

WILDFIRE MITIGATION PLAN

STATUS UPDATE AS OF 11/26/2019

Through our Wildfire Mitigation Plan, we continue to reduce the risk of electrical equipment igniting wildfires, going beyond long-standard industry practices to address the new conditions we are facing. This includes hardening the grid to reduce potential fire ignitions; bolstering situational awareness capabilities; and expanding operational practices such as enhanced overhead inspections, vegetation management, de-energization of power lines and emergency response protocols.

ENHANCED OVERHEAD INSPECTIONS

We are enhancing and accelerating inspections of all overhead power lines in high fire risk areas. These inspections go beyond compliance checks, accomplishing both needed repairs and preventive maintenance to reduce risks of ignition.

Ground-based inspections have been completed.

Aerial inspections of the distribution system are continuing, with priorities based on risk modeling.

- 51,799 distribution structures inspected
- Completed scanning of 6,932 miles of transmission lines using infrared and corona detection technology



HARDENING THE GRID

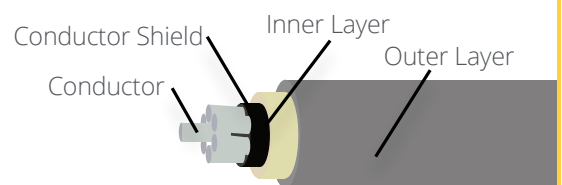
We exceeded our goal to replace at least 96 miles of overhead power lines with insulated wire by the end of 2019.

- 2019 YTD: 220 miles; 2018 and 2019 Total: 371 miles

We are also installing current limiting fuses that interrupt current more quickly and will boost reliability by segmenting circuits to isolate problems.

- YTD: 8,075 fuses installed; Total: 10,323

Cross Section of Covered Conductor Wire

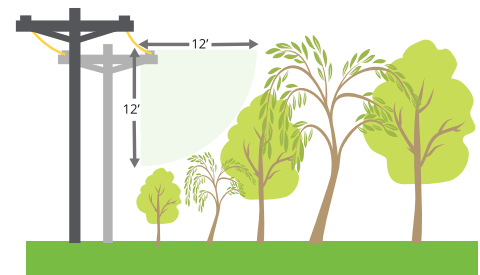


VEGETATION MANAGEMENT

SCE's vegetation management program inspects and prunes as needed 900,000 trees every year, including 400,000 in high fire risk areas. SCE is trimming at least 12 feet between a tree and power line.

In addition, tall trees will be assessed and may be removed if they pose a high risk of falling into the lines or have vegetation like palm fronds that high winds could carry into power equipment.

- YTD: 3,428 of 7,500 trees removed

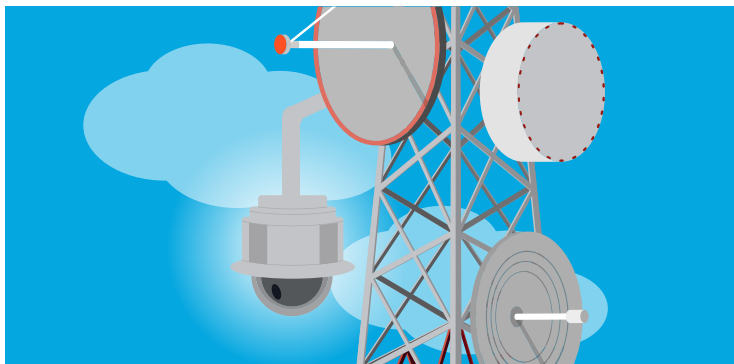


WILDFIRE MONITORING CAMERAS

High-definition cameras enable fire agencies to observe potential fire activity in high fire risk areas 24 hours a day. The public also has access to the cameras on the UC San Diego and University of Nevada, Reno's wildfire camera network.

- YTD: 107 HD cameras installed; Total: 147

By 2020, we will install up to 160 cameras providing approximately 90% coverage in high fire risk areas.

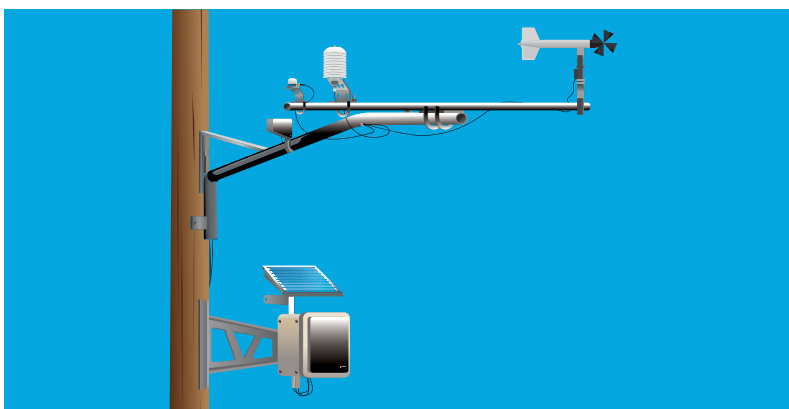


WEATHER STATIONS

We are installing hundreds of weather stations in high fire risk areas with multiple sensors to provide real-time weather data that is publicly accessible. The stations provide data to SCE's state-of-the-art weather modeling computer software that can forecast high fire risk conditions down to less than two miles.

- YTD: 354 stations installed; Total: 479

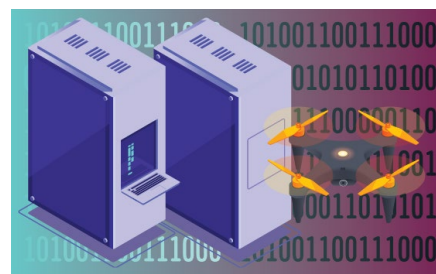
Up to 850 stations will be installed across SCE's service area by the end of 2020.



CUTTING EDGE TECHNOLOGY

Using artificial intelligence, machine learning and predictive modeling with real-time data to identify both downed wires — enabling a quicker response — and early warning signs of potential equipment failure. Our Reliability Operations Center was named a finalist for this year's Edison Award by the Edison Electric Institute.

We are also developing the capability to use aerial drone technology to expedite patrolling of utility lines following an extended outage to more quickly and safely restore power to customers.



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