

OPERATING HIGHLIGHTS

EOG Resources, Inc.

	2006					2007					2008					2009				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year
Wellhead																				
Natural Gas Volumes (MMcfd) ⁽¹⁾																				
United States	758	776	837	894	817	915	960	997	1,010	971	1,085	1,139	1,196	1,231	1,162	1,193	1,139	1,128	1,075	1,134
Canada	229	225	224	227	226	222	232	216	225	224	216	215	224	231	222	230	225	219	225	224
Trinidad	283	265	255	254	264	253	250	262	241	252	231	217	240	184	218	263	266	268	294	273
Other International ⁽²⁾	34	25	28	32	30	30	22	22	20	23	17	12	19	18	17	16	15	13	13	14
Total	1,304	1,291	1,344	1,407	1,337	1,420	1,464	1,497	1,496	1,470	1,549	1,583	1,679	1,664	1,619	1,702	1,645	1,628	1,607	1,645
Crude Oil & Condensate Volumes (MBbld) ⁽¹⁾																				
United States	21.0	19.5	20.6	21.8	20.7	21.9	23.4	25.3	27.6	24.6	30.6	35.4	41.8	50.4	39.5	44.9	42.9	51.7	52.0	47.9
Canada	2.6	2.4	2.6	2.4	2.5	2.5	2.4	2.4	2.3	2.4	2.4	2.6	3.0	2.7	2.7	3.2	2.9	4.7	5.5	4.1
Trinidad	5.4	4.8	4.4	4.4	4.8	4.3	4.0	4.2	3.8	4.1	3.6	3.2	3.4	2.5	3.2	3.0	3.0	3.0	3.3	3.1
Other International ⁽²⁾	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	-	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
Total	29.2	26.8	27.7	28.7	28.1	28.8	29.9	32.0	33.8	31.2	36.7	41.2	48.3	55.7	45.5	51.2	48.9	59.5	60.9	55.2
Natural Gas Liquids Volumes (MBbld) ⁽¹⁾																				
United States	7.3	9.0	8.8	9.1	8.5	9.5	10.4	10.8	13.7	11.1	16.7	14.2	13.2	15.9	15.0	21.7	22.1	23.1	23.3	22.5
Canada	0.7	0.6	0.7	1.0	0.8	1.1	1.1	0.9	1.1	1.1	1.0	0.9	1.1	0.9	1.0	1.1	1.0	1.0	1.1	1.1
Total	8.0	9.6	9.5	10.1	9.3	10.6	11.5	11.7	14.8	12.2	17.7	15.1	14.3	16.8	16.0	22.8	23.1	24.1	24.4	23.6
Natural Gas Equivalent Volumes (MMcfe) ⁽³⁾																				
United States	927	947	1,015	1,079	992	1,104	1,163	1,213	1,257	1,184	1,370	1,437	1,525	1,629	1,490	1,593	1,529	1,577	1,526	1,556
Canada	249	244	243	247	246	243	253	236	246	245	236	236	249	253	244	255	249	253	265	256
Trinidad	316	293	281	281	292	279	274	288	264	276	252	236	261	199	237	281	284	286	314	291
Other International ⁽²⁾	35	26	29	33	31	31	23	22	20	24	17	12	20	18	17	17	15	13	14	15
Total	1,527	1,510	1,568	1,640	1,561	1,657	1,713	1,759	1,787	1,729	1,875	1,921	2,055	2,099	1,988	2,146	2,077	2,129	2,119	2,118
Total Bcfe ⁽³⁾	137.5	137.4	144.2	150.8	569.9	149.1	155.8	161.9	164.4	631.3	170.6	174.8	189.1	193.1	727.6	193.1	189.0	195.9	194.9	773.0
Average Natural Gas Prices (\$/Mcf) ⁽⁴⁾																				
United States	\$7.71	\$6.29	\$6.18	\$6.06	\$6.52	\$6.35	\$6.74	\$5.52	\$6.48	\$6.27	\$8.05	\$10.36	\$8.99	\$5.65	\$8.22	\$4.06	\$3.37	\$3.27	\$4.21	\$3.72
Canada	7.87	6.28	5.65	5.85	6.41	6.43	6.70	5.49	6.36	6.25	7.44	9.42	8.15	5.71	7.64	4.43	3.40	3.15	4.41	3.85
Trinidad	2.44	2.18	2.21	2.92	2.44	2.81	2.04	2.20	3.84	2.71	3.87	3.64	4.04	2.53	3.58	1.32	1.51	1.77	2.26	1.73
Other International ⁽²⁾	11.56	6.34	6.09	6.13	7.69	5.55	4.35	5.89	9.45	6.19	9.85	9.95	7.41	6.23	8.18	6.03	3.55	3.53	3.96	4.34
Composite	6.69	5.45	5.33	5.46	5.72	5.71	5.90	4.94	6.08	5.65	7.36	9.31	8.15	5.32	7.51	3.71	3.07	3.01	3.88	3.42
Average Crude Oil & Condensate Prices (\$/Bbl) ⁽⁴⁾																				
United States	\$60.42	\$67.69	\$67.35	\$56.49	\$62.68	\$53.76	\$61.38	\$70.86	\$84.83	\$68.85	\$92.08	\$117.60	\$109.86	\$46.03	\$87.68	\$33.24	\$52.82	\$60.79	\$67.61	\$54.42
Canada	51.95	62.62	63.87	50.59	57.32	51.76	60.08	69.99	79.98	65.27	88.94	112.55	109.71	45.60	89.70	37.11	52.52	61.43	68.92	57.72
Trinidad	61.79	67.47	74.26	58.41	63.87	59.91	75.16	67.03	78.37	69.84	87.90	113.29	111.39	47.67	92.90	33.45	47.50	57.07	63.44	50.85
Other International ⁽²⁾	57.86	65.80	59.09	49.57	57.74	52.87	68.82	66.96	86.70	66.84	88.29	-	112.77	84.33	99.30	46.71	46.75	57.93	63.64	53.07
Composite	59.90	67.13	67.68	56.39	62.38	54.51	63.15	70.27	83.77	68.69	91.46	116.94	109.96	46.12	88.18	33.51	52.47	60.65	67.50	54.46
Average Natural Gas Liquids Prices (\$/Bbl) ⁽⁴⁾																				
United States	\$37.19	\$41.02	\$44.33	\$36.80	\$39.95	\$37.07	\$45.35	\$47.94	\$56.27	\$47.63	\$57.26	\$63.62	\$69.79	\$26.45	\$53.33	\$22.12	\$25.60	\$31.15	\$40.29	\$30.03
Canada	42.77	46.55	52.21	36.56	43.69	36.37	42.30	46.71	53.18	44.54	57.14	66.39	64.01	30.08	54.77	25.52	25.60	30.96	39.31	30.49
Composite	37.69	41.38	44.89	36.78	40.25	37.00	45.04	47.84	56.04	47.36	57.26	63.78	69.33	26.65	53.42	22.29	25.60	31.14	40.25	30.05

