

OPERATING HIGHLIGHTS
EOG Resources, Inc.

		2002					2003					2004					2005					
		1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	
Wellhead																						
Natural Gas Volumes (MMcf per day) ⁽¹⁾		United States	635	628	630	647	635	642	636	644	632	638	618	619	623	666	631	689	706	724	749	718
		Canada	145	159	152	160	154	158	153	152	195	165	203	197	211	234	212	234	228	226	225	228
		Trinidad	108	111	164	156	135	154	148	155	151	152	154	162	203	224	186	205	214	213	294	231
		United Kingdom	-	-	-	-	-	-	-	-	-	-	0	0	8	19	7	35	34	44	44	39
		Total	888	898	946	963	924	954	937	951	978	955	975	978	1,045	1,143	1,036	1,163	1,182	1,207	1,312	1,216
Crude Oil & Condensate Volumes (MMbbl per day) ⁽¹⁾		United States	20.0	19.2	18.1	17.9	18.8	18.4	17.3	18.0	20.1	18.5	20.0	21.0	21.0	22.5	21.1	22.5	21.7	21.2	20.4	21.5
		Canada	1.8	2.0	2.2	2.4	2.1	2.1	2.3	2.3	2.7	2.3	2.6	2.6	2.7	2.9	2.7	2.5	2.5	2.3	2.5	2.4
		Trinidad	1.9	1.9	2.9	2.8	2.4	2.3	2.3	2.5	2.4	2.4	2.6	3.1	4.0	4.4	3.6	4.1	4.2	4.2	5.6	4.5
		United Kingdom	-	-	-	-	-	-	-	-	-	-	-	-	-	0.1	-	0.2	0.1	0.3	0.2	0.2
		Total	23.7	23.1	23.2	23.1	23.3	22.8	21.9	22.8	25.2	23.2	25.2	26.7	27.7	29.9	27.4	29.3	28.5	28.0	28.7	28.6
Natural Gas Liquids Volumes (MMbbl per day) ⁽¹⁾		United States	3.9	2.9	2.7	2.3	2.9	3.1	3.0	2.9	3.7	3.2	4.8	5.0	4.4	4.9	4.8	5.5	7.9	6.0	6.9	6.6
		Canada	0.7	0.7	0.7	0.7	0.8	0.7	0.4	0.8	0.7	0.6	0.6	0.6	0.9	1.1	0.8	1.5	1.2	0.3 ⁽⁵⁾	0.7	0.9
		Total	4.6	3.6	3.4	3.0	3.7	3.8	3.4	3.7	4.4	3.8	5.4	5.6	5.3	6.0	5.6	7.0	9.1	6.3	7.6	7.5
Natural Gas Equivalent Volumes (Mmcf per day) ⁽²⁾		United States	778	760	755	768	765	771	757	770	774	768	767	775	775	830	786	857	885	887	913	886
		Canada	161	175	169	178	171	174	170	170	217	183	222	216	233	258	233	258	249	242	244	248
		Trinidad	119	124	181	174	150	169	162	170	164	166	169	181	227	251	207	230	238	238	327	259
		United Kingdom	-	-	-	-	-	-	-	-	-	-	0	0	8	20	7	36	35	46	45	40
		Total	1,058	1,059	1,105	1,120	1,086	1,114	1,089	1,110	1,155	1,117	1,158	1,172	1,243	1,359	1,233	1,381	1,407	1,413	1,529	1,433
Total Bcfe ⁽²⁾ Deliveries			95.2	96.3	101.7	103.0	396.3	100.3	99.1	102.1	106.3	407.8	105.4	106.6	114.4	125.0	451.5	124.3	128.1	130.0	140.7	523.0
Average Natural Gas Prices (\$/Mcf) ⁽³⁾		United States	\$ 2.25	\$ 3.05	\$ 2.75	\$ 3.47	\$ 2.89	\$ 5.92	\$ 5.06	\$ 4.78	\$ 4.52	\$ 5.06	\$ 5.40	\$ 5.67	\$ 5.57	\$ 6.21	\$ 5.72	\$ 5.97	\$ 6.64	\$ 8.19	\$ 10.38	\$ 7.86
		Canada	2.29	2.76	2.17	3.38	2.67	5.18	4.77	4.47	4.33	4.66	4.98	5.04	4.99	5.79	5.22	5.69	6.02	7.12	9.73	7.14
		Trinidad	1.27	1.27	1.09	1.21	1.20	1.32	1.32	1.34	1.41	1.35	1.49	1.36	1.50	1.63	1.51	1.74	2.92 ⁽⁴⁾	1.86	2.25	2.20 ⁽⁶⁾
		United Kingdom	-	-	-	-	-	-	-	-	-	-	-	-	5.30	5.08	5.14	6.65	5.54	5.14	10.24	6.99
		Composite	2.14	2.77	2.37	3.09	2.60	5.05	4.42	4.17	4.00	4.40	4.70	4.83	4.66	5.20	4.86	5.19	5.82	6.77	8.44	6.62
Average Crude Oil & Condensate Prices (\$/Bbl) ⁽³⁾		United States	\$ 20.07	\$ 24.86	\$ 27.50	\$ 27.14	\$ 24.79	\$ 32.96	\$ 28.18	\$ 29.43	\$ 30.27	\$ 30.24	\$ 34.76	\$ 37.39	\$ 43.30	\$ 46.68	\$ 40.73	\$ 48.79	\$ 51.03	\$ 61.63	\$ 57.20	\$ 54.57
		Canada	19.10	23.93	25.83	24.69	23.62	31.78	27.00	28.11	27.74	28.54	31.72	35.59	40.17	42.50	37.68	44.79	46.58	57.08	54.05	50.49
		Trinidad	17.68	24.46	24.22	26.26	23.58	33.27	26.31	26.80	29.24	28.88	32.91	37.69	42.06	41.14	39.12	45.38	53.05	61.93	65.78	57.36
		United Kingdom	-	-	-	-	-	-	-	-	-	-	-	-	40.82	-	-	39.74	49.10	53.80	51.89	49.62
		Composite	19.80	24.74	26.93	26.78	24.56	32.89	27.86	29.01	29.91	29.92	34.25	37.25	42.81	45.43	40.22	47.91	50.93	61.22	58.55	54.63
Average Natural Gas Liquids Prices (\$/Bbl) ⁽³⁾		United States	\$ 11.30	\$ 14.86	\$ 15.92	\$ 18.96	\$ 14.76	\$ 23.24	\$ 19.63	\$ 20.53	\$ 22.44	\$ 21.53	\$ 24.71	\$ 23.78	\$ 30.07	\$ 32.75	\$ 27.79	\$ 29.28	\$ 30.51	\$ 39.80	\$ 42.62	\$ 35.59
		Canada	8.48	10.53	11.23	14.67	11.17	22.09	14.15	18.23	19.92	19.13	20.14	20.35	23.58	26.09	23.23	27.47	30.52	69.43 ⁽⁵⁾	46.68	35.59
		Composite	10.84	13.95	14.96	17.97	14.05	23.04	19.00	20.06	22.02	21.13	24.21	23.40	29.02	31.48	27.13	28.89	30.51	41.25	42.97	35.59

(1) Million cubic feet per day or thousand barrels per day, as applicable.

