8	1,320.3
Investing Cash Flows																				
Additions to Oil and Gas Properties	(75.9)	(99.5)	(239.4)	(187.8)	(602.6)	(169.4)	(250.5)	(334.1)	(220.0)	(974.0)	(172.5)	(179.3)	(189.3)	(173.0)	(714.1)	(140.2)	(184.8)	(239.8)	(639.5)	(1,204.3)
Exploration Costs	(12.9)	(13.2)	(14.9)	(26.2)	(67.2)	(20.2)	(17.7)	(12.4)	(17.2)	(67.5)	(12.9)	(15.8)	(12.8)	(18.7)	(60.2)	(17.5)	(22.2)	(17.8)	(18.9)	(76.4)
Dry Hole Costs	(5.8)	(3.3)	(5.6)	(2.6)	(17.3)	(15.7)	(13.0)	(10.6)	(32.1)	(71.4)	(10.4)	(12.8)	(9.1)	(14.4)	(46.7)	(6.6)	(3.4)	(8.8)	(22.3)	(41.1)
Proceeds from Sales of Assets	20.6	1.3	3.6	0.7	26.2	1.4	3.9	2.1	0.6	8.0	1.8	2.8	1.7	1.7	8.0	7.3	2.4	2.6	1.1	13.4
Changes in Components of Working Capital Associated with Investing Activities	(5.3)	(0.9)	26.7	2.3	22.8	7.8	(1.0)	34.3	(8.7)	32.4	(42.2)	(2.8)	9.5	(7.7)	(43.2)	(8.9)	15.7	15.3	15.4	37.5
Other, Net	(2.9)	(12.9)	(8.2)	(5.0)	(29.0)	(5.9)	1.0	(3.7)	(7.0)	(15.6)	(4.7)	4.9	(14.2)	(2.3)	(16.3)	(1.7)	3.1	(71.6)	72.6	2.4
Net Investing Cash Outflows	(62.2)	(128.5)	(237.6)	(218.6)	(667.1)	(202.0)	(277.3)	(324.4)	(284.4)	(1,088.1)	(240.9)	(203.0)	(214.2)	(214.4)	(872.5)	(167.6)	(189.2)	(320.1)	(591.6)	(1,268.5)
Financing Cash Flows																				
Long-Term Debt	(49.4)	8.6	(4.4)	(86.1)	(131.3)	(214.1)	(4.0)	60.2	153.8	(4.1)	119.7	60.1	55.0	54.4	289.2	(100.9)	(33.4)	-	98.1	(36.2)
Dividends Paid	(6.3)	(6.2)	(6.8)	(6.8)	(26.1)	(6.7)	(7.3)	(7.3)	(7.3)	(28.6)	(7.3)	(7.3)	(7.3)	(7.3)	(29.2)	(7.3)	(7.2)	(8.4)	(8.4)	(31.3)
Treasury Stock Purchased	(30.3)	(104.1)	(62.5)	(75.8)	(272.7)	(55.6)	(24.5)	(22.9)	(23.8)	(126.8)	-	-	(24.3)	(38.7)	(63.0)	(21.3)	-	-	-	(21.3)
Proceeds from Sales of Treasury Stock	1.0	55.9	35.0	35.2	127.1	9.9	6.0	4.6	9.5	30.0	10.0	3.1	0.8	3.4	17.3	7.5	7.3	3.0	17.3	35.1
Other, Net	0.7	0.1	(3.2)	0.5	(1.9)	-	3.0	0.2	(0.7)	2.5	-	(1.8)	(0.3)	(0.9)	(3.0)	-	-	(2.2)	(1.3)	(3.5)
Net Financing Cash Inflows (Outflows)	(84.3)	(45.7)	(41.9)	(133.0)	(304.9)	(266.5)	(26.8)	34.8	131.5	(127.0)	122.4	54.1	23.9	10.9	211.3	(122.0)	(33.3)	(7.6)	105.7	(57.2)
Increase (Decrease) in Cash and Cash Equivalents	8.6	(21.7)	5.0	3.5	(4.6)	10.7	37.4	(57.0)	(8.8)	(17.7)	2.9	3.8	(1.4)	2.0	7.3	(3.0)	144.2	33.5	(180.1)	(5.4)
Cash and Cash Equivalents at Beginning of Period	24.8	33.4	11.7	16.7	24.8	20.2	30.9	68.3	11.3	20.2	2.5	5.4	9.2	7.8	2.5	9.8	6.8	151.0	184.5	9.8
Cash and Cash Equivalents at End of Period	\$ 33.4	\$ 11.7	\$ 16.7	\$ 20.2	\$ 20.2	\$ 30.9	\$ 68.3	\$ 11.3	\$ 2.5	\$ 2.5	\$ 5.4	\$ 9.2	\$ 7.8	\$ 9.8	\$ 9.8	\$ 6.8	\$ 151.0	\$ 184.5	\$ 4.4	\$ 4.4
(1) Federal income taxes associated with gains on sales of reserves and related assets included in net income are as follows:	\$ (0.6)	\$ -	\$ 2.4	\$ 1.4	\$ 3.2	\$ -	\$ (0.4)	\$ -	\$ 0.1	\$ (0.3)	\$ -	\$ -	\$ -	\$ -	\$ (0.1)	\$ 0.1	\$ (0.1)	\$ (0.1)	\$ -	\$ (0.1)