(1) Million cubic feet per day or thousand barrels per day, as applicable.

(2) Other International includes EOG's United Kingdom operations, and effective July 1, 2008, EOG's China operations.

(3) Million cubic feet equivalent per day or billion cubic feet equivalent, as applicable; includes natural gas, crude oil, condensate and natural gas liquids.

Natural gas equivalents are determined using the ratio of 6.0 thousand cubic feet of natural gas to 1.0 barrel of crude oil, condensate or natural gas liquids.

(4) Dollars per thousand cubic feet or per barrel, as applicable.

CONSOLIDATED BALANCE SHEETS
EOG Resources, Inc.

(In Millions, Except Share Data)	2006				2007				2008				2009			
	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31
Assets																
Current Assets																
Cash and Cash Equivalents	\$821.3	\$759.1	\$595.9	\$218.3	\$141.7	\$58.5	\$301.9	\$54.2	\$204.9	\$108.1	\$886.0	\$331.3	\$85.2	\$707.0	\$608.5	\$685.8
Accounts Receivable, Net	627.7	597.6	656.5	754.1	734.2	741.9	678.7	835.7	1,010.0	1,228.6	1,048.4	722.7	558.1	570.2	604.3	771.4
Inventories	76.6	98.4	117.4	113.6	122.5	116.3	109.8	102.3	98.6	110.0	146.5	188.0	242.6	243.6	240.2	261.7
Assets from Price Risk Management Activities	88.4	108.3	125.9	130.6	41.3	60.9	68.4	100.9	-	-	318.0	779.5	857.0	606.6	290.6	20.9
Income Taxes Receivable	0.2	1.4	50.3	94.3	42.2	39.7	92.6	110.4	133.0	239.4	8.8	27.1	5.2	19.1	27.1	37.0
Deferred Income Taxes	-	-	-	-	9.8	1.1	-	33.5	191.1	347.9	-	-	6.8	-	-	-
Other	50.6	33.9	37.0	39.2	36.4	45.4	58.8	55.0	52.7	54.1	68.8	59.9	54.8	63.8	61.0	62.7
Total	1,664.8	1,598.7	1,583.0	1,350.1	1,128.1	1,063.8	1,310.2	1,292.0	1,690.3	2,088.1	2,476.5	2,108.5	1,809.7	2,210.3	1,831.7	1,839.5
Property, Plant and Equipment																
Oil and Gas Properties (Successful Efforts Method)	11,503.5	12,186.7	12,906.2	13,575.5	14,397.9	15,420.9	16,443.9	16,981.9	17,865.0	18,929.9	20,216.2	20,803.6	21,460.2	22,292.1	23,515.4	24,614.3
Other Property, Plant and Equipment	238.9	259.8	282.7	318.3	395.6	469.9	511.5	581.4	668.2	776.8	901.2	1,057.9	1,086.1	1,172.5	1,261.5	1,350.1
Less: Accumulated Depreciation, Depletion and Amortization	(5,269.6)	(5,512.5)	(5,734.7)	(5,949.8)	(6,212.6)	(6,550.9)	(6,921.2)	(7,134.0)	(7,388.7)	(7,718.0)	(7,985.0)	(8,204.2)	(8,539.7)	(9,018.9)	(9,524.3)	(9,825.2)
Total Property, Plant and Equipment, Net	6,472.8	6,934.0	7,454.2	7,944.0	8,580.9	9,339.9	10,034.2	10,429.3	11,144.5	11,988.7	13,132.4	13,657.3	14,006.6	14,445.7	15,252.6	16,139.2
Long-Term Assets Held for Sale	-	-	-	-	-	-	-	254.4	-	-	-	-	-	-	-	-
Other Assets	105.8	109.5	127.8	108.1	117.9	120.6	123.3	113.2	115.8	148.0	223.8	185.4	167.4	136.8	137.0	140.0
Total Assets	\$8,243.4	\$8,642.2	\$9,165.0	\$9,402.2	\$9,826.9	\$10,524.3	\$11,467.7	\$12,088.9	\$12,950.6	\$14,224.8	\$15,832.7	\$15,951.2	\$15,983.7	\$16,792.8	\$17,221.3	\$18,118.7
Liabilities and Stockholders' Equity																
Current Liabilities																
Accounts Payable	\$673.9	\$680.6	\$794.6	\$896.6	\$924.7	\$925.8	\$964.5	\$1,152.1	\$1,208.8	\$1,379.6	\$1,340.8	\$1,122.2	\$774.4	\$720.1	\$783.8	\$979.2
Accrued Taxes Payable	169.3	131.2	143.9	131.0	80.2	101.4	102.5	104.6	105.1	137.6	136.3	86.3	78.9	78.5	86.3	92.9
