BLOOMFIELD SCHOOL DISTRICT

FAIR VIEW ELEMENTARY SCHOOL

376 Berkeley Avenue Bloomfield NJ, 07003

LOCAL GOVERNMENT ENERGY AUDIT PROGRAM FOR NEW JERSEY BOARD OF PUBLIC UTILITIES

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CHA PROJECT NO. 30040

TABLE OF CONTENTS

1.0	EXECUTIVE SUMMARY	1
2.0	BUILDING INFORMATION AND EXISTING CONDITIONS	4
3.0	UTILITIES	9
4.0	BENCHMARKING	13
5.0	ENERGY CONSERVATION MEASURES	14
5.1	ECM-1 Window Replacement	15
5.2	ECM-2 Attic Insulation	15
5.3	ECM-3 Boiler Replacement	16
5.4	ECM-4 Install Window AC Unit Controllers	16
5.5.1	ECM-L1 Lighting Replacement / Upgrades	17
5.5.2	ECM-L2 Install Lighting Controls (Occupancy Sensors)	17
5.5.3	ECM-L3 Lighting Replacements with Controls (Occupancy Sensors)	18
5.6	Additional O&M Opportunities	18
6.0	PROJECT INCENTIVES	20
6.1	Incentives Overview	20
6.1.1	New Jersey Smart Start Program	20
6.1.2	Direct Install Program	20
6.1.3	New Jersey Pay For Performance Program (P4P)	21
6.1.4	Energy Savings Improvement Plan	22
6.1.5	Renewable Energy Incentive Program	23
7.0	ALTERNATIVE ENERGY SCREENING EVALUATION	24
7.1	Solar	24
7.1.1	Photovoltaic Rooftop Solar Power Generation	24
7.1.2	Solar Thermal Hot Water Generation	25
7.2	Wind Powered Turbines	25
7.3	Combined Heat and Power Plant	26
7.4	Demand Response Curtailment	27
8.0	CONCLUSIONS & RECOMMENDATIONS	28

APPENDICES

- A Utility Usage Analysis and List of Third Party Energy Suppliers
- B Equipment Inventory
- C ECM Calculations and Cost Estimates
- D New Jersey BPU Incentive Programs
 - i. Smart Start
 - ii. Direct Install
 - iii. Pay For Performance Incentive Program (P4P)
 - iv. Energy Savings Improvement Plan (ESIP)
- E Photovoltaic (PV) Solar Power Generation Analysis
- F Photos
- G EPA Benchmarking Report

REPORT DISCLAIMER

This audit was conducted in accordance with the standards developed by the American Society of Heating, Refrigerating, and Air-Conditioning Engineers (ASHRAE) for a Level II audit. Cost and savings calculations for a given measure were estimated to within ±20%, and are based on data obtained from the owner, data obtained during site observations, professional experience, historical data, and standard engineering practice. Cost data does not include soft costs such as engineering fees, legal fees, project management fees, financing, etc.

A thorough walkthrough of the building was performed, which included gathering nameplate information and operating parameters for all accessible equipment and lighting systems. Unless otherwise stated, model, efficiency, and capacity information included in this report were collected directly from equipment nameplates and /or from documentation provided by the owner during the site visit. Typical operation and scheduling information was obtained from interviewing staff and spot measurements taken in the field.

List of Common Energy Audit Abbreviations

- A/C Air Conditioning
- AHS Air Handling Unit
- BMS Building Management System
- Btu British thermal unit
- CDW Condenser Water
- CFM Cubic feet per minute
- CHW Chilled Water
- DCV Demand Control Ventilation
- DDC Direct Digital Control
- DHW Domestic Hot Water
- DX Direct Expansion
- EER Energy Efficiency Ratio
- EF Exhaust Fan
- EUI Energy Use Intensity
- Gal Gallon
- GPD Gallons per day
- GPF Gallons Per Flush
- GPH Gallons per hour
- GPM Gallons per minute
- GPS Gallons per second
- HHW Heating Hot Water
- HID High Intensity Discharge
- HP Horsepower
- HRU Heat Recovery Unit
- HVAC Heating, Ventilation, Air Conditioning
- HX Heat Exchanger
- kbtu/mbtu One thousand (1,000) Btu
- kW Kilowatt (1,000 watts)
- kWh Kilowatt-hours
- LED Light Emitting Diode
- mbh Thousand Btu per hour
- mmbtu One million (1,000,000) Btu
- OCC Occupancy Sensor
- PSI Pounds per square inch
- RTU Rooftop Unit
- SBC System Benefits Charge
- SF Square foot
- UH Unit Heater
- V Volts
- VAV Variable Air Volume
- VSD Variable Speed Drive
- W Watt

1.0 EXECUTIVE SUMMARY

This report summarizes the energy audit performed by CHA for Bloomfield School District in connection with the New Jersey Board of Public Utilities (NJBPU) Local Government Energy Audit (LGEA) Program. The purpose of this report is to identify energy savings opportunities associated with major energy consumers and inefficient practices. Low-cost and no-cost are also identified during the study. This report details the results of the energy audit conducted for the building listed below:

Building Name	Address	Square Feet	Construction Date
Fair View Elementary School	376 Berkeley Avenue Bloomfield NJ 07003	57,950	1899

The potential total annual energy and cost savings for the recommended energy conservation measures (ECM) identified in the survey are shown below:

Building Name	Electric Savings (kWh)	NG Savings (therms)	Total Savings (\$)	Payback (years)
Fair View Elementary School	19,546	1,378	\$5,021	10.0

Each individual measure's annual savings are dependent on that measure alone, there are no interactive effects calculated. There are three options shown for Lighting ECM savings; only one option can be chosen. Incentives shown (if any) are based only on the SmartStart Incentive Program. Other NJBPU or local utility incentives may also be available/ applicable and are discussed in Section 6.0.

Each measure recommended by CHA typically has a stand-alone simple payback period of 15 years or less. However, if the owner choses to pursue an Energy Savings Improvement Plan (ESIP), high payback measures could be bundled with lower payback measures which ultimately can result in a payback which is favorable for an ESIP project to proceed. Occasionally, we will recommend an ECM that has a longer payback period, based on the need to replace that piece(s) of equipment due to its age, such as a boiler for example.

The following table provides a detailed summary of each ECM for the building surveyed, including costs, savings, SmartStart incentives and payback.

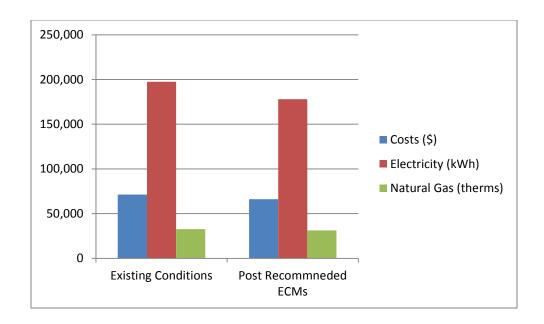
Summary of Energy Conservation Measures

#	Energy Conservation Measure	Est. Costs (\$)	Est. Savings (\$/year)	Payback w/o Incentive	Potential Incentive (\$)*	Payback w/ Incentive	Recommended
ECM-1	Window Replacement	46,900	573	81.8	0	81.8	Ν
ECM-2	Add Attic Insulation	23,200	1,598	14.5	0	14.5	Υ
ECM-3	ECM-3 Boiler Replacement		4,550	53.9	5,600	52.7	N
ECM-4	Install Window AC Controller	1,040	301	3.4	0	3.4	Υ
ECM-L1**	Lighting Replacements / Upgrades	20,785	2,650	7.8	2,650	6.8	N
ECM-L2**	Install Lighting Controls (Add Occupancy Sensors)	5,130	726	7.1	726	6.1	N
ECM-L3	Lighting Replacements with Controls (Occupancy Sensors)	25,915	3,122	8.3	3,122	7.3	Y
	Total**	342,212	10,144	33.7	8,722	32.9	
	Total(Recommended)	50,155	5.021	10.0	3,122	9.4	

If Bloomfield School District implements the recommended ECMs, energy savings would be as follows:

	Existing Conditions	Post Recommneded ECMs	Percent Savings
Costs (\$)	71,283	66,262	7%
Electricity (kWh)	197,542	177,996	10%
Natural Gas			
(therms)	32,659	31,281	4%
Site EUI			
(kbtu/SF/Yr)	68.0	64.5	

^{*} Incentive shown, if available, is per the New Jersey SmartStart Program.
** These ECMs are not included in the Total, as they are alternate measures not recommended.



2.0 BUILDING INFORMATION AND EXISTING CONDITIONS

The following is a summary of building information related to HVAC, plumbing, building envelope, lighting, and domestic hot water systems as observed during CHAs site visit. See appendix B for detailed information on mechanical equipment, including capacities, model numbers and age. See appendix F for representative photos of some of the existing conditions observed while onsite.

Building Name: Fair View Elementary School

Address: 376 Berkeley Avenue Bloomfield NJ 07003

Gross Floor Area: 57,950 sq. ft.

Number of Floors: Basement and three floors

Year Built: 1899



General

Description of Spaces: The building is used as an elementary school and has classrooms, media center, multi-purpose room, offices, storage rooms, restrooms and a boiler room.

Description of Occupancy: The facility has 64 permanent employees working during regular school hours.

Number of Computers: The building has approximately 35 desktop and laptop computers. **Building Usage:** Normal operating hours for the school are from 8.30 AM to 3.30 PM. However, some of the employees like office staff, teaching staff and custodial staff work before and after the normal school operating hours.

Construction: Structural steel framing with concrete masonry unit walls having a brick façade. Based on the building's vintage, it is assumed that the walls have little to no insulation.

Roof: The main building has a sloped roof. The maintenance staff stated that the attic either does not have insulation or the insulation has lost its effectiveness. An ECM related to adding attic insulation has been evaluated. The multi-purpose room wing has flat roof with a black rubber membrane waterproofing. It is believed that the roof is well insulated and appears to be in good condition. No ECMs associated with the flat roof have been evaluated

Windows: The basement and third floors windows are double pane and are in good condition. However, the first and second floors windows are single pane and in fair condition. An ECM related to window replacement for the first and second floor windows has been evaluated.

Exterior Doors: Exterior man doors are steel with glass panels and are in good condition. However, the door seals and sweeps show signs of wear. A recommendation has been included to replace the door seals and sweeps in the O&M section.

<u>Heating Ventilation & Air Conditioning (HVAC) Systems</u>

Heating: The building is heated by two low pressure (15PSI) steam boilers located in the basement boiler room. One of the boilers is a 200 HP unit by York Shipley installed in 2010 and the other is a 165 HP unit by Kewanee installed in 1926. Steam is supplied to all the spaces by a network of steam supply and condensate return piping. Condensate is returned to the boiler room by gravity. An automatic boiler feed unit installed in the boiler room pumps make up water and return condensate to the boilers. The operation of the steam boilers is controlled both by an outside air temperature sensor and a time clock. Classrooms on all floors are provided with unit ventilators. Hallways, stairways, storage spaces and offices are provided with steam radiators. The multi-purpose room is heated by a heating and ventilation unit equipped with steam heating coils. The Kewanee boiler is over 80 years old. An ECM related to replacing the Kewanee boiler has been evaluated. During the walkthrough the maintenance staff did not mention any issues with the steam traps. Steam traps should be periodically checked and maintained so that the heating system works efficiently. An O&M recommendation has been made to perform a steam trap survey.

As an alternate to replacing the old steam boiler, it is recommended that the School District consider a longer term solution that includes replacing the existing steam heating system with a hot water system. The steam system is past its useful life and will continue to be a source of maintenance and will ultimately need to be replaced. A hot water system provides energy savings and maintenance cost reductions each year for the life of system as well as providing increased occupant comfort. The cost as well as the payback period for upgrading the steam system to a hot water system is high therefore further study is recommended prior to pursuing this as an energy conservation measure.

