Agenda

• Group highlights
• Business update
• Summary Group financials
• Outlook
• Q & A
• Appendix: Segment financials
Highlights from Q2 2018

• Strong profitability overall for the Group
• Solid Mobile Pipelines volumes in the quarter
  – More diversified customer base than previous quarters
• Strong LPG results
  – New production record in Q2
• High activity levels within Hydrogen & Light-Duty Vehicles
  – Many development projects in Hydrogen
  – Preparing for higher CNG LDV demand in Europe
• Agility Fuel Solutions profitability continues upwards trend
Recent FCEV order received validates value proposition

Hydrogen

- Hexagon received serial production order of new FCEV (fuel cell electric vehicle)
  - Demonstrates the vast long-term potential of the FCEV market

- Combined value for development and serial production of USD 120-150m (approx. NOK 1.0-1.2bn)
  - Ongoing development project to support production from 2020-2025
  - Leveraging Hexagon's global footprint in Nebraska and Ohio (US), and Kassel (Germany)

- Supported by our strategic alliance partner, Mitsui & Co. Ltd.
Financial solutions to reduce obstacles to adoption
Agility Fuel Solutions

• Oil major Total makes investment of USD 83.4m for 25% of shares of Clean Energy Fuels Corp (major natural gas retailer in the US)
  – And USD 100m credit financing facility
  – Complements their strategy of expanding low carbon business
  – Strong validation of natural gas as a transportation fuel

• Clean Energy to provide this financing for natural gas-powered heavy-duty trucks
  – Aiming to match the prices of comparable diesel trucks
  – Allows fuel savings from day 1 of purchase
  – Funding capability of ~2,000 new trucks
Hidden value of Agility Investment
Agility Fuel Solutions

Agility represents ca. 40% of total balance sheet...

...but is not consolidated in Hexagon’s Revenue

Relative size HEX vs Agility

NOK bn, based on average 2017 and 2018 exchange rates
2nd QUARTER 2018 FINANCIALS
Financial highlights Q2 2018 | Strong Profitability

**Revenues (NOKm)**
- Q2'17: 372.0
- Q2'18: 366.8
- Change: -5 (-1%)

**EBITDA (NOKm)**
- Q2'17: 47.8 (13%)
- Q2'18: 73.6 (20%)
- Change: +26

**Net profit (NOKm)**
- Q2'17: 15.1
- Q2'18: 62.6
- Change: +48

**Key points**
- Lower H2 commercial sales despite higher project activity
- Higher Mobile Pipelines volumes
- Positively impacted by provision reversal +NOK 40m
- Hydrogen dilution including organization ramp-up -NOK 20m
- Higher EBITDA trickles down to EBIT
- Positive FX effects year-over-year +NOK 36m
Other Hexagon businesses vs Hydrogen results | Q2 2018

**HEX Group reported***
NOKm, *includes reversal of provisions of NOK 40 million

- Revenue: 366.8
- EBITDA: 73.6 (20%)

**Hydrogen**
NOKm

- Revenue: 14.3
- EBITDA: -20.2

**Underlying HEX ex. Hydrogen**
NOKm; **excludes reversal of provisions of NOK 40 million

- Revenue: 352.4
- EBITDA: 53.8 (15%)

15% EBITDA margin from underlying non-H2 business
# Q2 and first half 2018 Group income statement

