



# Plains All American Pipeline, L.P. and Plains GP Holdings Report Second-Quarter 2017 Results and Update 2017 Full-Year Guidance and 2018 Preliminary Forecast

*Timing of Earnings Call Changed to 5:00PM CT This Evening, August 7, 2017*

Plains All American Pipeline, L.P. (NYSE:PAA) and Plains GP Holdings (NYSE:PAGP) today reported second-quarter 2017 results.

Plains All American Pipeline, L.P.

Summary Financial Information (unaudited)  
(in millions, except per unit data)

	Three Months Ended			Six Months Ended		
	June 30,		%	June 30,		%
	2017	2016	Change	2017	2016	Change
<i>GAAP Results</i>						
Net income attributable to PAA	\$ 188	\$ 101	86%	\$ 632	\$ 302	109%
Diluted net income/(loss) per common unit	\$ 0.21	\$ (0.20)	205%	\$ 0.78	\$ (0.13)	700%
Diluted weighted average common units outstanding	727	398	83%	710	398	78%
Distribution per common unit declared for the period	\$ 0.55	\$ 0.70	(21.4)%			
	Three Months Ended			Six Months Ended		
	June 30,		%	June 30,		%
	2017	2016	Change	2017	2016	Change
<i>Non-GAAP Results</i> <sup>(1)</sup>						
Adjusted net income attributable to PAA	\$ 189	\$ 136	39%	\$ 414	\$ 491	(16)%
Diluted adjusted net income/(loss) per common unit	\$ 0.21	\$ (0.12)	275%	\$ 0.47	\$ 0.33	42%
Adjusted EBITDA <sup>(2)</sup>	\$ 451	\$ 474	(5)%	\$ 963	\$ 1,107	(13)%

(1) See the section of this release entitled "Non-GAAP Financial Measures and Selected Items Impacting Comparability" and the tables attached hereto for information regarding certain selected items that PAA believes impact comparability of financial results between reporting periods, as well as for information regarding non-GAAP financial measures (such as adjusted EBITDA) and their reconciliation to the most directly comparable measures as reported in accordance with GAAP.

(2) Prior period amounts have been recast to conform to certain changes made in the fourth quarter of 2016.

"This afternoon PAA reported second-quarter results in line with the guidance provided in May," stated Greg L. Armstrong, Chairman and CEO of Plains All American Pipeline. "We continue to generate attractive year-over-year growth in our fee-based segments, as second quarter 2017 results for our Transportation and Facilities segments increased an aggregate of 10% over last year's comparative quarterly results. Additionally, our outlook for our fee-based segments, which comprise more than 90% of our consolidated Adjusted EBITDA, remains solid. Based on completion of several projects and step ups in commitment levels, we currently expect these two fee-based segments to generate approximately 15% growth in 2018.

"Unfortunately, we continue to experience significant downward pressure in our margin-based Supply and Logistics segment. As a result, we updated our full-year 2017 Adjusted EBITDA guidance and our 2018 preliminary forecast. The updated 2017 guidance reflects a downward revision of \$185 million, or 8%, primarily associated with the Supply & Logistics segment. Our 2018 preliminary forecast now includes a range with respect to our Supply & Logistics segment, from \$100 million to \$300 million.

"The revisions to our updated 2017 Adjusted EBITDA guidance are associated with our Supply and Logistics activities, primarily due to a lack of visibility for crude oil and NGL arbitrage opportunities that we have historically been able to capture with our asset base and business model and margin erosion in our crude oil and NGL supply activities.

"As we will discuss on our conference call, we are taking a number of actions to ensure we are responsive to the market changes experienced by our Supply and Logistics businesses. These actions include changing the way we plan to manage our distribution and taking other business, financial and balance sheet management actions." Armstrong noted that the conference call will be held today, August 7, 2017, at 5:00 p.m. Central Time versus the originally scheduled time of Tuesday, August 8, 2017 at 10:00 a.m. Central Time.

Segment adjusted EBITDA for the second quarter and first half of 2017 is presented below:

Summary of Selected Financial Data by Segment <sup>(1)</sup>(unaudited)  
(in millions)

	Three Months Ended June 30, 2017			Three Months Ended June 30, 2016		
	Transportation	Facilities	Supply and Logistics	Transportation	Facilities	Supply and Logistics
Segment adjusted EBITDA	\$ 298	\$ 180	\$ (28)	\$ 274	\$ 161	\$ 39
Percentage change in segment adjusted EBITDA versus 2016 period	9 %	12%	(172)%			

  

	Six Months Ended June 30, 2017			Six Months Ended June 30, 2016		
	Transportation	Facilities	Supply and Logistics	Transportation	Facilities	Supply and Logistics
Segment adjusted EBITDA	\$ 571	\$ 368	\$ 23	\$ 555	\$ 327	\$ 224
Percentage change in segment adjusted EBITDA versus 2016 period	3%	13%	(90)%			

(1) During the fourth quarter of 2016, we modified our primary segment performance measure to segment adjusted EBITDA from segment profit and also modified our definition of adjusted EBITDA to exclude our proportionate share of depreciation and amortization expense associated with equity method investments. Prior-period segment amounts have been recast to reflect these changes.

Second-quarter 2017 Transportation segment adjusted EBITDA increased by 9% over comparable 2016 results. This increase was primarily driven by increased volume on our Permian Basin assets including contributions from the Alpha Crude Connector gathering system that we acquired in February 2017 and contributions from newly commissioned systems, partially offset by the effects of non-core asset sales.

Second-quarter 2017 Facilities segment adjusted EBITDA increased by 12% versus comparable 2016 results. This increase was primarily due to contributions from the Canadian NGL assets we acquired in August 2016, as well as higher fees at certain of our NGL storage and fractionation facilities. These increases were partially offset by lower U.S. rail terminal volumes and revenues.

Second-quarter 2017 Supply and Logistics segment adjusted EBITDA decreased by 172% relative to comparable 2016 results. This decrease was consistent with our expectations and was due to continuing competition and margin compression affecting our NGL and crude oil gathering and marketing activities.

#### 2017 Full-Year Guidance and 2018 Preliminary Forecast

The table below presents our full-year 2017 financial and operating guidance and 2018 preliminary forecast:

Financial and Operating Guidance(unaudited)  
(in millions, except per barrel data)

	Twelve Months Ended December 31,			
	2015	2016	2017 (G)	2018 Preliminary <sup>(1)</sup>
			+ / -	+ / -
Segment Adjusted EBITDA				
Transportation	\$1,056	\$1,141	\$ 1,295	
Facilities	588	667	705	
Fee-Based	\$1,644	\$1,808	\$ 2,000	\$2,350
Supply and Logistics	568	359	75	100 - 300
Other income/(expense), net	1	2	-	
Adjusted EBITDA <sup>(2)</sup>	\$2,213	\$2,169	\$ 2,075	\$2,450 - \$2,650
Interest expense, net <sup>(3)</sup>	(417)	(451)	(485)	
Maintenance capital	(220)	(186)	(210)	
Current income tax expense	(84)	(85)	(10)	
Other	(18)	(33)	-	
Implied DCF <sup>(2)</sup>	\$1,474	\$1,414	\$ 1,370	\$1,725 - \$1,925
Operating Data				
Transportation				
Average daily volumes (MBbls/d)	4,453	4,637	5,295	
Segment Adjusted EBITDA per barrel	\$ 0.65	\$ 0.67	\$ 0.67	
Facilities				
Average capacity (MMBbls/Mo)	126	129	130	
Segment Adjusted EBITDA per barrel	\$ 0.39	\$ 0.43	\$ 0.45	
Supply and Logistics				
Average daily volumes (MBbls/d)	1,168	1,160	1,230	
Segment Adjusted EBITDA per barrel	\$ 1.33	\$ 0.85	\$ 0.17	
Expansion Capital	\$2,170	\$1,405	\$ 950	
Third-Quarter Adjusted EBITDA as Percentage of Full Year	23%	21%	21% - 22%	

(G) 2017 Guidance forecasts are intended to be + / - amounts.

