Plains All American Announces Conversion of Oklahoma LPG Pipeline to Crude Service

Line Will Be Expanded to Provide Crude Oil Take-away Capacity For Growing Mississippian Lime Production

Plains All American Pipeline, L.P. (NYSE:PAA) today announced it is converting an existing Oklahoma liquefied petroleum gas (LPG) pipeline into crude oil service. The pipeline, which extends from Medford, Okla. to PAA's crude oil terminal facility in Cushing, Okla., will provide an initial crude oil throughput capacity of 12,000 barrels per day by January 2012 and will be expanded to 25,000 barrels per day by July 2012.

"Converting and expanding this pipeline provides timely take-away capacity for growing crude oil production in the Mississippian Lime formation in northern Oklahoma and southern Kansas," said Harry N. Pefanis, President and COO of Plains All American. "This project extends our commitment to service Mississippian producers and is one of a number of projects PAA is progressing to service the growing infrastructure needs in this area and multiple resource plays throughout North America."

PAA owns a network of approximately 16,000 miles of liquids pipelines, approximately 90 million barrels of liquids storage capacity and handles more than 3 million barrels of physical product on a daily basis.

Plains All American Pipeline, L.P. is a publicly traded master limited partnership engaged in the transportation, storage, terminalling and marketing of crude oil, refined products and liquefied petroleum gas and other natural gas related petroleum products. Through its general partner interest and majority equity ownership position in PAA Natural Gas Storage, L.P. (NYSE:PNG), PAA is also engaged in the development and operation of natural gas storage facilities. PAA is headquartered in Houston, Texas.

Forward Looking Statements:

Except for the historical information contained herein, the matters discussed in this release are forward-looking statements that involve certain risks and uncertainties that could cause actual results to differ materially from results anticipated in the forward-looking statements. These risks and uncertainties include, among other things, failure to implement or capitalize on planned internal growth projects; shortages or cost increases of supplies, materials or labor; the availability of adequate third-party production volumes for transportation and marketing in the areas in which we operate and other factors that could cause declines in volumes shipped on our pipelines by us and third-party shippers, such as declines in production from existing oil and gas reserves or failure to develop additional oil and gas reserves; continued creditworthiness of, and performance by, our counterparties, including financial institutions and trading companies with which we do business; the impact of current and future laws, rulings, governmental regulations, accounting standards and statements and related interpretations; weather interference with business operations or project construction; general economic, market or business conditions and the amplification of other risks caused by volatile financial markets, capital constraints and pervasive liquidity concerns; and other factors and uncertainties inherent in the transportation, storage, terminalling and marketing of crude oil, refined products and liquefied petroleum gas and other natural gas related petroleum products discussed in the Partnership's filings with the Securities and Exchange Commission.

Plains All American Pipeline, L.P.
Roy I. Lamoreaux, 713-646-4222 or 800-564-3036
Director, Investor Relations