(2) Million cubic feet equivalent per day or billion cubic feet equivalent, as applicable.

(3) Dollars per thousand cubic feet or per barrel, as applicable.

(4) Includes \$0.99 per Mcf as a result of a revenue adjustment related to an amended Trinidad take-or-pay contract.

(5) Includes 0.08 MMbbl per day adjustment in the third quarter of 2005. Excluding the adjustment, the average natural gas liquid price was \$44.50.

(6) Includes \$0.23 per Mcf as a result of a revenue adjustment related to an amended Trinidad take-or-pay contract.

CONSOLIDATED STATEMENTS OF INCOME
EOG Resources, Inc.

(In Millions, Except Per Share Amounts and Share Data)	2002					2003					2004					2005									
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year					
Net Operating Revenues																									
Wellhead Natural Gas	\$ 171.1	\$ 226.8	\$ 206.0	\$ 273.8	\$ 877.7	\$ 433.6	\$ 377.2	\$ 364.5	\$ 360.0	\$ 1,535.3	\$ 416.9	\$ 430.1	\$ 447.8	\$ 547.5	\$ 1,842.3	\$ 543.1	\$ 625.6	\$ 751.2	\$ 1,019.0	\$ 2,938.9					
Wellhead Crude Oil, Condensate and Natural Gas Liquids	46.8	56.6	62.1	61.8	227.3	75.5	61.5	67.7	78.3	283.0	90.4	102.4	123.4	142.2	458.4	144.5	157.3	181.7	184.6	668.1					
Gains (Losses) on Mark-to-Market Commodity Derivative Contracts	(34.3)	0.7	(7.8)	(7.1)	(48.5)	(45.2)	(15.7)	23.6	(43.1)	(80.4)	(44.4)	(14.6)	22.7	2.9	(33.4)	(0.9)	-	-	11.4	10.5					
Other, Net	3.0	6.0	19.6	9.5	38.1	0.8	1.9	2.9	1.2	6.8	1.4	1.1	0.3	1.1	3.9	1.5	1.0	1.5	(1.3)	2.7					
Total	186.6	290.1	279.9	338.0	1,094.6	464.7	424.9	458.7	396.4	1,744.7	464.3	519.0	594.2	693.7	2,271.2	688.2	783.9	934.4	1,213.7	3,620.2					
Operating Expenses																									
Lease and Well	40.6	43.6	45.7	49.5	179.4	48.3	53.6	54.4	56.3	212.6	64.4	65.5	69.0	72.2	271.1	82.9	86.9	92.0	111.6	373.4					
Exploration Costs	12.9	15.8	12.8	18.7	60.2	17.5	22.1	17.8	19.0	76.4	26.0	19.6	21.9	26.4	93.9	34.8	28.0	32.0	38.3	133.1					
Dry Hole Costs	10.4	12.8	9.1	14.4	46.7	6.6	3.5	8.9	22.2	41.2	10.0	19.1	21.1	42.0	92.2	14.6	22.5	19.1	8.6	64.8					
Impairments	12.1	10.7	11.8	33.9	68.5	12.0	25.5	26.1	25.5	89.1	17.7	15.7	17.9	30.2	81.5	12.2	24.2	18.3	23.2	77.9					
Depreciation, Depletion and Amortization	94.5	98.0	100.3	105.2	398.0	103.6	106.6	110.4	121.2	441.8	113.8	116.2	130.3	144.1	504.4	153.0	159.9	164.4	177.0	654.3					
General and Administrative	20.7	22.0	21.6	24.7	89.0	20.4	24.9	26.4	28.7	100.4	24.9	26.4	29.6	34.1	115.0	28.7	30.1	30.1	37.0	125.9					
Taxes Other Than Income	16.0	18.0	16.9	21.0	71.9	30.2	11.7	21.4	22.6	85.9	36.1	29.8	29.9	38.1	133.9	41.9	37.6	56.4	63.1	199.0					
Total	207.2	220.9	218.2	267.4	913.7	238.6	247.9	265.4	295.5	1,047.4	292.9	292.3	319.7	387.1	1,292.0	368.1	389.2	412.3	458.8	1,628.4					
Operating Income (Loss)	(20.6)	69.2	61.7	70.6	180.9	226.1	177.0	193.3	100.9	697.3	171.4	226.7	274.5	306.6	979.2	320.1	394.7	522.1	754.9	1,991.8					
Other Income (Expense), Net	(3.2)	0.4	(0.1)	1.2	(1.7)	0.2	2.7	1.9	10.5	15.3	(2.7)	1.4	3.9	7.3	9.9	5.5	6.9	10.2	13.2	35.8					
Income (Loss) Before Interest Expense and Income Taxes	(23.8)	69.6	61.6	71.8	179.2	226.3	179.7	195.2	111.4	712.6	168.7	228.1	278.4	313.9	989.1	325.6	401.6	532.3	768.1	2,027.6					
Interest Expense, Net																									
Interest Expense Incurred	14.5	16.4	21.1	16.6	68.6	17.4	16.0	17.7	16.2	67.3	18.7	17.6	18.5	17.9	72.7	17.4	18.3	17.6	23.8	77.1					
Capitalized Interest	(2.5)	(2.2)	(2.4)	(1.9)	(9.0)	(2.1)	(2.1)	(2.1)	(2.2)	(8.5)	(2.1)	(2.2)	(2.4)	(2.9)	(9.6)	(3.4)	(3.6)	(3.7)	(3.9)	(14.6)					
Income (Loss) Before Income Taxes	(35.8)	55.4	42.9	57.1	119.6	211.0	165.8	179.6	97.4	653.8	152.1	212.7	262.3	298.9	926.0	311.6	386.9	518.4	748.2	1,965.1					
Income Tax Provision (Benefit)	(11.6)	17.4	14.0	12.7	32.5	74.4	56.9	62.2	23.1	216.6	51.2	67.8	90.0	92.1	301.1	108.9	137.4	174.6	284.6	705.5					
Net Income (Loss) Before Cum. Effect of Change in Accounting Principle	(24.2)	38.0	28.9	44.4	87.1	136.6	108.9	117.4	74.3	437.2	100.9	144.9	172.3	206.8	624.9	202.7	249.5	343.8	463.6	1,259.6					
Cummulative Effect of Change in Accounting Principle, Net of Income Tax	-	-	-	-	-	(7.1)	-	-	-	(7.1)	-	-	-	-	-	-	-	-	-	-					
Net Income (Loss)	(24.2)	38.0	28.9	44.4	87.1	129.5	108.9	117.4	74.3	430.1	100.9	144.9	172.3	206.8	624.9	202.7	249.5	343.8	463.6	1,259.6					
Preferred Stock Dividends	2.8	2.7	2.8	2.8	11.1	2.8	2.8	2.7	2.7	11.0	2.8	2.9	2.7	2.7	10.9	1.9	1.9	1.9	1.9	7.5					
Net Income (Loss) Available to Common	\$ (27.0)	\$ 35.3	\$ 26.1	\$ 41.6	\$ 76.0	\$ 126.7	\$ 106.1	\$ 114.7	\$ 71.6	\$ 419.1	\$ 98.1	\$ 142.2	\$ 169.6	\$ 204.1	\$ 614.0	\$ 200.8	\$ 247.6	\$ 341.9	\$ 461.8	\$ 1,252.1					
Diluted Net Income (Loss) Per Share Available to Common ⁽²⁾	\$ (0.12)	\$ 0.15	\$ 0.11	\$ 0.18	\$ 0.33	\$ 0.55	\$ 0.46	\$ 0.50	\$ 0.31	\$ 1.80	\$ 0.42	\$ 0.60	\$ 0.71	\$ 0.85	\$ 2.58	\$ 0.83	\$ 1.02	\$ 1.40	\$ 1.88	\$ 5.13					
Number of Common Shares (in thousands)																									
Diluted Average ⁽²⁾	230,970	235,378	234,156	233,816	234,490	232,448	232,262	232,740	234,418	233,038	235,242	237,417	239,354	241,113	238,376	242,114	243,414	244,900	245,463	243,975					
Basic Average ⁽²⁾	230,970	231,474	231,242	229,484	230,670	228,854	228,764	229,232	229,786	229,194	231,289	232,776	234,822	236,140	233,751	237,293	238,252	239,344	240,427	238,797					
Market Price Per Share																									
High ⁽¹⁾⁽²⁾	\$ 20.66	\$ 22.08	\$ 19.84	\$ 21.00	\$ 22.08	\$ 21.42	\$ 22.78	\$ 21.44	\$ 23.76	\$ 23.76	\$ 23.73	\$ 31.85	\$ 33.44	\$ 38.25	\$ 38.25	\$ 48.84	\$ 57.94	\$ 77.00	\$ 82.00	\$ 82.00					
Low ⁽¹⁾⁽²⁾	15.25	18.56	15.01	16.20	15.01	17.85	18.28	18.85	20.43	17.85	21.23	22.66	27.60	32.08	21.23	32.05	42.40	57.18	59.96	32.05					
Close ⁽²⁾	20.28	19.85	17.98	19.96	19.96	19.78	20.92	20.87	23.09	23.09	22.95	29.86	32.93	35.68	35.68	48.74	56.80	74.90	73.37	73.37					