(1) Represents 2018 preliminary forecast as provided on May 24, 2017 at PAA 2017 Investor Day adjusted for updated Supply and Logistics segment forecast.

(2) See the section of this release entitled "Non-GAAP Financial Measures and Selected Items Impacting Comparability" and the Financial Data Reconciliations table attached hereto for information regarding non-GAAP financial measures and, for the historical 2015 and 2016 periods, their reconciliation to the most directly comparable measures as reported in accordance with GAAP. We do not provide a reconciliation of non-GAAP financial measures to the equivalent GAAP financial measures on a forward-looking basis as it is impractical to forecast certain items that we have defined as "Selected Items Impacting Comparability" without unreasonable effort, due to the uncertainty and inherent difficulty of predicting the occurrence and financial impact of and the periods in which such items may be recognized. Thus, a reconciliation of non-GAAP financial measures to the equivalent GAAP financial measures could result in disclosure that could be imprecise or potentially misleading.

(3) Excludes certain non-cash items impacting interest expense such as amortization of debt issuance costs and terminated interest rate swaps.

## Plains GP Holdings

PAGP owns an indirect non-economic controlling interest in PAA's general partner and an indirect limited partner interest in PAA. As the control entity of PAA, PAGP consolidates PAA's results into its financial statements, which is reflected in the condensed consolidating balance sheet and income statement tables included at the end of this release. Information regarding PAGP's distributions is reflected below:

	Q2 2017	Q1 2017	Q2 2016
Distribution per Class A share declared for the period <sup>(1)</sup>	\$ 0.55	\$0.55	\$0.62
Q2 2017 distribution percentage change from prior periods		-%	(11.3)%

(1) A reverse split of PAGP's Class A shares was completed on November 15, 2016. The effect of the reverse split has been retroactively applied to all per-share amounts presented.

## *Conference Call*

PAA and PAGP will hold a conference call at 5:00 p.m. CT on Monday, August 7, 2017 to discuss the following items:

1. PAA's second-quarter 2017 performance;
2. Financial and operating guidance for the full year of 2017;
3. Capitalization and liquidity; and
4. PAA and PAGP's outlook for the future.

## *Conference Call Webcast Instructions*

To access the internet webcast please go to [https://event.webcasts.com/starthere.jsp?ei=1153900&tp\\_key=0fe580a410](https://event.webcasts.com/starthere.jsp?ei=1153900&tp_key=0fe580a410)

Alternatively, the webcast can be accessed at [www.plainsallamerican.com](http://www.plainsallamerican.com), under the Investor Relations section of the website (Navigate to: Investor Relations / either PAA or PAGP / News & Events / Quarterly Earnings). Following the live webcast, an audio replay in MP3 format will be available on the website within two hours after the end of the call and will be accessible for a period of 365 days.

## *Non-GAAP Financial Measures and Selected Items Impacting Comparability*

To supplement our financial information presented in accordance with GAAP, management uses additional measures known as "non-GAAP financial measures" in its evaluation of past performance and prospects for the future. The primary additional measures used by management are earnings before interest, taxes, depreciation and amortization (including our proportionate share of depreciation and amortization and gains or losses on significant asset sales of unconsolidated entities) and adjusted for certain selected items impacting comparability ("Adjusted EBITDA") and implied distributable cash flow ("DCF").

Management believes that the presentation of such additional financial measures provides useful information to investors regarding our performance and results of operations because these measures, when used to supplement related GAAP financial measures, (i) provide additional information about our core operating performance and ability to fund distributions to our unitholders through cash generated by our operations and (ii) provide investors with the same financial analytical framework upon which management bases financial, operational, compensation and planning/budgeting decisions. We also present these and additional non-GAAP financial measures, including adjusted net income attributable to PAA and basic and diluted adjusted net income per common unit, as they are measurements that investors, rating agencies and debt holders have indicated are useful in assessing us and our results of operations. These non-GAAP measures may exclude, for example, (i) charges for obligations that are expected to be settled with the issuance of equity instruments, (ii) gains or losses on derivative instruments that are related to underlying activities in another period (or the reversal of such adjustments from a prior period), the mark-to-market related to our Preferred Distribution Rate Reset Option, gains and losses on derivatives that are related to investing activities (such as the purchase of linefill) and inventory valuation adjustments, as applicable, (iii) long-term inventory costing adjustments, (iv) items that are not indicative of our core operating results and business outlook and/or (v) other items that we believe should be excluded in understanding our core operating performance. These measures may further be adjusted to include amounts related to deficiencies associated with minimum volume commitments whereby we have billed the counterparties for their deficiency obligation and such amounts are recognized as deferred revenue in "Accounts payable and accrued liabilities" on our Condensed Consolidated Financial Statements. Such amounts are presented net of applicable amounts subsequently recognized into revenue. Furthermore, the calculation of these measures contemplates tax effects as a separate reconciling item, where applicable. We have defined all such items as "selected items impacting comparability." Due to the nature of the selected items, certain selected items impacting comparability may impact certain non-GAAP financial measures, referred to as adjusted results, but not impact other non-GAAP financial measures. We do not necessarily consider all of our selected items impacting comparability to be non-recurring, infrequent or unusual, but we believe that an understanding of these selected items impacting comparability is material to the evaluation of our operating results and prospects.

Although we present selected items impacting comparability that management considers in evaluating our performance, you should also be aware that the items presented do not represent all items that affect comparability between the periods presented. Variations in our operating results are also caused by changes in volumes, prices, exchange rates, mechanical interruptions, acquisitions, expansion projects and numerous other factors. These types of variations are not separately identified in this release, but will be discussed, as applicable, in management's discussion and analysis of operating results in our Quarterly Report on Form 10-Q.

Our definition and calculation of certain non-GAAP financial measures may not be comparable to similarly-titled measures of other companies. Adjusted EBITDA, Implied DCF and other non-GAAP financial performance measures are reconciled to Net Income (the most directly comparable measure as reported in accordance with GAAP) for the historical periods presented in the tables attached to this release, and should be viewed in addition to, and not in lieu of, our Condensed Consolidated Financial Statements and notes

thereto. In addition, we encourage you to visit our website at [www.plainsallamerican.com](http://www.plainsallamerican.com) (in particular the section under "Financial Information" entitled "Non-GAAP Reconciliations" within the Investor Relations tab), which presents a reconciliation of our commonly used non-GAAP and supplemental financial measures.