<table>
<thead>
<tr>
<th>NOK MILLION</th>
<th>QUARTER</th>
<th>HALF YEAR</th>
<th>FULL YEAR</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Q2 2018</td>
<td>Q2 2017</td>
<td>Variance</td>
</tr>
<tr>
<td><strong>Revenue</strong></td>
<td>366.8</td>
<td>372.0</td>
<td>(5.2)</td>
</tr>
<tr>
<td>Operating expenses</td>
<td>(333.1)</td>
<td>(324.2)</td>
<td>(9.0)</td>
</tr>
<tr>
<td>Provision reversal</td>
<td>40.0</td>
<td>0.0</td>
<td>40.0</td>
</tr>
<tr>
<td><strong>EBITDA</strong></td>
<td>73.6</td>
<td>47.8</td>
<td>25.8</td>
</tr>
<tr>
<td>Depreciation on tangibles</td>
<td>(10.1)</td>
<td>(13.4)</td>
<td>3.3</td>
</tr>
<tr>
<td>Amortisation and impairment</td>
<td>(9.2)</td>
<td>(5.3)</td>
<td>(3.9)</td>
</tr>
<tr>
<td><strong>EBIT</strong></td>
<td>54.3</td>
<td>29.1</td>
<td>25.2</td>
</tr>
<tr>
<td>Share of profit/(loss) from associates</td>
<td>1.8</td>
<td>12.9</td>
<td>(11.1)</td>
</tr>
<tr>
<td>Amortisation of associates intangibles</td>
<td>(3.3)</td>
<td>(3.5)</td>
<td>0.2</td>
</tr>
<tr>
<td>Other financial items (net)</td>
<td>16.2</td>
<td>(20.5)</td>
<td>36.7</td>
</tr>
<tr>
<td><strong>Profit/(loss) before tax</strong></td>
<td>69.0</td>
<td>18.0</td>
<td>51.0</td>
</tr>
<tr>
<td>Tax expense</td>
<td>(6.4)</td>
<td>(2.9)</td>
<td>(3.5)</td>
</tr>
<tr>
<td><strong>Profit/(loss) after tax</strong></td>
<td>62.6</td>
<td>15.1</td>
<td>(3.5)</td>
</tr>
<tr>
<td><strong>EBITDA %</strong></td>
<td>20.1 %</td>
<td>12.9 %</td>
<td>47.5</td>
</tr>
<tr>
<td><strong>EBIT %</strong></td>
<td>14.8 %</td>
<td>7.8 %</td>
<td>63.3</td>
</tr>
<tr>
<td><strong>Profit/(loss) after tax %</strong></td>
<td>17.1 %</td>
<td>4.1 %</td>
<td></td>
</tr>
</tbody>
</table>
Revenue by Segment Q2 2018 | Before Group eliminations*

Revenue Q2’17

NOKm, before group eliminations
2017 = Pro-forma

Revenue Q2’18

NOKm, before group eliminations

Hexagon Hydrogen & Light-Duty Vehicles
Hexagon Mobile Pipeline® & Other
Hexagon Ragasco LPG

NOK
381* million
192
100
89

NOK
379* million
191
67
121
Agility Fuel Solutions: Q2 2018
Business Operating results

- Increase in revenues and margin through 1H 2018
  - Driven by strong transit bus volumes

- Slow Heavy-Duty Truck volumes in quarter
  - Some pick-up from Q1 2018 including sales to trucks with new near-zero 12L engine

- Solid Refuse Truck sales
  - Continued upward trend in 2018 over 2017

- Good Liquidity
  - Fully-funded

Revenues and adjusted EBITDA

USDm

<table>
<thead>
<tr>
<th></th>
<th>Revenues (USDm)</th>
<th>Adjusted EBITDA (USDm)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Q2'17</td>
<td>44</td>
<td>5.8 (13%)</td>
</tr>
<tr>
<td>Q3'17</td>
<td>41</td>
<td>4.8 (12%)</td>
</tr>
<tr>
<td>Q4'17</td>
<td>32</td>
<td>0.7 (2%)</td>
</tr>
<tr>
<td>Q1'18</td>
<td>36</td>
<td>2.5 (7%)</td>
</tr>
<tr>
<td>Q2'18</td>
<td>39</td>
<td>3.3 (9%)</td>
</tr>
</tbody>
</table>
Balance sheet | Q2 2018 vs Q1 2018
NOK 271m (175m) Net Interest Bearing Debt & 62% (60%) Equity Ratio

Dividends and share buyback drives higher NIBD
OUTLOOK
Favorable macro conditions

