UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D. C. 20549

FORM 10-K

 $\ensuremath{\boxtimes}$ ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the fiscal year ended December 31, 2002

OR

 $\hfill\Box$ TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Commission file number: 1-14569

PLAINS ALL AMERICAN PIPELINE, L.P.

(Exact name of registrant as specified in its charter)

Delaware

(State or other jurisdiction of

incorporation or organization) 76-0582150

(I.R.S. Employer

333 Clay Street, Suite 1600

Houston, Texas 77002

(Address of principal executive offices)

(Zip Code)

(713) 646-4100

(Registrant's telephone number, including area code)

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Name of each exchange on which registered
Common Units	New York Stock Exchange
Securities registered pursuant	to Section 12(g) of the Act: None
15(d) of the Securities Exchange Act of 1934 during the	nas filed all reports required to be filed by Section 13 or preceding 12 months (or for such shorter period that the been subject to such filing requirements for the past 90 days
Indicate by check mark whether the registrant is an \square No \square	accelerated filer (as defined in Rule 12b-2 of the Act). Yes
	filers pursuant to Item 405 of Regulation S-K is not f registrant's knowledge, in definitive proxy or information orm 10-K or any amendment to this Form 10-K.

The aggregate value of the Common Units held by non-affiliates of the registrant (treating all executive officers and directors of the registrant and holders of 10% or more of the Common Units outstanding, for this

purpose, as if they may be affiliates of the registrant) was approximately \$644,934,57	579 on June 28, 2002, based on
\$25.79 per unit, the closing price of the Common Units as reported on the New York	k Stock Exchange on such date.

At February 21, 2003, there were outstanding 38,240,939 Common Units, 1,307,190 Class B Common Units and 10,029,619 Subordinated Units.

DOCUMENTS INCORPORATED BY REFERENCE: None

PLAINS ALL AMERICAN PIPELINE, L.P. AND SUBSIDIARIES

2002 FORM 10-K ANNUAL REPORT

Table of Contents

		Page
	Part I	
Items 1 and 2.	Business and Properties	1
Item 3.	Legal Proceedings	32
Item 4.	Submission of Matters to a Vote of Security Holders	32
	Part II	
Item 5.	Market for the Registrant's Common Units and Related Unitholder Matters	33
Item 6.	Selected Financial and Operating Data	34
Item 7.	Management's Discussion and Analysis of Financial Condition and Results of Operations	37
Item 7a.	Quantitative and Qualitative Disclosures About Market Risks	63
Item 8.	Financial Statements and Supplementary Data	66
Item 9.	Changes in and Disagreements with Accountants on Accounting and Financial Disclosure	66
	Part III	
Item 10.	Directors and Executive Officers of Our General Partner	67
Item 11.	Executive Compensation	72
Item 12.	Security Ownership of Certain Beneficial Owners and Management and Related Unitholders' Matters	77
Item 13.	Certain Relationships and Related Transactions	78
Item 14.	Controls and Procedures	81
	Part IV	
Item 15.	Exhibits, Financial Statement Schedules and Reports on Form 8-K	83

FORWARD-LOOKING STATEMENTS

All statements, other than statements of historical fact, included in this report are forward-looking statements, including, but not limited to, statements identified by the words "anticipate," "believe," "estimate," "expect," "plan," "intend" and "forecast," and similar expressions and statements regarding our business strategy, plans and objectives of our management for future operations. These statements reflect our current views with respect to future events, based on what we believe are reasonable assumptions. Certain factors could cause actual results to differ materially from results anticipated in the forward-looking statements. These factors include, but are not limited to:

	reasonable assumptions. Certain factors could cause actual results to differ materially forward-looking statements. These factors include, but are not limited to:
	on declines or production interruptions in outer continental shelf production located orted on the All American Pipeline;
declines in volumes shipp	bed on the Basin Pipeline and our other pipelines by third party shippers;
the availability of adequare	te supplies of and demand for crude oil in the areas in which we operate;
• the effects of competition	;
the success of our risk ma	unagement activities;
the impact of crude oil print	ice fluctuations;
the availability (or lack th	nereof) of acquisition or combination opportunities;
successful integration and	I future performance of acquired assets;
continued creditworthines	ss of, and performance by, counterparties;
successful third-party dril	ling efforts in areas in which we operate pipelines or gather crude oil;

• our levels of indebtedness and our ability to receive credit on satisfactory terms;
• shortages or cost increases of power supplies, materials or labor;
• weather interference with business operations or project construction;
the impact of current and future laws and governmental regulations;
• the currency exchange rate of the Canadian dollar;
• environmental liabilities that are not covered by an indemnity or insurance;
• fluctuations in the debt and equity markets; and
general economic, market or business conditions.
Other factors described herein, such as the recent disruptions in industry credit markets discussed in Item 7. "Management's Discussion and Analysis of Financial Condition and Results of Operations—Liquidity and Capital Resources" or factors that are unknown or unpredictable, could also have a material adverse effect on future results. Please read "Risk Factors Related to Our Business" discussed in Item 7. "Management's Discussion and Analysis of Financial Condition and Results of Operations." Except as required by applicable securities laws, we do not intend to update these forward-looking statements and information.