Cooling: A chilled water system, installed in 2007, provides cooling to the third floor spaces only. A 60 ton nominal cooling capacity Trane air cooled chiller is installed on the roof of the multi- purpose building. Chilled water is circulated through two inline constant speed centrifugal pumps installed in a machine room on the third floor. All third floor spaces are provided with unit ventilators that are equipped with chilled water cooling coils and steam heating coils. Additionally, staff room, nurse's office, principal's office and main office are provided with window air conditioners. All equipment associated with the chilled water system and window air conditioners are in good condition. No ECM associated with the cooling system has been evaluated.

Details of the equipment are shown in the Table below.

Description	Manufacturer Name	Equipment Type / Utility	Capacity/Size /Efficiency	Location	Areas/Equipment Served
Boiler	Boiler York Shipley		8315 MBH Maximum input, 6695 MBH output	Boiler Room in basement	Heating system for whole School
Boiler	Boiler Kewanee		5600 lbs/hr Boiler steam at 15 Room in PSI basement		Heating system for whole School
Air Cooled Chiller			55.5 Tons @ 44 deg F LWT, 95 deg F ambient	Roof	Cooling for Third Floor
Chilled Water Pumps	Armstrong	In Line Chilled Water Pumps	105 GPM @ 70 Feet Head with 5.0 HP Electric Motor	Machine Room on 3rd Floor	Third Floor of School
Unit Ventilators	Trane	Unit Ventilator with chilled water cooling and steam heating coils	N/A	Classrooms on 3rd Floor	Classrooms
Unit Ventilators	Herman Nelson	Unit Ventilator with steam heating coil	N/A	Classrooms in Basement, Ist and 2nd floors	Classrooms
Heating and Ventilation Unit	Herman Nelson	H&V Unit with steam heating coil and belt driven electric motor	N/A	Machine Room in Multi- Purpose Room mezzanine	Multi-Purpose Room

Ventilation: Unit ventilators provided in classrooms take in outside air for ventilation through a ducted connection to an outside air intake louver. Outside air is controlled by unit ventilator dampers that are pneumatically operated. The multi-purpose room heating and ventilation unit has a ducted air intake connection from an outside air intake louver. As ventilation rates are assumed to be minimal, there are no ECMs associated with the ventilation system.

Exhaust: This building has multiple fractional HP exhaust fans serving restrooms and general exhaust located on the roof. The fans are enclosed and therefore the capacities of fan motors are unknown. No ECMs were evaluated for the exhaust fans.

Controls Systems

The overall building controls are pneumatically operated. The boilers' operation is controlled both by an outside air temperature control and a time clock. Unit ventilators are equipped with steam control valves controlled by room thermostats. The heating and ventilation unit serving the multi-purpose room is controlled by a two way control valve. All controls are operated by pneumatic controls. A Curtis air compressor with a Hankison dryer unit is installed in the boiler room. Typical heating set point was reported to be 70° F. The air cooled chiller has integral control to maintain set chilled water temperatures. Unit ventilators that have chilled water and steam coils have control valves responding to room temperature sensors. Typical cooling set point was reported to be 72° F. The chilled water control valves are two way however the chilled water pumps are constant speed. A differential pressure bypass system is installed to maintain constant water flow through the chiller. The Trane chiller design is based on fixed constant water flow in the chiller. Window air conditioners are controlled by individual thermostats. An ECM related to installing window AC unit controllers has been evaluated.

Although the existing pneumatic control system is in good working condition and provides basic day/night functions, the School District should consider replacing the existing pneumatic control system with a Direct Digital Control (DDC) system. The advantages of this type of system include individual unit controllability and scheduling, trending of set points and alarm notifications for malfunctioning devices. Front end graphics available in a DDC system enable the maintenance staff to see the functioning of all systems at one location and provide service to trouble spots quickly and efficiently. Web based control systems allow access and adjustment from remote locations. The cost as well as the payback period for upgrading the pneumatic control system to a DDC control system is high therefore further study is recommended prior to pursuing this as an energy conservation measure.

Domestic Hot Water Systems

Domestic hot water to the entire school is provided by a Vanguard gas fired water heater installed in the boiler room. The water heater, installed in 2005, is in good condition. No ECM related to replacing the water heater has been evaluated.

Kitchen Equipment

There is no kitchen in this building. Prepared food is brought in and warmed up before serving the students. Food warming equipment is in good condition. A recommendation has been included in the O&M section to purchase Energy Star rated equipment when old ones need replacement.

Plug Load

This building has computers and printers/copiers which contribute to the plug load in the building. We have calculated the plug loads to have minimal impact compared to other electric consuming devices. A recommendation has been included in the O&M section to purchase Energy Star rated equipment when old ones need replacement.

Plumbing Systems

The urinals and toilets appear to be high flow plumbing fixtures. The sink faucets do not appear to have low-flow type aerators. An analysis for reducing the water consumption was not performed since the school informed us that water is provided to them at no cost. Although the cost of water usage in most facilities is relatively small compared with costs of electric and gas usage, reducing water usage helps conserve and protect vital water supply sources. Hence, a recommendation has been included in the O&M section to install low-flow plumbing fixtures and aerators when fixture replacement is planned.

Lighting Systems

The school has a mixture of T-12 and T-8 fluorescent lighting fixtures. The multi-purpose room has 60 wraparound T-12 fluorescent fixtures. Some spaces like the boiler room, restrooms, janitor's closets and storage rooms are provided with incandescent lights. Exterior lights are floodlights. All the lights in this building are controlled by manual switches except exterior lights which are controlled by timer. LED lights are recommended in this study. We have provided three alternatives for the observed lighting that include adding occupancy sensors to the existing lights, replacing the lights with LED lights and a third ECM that evaluates adding occupancy sensors to the proposed LED lights.

3.0 UTILITIES

Natural gas and electricity are separately metered into this building. Utilities used by the building are delivered and supplied by the following utility companies:

	Electric	Natural Gas
Deliverer	PSE&G	PSE&G
Supplier	Direct Energy	PSE&G

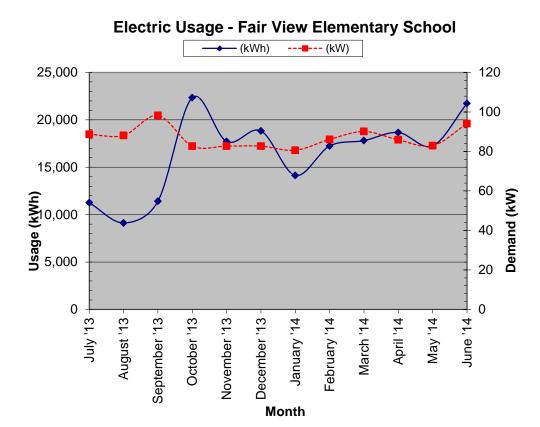
For the 12-month period ending in June 2014, the utilities usages and costs for the building were as follows:

Electric								
Annual Consumption	197,542	kWh						
Annual Cost	37,314	\$						
Blended Unit Rate	0.189	\$/kWh						
Supply Rate	0.152	\$/kWh						
Demand Rate	7.08	\$/kW						
Peak Demand	94.1	kW						
Natu	ıral Gas							
Annual Consumption	32,659	Therms						
Annual Cost	33,969	\$						
Unit Rate	1.040	\$/therm						

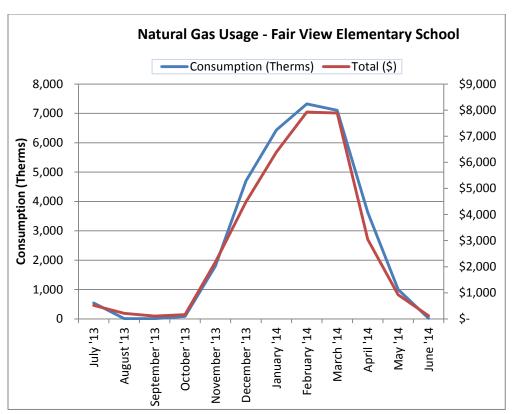
Blended Rate: Average rate charged determined by the annual cost / annual usage

Supply Rate: Estimated

Demand Rate: Rate charged for actual electrical demand in kW (based on most recent electric bill)



The electric usage fluctuates with the building usage. The graph shows smaller electric usage in July, August and September because the school is mostly not operational during these months.



Natural gas in this building is used by hot water boiler and domestic hot water heater(DHW). The gas usage in non-heating season is small and only for DHW heating. The gas usage during the heating season is correlated to winter weather conditions.

See Appendix A for utility analysis.

Under New Jersey's energy deregulation law, the supply portion of the electric (or natural gas) bill is separated from the delivery portion. The supply portion is open to competition, and customers can shop around for the best price for their energy suppliers. The electric and natural gas distribution utilities will still deliver the gas/ electric supplies through their wires and pipes – and respond to emergencies, should they arise – regardless of where those supplies are purchased. Purchasing the energy supplies from a company other than your electric or gas utility is purely an economic decision; it has no impact on the reliability or safety of the service.

Com	Comparison of Utility Rates to NJ State Average Rates*							
Utility	Shop for Third							
		· ·		Party Supplier?				
Electricity	\$/kWh	\$0.189	\$0.13	Υ				
Natural Gas	\$/Therm	\$1.040	\$0.96	Υ				

^{*} Per U.S. Energy Information Administration (2013 data – Electricity and Natural Gas, 2012 data – Fuel Oil)

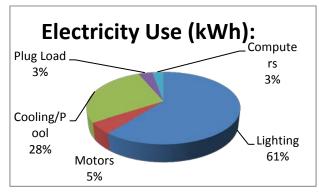
Additional information on selecting a third party energy supplier is available here:

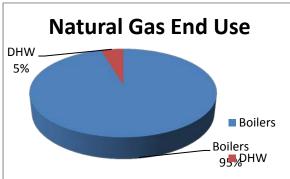
http://www.state.nj.us/bpu/commercial/shopping.html.

See Appendix A for a list of third-party energy suppliers licensed by the Board of Public Utilities to sell within the building's service area.

The charts below represent estimated utility end-use utility profiles for the building. The values used within the charts were estimated from a review of the utility analysis and the energy savings calculations.

Site End-Use Utility Profile





4.0 BENCHMARKING

The EPA Portfolio Manager benchmarking tool provides a site and source Energy Use Intensity (EUI), as well as an Energy Star performance rating for qualifying building types. The EUIs are provided in kBtu/ft²/year, and the performance rating represents how energy efficient a building is on a scale of 1 to 100, with 100 being the most efficient. In order for a building to receive and Energy Star label, the energy benchmark rating must be at least 75. As energy use decreases from implementation of the proposed measures, the Energy Star rating will increase. However, the EPA does not have score for all types of buildings. The buildings that do not have energy rating now are compared with national median EUI.

The site EUI is the amount of heat and electricity consumed by a building as reflected in utility bills. Site energy may be delivered to a facility in the form of primary energy, which is raw fuel burned to create heat or electricity, such as natural gas or oil; or as secondary energy, which is the product created from a raw fuel such as electricity or district steam. To provide an equitable comparison for different buildings with varying proportions of primary and secondary energy consumption, Portfolio Manager uses the convention of source EUIs. The source energy also accounts for losses incurred in production, storage, transmission, and delivery of energy to the site, which provide an equivalent measure for various types of buildings with differing energy sources. The results of the benchmarking are contained in the table below.

Site EUI kBtu/ft²/yr	Source EUI (kBtu/ft²/yr)	Energy Star Rating (1-100)
68	95.7	39

The school building's Energy Star score is 39. The score is a 1-100 assessment of a building's energy efficiency as compared with similar buildings nationwide. A score of 50 represents median energy performance and a score of 75 or higher indicates that the building is a top performer. The site EUI of the school building is 68 and source EUI is 95.7. The building has higher EUIs than the national median EUIs (national median site EUI is 61.8 kBtu/ft² and national median source EUI is 87 kBtu/ft²). The EUI of this building is 10% higher than national median. It is believed that the lack of efficient lighting and lighting controls are contributing to this high EUI. The EUI could be reduced after implementing some of the proposed energy conservation measures.