Dividends Payable	14.8	14.8	14.8	14.7	22.0	22.1	22.1	22.0	29.5	29.6	33.3	33.5	35.9	36.0	36.3	36.3
Liabilities from Price Risk Management Activities	-	-	-	-	-	-	-	3.4	308.5	762.6	0.1	4.4	9.6	11.8	16.4	27.2
Deferred Income Taxes	36.2	83.7	122.2	144.6	21.1	54.9	84.5	109.0	19.5	61.0	200.1	368.2	296.5	213.4	114.3	35.4
Current Portion of Long-Term Debt	124.1	124.1	124.1	-	-	-	98.5	-	-	-	37.0	37.0	-	37.0	37.0	37.0
Other	49.2	48.2	59.4	68.1	50.6	54.4	69.5	83.0	53.5	74.6	85.5	113.3	88.0	92.9	127.1	137.6
Total	1,067.5	1,082.6	1,259.0	1,255.0	1,098.6	1,158.5	1,341.6	1,474.2	1,724.9	2,445.0	1,833.1	1,764.9	1,283.3	1,189.7	1,201.2	1,345.6
Long-Term Debt	808.7	768.4	705.4	733.4	820.0	883.8	1,185.0	1,185.0	1,185.0	1,147.0	1,860.0	1,860.0	2,105.1	2,760.0	2,760.0	2,760.0
Other Liabilities	289.9	296.4	310.1	300.9	315.1	328.1	353.3	368.3	462.9	661.4	512.0	498.3	514.1	550.3	609.1	632.7
Deferred Income Taxes	1,334.0	1,346.4	1,416.3	1,513.1	1,747.5	1,861.2	1,960.7	2,071.3	2,387.3	2,545.2	2,707.7	2,813.5	2,965.6	3,033.3	3,133.3	3,382.4
Stockholders' Equity																
Preferred Stock, Series B ⁽¹⁾	99.1	99.2	99.2	52.9 ⁽³⁾	52.9	53.0	43.0 ⁽⁴⁾	5.0 ⁽⁵⁾	- ⁽⁶⁾	-	-	-	-	-	-	-
Common Stock, \$0.01 Par, 640,000,000 Shares Authorized: 252,627,177 Shares and 249,758,577 Shares Issued at December 31, 2009 and 2008, respectively	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5
Additional Paid in Capital ⁽²⁾	60.9	91.8	121.3	130.0	140.7	162.6	186.2	221.1	263.1	321.0	369.1	323.8	349.2	395.1	528.6	596.7
Unearned Compensation ⁽²⁾	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated Other Comprehensive Income	175.7	242.8	241.6	176.7	194.6	328.9	450.5	466.7	388.8	403.2	315.0	27.8	(21.7)	130.5	291.6	339.7
Retained Earnings	4,330.8	4,645.8	4,928.5	5,151.0	5,356.7	5,640.7	5,820.9	6,156.7	6,367.5	6,515.8	8,038.4	8,466.1	8,588.7	8,535.6	8,502.9	8,866.8
Common Stock Held in Treasury	(125.7)	(133.7)	(118.9)	(113.4)	(101.7)	(95.0)	(76.0)	(61.9)	(31.4)	(16.3)	(5.1)	(5.7)	(3.1)	(4.2)	(7.9)	(7.7)
Total Stockholders' Equity	4,743.4	5,148.4	5,474.2	5,599.7	5,845.7	6,292.6	6,627.1	6,990.1	7,190.5	7,426.2	8,919.9	9,014.5	9,115.6	9,259.5	9,517.7	9,998.0
Total Liabilities and Stockholders' Equity	\$8,243.4	\$8,642.2	\$9,165.0	\$9,402.2	\$9,826.9	\$10,524.3	\$11,467.7	\$12,088.9	\$12,950.6	\$14,224.8	\$15,832.7	\$15,951.2	\$15,983.7	\$16,792.8	\$17,221.3	\$18,118.7

(1) In March 2008, a certificate of elimination was filed, with the Delaware Secretary of State, to eliminate the 100,000 shares of 7.195% Fixed Rate Cumulative Perpetual Senior Preferred Stock, Series B (Series B). Effective with this filing, no shares are authorized.

(2) Unearned Compensation was combined with Additional Paid in Capital in accordance with the provisions of the Stock Compensation Topic of the Accounting Standards Codification, effective January 1, 2006.

(3) EOG redeemed 46,740 shares of Series B stock in November 2006.

(4) EOG redeemed 10,000 shares of Series B stock in August 2007.

(5) EOG redeemed 38,260 shares of Series B stock in December 2007.

(6) EOG redeemed the remaining 5,000 shares of Series B stock in January 2008.

CONSOLIDATED STATEMENTS OF CASH FLOWS

EOG Resources, Inc.