- Attractive diesel vs. natural gas price spread
- Tighter governmental regulations are a strong driving force
- Incentive programs in Europe, the US and East Asia
- Hydrogen, biogas and natural gas widely acknowledged as essential components of the low carbon energy mix
Hydrogen
E-mobility with fuel cells is a viable option

“…Battery and fuel cell form a perfect symbiosis…”

"The automotive industry is in the middle of a huge transformation. Even if the battery technology is currently in the forefront regarding large scale market introduction at the moment – we are convinced that hydrogen will play a vital role in our future energy and transportation system and we have to prepare for this future already today. Battery and fuel cell form a perfect symbiosis. We are just at the beginning."

JOCHEN HERMANN
Head of Development CASE and Development eDrive, Daimler AG
Growing demand for Hydrogen trucks and buses

• Heavy-duty applications receiving strong interest
  – Toyota unveils the 2nd iteration of its hydrogen class 8 truck
  – Nikola reports to have USD 11bn worth of pre-orders
    – Secured a 800-truck order from Anheuser-Busch in the US
    – Will build extensive hydrogen filling station network in the US
      (NEL exclusive supplier)
  – ASKO of Norway to deploy its first hydrogen truck on the road by the end of 2018

• Operationally the most efficient zero-emission solution
  – Fueling time, weight and range

Toyota is increasing the H2 truck’s estimated range from 200 to 300+ miles per fill
Source: Toyota
The maritime segment speeds up

- First fast ferry customer announced
  - Golden Gate Zero Emission in California, USA
  - Launch expected mid-2019

- Several new projects in discussion
  - Work boats, fast ferries and car ferries
  - From early 2020 and onwards

- Strong regulatory push
  - CO2 emissions from global shipping to be halved by 2050 – IMO¹)

- Norwegian parliament adopts zero-emission regulations latest by 2026
  - A comprehensive hydrogen strategy has been requested

¹) IMO: International Maritime Organization

Golden Gate Zero Emission Marine (GGZEM) building the first hydrogen fuel cell vessel in the US.
Source: Golden Gate Zero Emission Marine
CNG Light-Duty Vehicles
CNG car sales rising on tougher emissions rules

• Pick-up in CNG demand in many European countries
  – Strict EU CO2 limits
  – Government incentives e.g. Sweden (Bonus-malus), Belgium (no excise duty)
    Germany (tax exemption extended to 2026)
  – Diesel car bans considered in many cities, i.e. Hamburg

• Extensive expansion plan for CNG filling stations in Italy
  – Eni to roll out 20 new CNG filling stations
  – Snam and API Group have signed agreement for 200 natural gas fuelling stations

• Volkswagen launching mono-fuel CNG models at the end of 2018
WLTP testing rules creating temporary delays for OEMs rollout*

“Carmakers are facing bottlenecks as they rush to get models through the more complex WLTP tests on a limited number of exhaust emissions test benches as they won’t be able to sell new vehicles after Sept. 1 without the new carbon dioxide (CO2) emissions and fuel consumption readings”

“Implementation of the so-called Worldwide Harmonized Light Duty Vehicles Test Procedure (WLTP) on Sept. 1 for new cars will temporarily restrict the availability of some models and could affect working capital by driving up first-half inventories, Volkswagen (VW) said on Friday, without being more specific.”

Reuters, June 8th

The temporary slowdown will affect Hexagon in Q3 but strong growth is expected to resume in Q4

* WLTP: Worldwide Harmonized Light Duty Vehicles Test
g-mobility in Germany continues to grow

Registered vehicles by drivetrain YoY growth

For the period Jan-Jun 2018 vs same period 2017

- Petrol: 16%
- Diesel: -20%
- LPG: 17%
- CNG: 313%
- Hybrid (plug-in): 62%
- Electric: 69%

VW new CNG registrations in Germany

#vehicles

Sources: KBA-Zulassungsstatistik, Volkswagen Group, Erdgas
Mobile Pipelines

TITAN®53 gas transportation module with the largest composite cylinder tanks in the world
Newly launched TITAN®53