### *Forward-Looking Statements*

Except for the historical information contained herein, the matters discussed in this release consist of forward-looking statements that involve certain risks and uncertainties that could cause actual results or outcomes to differ materially from results or outcomes anticipated in the forward-looking statements. These risks and uncertainties include, among other things, declines in the volume of crude oil and NGL shipped, processed, purchased, stored, fractionated and/or gathered at or through the use of our assets, whether due to declines in production from existing oil and gas reserves, reduced demand, failure to develop or slowdown in the development of additional oil and gas reserves, whether from reduced cash flow to fund drilling or the inability to access capital, or other factors; the effects of competition; market distortions caused by producer over-commitments to new or recently constructed infrastructure projects, which impacts volumes, margins, returns and overall earnings; unanticipated changes in crude oil and NGL market structure, grade differentials and volatility (or lack thereof); maintenance of our credit rating and ability to receive open credit from our suppliers and trade counterparties; environmental liabilities or events that are not covered by an indemnity, insurance or existing reserves; fluctuations in refinery capacity in areas supplied by our mainlines and other factors affecting demand for various grades of crude oil, refined products and natural gas and resulting changes in pricing conditions or transportation throughput requirements; the occurrence of a natural disaster, catastrophe, terrorist attack (including eco-terrorist attacks) or other event, including attacks on our electronic and computer systems; failure to implement or capitalize, or delays in implementing or capitalizing, on expansion projects, whether due to permitting delays, permitting withdrawals or other factors; tightened capital markets or other factors that increase our cost of capital or limit our ability to obtain debt or equity financing on satisfactory terms to fund additional acquisitions, expansion projects, working capital requirements and the repayment or refinancing of indebtedness; the successful integration and future performance of acquired assets or businesses and the risks associated with operating in lines of business that are distinct and separate from our historical operations; the failure to consummate, or significant delay in consummating, sales of assets or interests as a part of our strategic divestiture program; the currency exchange rate of the Canadian dollar; continued creditworthiness of, and performance by, our counterparties, including financial institutions and trading companies with which we do business; inability to recognize current revenue attributable to deficiency payments received from customers who fail to ship or move more than minimum contracted volumes until the related credits expire or are used; non-utilization of our assets and facilities; increased costs, or lack of availability, of insurance; weather interference with business operations or project construction, including the impact of extreme weather events or conditions; the availability of, and our ability to consummate, acquisition or combination opportunities; the effectiveness of our risk management activities; shortages or cost increases of supplies, materials or labor; the impact of current and future laws, rulings, governmental regulations, accounting standards and statements, and related interpretations; fluctuations in the debt and equity markets, including the price of our units at the time of vesting under our long-term incentive plans; risks related to the development and operation of our assets, including our ability to satisfy our contractual obligations to our customers; factors affecting demand for natural gas and natural gas storage services and rates; general economic, market or business conditions and the amplification of other risks caused by volatile financial markets, capital constraints and pervasive liquidity concerns; and other factors and uncertainties inherent in the transportation, storage, terminalling and marketing of crude oil and refined products, as well as in the storage of natural gas and the processing, transportation, fractionation, storage and marketing of natural gas liquids as discussed in the Partnerships' filings with the Securities and Exchange Commission.

Plains All American Pipeline, L.P. is a publicly traded master limited partnership that owns and operates midstream energy infrastructure and provides logistics services for crude oil, NGLs, natural gas and refined products. PAA owns an extensive network of pipeline transportation, terminalling, storage and gathering assets in key crude oil and NGL producing basins and transportation corridors and at major market hubs in the United States and Canada. On average, PAA handles approximately 5 million barrels per day of crude oil and NGL in its Transportation segment. PAA is headquartered in Houston, Texas. More information is available at [www.plainsallamerican.com](http://www.plainsallamerican.com).

Plains GP Holdings is a publicly traded entity that owns an indirect, non-economic controlling general partner interest in PAA and an indirect limited partner interest in PAA, one of the largest energy infrastructure and logistics companies in North America. PAGP is headquartered in Houston, Texas. More information is available at [www.plainsallamerican.com](http://www.plainsallamerican.com).

PLAINS ALL AMERICAN PIPELINE, L.P. AND SUBSIDIARIES  
FINANCIAL SUMMARY (unaudited)

CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

(in millions, except per unit data)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2017	2016	2017	2016
REVENUES	\$ 6,078	\$ 4,950	\$12,745	\$9,060
COSTS AND EXPENSES				
Purchases and related costs	5,320	4,224	10,912	7,571
Field operating costs	304	303	593	603
General and administrative expenses	68	73	142	140
Depreciation and amortization	129	204	250	319
Total costs and expenses	5,821	4,804	11,897	8,633
OPERATING INCOME	257	146	848	427
OTHER INCOME/(EXPENSE)				
Equity earnings in unconsolidated entities	68	40	121	87
Interest expense, net	(127)	(114)	(256)	(227)
Other income/(expense), net	1	25	(4)	30
INCOME BEFORE TAX	199	97	709	317
Current income tax expense	(1)	(9)	(11)	(40)
Deferred income tax benefit/(expense)	(9)	14	(65)	27
NET INCOME	189	102	633	304
Net income attributable to noncontrolling interests	(1)	(1)	(1)	(2)
NET INCOME ATTRIBUTABLE TO PAA	\$ 188	\$ 101	\$ 632	\$ 302
NET INCOME PER COMMON UNIT:				
Net income/(loss) allocated to common unitholders - Basic	\$ 148	\$ (81)	\$ 555	\$ (53)
Basic weighted average common units outstanding	725	398	708	398
Basic net income/(loss) per common unit	\$ 0.21	\$ (0.20)	\$ 0.78	\$ (0.13)
Net income/(loss) allocated to common unitholders - Diluted	\$ 148	\$ (81)	\$ 555	\$ (53)
Diluted weighted average common units outstanding	727	398	710	398
Diluted net income/(loss) per common unit	\$ 0.21	\$ (0.20)	\$ 0.78	\$ (0.13)

NON-GAAP ADJUSTED RESULTS

(in millions, except per unit data)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2017	2016	2017	2016
Adjusted net income attributable to PAA	\$ 189	\$ 136	\$ 414	\$ 491
Diluted adjusted net income/(loss) per common unit	\$ 0.21	\$ (0.12)	\$ 0.47	\$ 0.33
Adjusted EBITDA	\$ 451	\$ 474	\$ 963	\$1,107

PLAINS ALL AMERICAN PIPELINE, L.P. AND SUBSIDIARIES  
FINANCIAL SUMMARY (unaudited)

CONDENSED CONSOLIDATED BALANCE SHEET DATA

(in millions)

	June 30, 2017	December 31, 2016
<b>ASSETS</b>		
Current assets	\$ 3,528	\$ 4,272
Property and equipment, net	14,322	13,872
Goodwill	2,596	2,344
Investments in unconsolidated entities	2,626	2,343
Linefill and base gas	894	896
Long-term inventory	117	193
Other long-term assets, net	921	290
Total assets	<u>\$ 25,004</u>	<u>\$ 24,210</u>
<b>LIABILITIES AND PARTNERS' CAPITAL</b>		
Current liabilities	\$ 3,757	\$ 4,664
Senior notes, net of unamortized discounts and debt issuance costs	9,878	9,874
Other long-term debt	162	250
Other long-term liabilities and deferred credits	706	606
Total liabilities	<u>\$ 14,503</u>	<u>\$ 15,394</u>
Partners' capital excluding noncontrolling interests	10,444	8,759
Noncontrolling interests	57	57
Total partners' capital	<u>10,501</u>	<u>8,816</u>
Total liabilities and partners' capital	<u>\$ 25,004</u>	<u>\$ 24,210</u>