(1) Based on intra-day prices.

(2) Restated for two-for-one stock split effective March 1, 2005.

QUANTITATIVE RECONCILIATION OF ADJUSTED NET INCOME AVAILABLE TO COMMON (NON-GAAP) TO NET INCOME AVAILABLE TO COMMON (GA)
EOG Resources, Inc.

(In Millions, Except Per Share Amounts)	2002					2003					2004					2005									
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year					
Reported Net Income Available to Common	\$ (27.0)	\$ 35.3	\$ 26.1	\$ 41.6	\$ 76.0	\$ 126.7	\$ 106.1	\$ 114.7	\$ 71.6	\$ 419.1	\$ 98.1	\$ 142.2	\$ 169.6	\$ 204.1	\$ 614.0	\$ 200.8	\$ 247.6	\$ 341.9	\$ 461.8	\$ 1,252.1					
Mark-to-Market (MTM) Commodity Derivative Contracts Impact																									
Total (Gains) Losses	34.3	(0.7)	7.8	7.1	48.5	45.2	15.8	(23.6)	43.1	80.5	44.4	14.6	(22.7)	(2.9)	33.4	0.9	-	-	(11.4)	(10.5)					
Realized Gains (Losses)	11.0	(19.8)	(2.9)	(9.5)	(21.2)	(27.9)	(11.2)	(8.6)	2.8	(44.9)	(2.3)	(35.9)	(32.3)	(12.1)	(82.6)	9.8	-	-	-	9.8					
Collar Premium	-	-	-	(1.8)	(1.8)	-	-	(1.4)	(1.6)	(3.0)	-	-	-	(0.5)	(0.5)	-	-	-	-	-					
Subtotal	45.3	(20.5)	4.9	(4.2)	25.5	17.3	4.6	(33.6)	44.3	32.6	42.1	(21.3)	(55.0)	(15.5)	(49.7)	10.7	-	-	(11.4)	(0.7)					
After Tax MTM Impact	29.2	(13.2)	3.2	(2.7)	16.5	11.1	3.0	(21.7)	28.5	20.9	27.1	(13.7)	(35.5)	(9.9)	(32.0)	7.0	-	-	(7.4)	(0.4)					
Impact of One-Time Items																									
Add: Cumulative Effect of Change in Accounting Principle, Net of Income Tax	-	-	-	-	-	7.1	-	-	-	7.1	-	-	-	-	-	-	-	-	-	-					
Add: Interest Charge Related to Early Retirement of the 2008 Notes, Net of Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
Add: Tax Expense Related to the Repatriation of Accumulated Foreign Earnings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	23.6	23.6					
Less: Revenue Adjustment For an Amended Trinidad Gas Sales Agreement, Net of Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
Less: Tax Benefit Related to the Alberta (Canada) Corporate Tax Rate Reduction	-	-	-	-	-	-	-	-	(14.1)	(14.1)	-	(5.4)	-	-	(5.4)	-	-	-	-	-					
Adjusted Non-GAAP Net Income Available to Common	\$ 2.2	\$ 22.1	\$ 29.3	\$ 38.9	\$ 92.																				