(In Millions)	2006				2007				2008				2009			
	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31
Cash Flows From Operating Activities																
Reconciliation of Net Income to Net Cash Provided by Operating Activities:																
Net Income	\$426.7	\$758.1	\$1,057.3	\$1,299.9	\$217.7	\$524.7	\$728.7	\$1,089.9	\$241.0	\$419.2	\$1,975.4	\$2,436.9	\$158.7	\$142.0	\$146.2	\$546.6
Items Not Requiring (Providing) Cash																
Depreciation, Depletion and Amortization	177.7	370.6	586.6	817.1	244.3	504.1	783.3	1,065.5	297.2	612.5	958.7	1,326.9	389.3	764.9	1,150.3	1,549.2
Impairments	22.8	45.5	67.5	108.3	24.0	44.8	86.9	147.5	32.6	81.4	113.6	192.9	65.5	112.5	181.9	305.8
Stock-Based Compensation Expenses	9.0	19.6	38.4	49.9	14.2	29.5	46.7	67.3	19.8	44.5	76.3	97.5	26.4	48.5	74.5	95.2
Deferred Income Taxes	106.3	153.6	258.5	385.8	97.0	223.6	328.0	426.8	83.4	123.3	790.7	1,133.6	83.2	62.2	39.8	174.4
(Gains) Losses on Property Dispositions, Net	(1.6)	(8.9)	(9.4)	(8.2)	(1.2)	(19.1)	(19.6)	(43.7)	(129.6)	(126.9)	(123.8)	(123.5)	(0.3)	(0.8)	(0.6)	(535.4)
Other, Net	(2.9)	1.4	(0.3)	(1.8)	(0.5)	14.2	(1.5)	(0.4)	1.6	(0.8)	(11.5)	(14.9)	(0.4)	2.5	3.3	6.7
Dry Hole Costs	10.7	25.4	41.7	79.6	16.8	28.6	74.7	115.4	8.4	15.2	28.1	55.2	3.0	36.6	39.7	51.2
Mark-to-Market Commodity Derivative Contracts																
Total Losses (Gains)	(107.0)	(198.0)	(302.7)	(334.3)	39.8	(4.3)	(47.9)	(93.1)	469.8	1,312.7	(69.1)	(597.9)	(351.4)	(385.0)	(405.8)	(431.8)
Realized Gains (Losses)	30.1	93.9	166.9	215.1	47.3	65.9	99.2	128.0	23.2	(114.9)	(237.3)	(136.6)	311.0	655.7	987.0	1,277.6
Excess Tax Benefits from Stock-Based Compensation	(7.2)	(20.8)	(27.0)	(28.2)	(7.4)	(11.1)	(17.4)	(27.3)	(35.5)	(55.6)	(69.8)	(6.4)	(4.7)	(21.9)	(34.1)	(76.1)
Other, Net	4.3	4.7	8.3	12.3	10.2	(3.9)	20.8	24.3	8.6	9.1	14.4	13.2	2.9	6.9	9.4	18.9
Changes in Components of Working Capital and Other Assets and Liabilities																
Accounts Receivable	135.2	169.3	110.5	9.9	22.9	20.8	78.3	(85.0)	(177.7)	(395.5)	(219.9)	95.2	157.0	149.0	119.1	(47.8)
Inventories	(13.4)	(35.1)	(54.0)	(50.4)	(8.8)	(2.5)	4.2	9.6	3.3	(9.2)	(45.4)	(92.1)	(22.9)	(22.2)	(23.6)	(50.1)
Accounts Payable	(9.5)	(5.2)	104.6	222.0	23.4	14.7	42.8	228.3	93.5	255.5	221.5	30.2	(352.6)	(414.8)	(361.7)	(153.6)
Accrued Taxes Payable	36.5	9.3	(22.1)	(78.1)	9.4	37.3	(5.4)	(12.7)	6.2	(37.1)	205.6	72.4	19.2	4.2	16.1	90.9
Other Assets	7.3	28.1	27.6	13.1	(3.6)	(4.7)	(7.8)	(8.4)	(1.7)	(61.6)	(18.8)	(10.7)	1.4	(7.5)	(4.3)	(5.5)
Other Liabilities	-	(9.5)	10.4	7.9	(9.5)	(15.5)	2.7	12.6	(22.2)	(8.4)	(3.4)	9.0	(18.1)	(24.8)	9.4	(12.3)
Changes in Components of Working Capital Associated with Investing and Financing Activities	(33.2)	(9.7)	(66.0)	(123.8)	(32.7)	(20.5)	(44.3)	(143.6)	5.2	(0.8)	14.4	152.3	138.6	169.2	147.1	118.5
Net Cash Provided by Operating Activities	791.8	1,392.3	1,996.8	2,596.1	703.3	1,426.6	2,152.4	2,901.0	927.1	2,062.6	3,599.7	4,633.2	605.8	1,277.2	2,093.7	2,922.4