DEBT CAPITALIZATION RATIOS

(in millions)

	June 30, 2017	December 31, 2016
Short-term debt <sup>(1)</sup>	\$ 1,114	\$ 1,715
Long-term debt	10,040	10,124
Total debt	<u>\$11,154</u>	<u>\$ 11,839</u>
Long-term debt	\$10,040	\$ 10,124
Partners' capital	10,501	8,816
Total book capitalization	<u>\$20,541</u>	<u>\$ 18,940</u>
Total book capitalization, including short-term debt	<u>\$21,655</u>	<u>\$ 20,655</u>
Long-term debt-to-total book capitalization	49%	53%
Total debt-to-total book capitalization, including short-term debt	52%	57%

(1) As of June 30, 2017 and December 31, 2016, short-term debt includes borrowings of approximately \$1,099 million and \$1,303 million, respectively, for short-term hedged inventory purchases and borrowings of approximately \$12 million and \$410 million, respectively, for cash margin deposits with our clearing brokers, which are associated with financial derivatives used for hedging purposes.

OPERATING DATA<sup>(1)</sup>

	Three Months Ended June 30,		Six Months Ended June 30,	
	2017	2016	2017	2016
Transportation segment (average daily volumes in thousands of barrels per day):				
Tariff activities volumes				
Crude oil pipelines (by region):				
Permian Basin <sup>(2)</sup>	2,761	2,178	2,614	2,112
South Texas / Eagle Ford <sup>(2)</sup>	349	274	330	294
Western	179	211	184	193
Rocky Mountain <sup>(2)</sup>	444	431	415	434
Gulf Coast	385	613	364	597
Central <sup>(2)</sup>	427	398	416	388
Canada	363	379	363	386
Crude oil pipelines	4,908	4,484	4,686	4,404
NGL pipelines	156	182	168	180
Tariff activities total volumes	5,064	4,666	4,854	4,584
Trucking volumes	99	115	106	110
Transportation segment total volumes	5,163	4,781	4,960	4,694
Facilities segment (average monthly volumes):				
Crude oil, refined products and NGL terminalling and storage (average monthly capacity in millions of barrels)	112	105	112	105
Rail load / unload volumes (average volumes in thousands of barrels per day)	48	127	41	109
Natural gas storage (average monthly working capacity in billions of cubic feet)	97	97	97	97
NGL fractionation (average volumes in thousands of barrels per day)	119	105	122	110
Facilities segment total volumes (average monthly volumes in millions of barrels) <sup>(3)</sup>	134	128	133	128
Supply and Logistics segment (average daily volumes in thousands of barrels per day):				
Crude oil lease gathering purchases	940	885	929	899
NGL sales	210	176	280	242
Waterborne cargos	-	5	3	6
Supply and Logistics segment total volumes	1,150	1,066	1,212	1,147

(1) Average volumes are calculated as total volumes for the period (attributable to our interest) divided by the number of days or months in the period.

(2) Region includes volumes (attributable to our interest) from pipelines owned by unconsolidated entities.

(3) Facilities segment total volumes is calculated as the sum of: (i) crude oil, refined products and NGL terminalling and storage capacity; (ii) rail load and unload volumes multiplied by the number of days in the period and divided by the number of months in the period; (iii) natural gas storage working capacity divided by 6 to account for the 6:1 mcf of natural gas to crude Btu equivalent ratio and further divided by 1,000 to convert to monthly volumes in millions; and (iv) NGL fractionation volumes multiplied by the number of days in the period and divided by the number of months in the period.



PLAINS ALL AMERICAN PIPELINE, L.P. AND SUBSIDIARIES  
FINANCIAL SUMMARY (unaudited)

COMPUTATION OF BASIC AND DILUTED NET INCOME PER COMMON UNIT<sup>(1)</sup>

(in millions, except per unit data)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2017	2016	2017	2016
Basic Net Income per Common Unit				
Net income attributable to PAA	\$ 188	\$ 101	\$ 632	\$ 302
Distributions to Series A preferred units	(35)	(33)	(69)	(55)
Distributions to general partner	-	(155)	-	(310)
Other	(5)	6	(8)	10
Net income/(loss) allocated to common unitholders	<u>\$ 148</u>	<u>\$ (81)</u>	<u>\$ 555</u>	<u>\$ (53)</u>
Basic weighted average common units outstanding	725	398	708	398
Basic net income/(loss) per common unit	<u>\$ 0.21</u>	<u>\$ (0.20)</u>	<u>\$ 0.78</u>	<u>\$ (0.13)</u>
Diluted Net Income per Common Unit				
Net income attributable to PAA	\$ 188	\$ 101	\$ 632	\$ 302
Distributions to Series A preferred units	(35)	(33)	(69)	(55)
Distributions to general partner	-	(155)	-	(310)
Other	(5)	6	(8)	10
Net income/(loss) allocated to common unitholders	<u>\$ 148</u>	<u>\$ (81)</u>	<u>\$ 555</u>	<u>\$ (53)</u>
Basic weighted average common units outstanding	725	398	708	398
Effect of dilutive securities:				
LTIP units <sup>(2)</sup>	<u>2</u>	<u>-</u>	<u>2</u>	<u>-</u>
Diluted weighted average common units outstanding	<u>727</u>	<u>398</u>	<u>710</u>	<u>398</u>
Diluted net income/(loss) per common unit <sup>(3)</sup>	<u>\$ 0.21</u>	<u>\$ (0.20)</u>	<u>\$ 0.78</u>	<u>\$ (0.13)</u>

(1) We calculate net income/(loss) allocated to common unitholders based on the distributions pertaining to the current period's net income. After adjusting for the appropriate period's distributions, the remaining undistributed earnings or excess distributions over earnings ("undistributed loss"), if any, are allocated to the general partner, common unitholders and participating securities in accordance with the contractual terms of our partnership agreement in effect for the period and as further prescribed under the two-class method. The Simplification Transactions, which closed on November 15, 2016, simplified our governance structure and permanently eliminated our IDRs and the economic rights associated with our 2% general partner interest. As such, beginning with the distribution pertaining to the fourth quarter of 2016, our general partner is no longer entitled to receive distributions on these interests.

(2) Our Long-term Incentive Plan ("LTIP") awards that contemplate the issuance of common units are considered dilutive unless (i) vesting occurs only upon the satisfaction of a performance condition and (ii) that performance condition has yet to be satisfied. LTIP awards that are deemed to be dilutive are reduced by a hypothetical unit repurchase based on the remaining unamortized fair value, as prescribed by the treasury stock method in guidance issued by the FASB. Such LTIP awards were excluded from the calculation of diluted net loss per common unit for the three and six months ended June 30, 2016 as the effect was antidilutive.

(3) The possible conversion of our Series A preferred units was excluded from the calculation of diluted net income/(loss) per common unit for the three and six months ended June 30, 2017 and 2016 as the effect was antidilutive.