ADDITIONAL OPERATING HIGHLIGHTS

EOG Resources, Inc.

	December 31,										
	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003
(Acres in Thousands)											
Net Developed Lease Acreage											
Domestic	679	638	648	665	639	700	675	866	918	987	1180
Canada	277	308	334	341	415	489	573	645	762	914	1360
Trinidad	1	4	18	4	4	4	4	22	41	40	40
India	-	18	4	29	29	29	-	-	-	-	-
China	-	-	-	-	-	5	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-	-
Total Net Developed Lease Acreage	957	968	1,004	1,039	1,087	1,227	1,252	1,533	1,721	1,941	2,580
Net Undeveloped Lease Acreage											
Domestic	811	1,706	1,655	1,639	1,937	2,281	1,460	1,998	2,230	2,243	2,425
Canada	324	354	347	321	490	555	521	704	760	898	1,083
Other											
Australia	9,600	9,600	4,800	3,840	-	-	-	-	-	-	-
China	-	850	604	604	925	1,845	-	-	-	-	-
France	-	507	1,064	168	168	168	168	168	168	-	-
Ghana	-	-	-	-	-	-	-	475	-	-	-
India	-	181	181	169	169	169	-	-	-	-	-
Russia	-	712	713	-	-	-	-	-	-	-	-
Trinidad	74	71	71	168	168	144	144	71	52	194	195
United Kingdom	50	87	87	86	-	-	-	-	-	-	78
Venezuela	-	-	-	242	242	242	242	-	-	-	-
Total Net Undeveloped Lease Acreage	10,859	14,068	9,522	7,237	4,099	5,404	2,535	3,416	3,210	3,335	3,781
Total Net Developed and Undeveloped Lease Acreage	11,816	15,036	10,526	8,276	5,186	6,631	3,787	4,949	4,931	5,276	6,361
Net Working Interest Well Completions											
Exploratory											
Domestic											
Gas	10.0	9.8	3.1	8.3	3.4	2.0	10.5	9.2	15.4	8.5	18.5
Oil	2.5	2.5	3.3	0.8	-	4.5	1.0	3.0	6.1	3.0	4.6
Dry	22.1	18.2	10.3	6.9	3.5	6.8	9.6	14.7	23.0	16.6	19.9
Total	34.6	30.5	16.7	16.0	6.9	13.3	21.1	26.9	44.5	28.1	43.0
International											
Gas	11.4	7.9	5.9	2.0	1.8	3.4	4.4	2.7	3.0	10.5	11.3
Oil	0.9	0.5	0.3	-	-	1.9	1.0	1.0	1.0	-	-
Dry	7.4	12.5	3.0	12.6	4.0	8.9	5.9	6.3	3	1.2	10.1
Total	19.7	20.9	9.2	14.6	5.8	14.2	11.3	10.0	4.3	11.7	21.4
Total Exploratory	54.3	51.4	25.9	30.6	12.7	27.5	32.4	36.9	48.8	39.8	64.4
Development											
Domestic											
Gas	279.0	244.2	146.4	241.2	244.4	231.3	174.9	241.1	410.7	377.2	477.2
Oil	19.0	29.6	49.9	45.3	61.0	34.0	49.0	81.7	78.8	40.3	38.0
Dry	46.8	32.2	37.4	56.7	75.3	54.5	45.4	40.0	77.7	68.4	66.8
Total	344.8	306.0	233.7	343.2	380.7	319.8	269.3	362.8	567.2	485.9	582.0
International											
Gas	190.1	190.3	107.5	83.8	112.1	171.5	342.8	370.8	904.1	827.7	962.7
Oil	3.5	5.1	8.1	12.5	15.6	7.3	4.9	1.8	28.2	24.0	41.0
Dry	7.6	11.5	12.8	12.1	4.7	7.6	13.0	4.0	4.0	6.5	11.3
Total	201.2	206.9	128.4	108.4	132.4	186.4	360.7	376.6	936.3	858.2	1,015.0
Total Development	546.0	512.9	362.2	451.6	513.1	506.2	630.0	739.4	1,503.5	1,344.1	1,597.0
Total Net Working Interest Well Completions	600.3	564.2	388.1	482.2	525.8	533.7	662.4	776.3	1,552.3	1,383.9	1,661.4

NET PROVED AND PROVED DEVELOPED RESERVE SUMMARY
EOG Resources, Inc.