Investing Cash Flows																
Additions to Oil and Gas Properties	(573.9)	(1,160.7)	(1,906.2)	(2,750.3)	(812.2)	(1,621.6)	(2,472.9)	(3,402.0)	(1,060.0)	(2,144.7)	(3,532.3)	(4,718.9)	(822.6)	(1,433.6)	(2,267.9)	(3,176.9)
Additions to Other Property, Plant and Equipment	(20.4)	(41.3)	(64.2)	(99.8)	(80.3)	(157.5)	(204.0)	(277.1)	(87.6)	(196.4)	(320.7)	(476.6)	(65.0)	(151.8)	(240.6)	(326.2)
Proceeds from Sales of Assets	2.7	14.6	15.7	20.0	2.9	38.0	44.0	83.3	346.9	354.4	369.6	383.6	0.4	0.8	2.5	212.0
Changes in Components of Working Capital Associated with Investing Activities	33.3	9.7	66.1	123.9	33.0	20.4	44.3	143.7	(4.8)	0.6	(14.5)	(152.4)	(138.5)	(169.1)	(146.8)	(118.2)
Other, Net	-	(2.2)	(3.3)	(4.2)	(1.6)	(1.5)	(4.0)	(3.7)	(1.2)	(20.4)	(1.3)	(2.2)	0.6	1.4	1.4	(5.3)
Net Cash Used in Investing Activities	(558.3)	(1,179.9)	(1,891.9)	(2,710.4)	(858.2)	(1,722.2)	(2,592.6)	(3,455.8)	(806.7)	(2,006.5)	(3,499.2)	(4,966.5)	(1,025.1)	(1,752.3)	(2,651.4)	(3,414.6)
Financing Cash Flows																
Net Commercial Paper and Line of Credit Borrowings (Repayments)	-	-	-	65.0	116.6	180.4	10.0	10.0	-	-	-	-	208.1	-	-	-
Long-Term Debt Borrowings	-	10.0	37.0	-	-	-	600.0	600.0	-	-	750.0	750.0	-	900.0	900.0	900.0
Long-Term Debt Repayments	(52.3)	(102.5)	(192.6)	(316.6)	(30.0)	(30.0)	(60.0)	(158.4)	-	(38.0)	(38.0)	(38.0)	-	-	-	-
Dividends Paid	(11.5)	(27.7)	(44.1)	(60.4)	(15.5)	(38.4)	(61.3)	(84.0)	(22.1)	(51.6)	(81.4)	(115.2)	(33.5)	(69.5)	(106.0)	(142.2)
Redemptions of Preferred Stock	-	-	-	(50.2)	-	-	(10.6)	(51.2)	(5.4)	(5.4)	(5.4)	(5.4)	-	-	-	-
Excess Tax Benefits from Stock-Based Compensation	7.2	20.8	27.0	28.2	7.4	11.1	17.4	27.3	35.5	55.6	69.8	6.4	4.7	21.9	34.1	76.1
Treasury Stock Purchased	(5.0)	(15.9)	(17.3)	(17.5)	(4.9)	(4.9)	(6.5)	(7.6)	(5.5)	(6.9)	(11.3)	(17.8)	(4.9)	(6.1)	(9.9)	(11.0)
Proceeds from Stock Options Exercised and Employee Stock Purchase Plan	6.1	11.1	29.2	36.0	5.3	14.1	32.8	55.3	29.5	48.5	67.4	72.6	1.2	8.0	13.7	20.5
Other, Net ⁽¹⁾	(0.1)	(0.2)	(0.1)	(0.8)	(0.3)	(0.2)	(4.8)	(5.3)	(0.4)	0.1	(6.6)	(7.5)	(0.1)	(8.8)	(9.2)	(9.2)
Net Cash Provided by (Used in) Financing Activities	(55.6)	(104.4)	(160.9)	(316.3)	78.6	132.1	517.0	386.1	31.6	2.3	744.5	645.1	175.5	845.5	822.7	834.2
Effect of Exchange Rate Changes on Cash	(0.4)	7.3	8.1	5.1	(0.3)	3.7	6.8	4.6	(1.3)	(4.5)	(13.2)	(34.7)	(2.3)	5.3	12.2	12.5
Increase (Decrease) in Cash and Cash Equivalents	177.5	115.3	(47.9)	(425.5)	(76.6)	(159.8)	83.6	(164.1)	150.7	53.9	831.8	277.1	(246.1)	375.7	277.2	354.5
Cash and Cash Equivalents at Beginning of Period	643.8	643.8	643.8	643.8	218.3	218.3	218.3	218.3	54.2	54.2	54.2	54.2	331.3	331.3	331.3	331.3
Cash and Cash Equivalents at End of Period	\$821.3	\$759.1	\$595.9	\$218.3	\$141.7	\$58.5	\$301.9	\$54.2	\$204.9	\$108.1	\$886.0	\$331.3	\$85.2	\$707.0	\$608.5	\$685.8