EPA Portfolio Manager can be accessed with the following.

5.0 ENERGY CONSERVATION MEASURES

The following types of energy savings opportunities are identified in this section of the report:

- Energy conservation measures (ECMs) are energy savings recommendations that typically require a financial investment. For these areas of opportunity, CHA prepared detailed calculations, as summarized in this section and in Appendix C. In general, additional savings may exist from reductions in maintenance activities associated with new equipment or better controls; however for conservatism, maintenance savings are not accounted for in this report; instead the only savings which are reported are those derived directly from reductions in energy which can be tracked by the utility bills.
- Operational and Maintenance measures (O&M) consist of low- or no-cost operational opportunities, which if implemented would have positive impacts on overall building operation, comfort levels, and/or energy usage. There are no estimated savings, costs or paybacks associated with the O&M measures included as part of this study.

Energy savings were quantified in the form of:

- electrical usage (kWh=Kilowatt-hour),
- electrical demand (kW=kilowatts),
- natural gas (therms=100,000 Btu),
- propane gas (gallons=91,650 Btu),
- fuel oil (gallons =138,700 Btu), and
- water (kgal=1,000 gallons).

These recommendations are influenced by the time period that it takes for a proposed project to "break even" referred to as "Simple Payback". Simple payback is calculated by dividing the estimated cost of implementing the ECM by the energy cost savings (in dollars) of that ECM.

Another financial indicator of the performance of a particular ECM is the Return on Investment or ROI, which represents the benefit (annual savings over the life of a project) of an investment divided by the cost of the investment. The result is expressed as a percentage or ratio.

Two other financial analyses included in this report are Internal Rate of Return (IRR) and Net Present Value (NPV). Internal Rate of Return is the discount rate at which the present value of a project costs equals the present value of the project savings. Net Present Value is the difference between present value of an investment's future net cash flows and the initial investment. If the NPV equals "0", the project would equate to investing the same amount of dollars at the desired rate. NPV is sometimes referred to as Net Present Worth. These values are provided in the Summary Tab in Appendix C.

5.1 ECM-1 Window Replacement

The basement and the third floors of the school are provided with double pane windows and are in good condition. However, the first and second floors have single pane windows and are in fair condition. The single pane windows lead to large amount of the heating/cooling loss. Replacing these old windows with high heat resistance double pane windows will help reduce the energy loss and save energy.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-1 Window Replacement

Budgetary Cost		Annua	l Utility Savings		ROI	Potential Incentive*	Payback (without	Payback (with
Cost	El	ectricity	Natural Gas	Total		incentive	incentive)	incentive)
\$	kW	kWh	Therms	\$		\$	Years	Years
46,900	0	0	551	573	(0.7)	0	81.8	81.8

^{*} Incentive shown, if available, is per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is not recommended due to the long payback period.

5.2 ECM-2 Attic Insulation

Presently there is minimal loose-fill insulation in the attic which allows for excessive heat loss. The addition of insulation materials of blown in fiberglass or cellulose insulation throughout the attic will reduce heating fuel consumption by allowing building to maintain the internal temperature for longer.

The savings for this ECM is calculated by estimating the internal heat load of the building using BIN data and establishing a typical R-value (R-10) of an existing attic; this is compared to a new R-value (R-38) for the proposed scenario. The difference in R-values results in a difference of energy lost through the walls and ceiling. The difference multiplied by the annual hours is the energy savings.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-2 Attic Insulation

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without	Payback (with
Cost	El	ectricity	Natural Gas	Total		mcentive	incentive)	incentive)
\$	kW	kWh	Therms	\$		\$	Years	Years
23,200	0	870	1,378	1,598	0.0	0	14.5	14.5

^{*} There are no Incentives per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is recommended.

5.3 ECM-3 Boiler Replacement

The building is heated by two low pressure (15PSI) steam boilers located in the basement boiler room. One of the boilers is a 200 HP unit by York Shipley installed in 2010 and the other is a 165 HP unit by Kewanee installed in 1926. This ECM evaluates replacing the existing Kewanee gas fired steam boiler with a new steam boiler to operate as the main boiler with the newly installed (2010) York Shipley boiler. The two boilers could be run on a lead lag programmed sequence to evenly load boiler operation. The existing Pacific boiler, installed in 1926, with an estimated efficiency of 75% has lived its useful life. Apart from savings in energy, savings will also be made on additional maintenance material costs and man hours incurred on account of high maintenance of old boiler.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-3 Boiler Replacement

Budgetary Cost		Annual Utility Savings			ROI	Potential Incentive*	Payback (without	Payback (with
Cost	EI	ectricity	Natural Gas	Total		incentive"	incentive)	incentive)
\$	kW	kWh	Therms	\$		\$	Years	Years
245,157	0	0	4,375	4,550	(0.7)	5,600	53.9	52.7

^{*} Incentive shown, if available, is per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is not recommended due to the long payback period.

As an alternate to replacing the old steam boiler, it is also recommended that the School District consider a longer term solution that includes replacing the existing steam heating system with a hot water system. The steam system is past its useful life and will continue to be a source of maintenance and will ultimately need to be replaced. Although the first cost of converting the existing steam system to a hot water system is high, this system will offer energy savings and maintenance cost reductions each year for the life of system as well as providing increased occupant comfort. The cost as well as the payback period for upgrading the steam system to a hot water system is high, therefore further study is recommended prior to pursuing this as an energy conservation measure.

5.4 ECM-4 Install Window AC Unit Controllers

Window A/C units are currently controlled manually by the occupants and may not be turned off when the room is unoccupied. This ECM evaluates implementation of a digital timer device that will automatically turn the window A/C unit off at a preset time

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-4 Install Window AC Unit Controllers

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without	Payback (with
Cost	E	ectricity	Natural Gas	Total		incentive	incentive)	incentive)
\$	kW	kWh	Therms	\$		\$	Years	Years
1,040	0	1,595	0	301	3.3	0	3.4	3.4

^{*} There are no Incentives per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is recommended.

5.5.1 ECM-L1 Lighting Replacement / Upgrades

The school has a mixture of T-12 and T-8 fluorescent lighting fixtures. The multipurpose room has 60 wraparound T-12 fluorescent fixtures. Some spaces like the boiler room, restrooms, janitor's closets and storage rooms are provided with incandescent lights. Exterior lights are floodlights. LED lights are recommended in this study.

Overall energy consumption can be reduced by replacing inefficient bulbs and linear fluorescent bulbs with more efficient LED technology. To compute the annual savings for this ECM, the energy consumption of the current lighting fixtures was established and compared to the proposed fixture power requirement with the same annual hours of operation. The difference between the existing and proposed annual energy consumption was the energy savings. These calculations are based on 1 to 1 replacements of the fixtures, and do not take into account lumen output requirements for a given space. A more comprehensive engineering study should be performed to determine correct lighting levels.

Supporting calculations, including assumptions for lighting hours and annual energy usage for each fixture, are provided in Appendix C and summarized below:

ECM-L1 Lighting Replacement / Upgrades

Budgetary Cost		Annual	Utility Savings		ROI	Potential Incentive*	Payback (without	Payback (with
Cost	Ele	ectricity	Natural Gas	Total		incentive	incentive)	incentive)
\$	kW	kWh	Therms	\$		\$	Years	Years
20,785	6	13,975	0	2,650	1.3	2,650	7.8	6.8

^{*} LED retrofits must go through the "custom" measures incentive option under New Jersey SmartStart Program. There are no "prescriptive" incentives for LED retrofits. Projects must achieve a minimum of 75,000 kWh annual savings to qualify for "custom" incentives. See section 6.0 for other incentive opportunities

This measure is not recommended in lieu of ECM L3.

5.5.2 ECM-L2 Install Lighting Controls (Occupancy Sensors)

The majority of the interior lights are controlled by wall mounted switches. Review of the comprehensive lighting survey determined that lighting in some areas could benefit from installation of occupancy sensors to turn off lights when they are unoccupied.

This measure recommends installing occupancy sensors for the current lighting system. Using a process similar to that utilized in Section ECM-L1, the energy savings for this measure was calculated by applying the known fixture wattages in the space to the estimated existing and proposed times of operation for each fixture.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-L2 Install Lighting Controls (Occupancy Sensors)

Budgetary Cost		Annua	l Utility Savings		ROI	Potential Incentive*	Payback (without	Payback (with
Cost	El	ectricity	Natural Gas	Total		incentive	incentive)	incentive)
\$	kW	kWh	Therms	\$		\$	Years	Years
5,130	0	4,776	0	726	1.6	726	7.1	6.1

^{*} Incentive shown is per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is not recommended in lieu of ECM L3.

5.5.3 ECM-L3 Lighting Replacements with Controls (Occupancy Sensors)

This measure is a combination of ECM-L1 and ECM-L2; recommending replace/upgrade the current lighting fixtures to more efficient ones and installing occupancy sensors on the new lights. Interactive effects of the higher efficiency lights and occupancy sensors lead the energy and cost savings for this measure to not be cumulative or equivalent to the sum of replacing the lighting fixtures alone and installing occupancy sensors without the lighting upgrade. The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-L3 Lighting Replacements with Controls (Occupancy Sensors)

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without	Payback (with
Cost	Ele	ectricity	Natural Gas	Total		incentive"	incentive)	incentive)
\$	kW	kWh	Therms	\$		\$	Years	Years
25,915	6	17,081	0	3,122	1.2	3,122	8.3	7.3

^{*} LED retrofits must go through the "custom" measures incentive option under New Jersey SmartStart Program. There are no "prescriptive" incentives for LED retrofits. Projects must achieve a minimum of 75,000 kWh annual savings to qualify for "custom" incentives. See section 6.0 for other incentive opportunities

This measure is recommended.

5.6 Additional O&M Opportunities

This list of operations and maintenance (O&M) - type measures represent low-cost or no-cost opportunities, which if implemented will have a positive impact on the overall building operations, comfort and/or energy consumption. The recommended O&M measures for this building are as follows:

- Replace door seals and sweeps.
- Perform steam trap survey.
- Purchase ENERGY STAR® rated equipment when old ones need replacement.
- Replace high flow plumbing fixtures with low flow plumbing fixtures and aerators

6.0 PROJECT INCENTIVES

6.1 Incentives Overview

The following sections give detailed information on available incentive programs including New Jersey Smart Start, Direct Install, New Jersey Pay for Performance (P4P) and Energy Savings Improvement Plan (ESIP). If the city wishes to and is eligible to participate in the Energy Savings Improvement Plan (ESIP) program and/or the Pay for Performance Incentive Program (P4P), it cannot participate in either the Smart Start or Direct Install Programs. Refer to Appendix D for more information on the Smart Start program.

6.1.1 New Jersey Smart Start Program

For this energy audit, The New Jersey Smart Start Incentives are used in the energy savings calculations, where applicable. This program is intended for medium and large energy users and provides incentives for:

- Electric Chillers
- Gas Chillers
- Gas Heating
- Unitary HVAC
- Ground Source Heat Pumps
- Variable frequency Drives/ motors
- Refrigeration
- Prescriptive and performance lighting and lighting controls

The equipment is procured using a typical bid-build method, installed and paid for and then the incentives are reimbursed to the owner.

Refer to Appendix D for more information on the Smart Start program.

6.1.2 Direct Install Program

The Direct Install Program applies to smaller facilities that have a peak electrical demand of 200 kW or less in any of the previous 12 months. Buildings must be located in New Jersey and served by one of the state's public, regulated electric utility companies.