- Delivers almost 40% greater payload than the first TITAN® modules allowing customers to move greater volumes of CNG
- First TITAN®53 order received from XNG expanding their TITAN® fleet
  - Total value USD 10.6m (approx. NOK 86m)
  - Deliveries of modules scheduled for Q4 2018 – Q1 2019
  - To serve virtual interconnect projects connecting communities and facilities to the gas grid in the US
Positive sentiment in Mobile Pipelines

• Demand in North America expected to continue
  – High onshore drilling activity
  – Growth in conversions from petroleum fuels to natural gas due to availability and favourable fuel spread, i.e. energy intensive industries

• Still slow project flow outside North America
  – However several projects in the pipeline e.g. energy intensive industries, gas islands and power generation
  – First sale into Guatemala in Q3

• MAE* business is growing as modules come up for requalification

• Expect strong year-over-year growth
  – Back-end loaded project pipeline i.e. soft Q3 but strong Q4

*Modal Acoustic Emission (MAE) requalification testing
LPG
Healthy LPG market

• Expect to reach similar capacity utilization rate as last year

• Continued stable European market

• Bangladesh emerging as one of the fastest growing bottled LPG markets in the world
  – Replacing piped natural gas with bottled LPG for domestic use

• Continued expansion in the US BBQ Propane Exchange market
  – Entering California and Nebraska, following the introduction in Florida in Q1 2018
Agility Fuel Solutions
Agility Fuel Solutions

• Natural gas truck sales expected to rebound in 2nd half of 2018
  – 1st half slowed by delayed availability of Cummins Westport’s near-zero emissions natural gas engine
  – Pent up demand for new engine means order board is strong for balance of year
  – All time high heavy-duty truck (incl. diesel) sales could limit chassis availability and push orders into 2019

• Expect good growth in North American and European Transit Bus segment

• Refuse Truck market also enjoying a good year
  – Customers continue to expand fleets of natural gas vehicles
  – Increasing investments into landfills turning waste to renewable natural gas (RNG)
Fuel price spread has become significantly more favorable

Price development last 12 months

Crude WTI

Natural Gas

Diesel vs CNG fuel price spread (U.S. retail)
USD per diesel gallon equivalent

<table>
<thead>
<tr>
<th></th>
<th>apr-17</th>
<th>aug-18</th>
<th>LTA*</th>
</tr>
</thead>
<tbody>
<tr>
<td>CNG fuel savings of &gt; 1 USD per DGE yields very attractive payback times</td>
<td>0.40</td>
<td>1.15</td>
<td>1.57</td>
</tr>
<tr>
<td>US non-retail</td>
<td>+188% (+0.75)</td>
<td>+292% (+1.17)</td>
<td></td>
</tr>
</tbody>
</table>

Oil price increase & natural gas price decrease are driving the fuel price spread in favor of CNG

* LTA: Long-term agreement for non-retail fleet CNG refueling

Sources: EIA, NYMEX, cngprices.com, Agility Fuel Solutions, Hexagon Composites
Group Outlook

• **Hydrogen**
  – Deep into major development programs across several applications
  – Revenue recognition sensitive to project milestones
  – Expected revenue uptick in late 2018 / early 2019 as planned
  – Continues to be heavily dilutive as the organization is ramping up and incurring costs

• **CNG LDV**
  – Mandatory test program temporarily bottlenecking OEMs
  – Underlying strong momentum in key European markets
  – Expect to exit 2018 with strong run-rate

• **Mobile Pipelines**
  – Softer Q3 due to postponements into Q4
  – Strong long term market view

• **LPG**
  – Working to fill 2nd half 2018
  – Expect volumes similar to 2nd half 2017

• **Agility Fuel Solutions**
  – Natural gas truck sales expected to rebound in 2nd half, with improving market conditions and availability of near-zero engine