PLAINS ALL AMERICAN PIPELINE, L.P. AND SUBSIDIARIES  
FINANCIAL SUMMARY (unaudited)

SELECTED FINANCIAL DATA BY SEGMENT<sup>(1)</sup>

(in millions)

	Three Months Ended June 30, 2017			Three Months Ended June 30, 2016		
	Transportation		Supply and Logistics	Transportation		Supply and Logistics
	Facilities			Facilities		
Revenues <sup>(2)</sup>	\$ 425	\$ 289	\$ 5,783	\$ 403	\$ 270	\$ 4,652
Purchases and related costs <sup>(2)</sup>	(21)	(6)	(5,708)	(24)	(6)	(4,566)
Field operating costs <sup>(2)(3)</sup>	(155)	(85)	(65)	(136)	(88)	(74)
Equity-indexed compensation expense - field operating costs	(3)	-	-	(5)	(2)	(1)
Segment general and administrative expenses <sup>(3)(4)</sup>	(21)	(16)	(23)	(21)	(14)	(24)
Equity-indexed compensation expense - general and administrative	(3)	(2)	(3)	(5)	(4)	(5)
Equity earnings in unconsolidated entities	68	-	-	40	-	-
Adjustments: <sup>(5)</sup>						
Depreciation and amortization of unconsolidated entities	4	-	-	13	-	-
(Gains)/losses from derivative activities net of inventory valuation adjustments	-	(1)	(12)	-	(2)	121
Long-term inventory costing adjustments	-	-	7	-	-	(67)
Deficiencies under minimum volume commitments, net	(14)	-	-	4	4	-
Equity-indexed compensation expense	5	1	3	5	3	3
Net gain on foreign currency revaluation	-	-	(10)	-	-	-
Line 901 incident	12	-	-	-	-	-
Significant acquisition-related expenses	1	-	-	-	-	-
Segment adjusted EBITDA	<u>\$ 298</u>	<u>\$ 180</u>	<u>\$ (28)</u>	<u>\$ 274</u>	<u>\$ 161</u>	<u>\$ 39</u>
Maintenance capital	<u>\$ 27</u>	<u>\$ 39</u>	<u>\$ 5</u>	<u>\$ 23</u>	<u>\$ 9</u>	<u>\$ 3</u>

(1) During the fourth quarter of 2016, we modified our primary segment performance measure to segment adjusted EBITDA from segment profit. Segment adjusted EBITDA forms the basis of our internal financial reporting and is the primary measure used by our Chief Operating Decision Maker ("CODM") in assessing performance and allocating resources among our operating segments. Prior period segment amounts have been recast to reflect this change.

(2) Includes intersegment amounts.

(3) Field operating costs and Segment general and administrative expenses exclude equity-indexed compensation expense, which is presented separately in the table above.

(4) Segment general and administrative expenses reflect direct costs attributable to each segment and an allocation of other expenses to the segments. The proportional allocations by segment require judgment by management and are based on the business activities that exist during each period.

(5) Represents adjustments utilized by our CODM in the evaluation of segment results. Many of these adjustments are also considered selected items impacting comparability when calculating consolidated non-GAAP financial measures such as Adjusted EBITDA. See the "Selected Items Impacting Comparability" table for additional discussion.

PLAINS ALL AMERICAN PIPELINE, L.P. AND SUBSIDIARIES  
FINANCIAL SUMMARY (unaudited)

SELECTED FINANCIAL DATA BY SEGMENT<sup>(1)</sup>

(in millions)

	Six Months Ended June 30, 2017			Six Months Ended June 30, 2016		
			Supply and			Supply and
	Transportation	Facilities	Logistics	Transportation	Facilities	Logistics
Revenues <sup>(2)</sup>	\$ 814	\$ 582	\$ 12,184	\$ 787	\$ 535	\$ 8,473
Purchases and related costs <sup>(2)</sup>	(45)	(17)	(11,678)	(45)	(11)	(8,243)
Field operating costs <sup>(2)(3)</sup>	(293)	(168)	(131)	(274)	(173)	(155)
Equity-indexed compensation expense - field operating costs	(6)	(1)	(1)	(5)	(2)	(1)
Segment general and administrative expenses <sup>(3)(4)</sup>	(48)	(34)	(46)	(44)	(30)	(48)
Equity-indexed compensation expense - general and administrative	(5)	(3)	(6)	(7)	(4)	(7)
Equity earnings in unconsolidated entities	121	-	-	87	-	-
Adjustments: <sup>(5)</sup>						
Depreciation and amortization of unconsolidated entities	18	-	-	25	-	-
(Gains)/losses from derivative activities net of inventory valuation adjustments	-	1	(303)	-	(1)	243
Long-term inventory costing adjustments	-	-	14	-	-	(44)
Deficiencies under minimum volume commitments, net	(9)	6	-	24	10	-
Equity-indexed compensation expense	6	2	4	7	3	5
Net (gain)/loss on foreign currency revaluation	-	-	(14)	-	-	1
Line 901 incident	12	-	-	-	-	-
Significant acquisition-related expenses	6	-	-	-	-	-
Segment adjusted EBITDA	<u>\$ 571</u>	<u>\$ 368</u>	<u>\$ 23</u>	<u>\$ 555</u>	<u>\$ 327</u>	<u>\$ 224</u>
Maintenance capital	<u>\$ 57</u>	<u>\$ 66</u>	<u>\$ 8</u>	<u>\$ 57</u>	<u>\$ 18</u>	<u>\$ 6</u>

(1) During the fourth quarter of 2016, we modified our primary segment performance measure to segment adjusted EBITDA from segment profit. Segment adjusted EBITDA forms the basis of our internal financial reporting and is the primary measure used by our CODM in assessing performance and allocating resources among our operating segments. Prior period segment amounts have been recast to reflect this change.

(2) Includes intersegment amounts.

(3) Field operating costs and Segment general and administrative expenses exclude equity-indexed compensation expense, which is presented separately in the table above.

(4) Segment general and administrative expenses reflect direct costs attributable to each segment and an allocation of other expenses to the segments. The proportional allocations by segment require judgment by management and are based on the business activities that exist during each period.

(5) Represents adjustments utilized by our CODM in the evaluation of segment results. Many of these adjustments are also considered selected items impacting comparability when calculating consolidated non-GAAP financial measures such as Adjusted EBITDA. See the "Selected Items Impacting Comparability" table for additional discussion.

SELECTED ITEMS IMPACTING COMPARABILITY

(in millions, except per unit data)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2017	2016	2017	2016
Selected Items Impacting Comparability: <sup>(1)</sup>				
Gains/(losses) from derivative activities net of inventory valuation adjustments <sup>(2)</sup>	\$ 15	\$ (93)	\$ 300	\$ (216)
Long-term inventory costing adjustments <sup>(3)</sup>	(7)	67	(14)	44
Deficiencies under minimum volume commitments, net <sup>(4)</sup>	14	(8)	3	(34)
Equity-indexed compensation expense <sup>(5)</sup>	(9)	(11)	(12)	(15)
Net gain/(loss) on foreign currency revaluation <sup>(6)</sup>	8	(1)	11	2
Line 901 incident <sup>(7)</sup>	(12)	-	(12)	-
Significant acquisition-related expenses <sup>(8)</sup>	(1)	-	(6)	-
Selected items impacting comparability - Adjusted EBITDA	\$ 8	\$ (46)	\$ 270	\$ (219)
Losses from derivative activities <sup>(2)</sup>	(2)	-	(2)	-
Tax effect on selected items impacting comparability	(7)	11	(50)	30
Selected items impacting comparability - Adjusted net income attributable to PAA	\$ (1)	\$ (35)	\$ 218	\$ (189)

(1) Certain of our non-GAAP financial measures may not be impacted by each of the selected items impacting comparability.