Direct Install is funded through New Jersey's Clean Energy Program and is designed to provide capital for building energy upgrade projects to fast track implementation. The program will pay up to 70% of the costs for lighting, HVAC, motors, refrigeration, and other equipment upgrades with higher efficiency alternatives. If a building is eligible for this funding, the Direct Install Program can reduce the implementation cost of energy conservation projects.

The Direct Install program has specific HVAC equipment and lighting requirements and is generally applicable only to smaller package HVAC units, small boilers and lighting retrofits.

The program pays a maximum amount of \$75,000 per building, and up to \$250,000 per customer per year. Installations must be completed by an approved Direct Install participating contractor, a list of which can be found on the New Jersey Clean Energy Website. Contractors will coordinate with the applicant to arrange installation of recommended measures identified in a previous energy assessment, such as this energy audit. The incentive is reimbursed to the Owner upon successful replacement and payment of the equipment.

Fair View Elementary School qualifies for direct install program since the peak electric demand during the 12 month evaluation period was less than 200 KW.

Refer to Appendix D for more information on this program.

6.1.3 New Jersey Pay For Performance Program (P4P)

This building may be eligible for incentives from the New Jersey Office of Clean Energy. The most significant incentives are available from the New Jersey Pay for Performance (P4P) Program. The P4P program is designed to offset the cost of energy conservation projects for facilities that pay the Societal Benefits Charge (SBC) and whose demand (kW) in any of the preceding 12 months exceeds 100 kW. This demand minimum has been waived for buildings owned by local governments or municipalities and non-profit organizations and *is not applicable to public schools*. Facilities that meet this criterion must also achieve a minimum performance target of 15% energy reduction by using the EPA Portfolio Manager benchmarking tool before and after implementation of the measure(s). Additionally, the overall return on investment (ROI) must exceed 10%. If the participant is a municipal electric company customer, and a customer of a regulated gas New Jersey Utility, only gas measures will be eligible under the Program. Available incentives are as follows:

Incentive #1: Energy Reduction Plan – This incentive is designed to offset the cost of services associated with the development of the Energy Reduction Plan (ERP). The ERP must include a detailed energy audit of the desired ECMs, energy savings calculations (using building modeling software) and inputting of all utility bills into the EPA Portfolio Manager website.

Incentive Amount: \$0.10/SFMinimum incentive: \$5,000

Maximum Incentive: \$50,000 or 50% of Facility annual energy cost

The standard incentive pays \$0.10 per square foot, up to a maximum of \$50,000, not to exceed 50% of facility annual energy cost, paid after approval of application. For building audits funded by the New Jersey Board of Public Utilities, which receive an initial 75% incentive toward performance of the energy audit, facilities are only eligible for an additional \$0.05 per square foot, up to a maximum of \$25,000, rather than the standard incentive noted above. The ERP must be completed by a Certified Energy Manager (CEM) and submitted along with the project application.

Incentive #2: Installation of Recommended Measures – This incentive is based on projected energy savings as determined in Incentive #1 (Minimum 15% savings must be achieved), and is paid upon successful installation of recommended measures.

<u>Electric</u>

- Base incentive based on 15% savings: \$0.09/ per projected kWh saved.
- For each % over 15% add: \$0.005 per projected kWh saved.
- Maximum incentive: \$0.11/ kWh per projected kWh saved.

<u>Gas</u>

- Base incentive based on 15% savings: \$0.90/ per projected Therm saved.
- For each % over 15% add: \$0.05 per projected Therm saved.
- Maximum incentive: \$1.25 per projected Therm saved.

Incentive cap: 25% of total project cost

Incentive #3: Post-Construction Benchmarking Report – This incentive is paid after acceptance of a report proving energy savings over one year utilizing the Environmental Protection Agency (EPA) Portfolio Manager benchmarking tool.

Electric

- Base incentive based on 15% savings: \$0.09/ per projected kWh saved.
- For each % over 15% add: \$0.005 per projected kWh saved.
- Maximum incentive: \$0.11/kWh per projected kWh saved.

<u>Gas</u>

- Base incentive based on 15% savings: \$0.90/ per projected Therm saved.
- For each % over 15% add: \$0.05 per projected Therm saved.
- Maximum incentive: \$1.25 per projected Therm saved.

Combining Incentives #2 and #3 will provide a total of \$0.18/kWh and \$1.8/therm not to exceed 50% of total project cost. Additional Incentives for #2 and #3 are increased by \$0.005/kWh and \$0.05/therm for each percentage increase above the 15% minimum target to 20%, calculated with the EPA Portfolio Manager benchmarking tool, not to exceed 50% of total project cost.

For the purpose of demonstrating the eligibility of the ECM's to meet the minimum savings requirement of 15% annual savings and 10% ROI for the Pay for Performance Program, all ECM's identified in this report have been included in the incentive calculations. The results for the building are shown in Appendix C, with more detailed program information in Appendix D.

6.1.4 Energy Savings Improvement Plan

The Energy Savings Improvement Program (ESIP) allows government agencies to make energy related improvements to their facilities and pay for the costs using the value of energy savings that result from the improvements. Under the recently enacted Chapter 4 of the Laws of 2009 (the law), the ESIP provides all government agencies in New Jersey with a flexible tool to improve and reduce energy usage with minimal expenditure of new financial resources.

ESIP allows local units to use "energy savings obligations" (ESO) to pay for the capital costs of energy improvements to their facilities. ESIP loans have a maximum loan term of 15 year. ESOs are not considered "new general obligation debt" of a local unit and do not count against debt limits or require voter approval. They may be issued as refunding

bonds or leases. Savings generated from the installation of energy conservation measures pay the principal of and interest on the bonds; for that reason, the debt service created by the ESOs is not paid from the debt service fund, but is paid from the general fund.

For local governments interested in pursuing an ESIP, the first step is to perform an energy audit. Pursuing a Local Government Energy Audit through New Jersey's Clean Energy Program is a valuable first step to the ESIP approach. The "Local Finance Notice" outlines how local governments can develop and implement an ESIP for their facilities. The ESIP can be prepared internally if the entity has qualified staff. If not, the ESIP must be implemented by an independent contractor and not by the energy savings company producing the Energy Reduction Plan.

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Local units should carefully consider all alternatives to develop an approach that best meets their needs. Refer to Appendix D for more information on this program.

6.1.5 Renewable Energy Incentive Program

The Renewable Energy Incentive Program (REIP) is part of New Jersey's efforts to reach its Energy Master Plan goals of striving to use 30 percent of electricity from renewable sources by 2020.

Incentives for sustainable bio-power projects and for energy storage projects are currently under development, with competitive solicitations for each of those technologies expected to begin in the first quarter of 2014. The wind program is currently on hold.

New solar projects are no longer eligible for REIP incentives, but can register for Solar Renewable Energy Certificates (SRECs) through the SREC Registration Program (SRP).

7.0 ALTERNATIVE ENERGY SCREENING EVALUATION

7.1 Solar

7.1.1 Photovoltaic Rooftop Solar Power Generation

The building was evaluated for the potential to install rooftop photovoltaic (PV) solar panels for power generation. Present technology incorporates the use of solar cell arrays that produce direct current (DC) electricity. This DC current is converted to alternating current (AC) with the use of an electrical device known as an inverter. The amount of available roof area determines how large of a solar array can be installed on any given roof. The table below summarizes the approximate roof area available on the building and the associated solar array size that can be installed.

Available Roof	Potential PV
Area	Array Size
(Ft ²)	(kW)
3,767	53

The PVWATTS solar power generation model was utilized to calculate PV power generation; this model is provided in Appendix E.

Installation of (PV) arrays in the state New Jersey will allow the owner to participate in the New Jersey Solar Renewable Energy Certificates Program (SREC). This is a program that has been set up to allow entities with large amounts of environmentally unfriendly emissions to purchase credits from zero emission (PV) solar-producers. An alternative compliance penalty (ACP) is paid for by the high emission producers and is set each year on a declining scale of 3% per year. One SREC credit is equivalent to 1000 kilowatt hours of PV electrical production; these credits can be traded for period of 15 years from the date of installation. Payments that will be received by the PV producer will change from year to year dependent upon supply and demand. There is no definitive way to calculate an exact price that will be received by the PV producer for SREC credits over the next 15 years. Renewable Energy Consultants estimates an average of \$200/SREC for 2015 and this number was utilized in the cash flow for this report.

The system costs for PV installations were derived from recent solar contractor budgetary pricing in the state of New Jersey and include the total cost of the system installation (PV panels, inverters, wiring, ballast, controls). The cost of installation is currently about \$4.00 per watt or \$4,000 per kW of installed system, for a typical system. There are other considerations that have not been included in this pricing, such as the condition of the roof and need for structural reinforcement. Photovoltaic systems can be ground mounted if the roof is not suitable, however, this installation requires a substantial amount of open property (not wooded) and underground wiring, which adds more cost. PV panels have an approximate 20 year life span; however, the inverter device that converts DC electricity to AC has a life span of 10 to 12 years and will most likely need to be replaced during the useful life of the PV system.

The implementation cost and savings related to this ECM are presented in Appendix E and summarized as follows:

Photovoltaic (PV) Rooftop Solar Power Generation – 53 kW System

Budgetary Cost	An	inual Utility	Savings	Total Savings	New Jersey Renewable SREC	Payback (without SREC)	Payback (with SREC)	Recommended
	Elec	tricity	Natural Gas					Ä
\$	kW	kWh	Therms	\$	\$	Years	Years	Y/N
\$212,000	53.0	67,569	0	\$12,771	\$14,527	16.6	7.8	FS

Note: CHA typically recommends a more detailed evaluation be conducted for the installation of PV Solar arrays when the screening evaluation shows a payback of less than 20 years. Therefore, this ECM is recommended for further study. Before implementation is pursued, the school should consult with a certified solar PV contractor.

7.1.2 Solar Thermal Hot Water Generation

Active solar thermal systems use solar collectors to gather the sun's energy to heat a fluid. An absorber in the collector (usually black colored piping) converts the sun's energy into heat. The heat is transferred to circulating water, antifreeze, or air for immediate use or is storage for later utilization. Applications for active solar thermal energy include supplementing domestic hot water, heating swimming pools, space heating or preheating air in residential and commercial buildings.

A standard solar hot water system is typically composed of solar collectors, heat storage vessel, piping, circulators, and controls. Systems are typically integrated to work alongside a conventional heating system that provides heat when solar resources are not sufficient. The solar collectors are usually placed on the roof of the building, oriented south, and tilted at the same angle as the site's latitude, to maximize the amount of solar radiation collected on a yearly basis.

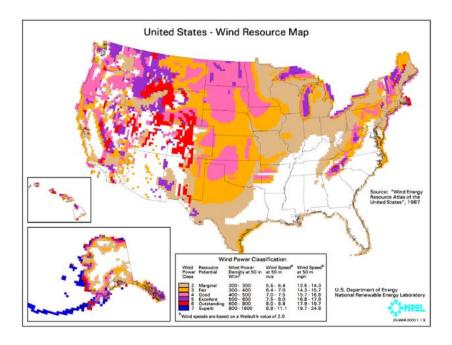
Several options exist for using active solar thermal systems for space heating. The most common method is called a passive solar hot water system involves using glazed collectors to heat a liquid held in a storage tank (similar to an active solar hot water system described above which requires pumping). The most practical system would transfer the heat from the panels to thermal storage tanks and then use the pre-heated water for domestic hot water production. DHW is presently produced by natural gas fired water heaters and, therefore, this measure would offer natural gas utility savings. Unfortunately, the amount of domestic hot water that is currently used by this building is very small. Installing a solar domestic hot water system is not recommended due to the limited amount of domestic hot water presently consumed by the building.

This measure is not recommended due to the relatively low domestic hot water usage.