CONSOLIDATED BALANCE SHEETS
EOG Resources, Inc.

(In Millions, Except Share Data)	2002				2003				2004				2005			
	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31
Assets																
Current Assets																
Cash and Cash Equivalents	\$ 5.4	\$ 9.2	\$ 7.8	\$ 9.8	\$ 6.8	\$ 151.0	\$ 184.5	\$ 4.4	\$ 95.7	\$ 67.8	\$ 81.9	\$ 21.0	\$ 173.4	\$ 282.7	\$ 341.1	\$ 643.8
Accounts Receivable, Net	185.5	204.3	196.8	259.3	370.4	303.8	274.8	295.1	303.6	355.7	350.2	447.7	441.2	450.6	631.3	762.2
Inventories	18.3	17.1	18.1	19.0	18.3	19.0	20.8	21.9	23.8	30.3	30.7	40.0	48.7	52.2	54.9	63.2
Assets from Price Risk Management Activities	-	-	-	-	-	-	7.8	-	-	-	-	10.8	-	-	-	11.4
Deferred Income Taxes	18.7	12.5	13.0	12.9	16.6	19.0	6.8	31.6	46.5	39.6	22.6	22.2	25.8	26.6	28.1	24.4
Other	38.3	32.9	77.7	93.4	83.1	60.0	63.3	43.0	34.3	57.1	72.3	45.1	43.0	54.4	88.6	58.2
Total	266.2	276.0	313.4	394.4	495.2	552.8	558.0	396.0	503.9	550.5	557.7	586.8	732.1	866.5	1,144.0	1,563.2
Oil and Gas Properties (Successful Efforts Method)	6,224.0	6,438.2	6,584.0	6,750.0	7,020.9	7,269.6	7,496.0	8,189.0	8,385.0	8,616.1	9,069.6	9,599.3	9,934.0	10,193.8	10,719.5	11,173.4
Less: Accumulated Depreciation, Depletion and Amortization	3,098.9	3,210.9	3,301.2	3,428.5	3,538.8	3,674.7	3,792.2	3,940.1	4,048.7	4,149.1	4,311.6	4,497.7	4,646.8	4,738.8	4,939.1	5,086.2
Net Oil and Gas Properties	3,125.1	3,227.3	3,282.8	3,321.5	3,482.1	3,594.9	3,703.8	4,248.9	4,336.3	4,467.0	4,758.0	5,101.6	5,287.2	5,455.0	5,780.4	6,087.2
Other Assets	88.2	86.3	96.8	97.7	93.4	92.6	164.3	104.1	114.9	109.5	108.9	110.5	97.7	106.1	102.2	102.9
Total Assets	\$ 3,479.5	\$ 3,589.6	\$ 3,693.0	\$ 3,813.6	\$ 4,070.7	\$ 4,240.3	\$ 4,426.1	\$ 4,749.0	\$ 4,955.1	\$ 5,127.0	\$ 5,424.6	\$ 5,798.9	\$ 6,117.0	\$ 6,427.6	\$ 7,026.6	\$ 7,753.3
Liabilities and Shareholders' Equity																
Current Liabilities																
Accounts Payable	\$ 167.0	\$ 167.9	\$ 176.9	\$ 201.9	\$ 222.8	\$ 226.4	\$ 252.2	\$ 282.4	\$ 296.5	\$ 319.5	\$ 339.3	\$ 424.6	\$ 400.8	\$ 439.5	\$ 508.8	\$ 679.5
Accrued Taxes Payable	29.0	31.7	33.4	22.7	35.1	29.8	38.7	33.2	51.3	50.2	59.2	51.1	90.9	65.1	97.6	140.9
Dividends Payable	5.1	5.1	5.0	5.0	5.0	6.1	6.2	6.2	7.4	7.4	7.5	7.4	9.8	9.8	9.9	9.9
Liabilities from Price Risk Management Activities	25.9	5.4	10.1	5.9	23.1	27.7	2.0	37.8	80.2	58.6	4.7	-	-	-	-	-
Deferred Income Taxes	-	-	-	39.7	-	-	-	73.6	14.3	36.3	66.7	103.9	20.3	52.4	105.3	164.7
Current Portion of Long-Term Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	126.1
Other	34.7	23.6	43.4	40.4	45.3	33.1	54.8	43.3	43.4	34.1	47.0	45.2	41.0	38.0	51.6	50.9
Total	261.7	233.7	268.8	315.6	331.3	323.1	353.9	476.5	493.1	506.1	524.4	632.2	562.8	604.8	773.2	1,172.0
Long-Term Debt	975.7	1,035.8	1,090.9	1,145.1	1,044.2	1,010.8	1,010.8	1,108.9	1,085.8	1,085.8	1,063.0	1,077.6	1,119.8	1,117.1	1,042.8	859.0
Other Liabilities	53.8	52.0	53.8	59.2	150.9	158.1	163.9	171.1	180.7	180.8	195.5	241.3	252.0	248.1	271.4	283.4
Deferred Income Taxes	563.3	582.4	613.7	621.3	721.3	766.5	797.1	769.1	879.9	876.4	915.8	902.4	1,028.8	1,058.2	1,087.7	1,122.6
Shareholders' Equity																
Preferred Stock, \$0.01 Par, 10,000,000 Shares Authorized:																
Series B, 100,000 Shares Issued, Cumulative, \$100,000,000																
Liquidation Preference	98.2	98.2	98.3	98.4	98.5	98.5	98.5	98.6	98.6	98.7	98.8	98.8	98.9	98.9	99.0	99.0
Series D, 500 Shares Issued, Cumulative, \$50,000,000																
Liquidation Preference	49.5	49.6	49.6	49.6	49.7	49.7	49.8	49.8	49.9	49.9	50.0	-	-	-	-	-
Common Stock, \$0.01 Par, 640,000,000 Shares Authorized:																
249,460,000* Shares Issued	201.2	201.2	201.2	201.2	201.2	201.2	201.2	201.2	201.2	201.2	201.2	201.2	202.5	202.5	202.5	202.5
Additional Paid In Capital	-	-	1.0	-	1.4	-	2.8	1.6	8.2	7.5	15.6	21.0	31.5	38.4	72.8	84.7
Unearned Compensation	(18.5)	(17.1)	(16.3)	(15.0)	(18.8)	(17.2)	(19.7)	(23.5)	(29.4)	(28.0)	(32.6)	(29.8)	(37.1)	(34.2)	(39.4)	(36.2)
Accumulated Other Comprehensive Income (Loss)	(54.1)	(30.6)	(51.6)	(49.9)	(10.6)	37.6	40.5	74.0	61.8	41.5	100.2	148.0	140.7	124.7	188.9	177.1
Retained Earnings	1,636.1	1,665.9	1,687.4	1,724.0	1,846.0	1,946.3	2,055.2	2,121.2	2,212.3	2,347.4	2,509.8	2,706.9	2,898.1	3,136.1	3,468.4	3,920.5
Common Stock Held in Treasury	(287.4)	(281.5)	(303.8)	(335.9)	(344.4)	(334.3)	(327.9)	(299.5)	(287.0)	(240.3)	(217.1)	(200.7)	(181.0)	(167.0)	(140.7)	(131.3)
Total Shareholders' Equity	1,625.0	1,685.7	1,665.8	1,672.4	1,823.0	1,981.8	2,100.4	2,223.4	2,315.6	2,477.9	2,725.9	2,945.4	3,153.6	3,399.4	3,851.5	4,316.3
Total Liabilities and Shareholders' Equity	\$ 3,479.5	\$ 3,589.6	\$ 3,693.0	\$ 3,813.6	\$ 4,070.7	\$ 4,240.3	\$ 4,426.1	\$ 4,749.0	\$ 4,955.1	\$ 5,127.0	\$ 5,424.6	\$ 5,798.9	\$ 6,117.0	\$ 6,427.6	\$ 7,026.6	\$ 7,753.3

