



# Quarterly Financial Statements

## Missouri Basin Municipal Power Agency d/b/a Missouri River Energy Services Western Minnesota Municipal Power Agency Combined Statements of Net Position (Unaudited)

September 30			September 30		
Assets:			Liabilities and Net Position:		
2025			2025		
2024			2025		
(thousands of dollars)			(thousands of dollars)		
Current Assets:			Current Liabilities:		
Cash and cash equivalents:			Accounts payable		
Restricted	\$ 41,191	\$ 31,444		\$ 19,841	\$ 22,038
Unrestricted	41,964	64,300	Accrued taxes		
Total cash and cash equivalents	83,155	95,744		2,915	2,550
Short-term investments:			Current liabilities payable from restricted assets:		
Restricted	8,644	17,014	Current maturity of revenue bonds		
Unrestricted	90,342	84,604		15,435	14,765
Total short-term investments	98,986	101,618	Accrued interest		
Accounts receivable	17,174	18,869		5,860	6,027
Advances to Missouri Basin Power Project	27,531	23,712	Total Current Liabilities		
Fuel stock	1,802	2,001		44,051	45,380
Materials and supplies	335	179	Non-Current Liabilities:		
Other current assets	8,571	8,862	Revenue bonds, net of unamortized debt discount and premium and excluding current maturities		
Total current assets	237,554	250,985		549,081	566,097
Non-Current Assets:			Revenues collected for future costs		
Long-term investments:				40,112	43,969
Restricted	36,117	36,732	Other non-current liabilities		
Unrestricted	160,771	148,919		44,523	45,641
Total long-term investments	196,888	185,651	Total Non-Current Liabilities		
Capital Assets:				633,716	655,707
Utility plant in service	1,060,248	1,018,442	Total Liabilities		
Less-accumulated depreciation	351,815	335,312		677,767	701,087
Net utility plant in service	708,433	683,130	Net Position		
Construction work in progress	30,778	45,968		518,628	486,192
Net capital assets	739,211	729,098	Total Liabilities and Net Position		
Advances for mine development	733	735		\$ 1,196,395	\$ 1,187,279
Unamortized debt expense	2,410	2,703			
Other non-current assets	19,599	18,107			
Total Assets	1,196,395	1,187,279			

September 30, 2025 and 2024

# MANAGEMENT DISCUSSION

The Combined Statements of Net Position and Statements of Revenues, Expenses, and Changes in Net Position for the periods ended September 30, 2025 and 2024, are included for those interested in the operations of the Missouri Basin Municipal Power Agency d.b.a. Missouri River Energy Services (MRES) and the Western Minnesota Municipal Power Agency (WMMPA). These statements should be read in conjunction with the 2024 Annual Report.

## COMBINED STATEMENTS OF NET POSITION

Total assets at September 30, 2025 and 2024, were \$1.2 billion. At September 30, 2025, MRES and WMMPA had approximately \$293 million of unrestricted cash and investments, approximately 13 months of budgeted 2025 operating expenses.

## LONG-TERM POWER SALES

Long-term power sales revenue for the nine months ended September 30, 2025, totaled \$146 million, an 8 percent increase compared to the same period in 2024. The increase is due to higher average rate for long-term power sales and higher demand and energy sales through the first nine months of 2025. The average rate for long-term power sales was approximately 6.2 cents per kilowatt-hour (kWh) for the nine months ended September 30, 2025, compared to 5.9 cents per kWh for the same period in 2024.

## SHORT-TERM POWER SALES

Short-term power sales revenue for the nine months ended September 30, 2025, totaled approximately \$20 million, compared to approximately \$10 million during the same period in 2024. The increase in 2025 was due to an increase in megawatt hours (MWh) sold and higher market prices in 2025.

## OPERATING EXPENSES

Fuel expense for the nine months ended September 30, 2025, totaled approximately \$23 million, compared to approximately \$17 million during the same period in 2024. The increase in fuel expense is due to the increase in generation at the Laramie River Station, offset by a decrease in generation at Exira Station.

Purchased power expense for the nine months ended September 30, 2025, totaled approximately \$69 million, compared to \$61 million during the same period in 2024. There was a decrease in MWh purchased year-to-date 2025, offset by higher market prices, compared to the same period in 2024.

## NON-OPERATING REVENUES (EXPENSES)

Investment income for the nine months ended September 30, 2025, was 8 percent higher than the same period in 2024 due to higher balances available to invest along with an increase in yields.

Interest expense for the nine months ended September 30, 2025, decreased compared to the same period in the prior year due to the January 2025 principal payment.

## CHANGE IN NET POSITION

The change in net position for the nine months ended September 30, 2025, was approximately \$31 million compared to \$26 million for the same period in 2024. The 2025 year to date change in net position is approximately \$13 million higher than budget.

## MISSOURI BASIN MUNICIPAL POWER AGENCY D/B/A MISSOURI RIVER ENERGY SERVICES

## WESTERN MINNESOTA MUNICIPAL POWER AGENCY

## COMBINED STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION (UNAUDITED)

	<u>Nine Months Ended</u>	
	<u>September 30</u>	
	<u>2025</u>	<u>2024</u>
	(thousands of dollars)	
Operating Revenues:		
Long-term power sales	\$ 146,031	\$ 135,395
Short-term power sales	19,687	9,968
Transmission services	49,600	49,762
Other operating income	<u>783</u>	<u>1,652</u>
Total Operating Revenues	<u>216,101</u>	<u>196,777</u>
Operating Expenses:		
Fuel	22,666	16,627
Purchased power	68,851	61,233
Other power supply operation and maintenance	20,896	20,011
Depreciation and amortization	15,900	14,755
Transmission operation and maintenance	33,579	34,427
Customer information and collections	152	170
Administrative and general	17,607	16,185
Property taxes	<u>2,953</u>	<u>2,897</u>
Total Operating Expenses	<u>182,604</u>	<u>166,305</u>
Operating Income	<u>33,497</u>	<u>30,472</u>
Non-Operating Revenues (Expenses):		
Investment income	9,860	9,088
Other income	5,339	5,055
Other expense	(3,551)	(3,766)
Interest expense	(17,579)	(18,081)
Amortization of financing-related costs and premium	851	1,271
Net Costs recoverable in (for) future years:		
Principal in excess of depreciation and amortization	<u>3,049</u>	<u>1,987</u>
Total Non-Operating Expenses	<u>(2,031)</u>	<u>(4,446)</u>
Change in Net Position	\$ <u>31,466</u>	\$ <u>26,026</u>