7.2 Wind Powered Turbines

Wind power is the conversion of kinetic energy from wind into mechanical power that is used to drive a generator which creates electricity by means of a wind turbine. A wind turbine consists of rotor and blades connected to a gearbox and generator that are

mounted onto a tower. Newer wind turbines also use advanced technology to generate electricity at a variety of frequencies depending on the wind speed, convert it to DC and then back to AC before sending it to the grid. Wind turbines range from 50 – 750 kW for utility scale turbines down to below 50 kW for residential use. On a scale of 1 (the lowest) to 7 (the highest), Class 3 and above (wind speeds of 13 mph or greater) are generally considered "good wind resource" according to the Wind Energy Development Programmatic EIS Information Center hosted by the Bureau of Land Management. According to the map below, published by NREL, Newark, NJ is classified as Class 1 at 50m, meaning the city would not be a good candidate for wind power.



This measure is not recommended due to the location of the building.

7.3 Combined Heat and Power Plant

Combined heat and power (CHP), cogeneration, is self-production of electricity on-site with beneficial recovery of the heat byproduct from the electrical generator. Common CHP equipment includes reciprocating engine-driven, micro turbines, steam turbines, and fuel cells. Typical CHP customers include industrial, commercial, institutional, educational institutions, and multifamily residential facilities. CHP systems that are commercially viable at the present time are sized approximately 50 kW and above, with numerous options in blocks grouped around 300 kW, 800 kW, 1,200 kW and larger. Typically, CHP systems are used to produce a portion of the electricity needed by a facility some or all of the time, with the balance of electric needs satisfied by purchase from the grid.

Any proposed CHP project will need to consider many factors, such as existing system load, use of thermal energy produced, system size, natural gas fuel availability, and proposed plant location. The building has sufficient need for electrical generation and the ability to use most of the thermal byproduct during the winter; however thermal usage during the summer months does not exist. Thermal energy produced by the CHP

plant in the warmer months will be wasted. An absorption chiller could be installed to utilize the heat to produce chilled water; however, there is no chilled water distribution system in the building. CHP is not recommended due to the building's limited summer thermal demand.

This measure is not recommended due to the absence of year-round thermal loads which are needed for efficiency CHP operation. However, a mini-size CHP could be an option for Bloomfield School District to consider. The sizing and energy savings of the mini-size CHP require further study.

7.4 Demand Response Curtailment

Presently, electricity is delivered by PSE&G, which receives the electricity from regional power grid RFC. PSE&G is the regional transmission organization (RTO) that coordinates the movement of wholesale electricity in all or parts of 13 states and the District of Columbia including the State of New Jersey.

Utility Curtailment is an agreement with the utility provider's regional transmission organization and an approved Curtailment Service Provider (CSP) to shed electrical load by either turning major equipment off or energizing all or part of a facility utilizing an emergency generator; therefore, reducing the electrical demand on the utility grid. This program is to benefit the utility company during high demand periods and utility provider offers incentives to the CSP to participate in this program. Enrolling in the program will require program participants to drop electrical load or turn on emergency generators during high electrical demand conditions or during emergencies. Part of the program also will require that program participants reduce their required load or run emergency generators with notice to test the system.

A pre-approved CSP will require a minimum of 100 kW of load reduction to participate in any curtailment program. From January 2014 through December 2014 the following table summarizes the electricity load profile for the building.

Building Electric Load Profile

			Onsite	
Peak Demand	Min Demand	Avg Demand	Generation	Eligible?
kW	kW	kW	Y/N	Y/N
94.1	80.6	85.6	N	N

*the demand is estimated from one month bill

This measure is not recommended due to the low demand usage.

8.0 CONCLUSIONS & RECOMMENDATIONS

The following section summarizes the LGEA energy audit conducted by CHA for the Bloomfield School District at Fair View Elementary School.

The following projects should be considered for implementation:

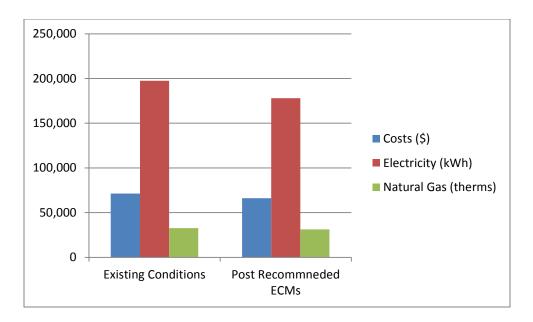
- Attic insulation
- Install Window AC Controller
- Lighting Replacements with Controls (Occupancy Sensors)

The potential annual energy and cost savings for the recommended ECMs are shown in the following table.

Electric Savings (kWh)	Natural Gas Savings (therms)	Total Savings (\$)	Payback (years)
19,546	1,378	\$5,021	10.0

If the Bloomfield School District implements the recommended ECMs, energy savings would be as follows:

	Existing Conditions	Post Recommneded ECMs	Percent Savings
Costs (\$)	71,283	66,262	7%
Electricity (kWh)	197,542	177,996	10%
Natural Gas			
(therms)	32,659	31,281	4%
Site EUI			
(kbtu/SF/Yr)	68.0	64.5	



Next Steps: This energy audit has identified several areas of potential energy savings. Bloomfield School District can use this information to pursue incentives offered by the NJBPU's NJ Clean Energy Program. A close-out meeting will be scheduled with school staff members to review the ECMs and possible incentive options.



Fair View Elementary School 376 Berkeley Avenue Bloomfield, NJ 07007

Annual Utilities

12-month Summary

Ele	Electric						
Annual Usage	197,542	kWh/yr					
Annual Cost	37,314	\$					
Blended Rate	0.189	\$/kWh					
Consumption Rate	0.152	\$/kWh					
Demand Rate	7.08	\$/kW					
Peak Demand	94.1	kW					
Min. Demand	80.6	kW					
Avg. Demand	85.6	kW					
Natu	ıral Gas						
Annual Usage	32,659	therms/yr					
Annual Cost	33,969	\$					
Rate	1.040	\$/therm					

Utility Bills: Account Numbers

Account Number	Building Name	<u>Location</u>	Type Notes
6978830100	Fair View Elementary School	376 Berkeley Avenue Bloomfield, NJ 07003	Electricity
6979252518	Fair View Elementary School	376 Berkeley Avenue Bloomfield, NJ 07003	Electricity
4269978121	Fair View Elementary School	376 Berkeley Avenue Bloomfield, NJ 07003	Natural Gas

For Service at:

Combined (see below) PSE&G Account No.: Delivery -

Meter No.: Combined (see below) Supplier -DIRECT ENERGY

Electric Service

			Pr	ovider Charges		Usage (kWh) vs. Dem	and (kW) Charges		Unit Costs	
Month	Consumption (kWh)	Demand (kW)	Delivery (\$)	Supplier (\$)	Total (\$)	Consumption (\$)	Demand (\$)	Blended Rate (\$/kWh)	Consumption (\$/kWh)	Demand (\$/kW)
July '13	11,265	88.70	1,549.66	1,347.22	2,896.88	1,812.58	1,084.30	0.26	0.16	12.22
August '13	9,126	88.10	1,455.58	1,112.85	2,568.43	1,491.47	1,076.96	0.28	0.16	12.22
September '13	11,415	98.20	1,671.89	1,376.14	3,048.03	1,847.59	1,200.44	0.27	0.16	12.22
October '13	22,346	82.70	1,124.08	2,549.35	3,673.43	3,319.43	354.00	0.16	0.15	4.28
November '13	17,713	82.70	967.20	2,069.89	3,037.09	2,683.09	354.00	0.17	0.15	4.28
December '13	18,833	82.70	1,005.43	2,192.19	3,197.62	2,843.62	354.00	0.17	0.15	4.28
January '14	14,137	80.60	825.08	1,709.80	2,534.88	2,189.88	345.00	0.18	0.15	4.28
February '14	17,246	86.10	935.45	2,092.49	3,027.94	2,659.39	368.55	0.18	0.15	4.28
March '14	17,809	90.10	970.60	2,012.42	2,983.02	2,597.35	385.67	0.17	0.15	4.28
April '14	18,668	85.90	980.29	2,096.42	3,076.71	2,709.01	367.70	0.16	0.15	4.28
May '14	17,252	82.90	921.62	1,937.40	2,859.02	2,504.17	354.85	0.17	0.15	4.28
June '14	21,732	94.10	1,970.33	2,440.50	4,410.83	3,274.44	1,136.39	0.20	0.15	12.08
Total (All)	197,542	98.20	\$14,377.21	\$22,936.66	\$37,313.87	\$29,932.01	\$7,381.86	\$0.19	\$0.15	\$7.08
Total (12 Months)	197,542	94.10	\$14,377.21	\$22,936.66	\$37,313.87	\$29,932.01	\$7,381.86	\$0.19	\$0.15	\$7.08
Notes	1	2	3	4	5	6	7	8	9	10

Based on Direct Energy bills, amounts for Supplier \$ are calculated as follows: July '13 thru Oct '13 - \$0.1092/KWH + KW Demand x \$1.32 Nov '13 and Dec '13 - \$0.1092/KWH + KW Demand x \$1.64 Jan '14 - \$0.1092/KWH + KW Demand x \$2.06 Feb '14 - \$0.1092/KWH + KW Demand x \$2.43 March '14 - \$0.1092/KWH + Trans. Adj. \$0.0038/KWH Apr '14 thru June '14 - \$0.1092/KWH + Trans. Adj. \$0.0031/KWH

94.1 Max

80.6 Min

85.6 average

For Service at:

6504638004 Delivery -PSE&G Account No.:

Meter No.: 728007761 Supplier -DIRECT ENERGY

Electric Service

			Pr	ovider Charges		Usage (kWh) vs. Dem	and (kW) Charges		Unit Costs	
	Consumption	Demand	Delivery	Supplier	Total	Consumption	Demand	Blended Rate	Consumption	Demand
Month	(kWh)	(kW)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$/kWh)	(\$/kWh)	(\$/kW)
July '13	11,200	88.00	1,534.20	1,339.20	2,873.40	1,797.66	1,075.74	0.26	0.16	12.22
August '13	9,120	88.00	1,449.85	1,112.06	2,561.91	1,486.17	1,075.74	0.28	0.16	12.22
September '13	11,360	97.60	1,658.05	1,369.34	3,027.39	1,834.29	1,193.10	0.27	0.16	12.22
October '13	22,240	81.60	1,111.50	2,536.32	3,647.82	3,298.53	349.29	0.16	0.15	4.28
November '13	17,600	81.60	954.36	2,055.74	3,010.10	2,660.81	349.29	0.17	0.15	4.28
December '13	18,720	81.60	992.59	2,178.05	3,170.64	2,821.35	349.29	0.17	0.15	4.28
January '14	14,080	80.00	816.36	1,702.34	2,518.70	2,176.26	342.44	0.18	0.15	4.28
February '14	17,120	84.80	921.54	2,075.57	2,997.11	2,634.12	362.99	0.18	0.15	4.28
March '14	17,760	89.60	962.61	2,006.88	2,969.49	2,585.96	383.53	0.17	0.15	4.28
April '14	18,560	84.80	967.81	2,084.29	3,052.10	2,689.11	362.99	0.16	0.14	4.28
May '14	17,120	81.60	907.51	1,922.58	2,830.09	2,480.80	349.29	0.17	0.14	4.28
June '14	21,600	92.80	1,956.22	2,425.68	4,381.90	3,251.07	1,130.83	0.20	0.15	12.19
Total (All)	196,480	97.60	\$14,232.60	\$22,808.05	\$37,040.65	\$29,716.13	\$7,324.52	\$0.19	\$0.15	\$7.10
Total (12 Months)	106,240	92.80	\$6,532.05	\$12,217.33	\$18,749.38	\$15,817.31	\$2,932.07	\$0.18	\$0.15	\$5.71
Notes	1	2	3	4	5	6	7	8	9	10

Based on Direct Energy bills, amounts for Supplier \$ are calculated as follows:

July '13 thru Oct '13 - \$0.1092/KWH + KW Demand x \$1.32

Nov '13 and Dec '13 - \$0.1092/KWH + KW Demand x \$1.64

Jan '14 - \$0.1092/KWH + KW Demand x \$2.06 Feb '14 - \$0.1092/KWH + KW Demand x \$2.43

March '14 - \$0.1092/KWH + Trans. Adj. \$0.0038/KWH

Apr '14 thru June '14 - \$0.1092/KWH + Trans. Adj. \$0.0031/KWH

For Service at:

6699086502 Delivery -PSE&G Account No.:

Meter No.: 126296596 Supplier -DIRECT ENERGY

Electric Service

_			P	rovider Charges		Usage (kWh) vs. Der	nand (kW) Charges		Unit Costs	
	Consumption	Demand	Delivery	Supplier	Total	Consumption	Demand	Blended Rate	Consumption	Demand
Month	(kWh)	(kW)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$/kWh)	(\$/kWh)	(\$/kW)
July '13	65	0.70	15.46	8.02	23.48	14.92	8.56	0.36	0.23	12.23
August '13	6	0.10	5.73	0.79	6.52	5.30	1.22	1.09	0.88	12.20
September '13	55	0.60	13.84	6.80	20.64	13.30	7.34	0.38	0.24	12.23
October '13	106	1.10	12.58	13.03	25.61	20.90	4.71	0.24	0.20	4.28
November '13	113	1.10	12.84	14.14	26.98	22.27	4.71	0.24	0.20	4.28
December '13	113	1.10	12.84	14.14	26.98	22.27	4.71	0.24	0.20	4.28
January '14	57	0.60	8.72	7.46	16.18	13.62	2.56	0.28	0.24	4.27
February '14	126	1.30	13.91	16.92	30.83	25.27	5.56	0.24	0.20	4.28
March '14	49	0.50	7.99	5.54	13.53	11.39	2.14	0.28	0.23	4.28
April '14	108	1.10	12.48	12.13	24.61	19.90	4.71	0.23	0.18	4.28
May '14	132	1.30	14.11	14.82	28.93	23.37	5.56	0.22	0.18	4.28
June '14	132	1.30	14.11	14.82	28.93	23.37	5.56	0.22	0.18	4.28
Total (All)	1,062	1.30	\$144.61	\$128.61	\$273.22	\$215.88	\$57.34	\$0.26	\$0.20	\$5.31
Total (12 Months)	604	1.30	\$71.32	\$71.69	\$143.01	\$116.92	\$26.09	\$0.24	\$0.19	\$4.28
Notes	1	2	3	4	5	6	7	8	9	10

^{1.)} Based on Direct Energy bills, amounts for Supplier \$ are calculated as follows:

July '13 thru Oct '13 - \$0.1092/KWH + KW Demand x \$1.32

Nov '13 and Dec '13 - \$0.1092/KWH + KW Demand x \$1.64 Jan '14 - \$0.1092/KWH + KW Demand x \$2.06

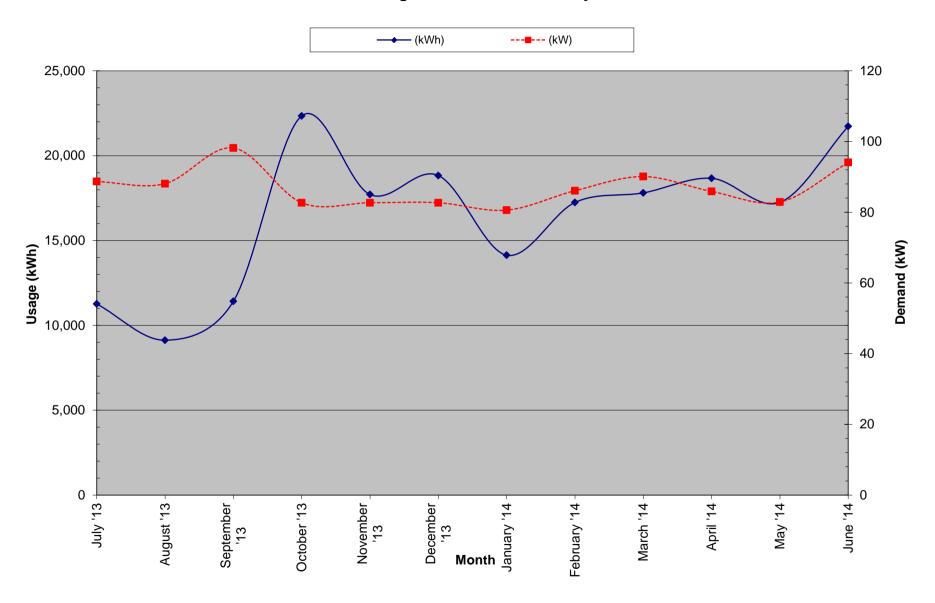
Feb '14 - \$0.1092/KWH + KW Demand x \$2.43

March '14 - \$0.1092/KWH + Trans. Adj. \$0.0038/KWH

Apr '14 thru June '14 - \$0.1092/KWH + Trans. Adj. \$0.0031/KWH

2) Data for June '14 is estimated since bill was not available.

Electric Usage - Fair View Elementary School



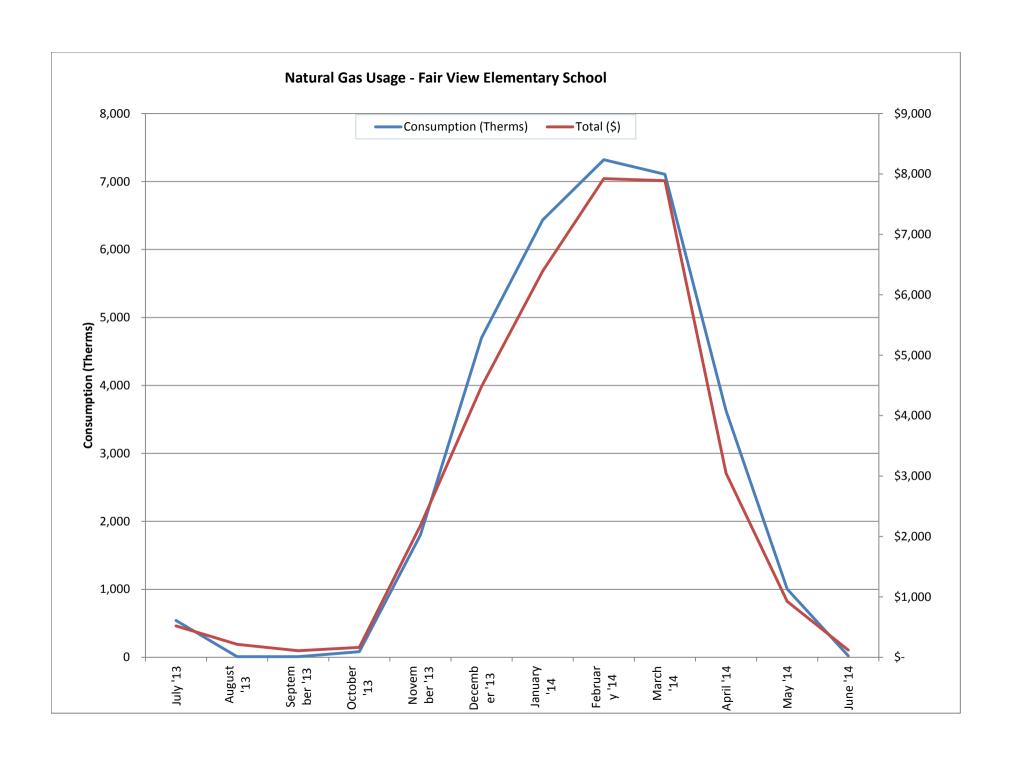
For Service at:

Account No.: 6504638004 Meter No: 2413547

Delivery -**Natural Gas Service** PSE&G

Supplier -PSE&G

		Charges						Un	it Costs			
Month	Consumption (Therms)	D	elivery (\$)		Supply (\$)		Total (\$)	elivery (Therm)		Supply Therm)	(\$/	Total Therm)
July '13	542	\$	182	\$	337	\$	519	\$ 0.34	\$	0.62	\$	0.96
August '13	8	\$	210	\$	4	\$	214	\$ 26.25	\$	0.50	\$	26.75
September '13	8	\$	105	\$	4	\$	109	\$ 13.13	\$	-	\$	13.63
October '13	83	\$	116	\$	47	\$	163	\$ 1.40	\$	-	\$	1.96
November '13	1,800	\$	1,173	\$	1,010	\$	2,183	\$ 0.65	\$	0.56	\$	1.21
December '13	4,703	\$	1,793	\$	2,692	\$	4,485	\$ 0.38	\$	0.57	\$	0.95
January '14	6,435	\$	2,303	\$	4,090	\$	6,393	\$ 0.36	\$	0.64	\$	0.99
February '14	7,322	\$	2,455	\$	5,469	\$	7,924	\$ 0.34	\$	0.75	\$	1.08
March '14	7,107	\$	2,394	\$	5,496	\$	7,890	\$ 0.34	\$	0.77	\$	1.11
April '14	3,628	\$	470	\$	2,577	\$	3,047	\$ 0.13	\$	0.71	\$	0.84
May '14	1,003	\$	227	\$	697	\$	924	\$ 0.23	\$	0.69	\$	0.92
June '14	20	\$	104	\$	14	\$	118	\$ 5.20	\$	0.70	\$	5.90
Total (12 - Month)	32,659						33,969.00				\$	1.040
Total (12 Months)	32,659.00		_			3;	3,969.00			_	\$	1.040



PSE&G GAS SERVICE TERRITORY Last Updated: 12/11/14

$*\underline{CUSTOMER\ CLASS} - R - RESIDENTIAL\ C - COMMERCIAL\ I - INDUSTRIAL$

Supplier	Telephone & Web Site	*Customer Class
Ambit Northeast, LLC d/b/a Ambit Energy 103 Carnegie Center Suite 300	877-282-6284	R/C ACTIVE
Princeton, NJ 08540	www.ambitenergy.com	
Amerigreen Energy, Inc. 333 Sylvan Avenue Suite 206 Englewood Cliffs, NJ 07632	(888)559-4567 www.amerigreen.com	R/C/I ACTIVE
,	888-850-1872	R/C/I
Astral Energy LLC 16 Tyson Place Bergenfield, NJ 07621	www.AstralEnergyLLC.com	ACTIVE
BBPC, LLC Great Eastern	888-651-4121	С
Energy 116 Village Blvd. Suite 200 Princeton, NJ 08540	www.greateasternenergy.com	ACTIVE
Choice Energy, LLC 4257 US Highway 9, Suite 6C Freehold, NJ 07728	(888) 565-4490	R/C/I
	www.4choiceenergy.com	
Clearview Electric Inc. d/b/a Clearview Gas 1744 Lexington Ave.	800-746-4720	R/C
Pennsauken, NJ 08110	www.clearviewenergy.com	ACTIVE
Colonial Energy, Inc. 83 Harding Road	845-429-3229	C/I
Wyckoff, NJ 07481	www.colonialgroupinc.com	ACTIVE
Commerce Energy, Inc. 7 Cedar Terrace	888 817-8572	R
Ramsey, NJ 07746	www.commerceenergy.com	ACTIVE
Compass Energy Services, Inc. 33 Wood Avenue South, 610	866-867-8328	C/I
Iselin, NJ 08830	www.compassenergy.net	ACTIVE