* Restated for two-for-one stock split effective March 1, 2005.

CONSOLIDATED STATEMENTS OF CASH FLOWS

EOG Resources, Inc.

(In Millions)	2003		2004				2005			
	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	
Cash Flows From Operating Activities										
Reconciliation of Net Income to										
Net Cash Provided by Operating Activities:										
Net Income	\$ 430.1	\$ 100.9	\$ 245.8	\$ 418.1	\$ 624.9	\$ 202.7	\$ 452.2	\$ 795.9	\$ 1,259.6	
Items Not Requiring Cash										
Depreciation, Depletion and Amortization	441.8	113.8	230.0	360.3	504.4	153.0	312.9	477.3	654.3	
Impairments	89.1	17.6	33.4	51.3	81.5	12.2	36.4	54.7	77.9	
Deferred Income Taxes	191.7	32.0	84.2	158.2	204.2	44.9	109.3	172.0	270.3	
Cumulative Effect of Change in Accounting Principle, Net of Income Tax	7.1	-	-	-	-	-	-	-	-	
Other, Net	1.0	7.4	11.3	11.6	4.6	1.3	5.3	8.7	9.6	
Dry Hole Costs	41.2	10.0	29.1	50.2	92.1	14.6	37.1	56.2	64.8	
Mark-to-Market Commodity Derivative Contracts										
Total Losses	80.4	44.5	59.0	36.3	33.4	1.0	0.9	0.9	(10.5)	
Realized Gains (Losses)	(44.9)	(2.3)	(38.2)	(70.5)	(82.6)	9.8	9.8	9.8	9.8	
Collar Premium	(3.0)	-	-	-	(0.5)	-	-	-	-	
Tax Benefit on Stock Options Exercised	11.9	2.4	13.8	20.7	29.4	9.3	18.3	40.3	50.9	
Other, Net	2.1	(0.8)	(1.3)	(0.2)	0.5	(2.1)	(5.3)	(10.5)	(5.1)	
Changes in Components of Working Capital and Other Liabilities										
Accounts Receivable	(27.9)	(9.2)	(62.1)	(54.2)	(151.8)	5.5	(5.0)	(171.4)	(315.6)	
Inventories	(2.8)	(1.8)	(8.4)	(8.7)	(17.9)	(8.7)	(12.2)	(14.7)	(23.1)	
Accounts Payable	74.7	13.6	41.5	56.6	136.7	(26.4)	16.9	79.2	248.4	
Accrued Taxes Payable	12.1	22.1	1.3	6.4	18.2	41.8	5.2	8.0	88.2	
Other Liabilities	(3.3)	(0.4)	0.9	4.6	(1.7)	3.7	(5.3)	(1.1)	(1.2)	
Other, Net	(15.3)	6.1	(10.3)	(5.2)	(2.6)	(6.5)	(10.9)	0.8	(10.3)	
Changes in Components of Working Capital Associated with Investing and Financing Activities	(36.9)	9.6	14.4	(17.6)	(28.4)	25.7	19.8	(1.9)	1.4	
Net Cash Provided by Operating Activities	1,249.1	365.5	644.4	1,017.9	1,444.4	481.8	985.4	1,504.2	2,369.4	
Investing Cash Flows										
Additions to Oil and Gas Properties	(1,245.5)	(240.5)	(563.6)	(941.7)	(1,416.7)	(363.8)	(762.3)	(1,223.7)	(1,724.8)	
Proceeds from Sales of Assets	13.5	6.0	9.8	12.8	13.5	19.8	31.6	57.0	71.0	
Changes in Components of Working Capital Associated with Investing Activities	38.5	(11.2)	(15.2)	17.0	26.8	(25.7)	(20.0)	2.6	(1.5)	
Other, Net	(13.9)	(7.7)	(12.9)	(16.2)	(20.5)	(7.4)	(16.1)	(14.0)	(22.8)	
Net Cash Used in Investing Activities	(1,207.4)	(253.4)	(581.9)	(928.1)	(1,396.9)	(377.1)	(766.8)	(1,178.1)	(1,678.1)	
Financing Cash Flows										
Net Commercial Paper and Line of Credit Borrowings (Repayments)	(36.3)	(98.1)	(98.0)	(20.9)	(6.2)	42.2	39.5	40.2	(91.8)	
Long-Term Debt Borrowings	-	150.0	150.0	150.0	150.0	-	-	-	250.0	
Long-Term Debt Repayments	-	(75.0)	(75.0)	(175.0)	(175.0)	-	-	(75.0)	(250.7)	
Dividends Paid	(31.3)	(8.5)	(19.0)	(27.8)	(37.6)	(8.8)	(20.2)	(31.6)	(43.0)	
Redemption of Preferred Stock	-	-	-	-	(50.0)	-	-	-	-	
Treasury Stock Purchased	(21.2)	-	-	-	-	-	-	-	-	
Proceeds from Stock Options Exercised	35.1	8.8	42.3	59.6	75.5	14.3	24.3	56.4	64.7	
Other, Net	(3.5)	0.3	(0.8)	(1.0)	0.1	(0.1)	0.1	(1.5)	(1.5)	
Net Cash Provided by (Used in) Financing Activities	(57.2)	(22.5)	(0.5)	(15.1)	(43.2)	47.6	43.7	(11.5)	(72.3)	
Effect of Exchange Rate Changes on Cash	10.1	1.7	1.4	2.8	12.3	0.1	(0.6)	5.5	3.8	
Increase (Decrease) in Cash and Cash Equivalents	(5.4)	91.3	63.4	77.5	16.6	152.4	261.7	320.1	622.8	
Cash and Cash Equivalents at Beginning of Period	9.8	4.4	4.4	4.4	4.4	21.0	21.0	21.0	21.0	
Cash and Cash Equivalents at End of Period	\$ 4.4	\$ 95.7	\$ 67.8	\$ 81.9	\$ 21.0	\$ 173.4	\$ 282.7	\$ 341.1	\$ 643.8	