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1. Strong underlying market development in all segments
2. Expect temporary soft Q3 results due to WLTP* and postponement of Mobile Pipelines projects to Q4
3. Continued dilutive EBITDA effect from Hydrogen through ramp-up phase

* WLTP: Worldwide Harmonized Light Duty Vehicles Test
Questions Please

Jon Erik Engeset, CEO
David Bandele, CFO
Segment financial highlights Q2 2018

**Hexagon Hydrogen & LDV**

- Steady quarter for CNG powered Light-Duty Vehicles
- Lower Hydrogen product revenues, instead performance based development revenues
- Investing in future H2 growth dilutes EBITDA by NOK 20m

**Hexagon Mobile Pipelines & Other**

- +36% year-over-year growth driven by North American Mobile Pipelines sales
- Incremental volumes above current level will drive EBITDA

**Revenue**

<table>
<thead>
<tr>
<th></th>
<th>Q2'17</th>
<th>Q2'18</th>
</tr>
</thead>
<tbody>
<tr>
<td>Hexagon Hydrogen &amp; LDV</td>
<td>100</td>
<td>67</td>
</tr>
<tr>
<td>Hexagon Mobile Pipelines &amp; Other</td>
<td>89</td>
<td>121</td>
</tr>
</tbody>
</table>

**EBITDA**

<table>
<thead>
<tr>
<th></th>
<th>Q2'17</th>
<th>Q2'18</th>
</tr>
</thead>
<tbody>
<tr>
<td>Hexagon Hydrogen &amp; LDV</td>
<td>2.4 (2%)</td>
<td>-21.4 (-32%)</td>
</tr>
<tr>
<td>Hexagon Mobile Pipelines &amp; Other</td>
<td>121</td>
<td>-2.0 (-2%)</td>
</tr>
</tbody>
</table>

Note: 2017 = Pro-forma
Segment financial highlights Q2 2018

**Hexagon Ragasco (LPG)**

- **Revenue**
  - Q2'17: NOK 192 (3%)
  - Q2'18: NOK 191 (-1%)

- **EBITDA**
  - Q2'17: NOK 51.1 (27%)
  - Q2'18: NOK 52.5 (27%)

**Hexagon Group total**

<table>
<thead>
<tr>
<th>Quarter</th>
<th>Revenue (NOKm)</th>
<th>EBITDA (NOKm)</th>
<th>EBITDA Margin</th>
</tr>
</thead>
<tbody>
<tr>
<td>Q2'17</td>
<td>372</td>
<td>47.8 (13%)</td>
<td>13%</td>
</tr>
<tr>
<td>Q3'17</td>
<td>353</td>
<td>51.2 (15%)</td>
<td>16%</td>
</tr>
<tr>
<td>Q4'17</td>
<td>358</td>
<td>39.9 (11%)</td>
<td>11%</td>
</tr>
<tr>
<td>Q1'18</td>
<td>416</td>
<td>66.5 (16%)</td>
<td>16%</td>
</tr>
<tr>
<td>Q2'18</td>
<td>367</td>
<td>73.6 (20%)</td>
<td>20%</td>
</tr>
</tbody>
</table>

- **Revenues primarily from core European and Middle Eastern markets**
- **Flat year-over-year on both revenue and EBITDA but maintaining high absolute levels**

- **Flat year-over-year Group revenue**
- **Strong EBITDA, however assisted by NOK 40m provision reversal**

1 After all eliminations
Agility Fuel Solutions: Q2 2018
Result to Hexagon Group per equity accounting method

Q2 2018 AFS EBITDA to profit before tax

IFRS Reported Profit/ (loss) before intangible amort.
Profit/ (loss) from associates & JVs
Intangible amort. recorded by HEX
Interest expense
Depr. & amort.
Profit before tax
Interest expense
Depr. & amort.
Profit before tax

Agility impact to Group P&L

USDm
NOKm

3.3
-1.2
-0.2
1.9
-2.3
-0.1
-0.5
2.7
-3.3
-0.6