(2) We use derivative instruments for risk management purposes and our related processes include specific identification of hedging instruments to an underlying hedged transaction. Although we identify an underlying transaction for each derivative instrument we enter into, there may not be an accounting hedge relationship between the instrument and the underlying transaction. In the course of evaluating our results of operations, we identify the earnings that were recognized during the period related to derivative instruments for which the identified underlying transaction does not occur in the current period and exclude the related gains and losses in determining adjusted results. In addition, we exclude gains and losses on derivatives that are related to investing activities, such as the purchase of linefill. We also exclude the impact of corresponding inventory valuation adjustments, as applicable, as well as the mark-to-market adjustment related to our Preferred Distribution Rate Reset Option.

(3) We carry crude oil and NGL inventory comprised of minimum working inventory requirements in third-party assets and other working inventory that is needed for our commercial operations. We consider this inventory necessary to conduct our operations and we intend to carry this inventory for the foreseeable future. Therefore, we classify this inventory as long-term on our balance sheet and do not hedge the inventory with derivative instruments (similar to linefill in our own assets). We treat the impact of changes in the average cost of the long-term inventory (that result from fluctuations in market prices) and writedowns of such inventory that result from price declines as a selected item impacting comparability.

(4) We have certain agreements that require counterparties to deliver, transport or throughput a minimum volume over an agreed upon period. Substantially all of such agreements were entered into with counterparties to economically support the return on our capital expenditure necessary to construct the related asset. Some of these agreements include make-up rights if the minimum volume is not met. We record a receivable from the counterparty in the period that services are provided or when the transaction occurs, including amounts for deficiency obligations from counterparties associated with minimum volume commitments. If a counterparty has a make-up right associated with a deficiency, we defer the revenue attributable to the counterparty's make-up right and subsequently recognize the revenue at the earlier of when the deficiency volume is delivered or shipped, when the make-up right expires or when it is determined that the counterparty's ability to utilize the make-up right is remote. We include the impact of amounts billed to counterparties for their deficiency obligation, net of applicable amounts subsequently recognized into revenue, as a selected item impacting comparability. We believe the inclusion of the contractually committed revenues associated with that period is meaningful to investors as the related asset has been constructed, is standing ready to provide the committed service and the fixed operating costs are included in the current period results.

(5) Our total equity-indexed compensation expense includes expense associated with awards that will or may be settled in units and awards that will or may be settled in cash. The awards that will or may be settled in units are included in our diluted net income per unit calculation when the applicable performance criteria have been met. We consider the compensation expense associated with these awards as a selected item impacting comparability as the dilutive impact of the outstanding awards is included in our diluted net income per unit calculation and the majority of the awards are expected to be settled in units. The portion of compensation expense associated with awards that are certain to be settled in cash is not considered a selected item impacting comparability.

(6) During the periods presented, there were fluctuations in the value of the Canadian dollar to the U.S. dollar, resulting in gains and losses that were not related to our core operating results for the period and were thus classified as a selected item impacting comparability.

(7) Includes costs recognized during the period related to the Line 901 incident that occurred in May 2015, net of amounts we believe are probable of recovery from insurance.

(8) Includes acquisition-related expenses associated with the Alpha Crude Connector acquisition.

PLAINS ALL AMERICAN PIPELINE, L.P. AND SUBSIDIARIES  
FINANCIAL SUMMARY (unaudited)

NON-GAAP RECONCILIATIONS

(in millions, except per unit data)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2017	2016	2017	2016
Net Income to Adjusted EBITDA and Implied DCF Reconciliation				
Net Income	\$ 189	\$ 102	\$ 633	\$ 304
Interest expense, net	127	114	256	227
Income tax (benefit)/expense	10	(5)	76	13
Depreciation and amortization	129	204	250	319
Depreciation and amortization of unconsolidated entities <sup>(1)</sup>	4	13	18	25
Selected items impacting comparability - Adjusted EBITDA <sup>(2)</sup>	(8)	46	(270)	219
Adjusted EBITDA	\$ 451	\$ 474	\$ 963	\$ 1,107
Interest expense, net <sup>(3)</sup>	(121)	(110)	(246)	(219)
Maintenance capital	(71)	(35)	(131)	(81)
Current income tax expense	(1)	(9)	(11)	(40)
Adjusted equity earnings in unconsolidated entities, net of distributions <sup>(4)</sup>	32	(5)	18	(11)
Distributions to noncontrolling interests <sup>(5)</sup>	(1)	(1)	(1)	(2)
Implied DCF <sup>(6)</sup>	\$ 289	\$ 314	\$ 592	\$ 754

(1) Adjustment to add back our proportionate share of depreciation and amortization expense and gains or losses on significant asset sales of unconsolidated entities.

(2) Certain of our non-GAAP financial measures may not be impacted by each of the selected items impacting comparability.

(3) Excludes certain non-cash items impacting interest expense such as amortization of debt issuance costs and terminated interest rate swaps.

(4) Represents the difference between non-cash equity earnings in unconsolidated entities (adjusted for our proportionate share of depreciation and amortization and gains or losses on significant asset sales) and cash distributions received from such entities.

(5) Includes cash distributions that pertain to the current period's net income, which are paid in the subsequent period.

(6) Including net costs recognized during the periods related to the Line 901 incident that occurred in May 2015, Implied DCF would have been \$277 million and \$580 million for the three and six months ended June 30, 2017, respectively.

	Three Months Ended June 30,		Six Months Ended June 30,	
	2017	2016	2017	2016
Net Income Per Common Unit to Adjusted Net Income Per Common Unit Reconciliation				
Basic net income/(loss) per common unit	\$ 0.21	\$ (0.20)	\$ 0.78	\$ (0.13)
Selected items impacting comparability <sup>(1)</sup>	-	0.08	(0.31)	0.46
Basic adjusted net income/(loss) per common unit	\$ 0.21	\$ (0.12)	\$ 0.47	\$ 0.33
Diluted net income/(loss) per common unit	\$ 0.21	\$ (0.20)	\$ 0.78	\$ (0.13)
Selected items impacting comparability <sup>(1)</sup>	-	0.08	(0.31)	0.46
Diluted adjusted net income/(loss) per common unit	\$ 0.21	\$ (0.12)	\$ 0.47	\$ 0.33

(1) See the "Selected Items Impacting Comparability" and the "Computation of Basic and Diluted Adjusted Net Income Per Common Unit" tables for additional information.

