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Amended by Ord 653
Passed 9/18/69

ORDINANCE NO. 119 AC CMS

Amended by Ord 1126
Passed 5-19-75

AN ORDINANCE TO ESTABLISH ELECTRIC RATES FOR THE CITY
OF OBERLIN, OHIO, AND TO AMEND ORDINANCE NO. 16 AC CMS

BE IT ORDAINED by the Council of the City of Oberlin, Lorain County,
Ohio, a majority of all members elected thereto concurring:

SECTION 1. The following electrical rates for consumers of electrical
power produced by the City of Oberlin are hereby established:

A. Residential Service:

Applicable

This schedule is applicable to residential customers for
all domestic and household purposes as distinguished from
commercial, professional and industrial purposes.

Residences where not more than three (3) rooms are regularly
used for rental purposes will be included hereunder.
Residences where more than three (3) rooms are regularly
used for rental purposes will be classified as rooming houses
or dormitories and will be served with the General Service
Schedule (Commercial). Where two or more families with separate
kitchen facilities occupy a residential building and are served
through a single meter, the customer shall have the option of:
(1) arranging the wiring so that the service to each family
shall be separately metered; (2) purchasing service under this
schedule on a "per apartment" basis, with the number of KWH
in each block of the rate, and the minimum charge, multiplied
by the number of apartments; or (3) purchasing service under
the General Service Schedule (Commercial).

Rates:

5.0 ¢ per KWH for the first 20 KWH per month
3.85¢ per KWH for the next 40 KWH per month
3.0 ¢ per KWH for the next 40 KWH per month
2.0 ¢ per KWH for all over 100 KWH per month

Minimum Bill: \$1.00 per month.

B. Commercial Service:

Applicable

This schedule is applicable to all commercial customers for
all lighting and/or power purposes. Each meter installation
will be billed for separately. Not applicable to standby,
breakdown, auxiliary or street lighting service.

Character of Service

AC, 60 cycle, single phase 120/240 volts; 3 phase 120/208 volts
or 240 volts.

Demand Charge:

No charge first 25 KW demand.
\$1.50 per KW next 25 KW demand.
\$1.00 per KW for all over 50 KW demand.

Energy Charge:

5.0 ¢ per KWH first	20 KWH
4.25¢ per KWH next	130 KWH
3.25¢ per KWH next	800 KWH
2.5¢ per KWH next	1,000 KWH
2.25¢ per KWH next	5,000 KWH
1.75¢ per KWH next	10,000 KWH
1.65¢ per KWH all over	17,000 KWH

Minimum Bill:

\$1.25 per KW for highest billing demand established during preceeding 11 months, but not less than \$1.50 per single phase service and \$5.00 for 3-phase service.

Billing Demand:

The highest 30 minute KW demand measured by an integrating demand meter, the highest reading taken on a thermal demand meter during the month or by periodic tests.

Power Factor Adjustment:

The above rates are based on the customer maintaining a power factor of 85% or better. Should the power factor drop below 85% lagging during peak demand periods, the billing demand will be adjusted. The difference in demand created between the actual power factor and 85% power factor will be added to the billing demand.

Seasonal Service:

If a customer requests service discontinued because of seasonal service, the minimum will not be charged after service is discontinued. A charge of \$5.00 will be made when service is restored.

C. Industrial Service:Applicable:

To secondary power and light service to industrial customers when the billing demand is not less than 200 KW and not more than 350 KW.

Character of Service:

AC, 60 cycle, single phase, 120/208 volt, 120/240 volts,
3-phase, 120/240 volts.

Rate:

5.00¢ per KWH first 30 KWH per KW demand
2.00¢ per KWH next 70 KWH per KW demand.
Balance 1.25¢ per KWH

Minimum Bill: \$1.50 per KW of demand

Metering: Secondary.

Power Factor Adjustment:

The above rates are based on the customer maintaining a power factor of 85% or better.

Should the power factor drop below 85% lagging during peak demand periods, the billing demand will be adjusted. The difference in demand created between the actual power factor and 85% power factor will be added to the billing demand.

Fuel Adjustment:

Whenever the price of fuel oil delivered to the utility is more than 11¢ or less than 8¢ per gallon the above rate will be adjusted. The rate will be increased by 0.1¢ per KWH for each 1¢ increase above 11¢ per gallon, or decreased by 0.1¢ per KWH for each 1¢ decrease below 8¢ per gallon.

SECTION 2. This ordinance shall be in full force and effect from and after the earliest period allowed by law.

PASSED: 1st Reading 4/20/59
2nd Reading 5/ 4/59
3rd Reading 5/18/59

ATTEST:

Nedine Bonner
Clerk of Council

James F. Leroy
Chairman of Council

POSTED: _____ to _____