	1999 (2)				2000				2001				2002				2003				
	U.S.	Canada	Trinidad	Total	U.S.	Canada	Trinidad	Total	U.S.	Canada	Trinidad	Total	U.S.	Canada	Trinidad	Total	U.S.	Canada	Trinidad	UK	Total
Net proved reserves at beginning of year	2,853.4	464.2	976.4	4,294.0	1,657.2	523.5	994.6	3,175.3	1,821.4	545.7	1,013.5	3,380.6	2,007.3	644.1	1,145.1	3,796.5	2,006.2	777.9	1,306.5	-	4,090.6
Revisions of previous estimates	(1,199.1)	(1.3)	4.5	(1,195.9)	47.2	6.4	(0.4)	53.2	15.0	(26.8)	(121.6)	(133.4)	9.4	4.7	(21.7)	(7.6)	(24.9)	(18.5)	(74.9)	-	(118.3)
Purchases in place	108.5	34.0	-	142.5	188.8	39.4	-	228.2	66.1	111.5	-	177.6	9.9	102.9	-	112.8	43.9	361.0	-	-	404.9
Extensions, discoveries & other additions	208.2	69.8	51.0	329.0	255.4	23.8	65.1	344.3	358.3	59.7	295.2	713.2	217.0	83.9	232.4	533.3	345.5	118.3	129.3	59.2	652.3
Sales in place	(70.9)	(1.4)	-	(72.3)	(84.2)	(0.1)	-	(84.3)	(1.0)	-	-	(1.0)	(0.8)	(1.5)	-	(2.3)	(30.8)	-	-	-	(30.8)
Production	(242.9)	(41.8)	(37.3)	(322.0)	(243.0)	(47.3)	(45.8)	(336.1)	(252.5)	(46.0)	(42.0)	(340.5)	(236.6)	(56.2)	(49.3)	(342.1)	(238.3)	(60.2)	(55.4)	-	(353.9)
Net proved reserves at end of year	1,657.2	523.5	994.6	3,175.3	1,821.4	545.7	1,013.5	3,380.6	2,007.3	644.1	1,145.1	3,796.5	2,006.2	777.9	1,306.5	4,090.6	2,101.6	1,178.5	1,305.5	59.2	4,644.8

	1999 (2)				2000				2001				2002				2003				
	U.S.	Canada	Trinidad	Total	U.S.	Canada	Trinidad	Total	U.S.	Canada	Trinidad	Total	U.S.	Canada	Trinidad	Total	U.S.	Canada	Trinidad	UK	Total
Net proved reserves at beginning of year	36,827	7,592	16,204	60,623	47,847	8,896	15,763	72,506	52,013	5,817	15,572	73,402	52,383	6,652	13,099	72,134	63,355	7,166	14,694	-	85,215
Revisions of previous estimates	5,085	117	(72)	5,130	(1,951)	46	28	(1,877)	(3,111)	1,294	(3,691)	(5,508)	3,543	396	(572)	3,367	1,487	214	(1,120)	-	581
Purchases in place	2,753	39	-	2,792	3,948	-	-	3,948	586	35	-	621	624	865	-	1,489	738	1,379	-	-	2,117
Extensions, discoveries & other additions	9,520	2,416	509	12,445	12,433	404	738	13,575	12,380	361	1,967	14,708	14,763	279	3,041	18,083	15,669	598	1,212	84	17,563
Sales in place	(121)	(37)	-	(158)	(484)	(2,474)	-	(2,958)	(192)	(35)	-	(227)	(33)	-	-	(33)	(344)	-	-	-	(344)
Production	(6,217)	(1,231)	(878)	(8,326)	(9,780)	(1,055)	(957)	(11,792)	(9,293)	(820)	(749)	(10,862)	(7,925)	(1,026)	(874)	(9,825)	(7,897)	(1,091)	(881)	-	(9,869)
Net proved reserves at end of year	47,847	8,896	15,763	72,506	52,013	5,817	15,572	73,402	52,383	6,652	13,099	72,134	63,355	7,166	14,694	85,215	73,008	8,266	13,905	84	95,263

