



SIEMENS

Ingenuity for life

Medium-voltage vacuum generator circuit breaker switchgear

**Tested to IEEE C37.013 and suitable
for generators up to 200 MW**



Siemens offers a full line of IEEE C37.013 qualified medium-voltage vacuum generator circuit breakers for voltages up to 24 kV and generators up to 200 MW for both indoor and outdoor applications.

Features and benefits:

- Eco-friendly vacuum interruption, low carbon footprint
- Low-maintenance vacuum interrupters with visible wear indication
- No gas handling equipment required
- Up to 50 full-fault interruptions
- 10,000 operations mechanical endurance
- Significantly lower cost than gas circuit breakers.



Applications:

- Gas turbines
- Hydro-generators
- Pumped storage
- Concentrated solar
- Biomass.

Overview

Circuit breakers applied to generator switching applications are subject to conditions quite different from those of a normal distribution circuit breaker used in industrial, commercial, and utility systems. Distribution circuit breakers, whether of the outdoor substation type or of the drawout type for use in metal-clad switchgear, conform to IEEE C37.04 (basis of ratings), IEEE C37.06 (preferred ratings), IEEE C37.09 (testing), and IEEE C37.010 (application).

Circuit breakers applied on generators 10 MVA and above fall under IEEE C37.013 and C37.013a, which recognizes the application differences between normal distribution circuit breaker switching and generator circuit breaker switching.

Description	Unit	Small machines 10 MW to 80 MW	Mid-range machines 60 MW to 200 MW	
Maximum design voltage	kV	15	17.5/24	 <p>Small machines 10 MW to 80 MW</p> <p>Type GMSG-GCB drawout</p>
Continuous current	A	1,200/2,000/3,000/4,000	3,000/4,000/5,000/6,000	
Rated dielectric withstand	kV (1 min) kV crest	38	50/60	
<ul style="list-style-type: none"> Power frequency Impulse 		95	110/125	
Rated duty cycle	----	CO-30 min-CO	CO-30 min-CO	 <p>Mid-range machines 60 MW to 200 MW</p> <p>Stationary type 3AH37/38 up to 6,300 A</p>
Rated short-circuit current	kA	40/50/63	50/63/72	
<ul style="list-style-type: none"> System source Generator source 		20/25/31.5	25/31.5/36	
Asymmetrical interrupting	%	73/61/61	75/65/65	
<ul style="list-style-type: none"> %dc component Asymmetrical (ref) 		kA rms	57.5/72/83	
Short-circuit current (3 s)	kA	40/50/63	50/63/72	
Close and latch capability	kA peak	110/137/164	137/164/198	

Delayed current zeroes

One of the distinguishing characteristics of applications to generator switching is that generators have a limited rotating inertia and slow down during short circuits. This introduces a problem. The ac component is no longer a constant rms value, but, in fact, decays. This condition is most severe with low-inertia machines, such as gas turbines, where the time constant of decay of the ac component can be faster than the corresponding dc decay. Under this condition, the superposition of the dc component on the ac component will result in a potentially long period in which the actual fault current does not pass through zero. This is a problem as circuit breakers, including vacuum circuit breakers, actually interrupt as the current passes through a normal current zero. This phenomenon is referred to in IEEE C37.013 as "delayed current zeroes" and is a condition for which the performance of the generator circuit breaker must be determined by testing.

Higher X/R ratio

Another difference is in the values of the system X/R ratio between distribution applications and generator applications. The basis of interrupting ratings and testing for distribution circuit breakers is a system X/R ratio of 17 (at 60 Hz) that gives a time constant of dc decay of 45 ms. Thus, in a distribution application, the dc component is nearly completely decayed after just a few cycles.

However, the basis of rating for a generator circuit breaker is a system X/R ratio of 50 (at 60 Hz), which gives a time constant of dc decay of 133 ms, and hence the dc component decays very slowly. This means that the dc component of the current at the instant of interruption is much larger for a generator application than it would be in a distribution application.

Transient recovery voltage (TRV)

Another aspect of a generator circuit breaker application is that the transient recovery voltage (TRV) across the contacts as the interrupter opens is much greater than for a distribution circuit breaker. For typical 15 kV distribution circuit breakers, the rate of rise of TRV during a symmetrical fault interruption at 100 percent of rating is 0.92 kV/μs. In contrast, for generator circuit breaker applications, the corresponding value is 3.2 to 4.5 kV/μs for systems ranging from 10 MVA up to 400 MVA (based on transformer size).

For an in-depth view of medium-voltage generator applications, please refer to Siemens TechTopics 44, 71, 72, and 73 at www.usa.siemens.com/techtopics.

Published by Siemens Industry, Inc. 2018

Siemens Industry
7000 Siemens Road
Wendell, North Carolina 27591

For more information, including service and parts, please contact our Customer Support Center.
Phone: +1 (800) 333-7421

usa.siemens.com/mvswitchgear

Order No. E50001-F710-A265-V2-4A00

© 2018 Siemens Industry, Inc.

The technical data presented in this document is based on an actual case or on as designed parameters, and therefore should not be relied upon for any specific application and does not constitute a performance guarantee for any projects. Actual results are dependent on variable conditions. Accordingly, Siemens does not make representations, warranties, or assurances as to the accuracy, currency or completeness of the content contained herein. If requested, we will provide specific technical data or specifications with respect to any customer's particular applications. Our company is constantly involved in engineering and development. For that reason, we reserve the right to modify, at any time, the technology and product specifications contained herein.