ADDITIONAL OPERATING HIGHLIGHTS
EOG Resources, Inc.

	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005
(Acres in Thousands)												
Net Developed Lease Acreage												
United States	638	648	665	639	700	675	866	918	987	1,180	1,057	1,155
Canada	308	334	341	415	489	573	645	762	914	1,360	1,435	1,447
Trinidad	4	18	4	4	4	4	22	41	40	40	43	37
India	18	4	29	29	29	-	-	-	-	-	-	-
China	-	-	-	-	5	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-	2	2
Total Net Developed Lease Acreage	968	1,004	1,039	1,087	1,227	1,252	1,533	1,721	1,941	2,580	2,537	2,641
Net Undeveloped Lease Acreage												
United States	1,706	1,655	1,639	1,937	2,281	1,460	1,998	2,230	2,243	2,425	2,609	2,805
Canada	354	347	321	490	555	521	704	760	898	1,083	1,427	1,590
Other												
Australia	9,600	4,800	3,840	-	-	-	-	-	-	-	-	-
China	850	604	604	925	1,845	-	-	-	-	-	-	-
France	507	1,064	168	168	168	168	168	168	-	-	-	-
Ghana	-	-	-	-	-	-	475	-	-	-	-	-
India	181	181	169	169	169	-	-	-	-	-	-	-
Russia	712	713	-	-	-	-	-	-	-	-	-	-
Trinidad	71	71	168	168	144	144	71	52	194	195	192	262
United Kingdom	87	87	86	-	-	-	-	-	-	78	76	355
Venezuela	-	-	242	242	242	242	-	-	-	-	-	-
Total Net Undeveloped Lease Acreage	14,068	9,522	7,237	4,099	5,404	2,535	3,416	3,210	3,335	3,781	4,304	5,012
Total Net Developed and Undeveloped Lease Acreage	15,036	10,526	8,276	5,186	6,631	3,787	4,949	4,931	5,276	6,361	6,841	7,653
	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005
Net Working Interest Well Completions												
Exploratory												
United States												
Gas	9.8	3.1	8.3	3.4	2.0	10.5	9.2	15.4	8.5	18.5	42.2	40.5
Oil	2.5	3.3	0.8	-	4.5	1.0	3.0	6.1	3.0	4.6	3.0	2.6
Dry	18.2	10.3	6.9	3.5	6.8	9.6	14.7	23.0	16.6	19.9	19.9	7.4
Total	30.5	16.7	16.0	6.9	13.3	21.1	26.9	44.5	28.1	43.0	65.1	50.5
International												
Gas	7.9	5.9	2.0	1.8	3.4	4.4	2.7	3.0	10.5	11.3	3.0	6.5
Oil	0.5	0.3	-	-	1.9	1.0	1.0	1.0	-	-	-	-
Dry	12.5	3.0	12.6	4.0	8.9	5.9	6.3	0.3	1.2	10.1	11.2	10.8
Total	20.9	9.2	14.6	5.8	14.2	11.3	10.0	4.3	11.7	21.4	14.2	17.3
Total Exploratory	51.4	25.9	30.6	12.7	27.5	32.4	36.9	48.8	39.8	64.4	79.3	67.8
Development												
United States												
Gas	244.2	146.4	241.2	244.4	231.3	174.9	241.1	410.7	377.2	477.2	392.6	446.5
Oil	29.6	49.9	45.3	61.0	34.0	49.0	81.7	78.8	40.3	38.0	58.7	39.8
Dry	32.2	37.4	56.7	75.3	54.5	45.4	40.0	77.7	68.4	66.8	73.4	56.1
Total	306.0	233.7	343.2	380.7	319.8	269.3	362.8	567.2	485.9	582.0	524.7	542.4
International												
Gas	190.3	107.5	83.8	112.1	171.5	342.8	370.8	904.1	827.7	962.7	1,234.9	795.4
Oil	5.1	8.1	12.5	15.6	7.3	4.9	1.8	28.2	24.0	41.0	20.6	28.8
Dry	11.5	12.8	12.1	4.7	7.6	13.0	4.0	4.0	6.5	11.3	13.4	13.9
Total	206.9	128.4	108.4	132.4	186.4	360.7	376.6	936.3	858.2	1,015.0	1,268.9	838.1
Total Development	512.9	362.2	451.6	513.1	506.2	630.0	739.4	1,503.5	1,344.1	1,597.0	1,793.6	1,380.5
Total Net Working Interest Well Completions	564.2	388.1	482.2	525.8	533.7	662.4	776.3	1,552.3	1,383.9	1,661.4	1,872.9	1,448.3

NET PROVED AND PROVED DEVELOPED RESERVE SUMMARY
EOG Resources, Inc.