(1) Other, net includes debt issuance costs of \$8.9 million, \$7.6 million and \$5.2 million at December 31, 2009, 2008 and 2007, respectively.

ADDITIONAL OPERATING HIGHLIGHTS

EOG Resources, Inc.

	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Net Developed Lease Acreage (Acres in Thousands)														
United States	665	639	700	675	866	918	987	1,180	1,057	1,155	1,124	1,137	1,129	1,246
Canada	341	415	489	573	645	762	914	1,360	1,435	1,447	1,500	1,609	1,662	1,671
Trinidad	4	4	4	4	22	41	40	40	43	37	44	54	64	64
India	29	29	29	-	-	-	-	-	-	-	-	-	-	-
China	-	-	5	-	-	-	-	-	-	-	-	-	131	131
United Kingdom	-	-	-	-	-	-	-	-	2	2	3	3	3	3
Total Net Developed Lease Acreage	1,039	1,087	1,227	1,252	1,533	1,721	1,941	2,580	2,537	2,641	2,671	2,803	2,989	3,115
Net Undeveloped Lease Acreage (Acres in Thousands)														
United States	1,639	1,937	2,281	1,460	1,998	2,230	2,243	2,425	2,609	2,805	3,184	3,204	3,646	4,184
Canada	321	490	555	521	704	760	898	1,083	1,427	1,590	1,568	1,250	1,655	1,660
Other														
Australia	3,840	-	-	-	-	-	-	-	-	-	-	-	-	-
China	604	925	1,845	-	-	-	-	-	-	-	-	-	-	-
France	168	168	168	168	168	168	-	-	-	-	-	-	-	-
Ghana	-	-	-	-	475	-	-	-	-	-	-	-	-	-
India	169	169	169	-	-	-	-	-	-	-	-	-	-	-
Trinidad	168	168	144	144	71	52	194	195	192	262	209	232	156	156
United Kingdom	86	-	-	-	-	-	-	78	76	355	352	177	249	277
Venezuela	242	242	242	242	-	-	-	-	-	-	-	-	-	-
Total Net Undeveloped Lease Acreage	7,237	4,099	5,404	2,535	3,416	3,210	3,335	3,781	4,304	5,012	5,313	4,863	5,706	6,277
Total Net Developed and Undeveloped Lease Acreage	8,276	5,186	6,631	3,787	4,949	4,931	5,276	6,361	6,841	7,653	7,984	7,666	8,695	9,392

	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Net Working Interest Well Completions														
Exploratory														
United States														
Gas	8.3	3.4	2.0	10.5	9.2	15.4	8.5	18.2	42.2	40.5	44.8	44.6	31.5	17.5
Oil	0.8	-	4.5	1.0	3.0	6.1	3.0	4.2	3.0	2.6	1.8	12.1	19.9	14.5
Dry	6.9	3.5	6.8	9.6	14.7	23.0	16.6	20.6	19.9	7.4	15.0	16.2	7.3	5.6
Total	16.0	6.9	13.3	21.1	26.9	44.5	28.1	43.0	65.1	50.5	61.6	72.9	58.7	37.6
International														
Gas	2.0	1.8	3.4	4.4	2.7	3.0	10.5	11.3	3.0	6.5	1.8	8.8	7.0	-
Oil	-	-	1.9	1.0	1.0	1.0	-	-	-	-	-	-	-	4.0
Dry	12.6	4.0	8.9	5.9	6.3	0.3	1.2	10.1	11.2	10.8	2.0	1.4	-	0.7
Total	14.6	5.8	14.2	11.3	10.0	4.3	11.7	21.4	14.2	17.3	3.8	10.2	7.0	4.7
Total Exploratory	30.6	12.7	27.5	32.4	36.9	48.8	39.8	64.4	79.3	67.8	65.4	83.1	65.7	42.3
Development														
United States														
Gas	241.2	244.4	231.3	174.9	241.1	410.7	377.2	477.2	392.6	446.5	612.8	749.0	820.6	351.6
Oil	45.3	61.0	34.0	49.0	81.7	78.8	40.3	38.0	58.7	39.8	31.0	64.9	144.8	142.6
Dry	56.7	75.3	54.5	45.4	40.0	77.7	68.4	66.8	73.4	56.1	57.2	51.5	46.9	21.5
Total	343.2	380.7	319.8	269.3	362.8	567.2	485.9	582.0	524.7	542.4	701.0	865.4	1,012.3	515.7
International														
Gas	83.8	112.1	171.5	342.8	370.8	904.1	827.7	962.7	1,234.9	795.4	1,309.0	697.3	441.1	48.1
Oil	12.5	15.6	7.3	4.9	1.8	28.2	24.0	41.0	20.6	28.8	18.9	20.9	26.0	38.0
Dry	12.1	4.7	7.6	13.0	4.0	4.0	6.5	11.3	13.4	13.9	-	-	-	-
Total	108.4	132.4	186.4	360.7	376.6	936.3	858.2	1,015.0	1,268.9	838.1	1,327.9	718.2	467.1	86.1
Total Development	451.6	513.1	506.2	630.0	739.4	1,503.5	1,344.1	1,597.0	1,793.6	1,380.5	2,028.9	1,583.6	1,479.4	601.8
Total Net Working Interest Well Completions	482.2	525.8	533.7	662.4	776.3	1,552.3	1,383.9	1,661.4	1,872.9	1,448.3	2,094.3	1,666.7	1,545.1	644.1

NET PROVED AND PROVED DEVELOPED RESERVE SUMMARY
EOG Resources, Inc.