	1999 (2)				2000				2001				2002				2003				
	U.S.	Canada	Trinidad	Total	U.S.	Canada	Trinidad	Total	U.S.	Canada	Trinidad	Total	U.S.	Canada	Trinidad	Total	U.S.	Canada	Trinidad	UK	Total
Net proved reserves at beginning of year	3,074.5	509.7	1,073.6	4,657.8	1,944.3	576.9	1,089.2	3,610.4	2,133.5	580.6	1,106.9	3,821.0	2,321.6	684.0	1,223.7	4,229.3	2,386.3	820.9	1,394.7	-	4,601.9
Revisions of previous estimates	(1,168.8)	(0.6)	4.1	(1,165.3)	35.5	6.8	(0.2)	42.1	(3.7)	(19.1)	(143.7)	(166.5)	30.7	7.1	(25.1)	12.7	(15.9)	(17.2)	(81.7)	-	(114.8)
Purchases in place	125.1	34.3	-	159.4	212.5	39.4	-	251.9	69.7	111.6	-	181.3	13.6	108.1	-	121.7	48.3	369.3	-	-	417.6
Extensions, discoveries & other additions	265.3	84.3	54.0	403.6	330.0	26.2	69.5	425.7	432.5	62.0	307.0	801.5	305.6	85.6	250.6	641.8	439.6	121.8	136.5	59.7	757.6
Sales in place	(71.6)	(1.6)	-	(73.2)	(87.1)	(15.0)	-	(102.1)	(2.2)	(0.2)	-	(2.4)	(1.0)	(1.5)	-	(2.5)	(32.9)	-	-	-	(32.9)
Production	(280.2)	(49.2)	(42.5)	(371.9)	(301.7)	(53.7)	(51.6)	(407.0)	(308.2)	(50.9)	(46.5)	(405.6)	(284.2)	(62.4)	(54.5)	(401.1)	(285.7)	(66.7)	(60.7)	-	(413.1)
Net proved reserves at end of year	1,944.3	576.9	1,089.2	3,610.4	2,133.5	580.6	1,106.9	3,821.0	2,321.6	684.0	1,223.7	4,229.3	2,386.3	820.9	1,394.7	4,601.9	2,539.7	1,228.1	1,388.8	59.7	5,216.3

Natural Gas (Bcf)	1999 (2)				2000				2001				2002				2003				
	U.S.	Canada	Trinidad	Total	U.S.	Canada	Trinidad	Total	U.S.	Canada	Trinidad	Total	U.S.	Canada	Trinidad	Total	U.S.	Canada	Trinidad	UK	Total
Proved developed reserves at December 31, 1999 (2)	1,446.5	451.1	250.2	2,147.8	1,498.6	479.4	207.0	2,185.0	1,588.4	587.6	620.6	2,796.6	1,658.7	683.3	555.2	2,897.2	1,749.3	889.2	429.9	-	3,068.4
Liquids (MBbl) (1)																					
Proved developed reserves at December 31, 1999 (2)	41,717	7,041	3,833	52,591	42,132	5,695	2,967	50,794	41,205	6,532	8,435	56,172	47,476	7,045	7,135	61,656	56,321	7,995	5,229	-	69,545
BCFE																					
Proved developed reserves at December 31, 1999 (2)	1,696.8	493.3	273.2	2,463.3	1,751.4	513.6	224.8	2,489.8	1,835.7	626.8	671.1	3,133.6	1,943.6	725.5	598.0	3,267.1	2,087.3	937.2	461.2	-	3,485.7
2000	1,751.4	513.6	224.8	2,489.8	1,835.7	626.8	671.1	3,133.6	1,943.6	725.5	598.0	3,267.1	2,087.3	937.2	461.2	3,485.7					
2001	1,835.7	626.8	671.1	3,133.6	1,943.6	725.5	598.0	3,267.1	2,087.3	937.2	461.2	3,485.7									
2002	1,943.6	725.5	598.0	3,267.1	2,087.3	937.2	461.2	3,485.7													
2003	2,087.3	937.2	461.2	3,485.7																	

(1) Crude oil, condensate and NGLs
(2) Adjusted to exclude India, China, & Wyoming Paleozoic reserves.

COSTS INCURRED IN OIL AND GAS PROPERTY ACQUISITION, EXPLORATION AND DEVELOPMENT ACTIVITIES

EOG Resources, Inc.

