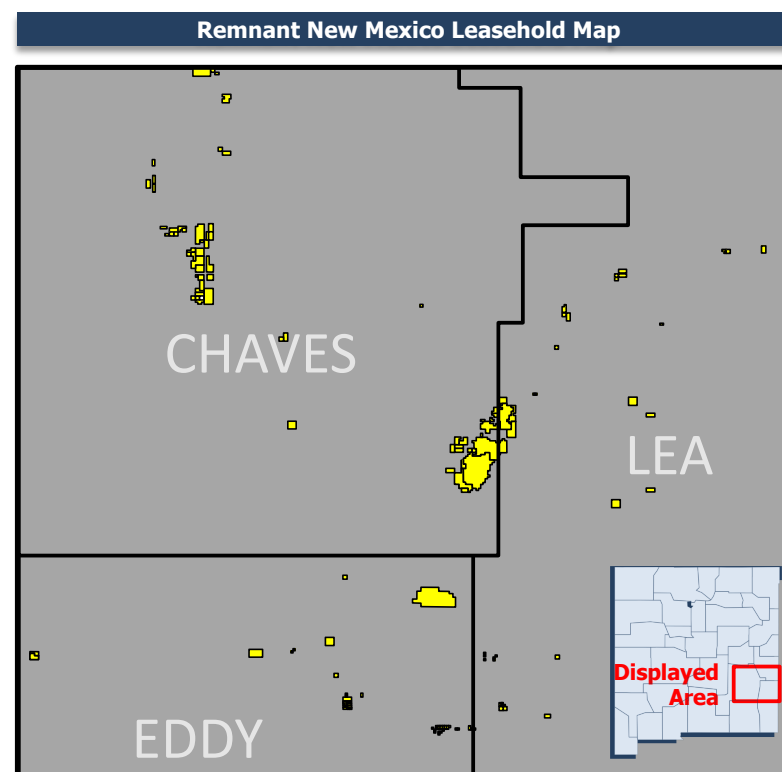


Asset Executive Summary

- Approximately 47,961 gross acres (43,298 acres oil / 17,000 acres dry gas) - all operated (Chaves, Eddy, Lea Counties – New Mexico)
- All acreage is HBP
- Approximately 600 gross (450 net) bopd & 1.6 MMcfd (1.2 MMcfd net) – October '17 / Current 200 (150 net) bopd & 1.3MMcfd (.975 MMcfd net)
- Current production shut-in is approximately 375 bopd (Caprock Field and North Square Lake Unit)
- 99% WI (avg.) / 73% NRI (avg.)
- Total PDP + PDNP Net Oil = 1,645 Mbbbls ⁽¹⁾
- Total PDP + PDNP Net Gas = 5,2014 MMcf ⁽¹⁾
- Total PDP + PDNP PV10 = \$18,570 M ⁽¹⁾
- Drilling Inventory of 680 wells (364 producers / 316 injectors)
- Primary focus is on shallow, predictable oil formations ranging in depths from 2,220' – 4,800'
- Permian Age Reservoirs (Guadalupian) – Queen, Yates, Seven Rivers, Grayburg, San Andres
- Double digit IRRs on vertical development
- Proprietary footprint that has taken 17+ months to assemble
- Low Risk-Proven EOR Strategy (waterflooding and CO2)
- 90% of current production is from former MLP asset base
- On-Going Acquisition Strategy



⁽¹⁾ RKH Report – effective date of 3/19