	2001				2002				2003				2004				2005						
	U.S.	Canada	Trinidad	Total	U.S.	Canada	Trinidad	Total	U.S.	Canada	Trinidad	UK	Total	U.S.	Canada	Trinidad	UK	Total	U.S.	Canada	Trinidad	UK	Total
Net proved reserves at beginning of year	1,821.4	545.7	1,013.5	3,380.6	2,007.3	644.1	1,145.1	3,796.5	2,006.2	777.9	1,306.5	-	4,090.6	2,101.6	1,178.5	1,305.5	59.2	4,644.8	2,382.5	1,298.3	1,309.4	56.8	5,047.0
Revisions of previous estimates	15.0	(26.8)	(121.6)	(133.4)	9.4	4.7	(21.7)	(7.6)	(24.9)	(18.5)	(74.9)	-	(118.3)	(62.8)	(26.8)	34.2	-	(55.4)	(21.3)	3.1	26.7	(22.6)	(14.1)
Purchases in place	66.1	111.5	-	177.6	9.9	102.9	-	112.8	43.9	361.0	-	-	404.9	44.4	16.6	-	-	61.0	30.2	-	-	-	30.2
Extensions, discoveries & other additions	358.3	59.7	295.2	713.2	217.0	83.9	232.4	533.3	345.5	118.3	129.3	59.2	652.3	537.8	208.0	37.9	-	783.7	835.9	104.7	-	15.0	955.6
Sales in place	(1.0)	-	-	(1.0)	(0.8)	(1.5)	-	(2.3)	(30.8)	-	-	-	(30.8)	(1.3)	(0.6)	-	-	(1.9)	(11.8)	-	-	-	(11.8)
Production	(252.5)	(46.0)	(42.0)	(340.5)	(236.6)	(56.2)	(49.3)	(342.1)	(238.3)	(60.2)	(55.4)	-	(353.9)	(237.2)	(77.4)	(68.2)	(2.4)	(385.2)	(267.4)	(83.3)	(84.5)	(14.3)	(449.5)
Net proved reserves at end of year	2,007.3	644.1	1,145.1	3,796.5	2,006.2	777.9	1,306.5	4,090.6	2,101.6	1,178.5	1,305.5	59.2	4,644.8	2,382.5	1,298.3	1,309.4	56.8	5,047.0	2,948.1	1,322.8	1,251.6	34.9	5,557.4

	2001				2002				2003				2004				2005						
	U.S.	Canada	Trinidad	Total	U.S.	Canada	Trinidad	Total	U.S.	Canada	Trinidad	UK	Total	U.S.	Canada	Trinidad	UK	Total	U.S.	Canada	Trinidad	UK	Total
Net proved reserves at beginning of year	52,013	5,817	15,572	73,402	52,383	6,652	13,099	72,134	63,355	7,166	14,694	-	85,215	73,008	8,266	13,905	84	95,263	75,788	7,767	16,260	144	99,959
Revisions of previous estimates	(3,111)	1,294	(3,691)	(5,508)	3,543	396	(572)	3,367	1,487	214	(1,120)	-	581	2,649	(116)	3,417	69	6,019	3,539	1,361	(1,444)	4	3,460
Purchases in place	586	35	-	621	624	865	-	1,489	738	1,379	-	-	2,117	157	1	-	-	158	1,340	-	-	-	1,340
Extensions, discoveries & other additions	12,380	361	1,967	14,708	14,763	279	3,041	18,083	15,669	598	1,212	84	17,563	9,859	920	229	-	11,008	14,021	915	-	68.0	15,004
Sales in place	(192)	(35)	-	(227)	(33)	-	-	(33)	(344)	-	-	-	(344)	(411)	(14)	-	-	(425)	(410)	-	-	-	(410)
Production	(9,293)	(820)	(749)	(10,862)	(7,925)	(1,026)	(874)	(9,825)	(7,897)	(1,091)	(881)	-	(9,869)	(9,474)	(1,290)	(1,291)	(9)	(12,064)	(10,234)	(1,219)	(1,651)	(79)	(13,183)
Net proved reserves at end of year	52,383	6,652	13,099	72,134	63,355	7,166	14,694	85,215	73,008	8,266	13,905	84	95,263	75,788	7,767	16,260	144	99,959	84,044	8,824	13,165	137	106,170

	2001				2002				2003				2004				2005						
	U.S.	Canada	Trinidad	Total	U.S.	Canada	Trinidad	Total	U.S.	Canada	Trinidad	UK	Total	U.S.	Canada	Trinidad	UK	Total	U.S.	Canada	Trinidad	UK	Total
Net proved reserves at beginning of year	2,133.5	580.6	1,106.9	3,821.0	2,321.6	684.0	1,223.7	4,229.3	2,386.3	820.9	1,394.7	-	4,601.9	2,539.7	1,228.1	1,388.8	59.7	5,216.3	2,837.2	1,344.9	1,407.0	57.6	5,646.7
Revisions of previous estimates	(3.7)	(19.1)	(143.7)	(166.5)	30.7	7.1	(25.1)	12.7	(15.9)	(17.2)	(81.7)	-	(114.8)	(47.0)	(27.5)	54.8	0.4	(19.3)	(0.1)	11.3	18.1	(22.6)	6.7
Purchases in place	69.7	111.6	-	181.3	13.6	108.1	-	121.7	48.3	369.3	-	-	417.6	45.4	16.6	-	-	62.0	38.2	-	-	-	38.2
Extensions, discoveries & other additions	432.5	62.0	307.0	801.5	305.6	85.6	250.6	641.8	439.6	121.8	136.5	59.7	757.6	597.0	213.5	39.3	-	849.8	920.0	110.2	-	15.4	1,045.6
Sales in place	(2.2)	(0.2)	-	(2.4)	(1.0)	(1.5)	-	(2.5)	(32.9)	-	-	-	(32.9)	(3.8)	(0.7)	-	-	(4.5)	(14.2)	-	-	-	(14.2)
Production	(308.2)	(50.9)	(46.5)	(405.6)	(284.2)	(62.4)	(54.5)	(401.1)	(285.7)	(66.7)	(60.7)	-	(413.1)	(294.1)	(85.1)	(75.9)	(2.5)	(457.6)	(328.7)	(90.7)	(94.4)	(14.8)	(528.6)
Net proved reserves at end of year	2,321.6	684.0	1,223.7	4,229.3	2,386.3	820.9	1,394.7	4,601.9	2,539.7	1,228.1	1,388.8	59.7	5,216.3	2,837.2	1,344.9	1,407.0	57.6	5,646.7	3,452.4	1,375.7	1,330.7	35.6	6,194.4

Natural Gas (Bcf)	2001				Total	Liquids (MBbl) (1)	2001				Total	BCFE	2001				Total							
	U.S.	Canada	Trinidad	UK			U.S.	Canada	Trinidad	UK			U.S.	Canada	Trinidad	UK								
Net proved developed reserves at December 31,																								
2001	1,588.4	587.6	620.6	-	2,796.6	2001	41,205	6,532	8,435	-	56,172	2001	1,835.7	626.8	671.1	-	3,133.6							
2002	1,658.7	683.3	555.2	-	2,897.2	2002	47,476	7,045	7,135	-	61,656	2002	1,943.6	725.5	598.0	-	3,267.1							
2003	1,749.3	889.2	429.9	-	3,068.4	2003	56,321	7,995	5,229	-	69,545	2003	2,087.3	937.2	461.2	-	3,485.7							
2004	1,855.7	1,070.1	760.9	56.8	3,743.5	2004	60,478	7,414	10,874	144	78,910	2004	2,218.5	1,114.7	826.2	57.6	4,217.0							
2005	2,090.6	1,141.0	703.9	28.8	3,964.3	2005	69,887	8,651	7,799	110	86,447	2005	2,509.9	1,192.9	750.7	29.5	4,483.0							

(1) Crude oil, condensate and NGLs

COSTS INCURRED IN OIL AND GAS PROPERTY ACQUISITION, EXPLORATION AND DEVELOPMENT ACTIVITIES

EOG Resources, Inc.