PLAINS ALL AMERICAN PIPELINE, L.P. AND SUBSIDIARIES  
FINANCIAL SUMMARY (unaudited)

NON-GAAP RECONCILIATIONS (continued)

(in millions, except per unit data)

	Twelve Months Ended	
	December 31,	
	2016	2015
Net Income to Adjusted EBITDA and Implied DCF Reconciliation		
Net Income	\$ 730	\$ 906
Interest expense, net	467	432
Income tax expense	25	100
Depreciation and amortization	494	432
Depreciation and amortization of unconsolidated entities <sup>(1)</sup>	50	45
Selected items impacting comparability - Adjusted EBITDA	403	298
Adjusted EBITDA	\$ 2,169	\$ 2,213
Interest expense, net <sup>(2)</sup>	(451)	(417)
Maintenance capital	(186)	(220)
Current income tax expense	(85)	(84)
Adjusted equity earnings in unconsolidated entities, net of distributions <sup>(3)</sup>	(29)	(14)
Distributions to noncontrolling interests <sup>(4)</sup>	(4)	(4)
Implied DCF	\$ 1,414	\$ 1,474

(1) Adjustment to add back our proportionate share of depreciation and amortization expense and gains or losses on significant asset sales of unconsolidated entities.

(2) Excludes certain non-cash items impacting interest expense such as amortization of debt issuance costs and terminated interest rate swaps.

(3) Represents the difference between non-cash equity earnings in unconsolidated entities (adjusted for our proportionate share of depreciation and amortization and gains or losses on significant asset sales) and cash distributions received from such entities.

(4) Includes cash distributions that pertain to the current period's net income, which are paid in the subsequent period.

COMPUTATION OF BASIC AND DILUTED ADJUSTED NET INCOME PER COMMON UNIT<sup>(1)</sup>

(in millions, except per unit data)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2017	2016	2017	2016
Basic Adjusted Net Income per Common Unit				
Net income attributable to PAA	\$ 188	\$ 101	\$ 632	\$ 302
Selected items impacting comparability - Adjusted net income attributable to PAA <sup>(2)</sup>	1	35	(218)	189
Adjusted net income attributable to PAA	189	136	414	491
Distributions to Series A preferred units	(35)	(33)	(69)	(55)
Distributions to general partner	-	(155)	-	(310)
Other	(5)	5	(8)	6
Adjusted net income/(loss) allocated to common unitholders	<u>\$ 149</u>	<u>\$ (47)</u>	<u>\$ 337</u>	<u>\$ 132</u>
Basic weighted average common units outstanding	725	398	708	398
Basic adjusted net income/(loss) per common unit	<u>\$ 0.21</u>	<u>\$ (0.12)</u>	<u>\$ 0.47</u>	<u>\$ 0.33</u>
Diluted Adjusted Net Income per Common Unit				
Net income attributable to PAA	\$ 188	\$ 101	\$ 632	\$ 302
Selected items impacting comparability - Adjusted net income attributable to PAA <sup>(2)</sup>	1	35	(218)	189
Adjusted net income attributable to PAA	189	136	414	491
Distributions to Series A preferred units	(35)	(33)	(69)	(55)
Distributions to general partner	-	(155)	-	(310)
Other	(5)	5	(8)	6
Adjusted net income/(loss) allocated to common unitholders	<u>\$ 149</u>	<u>\$ (47)</u>	<u>\$ 337</u>	<u>\$ 132</u>
Basic weighted average common units outstanding	725	398	708	398
Effect of dilutive securities:				
LTIP units <sup>(3)</sup>	2	-	2	1
Diluted weighted average common units outstanding	<u>727</u>	<u>398</u>	<u>710</u>	<u>399</u>
Diluted adjusted net income/(loss) per common unit <sup>(4)</sup>	<u>\$ 0.21</u>	<u>\$ (0.12)</u>	<u>\$ 0.47</u>	<u>\$ 0.33</u>

(1) We calculate adjusted net income/(loss) allocated to common unitholders based on the distributions pertaining to the current period's net income. After adjusting for the appropriate period's distributions, the remaining undistributed earnings or excess distributions over earnings ("undistributed loss"), if any, are allocated to the general partner, common unitholders and participating securities in accordance with the contractual terms of our partnership agreement in effect for the period and as further prescribed under the two-class method. The Simplification Transactions, which closed on November 15, 2016, simplified our governance structure and permanently eliminated our IDRs and the economic rights associated with our 2% general partner interest. As such, beginning with the distribution pertaining to the fourth quarter of 2016, our general partner is no longer entitled to receive distributions from these interests.

(2) Certain of our non-GAAP financial measures may not be impacted by each of the selected items impacting comparability.

(3) Our LTIP awards that contemplate the issuance of common units are considered dilutive unless (i) vesting occurs only upon the satisfaction of a performance condition and (ii) that performance condition has yet to be satisfied. LTIP awards that are deemed to be dilutive are reduced by a hypothetical unit repurchase based on the remaining unamortized fair value, as prescribed by the treasury stock method in guidance issued by the FASB. Such LTIP awards were excluded from the calculation of diluted adjusted net loss per common unit for the three months ended June 30, 2016 as the effect was antidilutive.

(4) The possible conversion of our Series A preferred units was excluded from the calculation of diluted adjusted net income/(loss) per common unit for the three and six months ended June 30, 2017 and 2016 as the effect was antidilutive.

CONDENSED CONSOLIDATING STATEMENTS OF OPERATIONS<sup>(1)</sup>

(in millions, except per share data)

	Three Months Ended June 30, 2017			Three Months Ended June 30, 2016		
	Consolidating			Consolidating		
	PAA	Adjustments <sup>(2)</sup>	PAGP	PAA	Adjustments <sup>(2)</sup>	PAGP
REVENUES	\$6,078	\$ -	\$6,078	\$4,950	\$ -	\$4,950
COSTS AND EXPENSES						
Purchases and related costs	5,320	-	5,320	4,224	-	4,224
Field operating costs	304	-	304	303	-	303
General and administrative expenses	68	1	69	73	-	73
Depreciation and amortization	129	-	129	204	1	205
Total costs and expenses	5,821	1	5,822	4,804	1	4,805
OPERATING INCOME	257	(1)	256	146	(1)	145
OTHER INCOME/(EXPENSE)						
Equity earnings in unconsolidated entities	68	-	68	40	-	40
Interest expense, net	(127)	-	(127)	(114)	(4)	(118)
Other income, net	1	-	1	25	-	25
INCOME BEFORE TAX	199	(1)	198	97	(5)	92
Current income tax expense	(1)	-	(1)	(9)	-	(9)
Deferred income tax benefit/(expense)	(9)	(14)	(23)	14	(15)	(1)
NET INCOME	189	(15)	174	102	(20)	82
Net income attributable to noncontrolling interests	(1)	(149)	(150)	(1)	(39)	(40)
NET INCOME ATTRIBUTABLE TO PAGP	<u>\$ 188</u>	<u>\$ (164)</u>	<u>\$ 24</u>	<u>\$ 101</u>	<u>\$ (59)</u>	<u>\$ 42</u>
BASIC NET INCOME PER CLASS A SHARE			<u>\$ 0.16</u>			<u>\$ 0.41</u>
DILUTED NET INCOME PER CLASS A SHARE			<u>\$ 0.16</u>			<u>\$ 0.40</u>
BASIC WEIGHTED AVERAGE CLASS A SHARES OUTSTANDING			<u>153</u>			<u>100</u>
DILUTED WEIGHTED AVERAGE CLASS A SHARES OUTSTANDING			<u>153</u>			<u>234</u>

(1) A reverse split of PAGP's Class A shares was completed on November 15, 2016. The effect of the reverse split has been retroactively applied to all share and per-share amounts presented.