	Natural Gas (Bcf)					Liquids (MBbl) ⁽¹⁾					Bcf Equivalent (Bcfe)				
	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total
Net proved reserves at December 31, 2004	2,382.5	1,298.3	1,309.4	56.8	5,047.0	75,788	7,767	16,260	144	99,959	2,837.2	1,344.9	1,407.0	57.6	5,646.7
Revisions of previous estimates	(21.3)	3.1	26.7	(22.6)	(14.1)	3,539	1,361	(1,444)	4	3,460	(0.1)	11.3	18.1	(22.6)	6.7
Purchases in place	30.2	-	-	-	30.2	1,340	-	-	-	1,340	38.2	-	-	-	38.2
Extensions, discoveries & other additions	835.9	104.7	-	15.0	955.6	14,021	915	-	68	15,004	920.0	110.2	-	15.4	1,045.6
Sales in place	(11.8)	-	-	-	(11.8)	(410)	-	-	-	(410)	(14.2)	-	-	-	(14.2)
Production	(267.4)	(83.3)	(84.5)	(14.3)	(449.5)	(10,234)	(1,219)	(1,651)	(79)	(13,183)	(328.7)	(90.7)	(94.4)	(14.8)	(528.6)
Net proved reserves at December 31, 2005	2,948.1	1,322.8	1,251.6	34.9	5,557.4	84,044	8,824	13,165	137	106,170	3,452.4	1,375.7	1,330.7	35.6	6,194.4
Revisions of previous estimates	(174.9)	(108.7)	(0.8)	(5.0)	(289.4)	5,835	774	75	(28)	6,656	(139.8)	(104.0)	(0.5)	(5.1)	(249.4)
Purchases in place	16.7	8.1	-	-	24.8	419	-	-	-	419	19.2	8.1	-	-	27.3
Extensions, discoveries & other additions	985.4	174.3	141.0	-	1,300.7	17,677	1,171	-	-	18,848	1,091.5	181.3	141.0	-	1,413.8
Sales in place	(0.6)	(4.3)	-	-	(4.9)	(677)	-	-	-	(677)	(4.7)	(4.3)	-	-	(9.0)
Production	(303.8)	(82.6)	(96.4)	(10.9)	(493.7)	(10,682)	(1,189)	(1,736)	(47)	(13,654)	(368.0)	(89.7)	(106.8)	(11.1)	(575.6)
Net proved reserves at December 31, 2006	3,470.9	1,309.6	1,295.4	19.0	6,094.9	96,616	9,580	11,504	62	117,762	4,050.6	1,367.1	1,364.4	19.4	6,801.5
Revisions of previous estimates	(63.2)	(64.3)	(16.9)	2.5	(141.9)	27,933	1,169	(1,179)	20	27,943	104.4	(57.3)	(23.9)	2.6	25.8
Purchases in place	1.2	1.2	29.6	-	32.0	37	-	69	-	106	1.5	1.2	30.0	-	32.7
Extensions, discoveries & other additions	1,177.5	54.9	-	-	1,232.4	49,418	886	-	-	50,304	1,474.0	60.2	-	-	1,534.2
Sales in place	(5.7)	-	-	-	(5.7)	(940)	-	-	-	(940)	(11.4)	-	-	-	(11.4)
Production	(360.6)	(81.6)	(91.8)	(8.6)	(542.6)	(13,043)	(1,269)	(1,494)	(35)	(15,841)	(438.9)	(89.2)	(100.8)	(8.8)	(637.7)
Net proved reserves at December 31, 2007	4,220.1	1,219.8	1,216.3	12.9	6,669.1	160,021	10,366	8,900	47	179,334	5,180.2	1,282.0	1,269.7	13.2	7,745.1
Revisions of previous estimates	(110.3)	22.9	62.2	(4.2)	(29.4)	(1,592)	854	403	(20)	(355)	(119.9)	28.1	64.7	(4.3)	(31.4)
Purchases in place	31.0	15.0	-	12.2	58.2	6	-	184	58	248	31.1	15.0	1.1	12.5	59.7
Extensions, discoveries & other additions	1,384.4	60.6	-	-	1,445.0	67,877	919	-	-	68,796	1,791.6	66.1	-	-	1,857.7
Sales in place	(200.2)	-	-	-	(200.2)	(495)	-	-	-	(495)	(203.2)	-	-	-	(203.2)
Production	(436.0)	(81.1)	(80.4)	(6.0)	(603.5)	(19,971)	(1,344)	(1,161)	(20)	(22,496)	(555.8)	(89.2)	(87.4)	(6.1)	(738.5)
Net proved reserves at December 31, 2008	4,889.0	1,237.2	1,198.1	14.9	7,339.2	205,846	10,795	8,326	65	225,032	6,124.0	1,302.0	1,248.1	15.3	8,689.4
Revisions of previous estimates	(378.0)	(447.2)	(104.9)	3.0	(927.1)	10,511	(1,109)	(1,760)	17	7,659	(314.9)	(453.8)	(115.5)	3.1	(881.1)
Purchases in place	450.8	-	-	-	450.8	21,467	-	-	-	21,467	579.6	-	-	-	579.6
Extensions, discoveries & other additions	1,925.0	846.5	-	-	2,771.5	76,804	19,807	-	-	96,611	2,385.8	965.3	-	-	3,351.1
Sales in place	(114.4)	(5.1)	-	-	(119.5)	(8,973)	(50)	-	-	(9,023)	(168.2)	(5.4)	-	-	(173.6)
Production	(422.3)	(81.9)	(107.4)	(5.2)	(616.8)	(25,714)	(1,885)	(1,123)	(24)	(28,746)	(576.6)	(93.2)	(114.1)	(5.4)	(789.3)
Net proved reserves at December 31, 2009	6,350.1	1,549.5	985.8	12.7	8,898.1	279,941	27,558	5,443	58	313,000	8,029.7	1,714.9	1,018.5	13.0	10,776.1

Net Proved Developed Reserves at December 31,	Natural Gas (Bcf)					Liquids (MBbl) ⁽¹⁾					Bcf Equivalent (Bcfe)				
	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total
2005	2,090.6	1,141.0	703.9	28.8	3,964.3	69,887	8,651	7,799	110	86,447	2,509.9	1,192.9	750.7	29.5	4,483.0
2006	2,416.2	1,162.2	610.0	19.0	4,207.4	79,555	9,427	6,119	62	95,163	2,893.5	1,218.8	646.7	19.4	4,778.4
2007	3,141.8	1,079.1	916.7	12.9	5,150.5	119,949	10,193	7,222	47	137,411	3,861.5	1,140.3	960.0	13.2	5,975.0
2008	3,544.7	1,103.7	889.0	14.9	5,552.3	159,607	10,416	6,756	65	176,844	4,502.3	1,166.2	929.6	15.3	6,613.4
2009	3,330.1	681.0	609.4	12.7	4,633.2	189,322	10,831	3,966	58	204,177	4,466.0	745.9	633.3	13.0	5,858.2

(1) Crude oil and condensate and natural gas liquids.