(In Millions)		Acquisition Costs				Acquisition Costs		Deferred	Asset	Total
		Unproved	Exploration	Development	Total Drilling	Proved	Income Taxes	Retirement Costs		
1997	United States	\$ 69.3	\$ 74.3	\$ 327.0	\$ 470.6	\$ 42.4	\$ -	\$ -	\$ 513.0	
	Canada	7.7	8.3	30.8	46.8	38.9	-	-	85.7	
	Trinidad	-	1.3	0.1	1.4	-	-	-	1.4	
	India	-	1.0	67.5	68.5	-	-	-	68.5	
	Other	0.2	16.0	8.3	24.5	0.1	-	-	24.6	
	Total	\$ 77.2	\$ 100.9	\$ 433.7	\$ 611.8	\$ 81.4	\$ -	\$ -	\$ 693.2	
1998	United States	\$ 32.9	\$ 82.2	\$ 290.7	\$ 405.8	\$ 198.0	\$ -	\$ -	\$ 603.8	
	Canada	3.5	12.4	27.6	43.5	12.9	-	-	56.4	
	Trinidad	-	15.2	6.0	21.2	-	-	-	21.2	
	India	-	1.3	46.5	47.8	-	-	-	47.8	
	Other	-	25.5	14.5	40.0	-	-	-	40.0	
	Total	\$ 36.4	\$ 136.6	\$ 385.3	\$ 558.3	\$ 210.9	\$ -	\$ -	\$ 769.2	
1999	United States	\$ 18.9	\$ 65.1	\$ 234.9	\$ 318.9	\$ 22.1	\$ -	\$ -	\$ 341.0	
	Canada	2.3	6.6	39.5	48.4	20.8	-	-	69.2	
	Trinidad	-	8.4	4.8	13.2	-	-	-	13.2	
	India	-	1.1	23.3	24.4	-	-	-	24.4	
	Other	-	5.3	8.0	13.3	-	-	-	13.3	
	Total	\$ 21.2	\$ 86.5	\$ 310.5	\$ 418.2	\$ 42.9	\$ -	\$ -	\$ 461.1	
2000	United States	\$ 45.5	\$ 98.7	\$ 335.0	\$ 479.2	\$ 88.4	\$ 18.8	\$ -	\$ 586.4	
	Canada	5.7	9.7	46.0	61.4	14.0	3.7	-	79.1	
	Trinidad	-	10.8	29.7	40.5	-	-	-	40.5	
	India	-	-	-	-	-	-	-	-	
	Other	-	3.6	-	3.6	-	-	-	3.6	
	Total	\$ 51.2	\$ 122.8	\$ 410.7	\$ 584.7	\$ 102.4	\$ 22.5	\$ -	\$ 709.6	
2001	United States	\$ 69.3	\$ 163.6	\$ 512.2	\$ 745.1	\$ 95.6	\$ 19.4	\$ -	\$ 860.1	
	Canada	6.9	16.7	92.4	116.0	72.7	30.9	-	219.6	
	Trinidad	-	13.7	61.0	74.7	-	-	-	74.7	
	Other	-	8.7	-	8.7	-	-	-	8.7	
		Total	\$ 76.2	\$ 202.7	\$ 665.6	\$ 944.5	\$ 168.3	\$ 50.3	\$ -	\$ 1,163.1
2002	United States	\$ 28.2	\$ 120.1	\$ 423.4	\$ 571.7	\$ 22.6	\$ -	\$ -	\$ 594.3	
	Canada	4.8	25.8	108.0	138.6	48.5	14.9	-	202.0	
	Trinidad	5.6	18.1	13.6	37.3	-	-	-	37.3	
	Other	-	2.4	-	2.4	-	-	-	2.4	
		Total	\$ 38.6	\$ 166.4	\$ 545.0	\$ 750.0	\$ 71.1	\$ 14.9	\$ -	\$ 836.0
2003	United States	\$ 43.9	145.1	480.2	669.2	18.4	-	\$ 8.2	695.8	
	Canada	14.5	15.4	145.6	175.5	386.5	-	3.5	565.5	
	Trinidad	0.2	20.5	23.2	43.9	-	-	-	43.9	
	United Kingdom	-	21.0	2.8	23.8	-	-	-	23.8	
	Other	-	4.6	-	4.6	-	-	-	4.6	
	Total	\$ 58.6	\$ 206.6	\$ 651.8	\$ 917.0	\$ 404.9	\$ -	\$ 11.7	\$ 1,333.6	