(2) Represents the aggregate consolidating adjustments necessary to produce consolidated financial statements for PAGP.



CONDENSED CONSOLIDATING STATEMENTS OF OPERATIONS<sup>(1)</sup>

(in millions, except per share data)

	Six Months Ended June 30, 2017			Six Months Ended June 30, 2016		
	Consolidating			Consolidating		
	PAA	Adjustments <sup>(2)</sup>	PAGP	PAA	Adjustments <sup>(2)</sup>	PAGP
REVENUES	\$12,745	\$ -	\$12,745	\$9,060	\$ -	\$9,060
COSTS AND EXPENSES						
Purchases and related costs	10,912	-	10,912	7,571	-	7,571
Field operating costs	593	-	593	603	-	603
General and administrative expenses	142	3	145	140	1	141
Depreciation and amortization	250	1	251	319	1	320
Total costs and expenses	11,897	4	11,901	8,633	2	8,635
OPERATING INCOME	848	(4)	844	427	(2)	425
OTHER INCOME/(EXPENSE)						
Equity earnings in unconsolidated entities	121	-	121	87	-	87
Interest expense, net	(256)	-	(256)	(227)	(6)	(233)
Other income/(expense), net	(4)	-	(4)	30	-	30
INCOME BEFORE TAX	709	(4)	705	317	(8)	309
Current income tax expense	(11)	-	(11)	(40)	-	(40)
Deferred income tax benefit/(expense)	(65)	(54)	(119)	27	(37)	(10)
NET INCOME	633	(58)	575	304	(45)	259
Net income attributable to noncontrolling interests	(1)	(509)	(510)	(2)	(179)	(181)
NET INCOME ATTRIBUTABLE TO PAGP	\$ 632	\$ (567)	\$ 65	\$ 302	\$ (224)	\$ 78
BASIC NET INCOME PER CLASS A SHARE			\$ 0.47			\$ 0.80
DILUTED NET INCOME PER CLASS A SHARE			\$ 0.47			\$ 0.77
BASIC WEIGHTED AVERAGE CLASS A SHARES OUTSTANDING			136			98
DILUTED WEIGHTED AVERAGE CLASS A SHARES OUTSTANDING			136			245

(1) A reverse split of PAGP's Class A shares was completed on November 15, 2016. The effect of the reverse split has been retroactively applied to all share and per-share amounts presented.

(2) Represents the aggregate consolidating adjustments necessary to produce consolidated financial statements for PAGP.

CONDENSED CONSOLIDATING BALANCE SHEET DATA

(in millions)

	June 30, 2017			December 31, 2016		
	PAA	Consolidating Adjustments <sup>(1)</sup>	PAGP	PAA	Consolidating Adjustments <sup>(1)</sup>	PAGP
<b>ASSETS</b>						
Current assets	\$ 3,528	\$ 3	\$ 3,531	\$ 4,272	\$ 3	\$4,275
Property and equipment, net	14,322	16	14,338	13,872	18	13,890
Goodwill	2,596	-	2,596	2,344	-	2,344
Investments in unconsolidated entities	2,626	-	2,626	2,343	-	2,343
Deferred tax asset	-	2,214	2,214	-	1,876	1,876
Linefill and base gas	894	-	894	896	-	896
Long-term inventory	117	-	117	193	-	193
Other long-term assets, net	921	(2)	919	290	(4)	286
Total assets	<u>\$25,004</u>	<u>\$ 2,231</u>	<u>\$27,235</u>	<u>\$24,210</u>	<u>\$ 1,893</u>	<u>\$26,103</u>
<b>LIABILITIES AND PARTNERS' CAPITAL</b>						
Current liabilities	\$ 3,757	\$ 2	\$ 3,759	\$ 4,664	\$ 2	\$4,666
Senior notes, net of unamortized discounts and debt issuance costs	9,878	-	9,878	9,874	-	9,874
Other long-term debt	162	-	162	250	-	250
Other long-term liabilities and deferred credits	706	-	706	606	-	606
Total liabilities	<u>\$14,503</u>	<u>\$ 2</u>	<u>\$14,505</u>	<u>\$15,394</u>	<u>\$ 2</u>	<u>\$15,396</u>
Partners' capital excluding noncontrolling interests	10,444	(7,866)	2,578	8,759	(7,022)	1,737
Noncontrolling interests	57	10,095	10,152	57	8,913	8,970
Total partners' capital	<u>10,501</u>	<u>2,229</u>	<u>12,730</u>	<u>8,816</u>	<u>1,891</u>	<u>10,707</u>
Total liabilities and partners' capital	<u>\$25,004</u>	<u>\$ 2,231</u>	<u>\$27,235</u>	<u>\$24,210</u>	<u>\$ 1,893</u>	<u>\$26,103</u>

(1) Represents the aggregate consolidating adjustments necessary to produce consolidated financial statements for PAGP.

COMPUTATION OF BASIC AND DILUTED NET INCOME PER CLASS A SHARE<sup>(1)</sup>

(in millions, except per share data)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2017	2016	2017	2016
Basic Net Income per Class A Share				
Net income attributable to PAGP	\$ 24	\$ 42	\$ 65	\$ 78
Basic weighted average Class A shares outstanding	153	100	136	98
Basic net income per Class A share	<u>\$ 0.16</u>	<u>\$ 0.41</u>	<u>\$ 0.47</u>	<u>\$ 0.80</u>
Diluted Net Income per Class A Share				
Net income attributable to PAGP	\$ 24	\$ 42	\$ 65	\$ 78
Incremental net income attributable to PAGP resulting from assumed exchange of AAP units and AAP Management Units	-	52	-	111
Net income attributable to PAGP including incremental net income from assumed exchange of AAP units and AAP Management Units	<u>\$ 24</u>	<u>\$ 94</u>	<u>\$ 65</u>	<u>\$ 189</u>
Basic weighted average Class A shares outstanding	153	100	136	98
Dilutive shares resulting from assumed exchange of AAP units and AAP Management Units	-	134	-	147
Diluted weighted average Class A shares outstanding	<u>153</u>	<u>234</u>	<u>136</u>	<u>245</u>
Diluted net income per Class A share <sup>(2)</sup>	<u>\$ 0.16</u>	<u>\$ 0.40</u>	<u>\$ 0.47</u>	<u>\$ 0.77</u>

(1) A reverse split of PAGP's Class A shares was completed on November 15, 2016. The effect of the reverse split has been retroactively applied to all share and per-share amounts presented.

(2) For the three and six months ended June 30, 2017, the possible exchange of any AAP units and certain AAP Management Units would not have had a dilutive effect on basic net income per Class A share.

View source version on businesswire.com: <https://www.businesswire.com/news/home/20170807005954/en/>

Plains All American Pipeline, L.P. and Plains GP Holdings  
Roy Lamoreaux, 866-809-1291  
Vice President, Investor Relations & Communications  
or  
Brett Magill, 866-809-1291  
Manager, Investor Relations