(In Millions)		Acquisition Costs				Total Drilling	Acquisition Costs		Deferred Income Tax Gross Up	Asset Retirement Costs	Total
		Unproved	Exploration	Development	Proved						
1998	United States	\$ 32.9	\$ 82.2	\$ 290.7	\$ 405.8	\$ 198.0	\$ -	\$ -	\$ -	\$ 603.8	
	Canada	3.5	12.4	27.6	43.5	12.9	-	-	-	56.4	
	Trinidad	-	15.2	6.0	21.2	-	-	-	-	21.2	
	India	-	1.3	46.5	47.8	-	-	-	-	47.8	
	Other	-	25.5	14.5	40.0	-	-	-	-	40.0	
	Total	\$ 36.4	\$ 136.6	\$ 385.3	\$ 558.3	\$ 210.9	\$ -	\$ -	\$ -	\$ 769.2	
1999	United States	\$ 18.9	\$ 65.1	\$ 234.9	\$ 318.9	\$ 22.1	\$ -	\$ -	\$ -	\$ 341.0	
	Canada	2.3	6.6	39.5	48.4	20.8	-	-	-	69.2	
	Trinidad	-	8.4	4.8	13.2	-	-	-	-	13.2	
	India	-	1.1	23.3	24.4	-	-	-	-	24.4	
	Other	-	5.3	8.0	13.3	-	-	-	-	13.3	
	Total	\$ 21.2	\$ 86.5	\$ 310.5	\$ 418.2	\$ 42.9	\$ -	\$ -	\$ -	\$ 461.1	
2000	United States	\$ 45.5	\$ 98.7	\$ 335.0	\$ 479.2	\$ 88.4	\$ 18.8	\$ -	\$ -	\$ 586.4	
	Canada	5.7	9.7	46.0	61.4	14.0	3.7	-	-	79.1	
	Trinidad	-	10.8	29.7	40.5	-	-	-	-	40.5	
	India	-	-	-	-	-	-	-	-	-	
	Other	-	3.6	-	3.6	-	-	-	-	3.6	
	Total	\$ 51.2	\$ 122.8	\$ 410.7	\$ 584.7	\$ 102.4	\$ 22.5	\$ -	\$ -	\$ 709.6	
2001	United States	\$ 69.3	\$ 163.6	\$ 512.2	\$ 745.1	\$ 95.6	\$ 19.4	\$ -	\$ -	\$ 860.1	
	Canada	6.9	16.7	92.4	116.0	72.7	30.9	-	-	219.6	
	Trinidad	-	13.7	61.0	74.7	-	-	-	-	74.7	
	Other	-	8.7	-	8.7	-	-	-	-	8.7	
	Total	\$ 76.2	\$ 202.7	\$ 665.6	\$ 944.5	\$ 168.3	\$ 50.3	\$ -	\$ -	\$ 1,163.1	
2002	United States	\$ 28.2	\$ 120.1	\$ 423.4	\$ 571.7	\$ 22.6	\$ -	\$ -	\$ -	\$ 594.3	
	Canada	4.8	25.8	108.0	138.6	48.5	14.9	-	-	202.0	
	Trinidad	5.6	18.1	13.6	37.3	-	-	-	-	37.3	
	Other	-	2.4	-	2.4	-	-	-	-	2.4	
	Total	\$ 38.6	\$ 166.4	\$ 545.0	\$ 750.0	\$ 71.1	\$ 14.9	\$ -	\$ -	\$ 836.0	
2003	United States	\$ 43.9	\$ 145.1	\$ 480.2	\$ 669.2	\$ 18.4	\$ -	\$ 8.2	\$ -	\$ 695.8	
	Canada	14.5	15.4	145.6	175.5	386.5	-	3.5	-	565.5	
	Trinidad	0.2	20.5	23.2	43.9	-	-	-	-	43.9	
	United Kingdom	-	21.0	2.8	23.8	-	-	-	-	23.8	
	Other	-	4.6	-	4.6	-	-	-	-	4.6	
	Total	\$ 58.6	\$ 206.6	\$ 651.8	\$ 917.0	\$ 404.9	\$ -	\$ 11.7	\$ -	\$ 1,333.6	
2004	United States	\$ 129.3	\$ 212.3	\$ 660.8	\$ 1,002.4	\$ 47.6	\$ -	\$ 5.6	\$ -	\$ 1,055.6	
	Canada	13.5	27.8	270.4	311.7	4.6	(16.8)	6.6	-	306.1	
	Trinidad	-	35.2	46.9	82.1	-	-	1.8	-	83.9	
	United Kingdom	-	27.8	30.9	58.7	-	-	2.2	-	60.9	
	Other	-	3.5	-	3.5	-	-	-	-	3.5	
	Total	\$ 142.8	\$ 306.6	\$ 1,009.0	\$ 1,458.4	\$ 52.2	\$ (16.8)	\$ 16.2	\$ -	\$ 1,510.0	
2005	United States	\$ 102.7	\$ 286.9	\$ 983.5	\$ 1,373.1	\$ 55.5	\$ -	\$ 8.3	\$ -	\$ 1,436.9	
	Canada	24.3	42.4	276.6	343.3	.5	-	10.7	-	354.5	
	Trinidad	4.5	19.9	25.8	50.2	-	-	-	-	50.2	
	United Kingdom	-	18.1	14.4	32.5	-	-	0.8	-	33.3	
	Other	-	2.8	-	2.8	-	-	-	-	2.8	
	Total	\$ 131.5	\$ 370.1	\$ 1,300.3	\$ 1,801.9	\$ 56.0	\$ -	\$ 19.8	\$ -	\$ 1,877.7	