Compass Energy Gas Services,	866-867-8328	C/I
LLC	800-807-8328	C/I
33 Wood Avenue South		
Suite 610	vvvvv oomnossononov not	ACTIVE
	www.compassenergy.net	ACTIVE
Iselin, NJ 08830		
ConocoPhillips Company	800-646-4427	C/I
224 Strawbridge Drive, Suite		
107	www.conocophillips.com	ACTIVE
Moorestown, NJ 08057		
Consolidated Edison Energy,	888-686-1383 x2130	
Inc.		
d/b/a Con Edison Solutions		
535 State Highway 38, Suite	www.conedenergy.com	
140		
Cherry Hill, NJ 08002		
Consolidated Edison	888-665-0955	C/I
	000-003-0733	C/I
Solutions, Inc.		
Cherry Tree Corporate Center	1.1.2	ACTIVE
535 State Highway 38, Suite	www.conedsolutions.com	
140		
Cherry Hill, NJ 08002		
Constellation NewEnergy-Gas	800-785-4373	C/I
Division, LLC		
116 Village Boulevard, Suite		
200	www.constellation.com	ACTIVE
Princeton, NJ 08540		
Constellation Energy Gas	800-785-4373	R/C/I
Choice, Inc.		
116 Village Blvd., Suite 200	www.constellation.com	ACTIVE
Princeton, NJ 08540		
Direct Energy Business, LLC	888-925-9115	R
120 Wood Avenue, Suite 611		
Iselin, NJ 08830	http://www.business.directenergy.com/	ACTIVE
Direct Energy Business	(800) 437-7872	C/I
Marketing, LLC (fka Hess	(000) +31-1012	C/1
Energy Marketing)		
One Hess Plaza		
	http://www.business directonersy.com/	ACTIVE
Woodbridge, NJ 07095	http://www.business.directenergy.com/	
Direct Energy Services, LLC	(888) 925-9115	R
120 Wood Avenue, Suite 611		
Iselin, NJ 08830	www.directenergy.com	ACTIVE

Direct Energy Small Business, LLC (fka Hess Small Business Services, LLC) One Hess Plaza	(888) 464-4377	С/І
Woodbridge, NJ 07095	http://www.business.directenergy.com/	ACTIVE
Gateway Energy Services	(866) 348-4193	R/C
Corp. 120 Wood Avenue Suite 611 Iselin, NJ 08830	www.gesc.com	ACTIVE
Glacial Energy of New Jersey,	888-452-2425	C/I
Inc. 21 Pine Street, Suite 237 Rockaway, NJ 07866	www.glacialenergy.com	ACTIVE
Global Energy Marketing,	800-542-0778	C/I
LLC 129 Wentz Avenue Springfield, NJ 07081	www.globalp.com	ACTIVE
Great Eastern Energy	888-651-4121	C/I
116 Village Blvd., Suite 200 Princeton, NJ 08540	www.greateastern.com	ACTIVE
Greenlight Energy	718-204-7467	C
330 Hudson Street, Suite 4 Hoboken, NJ 07030	www.greenlightenergy.us	ACTIVE
Harborside Energy LLC	877-940-3835	R/C
101 Hudson Street, Suite 2100 Jersey City, NJ 07302	www.harborsideenergynj.com	ACTIVE
Hess Energy, Inc.	800-437-7872	C/I
One Hess Plaza Woodbridge, NJ 07095	www.hess.com	ACTIVE
HIKO Energy, LLC	888 264-4908	R/C/I
655 Suffern Road Teaneck, NJ 07666	www.hikoenergy.com	ACTIVE
Hudson Energy Services, LLC	877- Hudson 9	C
7 Cedar Street Ramsey, NJ 07446	www.hudsonenergyservices.com	ACTIVE
IDT Energy, Inc.	877-887-6866	R/C
550 Broad Street Newark, NJ 07102	www.idtenergy.com	ACTIVE

Infinite Engage dhe Intelligent	(800) 927-9794	R/C/I
Infinite Energy dba Intelligent	(800) 921-9794	R/C/I
Energy 1200 Route 22 East Suite 2000		
	InCinitaFarana	A COTING
Bridgewater, NJ 08807-2943	www.InfiniteEnergy.com	ACTIVE
Integrys Energy Services-	(800) 536-0151	C/I
Natural Gas, LLC		
101 Eisenhower Parkway		
Suite 300	www.integrysenergy.com	ACTIVE
Roseland, NJ 07068		
Jsynergy LLC	(516) 331-2020	R/C/I
445 Cental Ave. Suite 204	(610) 661 2020	
Cedarhurst, NY 11516	www.Jsnergyllc.com	ACTIVE
Major Energy Services, LLC	888-625-6760	R/C/I
1001 East Lawn Drive		. ~
Teaneck NJ 07666	www.majorenergy.com	ACTIVE
Manadhan Danna II C	888-779-7255	D/C/I
Marathon Power LLC	888-119-1255	R/C/I
302 Main Street		A COUNTY
Paterson, NJ 07505	www.mecny.com	ACTIVE
Metromedia Energy, Inc.	1-877-750-7046	C/I
6 Industrial Way		
Eatontown, NJ 07724	www.metromediaenergy.com	ACTIVE
,		
Metro Energy Group, LLC	888-53-Metro	R/C
14 Washington Place		
Hackensack, NJ 07601	www.metroenergy.com	ACTIVE
MPower Energy NJ LLC	877-286-7693	R/C/I
	877-280-7093	IN/C/I
One University Plaza, Suite 507		ACTIVE
Hackensack, NJ 07601	www.mpowerenergy.com	ACTIVE
NATGASCO (Supreme	800-840-4427	R/C/I
Energy, Inc.)		
532 Freeman Street		
Orange, NJ 07050	www.supremeenergyinc.com	ACTIVE
New Energy Services LLC	800-660-3643	R/C/I
101 Neptune Avenue	000 000-30+3	1001
Deal, New Jersey 07723	www.newenergyservicesllc.com	ACTIVE
Dear, New Jersey 07723	www.newenergyservicesne.com	ACTIVE
New Jersey Gas & Electric	866-568-0290	R/C
10 North Park Place		
Suite 420		
Morristown, NJ 07960	www.njgande.com	ACTIVE

Noble Americas Energy	877-273-6772	C/I
Solutions	011-213-0112	C/1
The Mac-Cali Building		
581 Main Street, 8th fl.	www.noblesolutions.com	ACTIVE
Woodbridge, NJ 07095		
North American Power &	888- 313-8086	R/C/I
Gas, LLC d/b/a North		
American Power		
197 Route 18 South Ste. 300	www.napower.com	ACTIVE
New Brunswick, NJ 08816		
,	(999) 525 6240	R/C/I
North Eastern States, Inc.	(888) 535-6340	R/C/I
d/b/a Entrust Energy		
90 Washington Valley Road		A COPYLIE
Bedminster, NJ 07921	www.entrustenergy.com	ACTIVE
Oasis Power, LLC d/b/a Oasis	(800)324-3046	R/C
Energy		
11152 Westheimer, Suite 901	www.oasisenergy.com	ACTIVE
Houston, TX 77042		
Palmco Energy NJ, LLC	877-726-5862	R/C/I
One Greentree Centre	377 720 3002	1001
10,000 Lincoln Drive East, Suite		
201	www.PalmcoEnergy.com	ACTIVE
Marlton, NJ 08053	www.ranneoEnergy.com	ACTIVE
·	055 22 POWED (5005)	D/C/T
Plymouth Rock Energy, LLC	855-32-POWER (76937)	R/C/I
338 Maitland Avenue		
Teaneck, NJ 07666	www.plymouthenergy.com	ACTIVE
PPL EnergyPlus, LLC	(732) 741-0505	C/I
Shrewsbury Executive Offices	(.52)	
788 Shrewsbury Avenue		
Suite 2200		
Tinton Falls, NJ 07724	www.pplenergyplus.com	ACTIVE
,		
PPL EnergyPlus Retail, LLC	(732) 741-0505 – 2000	C/I
Shrewsbury Executive Offices		
788 Shrewsbury Avenue, Suite		
	www.pplenergyplus.com	ACTIVE
Tinton Falls, NJ 07724		
Public Power & Utility of New	(888) 354-4415	R/C/I
Jersey, LLC		
400	www.ppandu.com	ACTIVE
		-
220 Tinton Falls, NJ 07724 Public Power & Utility of New Jersey, LLC One International Blvd, Suite	www.pplenergyplus.com (888) 354-4415 www.ppandu.com	

Residents Energy, LLC 550 Broad Street	(888) 828-7374	R/C
Newark, NJ 07102	www.residentsenergy.com	
Respond Power LLC 1001 East Lawn Drive	(877) 973-7763	R/C/I
Teaneck, NJ 07666	www.respondpower.com	ACTIVE
Save on Energy, LLC 1101 Red Ventures Drive	1 (877) 658-3183	R/C
Fort Mill, SC 29707	www.saveonenergy.com	ACTIVE
SFE Energy	1 (877) 316-6344	R/C/I
One Gateway Center Suite 2600 Newark, NJ 07012	www.sfeenergy.com	ACTIVE
S.J. Energy Partners, Inc.	(800) 695-0666	С
208 White Horse Pike, Suite 4 Barrington, NJ 08007	www.sjnaturalgas.com	ACTIVE
South Jersey Energy	800-266-6020	R/C/I
Company 1 South Jersey Plaza, Route 54 Folsom, NJ 08037	www.southjerseyenergy.com	ACTIVE
SouthStar Energy d/b/a New	(866) 477-8823	R/C
Jersey Energy 1085 Morris Avenue, Suite 155 Union, NJ 07083	www.newjerseyenergy.com	ACTIVE
Spark Energy Gas, LP/ Spark	(713)600-2600	R/C/I
Energy 2105 City West Blvd. Suite 100		
Houston, TX 77042	www.sparkenergy.com	ACTIVE
Sperian Energy Corp. Bridgewater Center	888-682-8082	R/C/I
1200 Route 22 East Bridgewater, NJ 08807	www.sperianenergy.com	ACTIVE
Sprague Energy Corp.	855-466-2842	C/I
12 Ridge Road Chatham Township, NJ 07928	www.spragueenergy.com	ACTIVE
Stuyvesant Energy LLC	800-640-6457	C
10 West Ivy Lane, Suite 4 Englewood, NJ 07631	www.stuyfuel.com	ACTIVE