(2) Other International includes EOG's United Kingdom operations and, effective July 1, 2008, EOG's China operations.

COSTS INCURRED IN OIL AND GAS PROPERTY ACQUISITION, EXPLORATION AND DEVELOPMENT ACTIVITIES

EOG Resources, Inc.

(In Millions)		Acquisition	Exploration	Development	Total	Acquisition	Deferred	Asset	Total
		Costs Unproved				Costs Proved			
		Properties	Costs	Costs	Drilling	Properties	Gross Up	Costs	
2003	United States	\$43.9	\$145.1	\$480.2	\$669.2	\$18.4	-	\$8.2	\$695.8
	Canada	14.5	15.4	145.6	175.5	386.5	-	3.5	565.5
	Trinidad	0.2	20.5	23.2	43.9	-	-	-	43.9
	United Kingdom	-	21.0	2.8	23.8	-	-	-	23.8
	Other	-	4.6	-	4.6	-	-	-	4.6
	Total	\$58.6	\$206.6	\$651.8	\$917.0	\$404.9	-	\$11.7	\$1,333.6
2004	United States	\$129.3	\$212.3	\$660.8	\$1,002.4	\$47.6	-	\$5.6	\$1,055.6
	Canada	13.5	27.8	270.4	311.7	4.6	(16.8)	6.6	306.1
	Trinidad	-	35.2	46.9	82.1	-	-	1.8	83.9
	United Kingdom	-	27.8	30.9	58.7	-	-	2.2	60.9
	Other	-	3.5	-	3.5	-	-	-	3.5
	Total	\$142.8	\$306.6	\$1,009.0	\$1,458.4	\$52.2	(\$16.8)	\$16.2	\$1,510.0
2005	United States	\$102.7	\$286.9	\$944.0	\$1,333.6	\$55.5	-	\$8.3	\$1,397.4
	Canada	24.3	42.4	276.6	343.3	0.5	-	10.7	354.5
	Trinidad	4.5	19.9	25.8	50.2	-	-	-	50.2
	United Kingdom	-	18.1	14.4	32.5	-	-	0.8	33.3
	Other	-	2.8	-	2.8	-	-	-	2.8
	Total	\$131.5	\$370.1	\$1,260.8	\$1,762.4	\$56.0	-	\$19.8	\$1,838.2
2006	United States	\$176.5	\$370.8	\$1,734.2	\$2,281.5	\$12.5	-	\$10.2	\$2,304.2
	Canada	43.3	50.0	334.0	427.3	9.5	-	5.6	442.4
	Trinidad	0.9	56.0	78.3	135.2	-	-	1.4	136.6
	United Kingdom	5.0	14.1	13.2	32.3	-	-	4.7	37.0
	Other	-	7.0	-	7.0	-	-	-	7.0
	Total	\$225.7	\$497.9	\$2,159.7	\$2,883.3	\$22.0	-	\$21.9	\$2,927.2
2007	United States	\$233.3	\$435.9	\$2,336.4	\$3,005.6	\$3.9	-	\$21.8	\$3,031.3
	Canada	45.8	75.5	254.3	375.6	0.7	-	9.3	385.6
	Trinidad	-	45.2	91.0	136.2	15.4	-	0.3	151.9
	United Kingdom	(1.1)	27.8	(1.4)	25.3	-	-	-	25.3
	Other	-	5.3	-	5.3	-	-	-	5.3
	Total	\$278.0	\$589.7	\$2,680.3	\$3,548.0	\$20.0	-	\$31.4	\$3,599.4
2008	United States	\$376.0	\$550.7	\$3,298.5	\$4,225.2	\$69.6	-	\$107.1	\$4,401.9
	Canada	141.1	95.6	243.1	479.8	14.1	-	38.4	532.3
	Trinidad	0.3	6.7	70.7	77.7	14.8	-	28.7	121.2
	Other International ⁽¹⁾	3.4	16.7	-	20.1	10.3	-	7.2	37.6
	Total	\$520.8	\$669.7	\$3,612.3	\$4,802.8	\$108.8	-	\$181.4	\$5,093.0
2009	United States	\$648.3 ⁽²⁾	\$473.5	\$1,839.1	\$2,960.9	\$464.3 ⁽³⁾	-	\$59.8	\$3,485.0
	Canada	17.8	51.2	219.8	\$288.8	-	-	17.8	306.6
	Trinidad	0.8	14.2	21.3	\$36.3	-	-	6.1	42.4
	Other International ⁽¹⁾	(0.3)	71.9	2.0	\$73.6	-	-	(0.1)	73.5
	Total	\$666.6	\$610.8	\$2,082.2	\$3,359.6	\$464.3	-	\$83.6	\$3,907.5

(1) Other International includes EOG's United Kingdom operations and, effective July 1, 2008, EOG's China operations.

(2) Includes non-cash additions related to contingent consideration valued at \$35 million at December 31, 2009 in connection with the acquisition of assets in the Haynesville and Bossier Shale Formations in the Upper Gulf Coast area.

(3) Includes non-cash additions of \$353 million related to a property exchange transaction in the Rocky Mountain area.