Stream Energy New Jersey,	(877) 369-8150	R/C
LLC		
309 Fellowship Road		
Suite 200		
Mt. Laurel, NJ 08054	<u>www.streamenergy.net</u>	ACTIVE
Summit Energy Services, Inc.	1 (800) 90-SUMMIT	C/I
10350 Ormsby Park Place		
Suite 400 Louisville, KY 40223	www.summitenergy.com	ACTIVE
,	077 707 0707	D/C/I
Systrum Energy	877-797-8786	R/C/I
1 Bergen Blvd. Fairview, NJ 07022	www.systrumenergy.com	ACTIVE
Tiger Natural Gas, Inc. dba	888-875-6122	R/C/I
Tiger, Inc. 234 20th Avenue		
Brick, NJ 008724	www.tigernaturalgas.com	ACTIVE
UGI Energy Services, Inc.	800-427-8545	C/I
dba UGI Energy Link	800-427-8343	C/1
224 Strawbridge Drive, Suite	www.ugienergylink.com	ACTIVE
107	www.agienergymik.com	1101112
Moorestown, NJ 08057		
UGI Energy Services, Inc.	856-273-9995	C/I
d/b/a GASMARK		
224 Strawbridge Drive, Suite		
107	www.ugienergylink.com	ACTIVE
II.		1101112
Moorestown, NJ 08057		1101112
Verde Energy USA, Inc.	800-388-3862	R/C
Verde Energy USA, Inc. 2001 Route 46		
Verde Energy USA, Inc. 2001 Route 46 Waterview Plaza, Suite 301	800-388-3862	R/C
Verde Energy USA, Inc. 2001 Route 46 Waterview Plaza, Suite 301 Parsippany, NJ 07054	800-388-3862 www.lowcostpower.com	R/C ACTIVE
Verde Energy USA, Inc. 2001 Route 46 Waterview Plaza, Suite 301 Parsippany, NJ 07054 Viridian Energy PA LLC	800-388-3862	R/C
Verde Energy USA, Inc. 2001 Route 46 Waterview Plaza, Suite 301 Parsippany, NJ 07054 Viridian Energy PA LLC 2001 Route 46, Waterview	800-388-3862 www.lowcostpower.com	R/C ACTIVE
Verde Energy USA, Inc. 2001 Route 46 Waterview Plaza, Suite 301 Parsippany, NJ 07054 Viridian Energy PA LLC 2001 Route 46, Waterview Plaza Suite 230	800-388-3862 www.lowcostpower.com 866-663-2508	R/C ACTIVE R/C
Verde Energy USA, Inc. 2001 Route 46 Waterview Plaza, Suite 301 Parsippany, NJ 07054 Viridian Energy PA LLC 2001 Route 46, Waterview Plaza Suite 230 Parsippany, NJ 07054	800-388-3862 www.lowcostpower.com 866-663-2508 www.viridian.com	R/C ACTIVE R/C ACTIVE
Verde Energy USA, Inc. 2001 Route 46 Waterview Plaza, Suite 301 Parsippany, NJ 07054 Viridian Energy PA LLC 2001 Route 46, Waterview Plaza Suite 230 Parsippany, NJ 07054 Vista Energy Marketing, L.P.	800-388-3862 www.lowcostpower.com 866-663-2508	R/C ACTIVE R/C
Verde Energy USA, Inc. 2001 Route 46 Waterview Plaza, Suite 301 Parsippany, NJ 07054 Viridian Energy PA LLC 2001 Route 46, Waterview Plaza Suite 230 Parsippany, NJ 07054 Vista Energy Marketing, L.P. 197 State Route 18 South, Suite	800-388-3862 www.lowcostpower.com 866-663-2508 www.viridian.com	R/C ACTIVE R/C ACTIVE
Verde Energy USA, Inc. 2001 Route 46 Waterview Plaza, Suite 301 Parsippany, NJ 07054 Viridian Energy PA LLC 2001 Route 46, Waterview Plaza Suite 230 Parsippany, NJ 07054 Vista Energy Marketing, L.P. 197 State Route 18 South, Suite 3000	800-388-3862 www.lowcostpower.com 866-663-2508 www.viridian.com	R/C ACTIVE R/C ACTIVE
Verde Energy USA, Inc. 2001 Route 46 Waterview Plaza, Suite 301 Parsippany, NJ 07054 Viridian Energy PA LLC 2001 Route 46, Waterview Plaza Suite 230 Parsippany, NJ 07054 Vista Energy Marketing, L.P. 197 State Route 18 South, Suite 3000 South Wing	800-388-3862 www.lowcostpower.com 866-663-2508 www.viridian.com 888-508-4782	R/C ACTIVE R/C ACTIVE R/C/I
Verde Energy USA, Inc. 2001 Route 46 Waterview Plaza, Suite 301 Parsippany, NJ 07054 Viridian Energy PA LLC 2001 Route 46, Waterview Plaza Suite 230 Parsippany, NJ 07054 Vista Energy Marketing, L.P. 197 State Route 18 South, Suite 3000 South Wing East Brunswick, NJ 08816	800-388-3862 www.lowcostpower.com 866-663-2508 www.viridian.com 888-508-4782 www.vistaenergymarketing.com	R/C ACTIVE R/C ACTIVE ACTIVE ACTIVE
Verde Energy USA, Inc. 2001 Route 46 Waterview Plaza, Suite 301 Parsippany, NJ 07054 Viridian Energy PA LLC 2001 Route 46, Waterview Plaza Suite 230 Parsippany, NJ 07054 Vista Energy Marketing, L.P. 197 State Route 18 South, Suite 3000 South Wing East Brunswick, NJ 08816 Woodruff Energy	800-388-3862 www.lowcostpower.com 866-663-2508 www.viridian.com 888-508-4782	R/C ACTIVE R/C ACTIVE R/C/I
Verde Energy USA, Inc. 2001 Route 46 Waterview Plaza, Suite 301 Parsippany, NJ 07054 Viridian Energy PA LLC 2001 Route 46, Waterview Plaza Suite 230 Parsippany, NJ 07054 Vista Energy Marketing, L.P. 197 State Route 18 South, Suite 3000 South Wing East Brunswick, NJ 08816	800-388-3862 www.lowcostpower.com 866-663-2508 www.viridian.com 888-508-4782 www.vistaenergymarketing.com	R/C ACTIVE R/C ACTIVE ACTIVE ACTIVE

Woodruff Energy US LLC 73 Water Street, P.O. Box 777 Bridgeton, NJ 08302	856-455-1111 800-557-1121 www.woodruffenergy.com	C/I ACTIVE
XOOM Energy New Jersey, LLC 744 Broad Street. 16th Floor Newark, NJ 07102	888-997-8979 www.xoomenergy.com	R/C/I ACTIVE
Your Energy Holdings, LLC One International Boulevard Suite 400 Mahwah, NJ 07495-0400	855-732-2493 www.thisisyourenergy.com	R/C/I ACTIVE

Back to main supplier information page

PSE&G ELECTRIC SERVICE TERRITORY Last Updated: 12/11/14

$*\underline{CUSTOMER\ CLASS} - R - RESIDENTIAL\ C - COMMERCIAL\ I - INDUSTRIAL$

Supplier	Telephone	*Customer
Supplier	& Web Site	Class
Abest Power & Gas of NJ,	(888)987-6937	R/C/I
LLC	(000)/201 0321	14 0/1
202 Smith Street		
Perth Amboy, NJ 08861	www.AbestPower.com	ACTIVE
AEP Energy, Inc. f/k/a	(866) 258-3782	R/C/I
BlueStar Energy Services		
309 Fellowship Road, Fl. 2	www.aepenergy.com	ACTIVE
Mount Laurel, NJ 08054		
Alpha Gas and Electric,	(855) 553-6374	R/C
LLC		
641 5 th Street	www.alphagasandelectric.com	ACTIVE
Lakewood, NJ 08701		
Ambit Northeast, LLC d/b/a	877-282-6284	R/C
Ambit Energy		
103 Carnegie Center Suite 300		ACTIVE
Princeton, NJ 08540	www.ambitenergy.com	ACTIVE
American Powernet	(877) 977-2636	C/I
Management, LP	(877) 977-2030	C/1
437 North Grove St.	www.americanpowernet.com	
Berlin, NJ 08009	www.americanpowernec.com	ACTIVE
Amerigreen Energy, Inc.	888-559-4567	R/C
333Sylvan Avenue		
Englewood Cliffs, NJ 07632	www.amerigreen.com	ACTIVE
AP Gas & Electric, (NJ)	(855) 544-4895	R/C/I
LLC		
10 North Park Place, Suite 420	www.apgellc.com	ACTIVE
Morristown, NJ 07960		
Astral Energy LLC	(888)850-1872	R/C/I
16 Tyson Place		
Bergenfield, NJ 07621	www.AstralEnergyLLC.com	ACTIVE
Barclays Capital Services,	(800) 526-7000	C
Inc.		
70 Hudson Street	, ,	ACTIVE
Jersey City, NJ 07302-4585	www.barclays.com	
BBPC, LLC d/b/a Great	(888) 651-4121	C
Eastern Energy		

116 Village Blvd. Suite 200		
Princeton, NJ 08540		ACTIVE
	<u>www.greateasternenergy.com</u>	
Berkshire Energy Partners,	(610) 255-5070	C/I
LLC		A CONTAIN
9 Berkshire Road		ACTIVE
Landenberg, PA 19350	vvvvvv houleshinoon anavymoutu one oom	
Attn: Dana A. LeSage, P.E.	www.berkshireenergypartners.com	D/C
Blue Pilot Energy, LLC 197 State Rte. 18 South	(800) 451-6356	R/C
Ste. 3000		
East Brunswick, NJ 08816	www.bluepilotenergy.com	ACTIVE
Brick Standard, LLC	(201)706-8101	C/I
235 Hudson Street Suite 1	(201)/00-8101	C/1
Hoboken, NJ 07030	www.standardalternative.com	ACTIVE
CCES LLC dba Clean	(877) 933-2453	R/C
Currents Energy Services	(811) 933-2433	N/C
566 Terhune Street		
Teaneck, NJ 07666	www.cleancurrents.com	ACTIVE
Champion Energy Services,	(888) 653-0093	R/C/I
LLC	(000) 000 0000	
1200 Route 22		ACTIVE
Bridgewater, NJ 08807	www.championenergyservices.com	
Choice Energy, LLC	(888) 565-4490	R/C
4257 US Highway 9, Suite 6C		
Freehold, NJ 07728	www.4choiceenergy.com	ACTIVE
Clearview Electric, Inc.	(888) CLR-VIEW	R/C/I
1744 Lexington Avenue	(800) 746- 4702	
Pennsauken, NJ 08110	www.clearviewenergy.com	ACTIVE
Commono Engaga Inc	1-866-587-8674	D/C
Commerce Energy, Inc. 7 Cedar Terrace	1-000-367-6074	R/C
Ramsey, NJ 07446	www.commerceenergy.com	ACTIVE
<u> </u>		
Community Energy Inc. 51 Sandbrook Headquarters	(866)946-3123	R/C/I
Road		
Stockton, NJ 08559	www.communityenergyinc.com	ACTIVE
ConEdison Solutions	(888) 665-0955	C/I
Cherry Tree Corporate Center	(000, 000 0)25	
535 State Highway		
Suite 180		ACTIVE
Cherry Hill, NJ 08002	www.conedsolutions.com	

ConocoPhillips Company	(800) 646-4427	C/I
224 Strawbridge Drive	(600) 616 1127	
Suite 107		ACTIVE
Moorestown, NJ 08057	www.conocophillips.com	
Constellation NewEnergy,	(888) 635-0827	R/C/I
Inc.	(000) 033 0021	N/C/1
900A Lake Street, Suite 2	www.constellation.com	ACTIVE
Ramsey, NJ 07446	www.constenation.com	11011,2
Constellation Energy	(877) 997-9995	R
900A Lake Street, Suite 2	(811) 331-3333	I A
Ramsey, NJ 07446	www.constellation.com	ACTIVE
Ramsey, NJ 07440	www.constenation.com	ACTIVE
Credit Suisse, (USA) Inc.	(212) 538-3124	C
700 College Road East		
Princeton, NJ 08450	www.creditsuisse.com	ACTIVE
Direct Energy Business, LLC	(888) 925-9115	R
120 Wood Avenue, Suite 611		
Iselin, NJ 08830	http://www.business.directenergy.com/	ACTIVE
Direct Energy Business	(800) 437-7872	C/I
Marketing, LLC (fka Hess	(800) 437-7872	C/1
Energy Marketing)		
1 Hess Plaza		
Woodbridge, NJ 07095	http://www.business.directenergy.com/	ACTIVE
Direct Energy Services, LLC	(888) 925-9115	R
120 Wood Avenue, Suite 611	(000) 723-7113	ı K
Iselin, NJ 08830	www.directenergy.com	ACTIVE
,		
Direct Energy Small	(888) 464-4377	C/I
Business, LLC (fka Hess		
Small Business Services,		
LLC) One Hess Plaza		
	http://www.business.directenergy.com/	ACTIVE
Woodbridge, NJ 07095		
Discount Energy Group,	(800) 282-3331	R/C
LLC		
811 Church Road, Suite 149		ACCIDITATE
Cherry Hill, New Jersey	www.diacountonanaranananananana	ACTIVE
08002	www.discountenergygroup.com	
DTE Energy Supply, Inc.	(877) 332-2450	C/I
One Gateway Center,		A COUNTY
Suite 2600	1, 1	ACTIVE
Newark, NJ 07102	www.dtesupply.com	

Energy.me Midwest LLC	(855) 243-7270	R/C/I
90 Washington Blvd	, , ,	
Bedminster, NJ 07921	www.energy.me	ACTIVE
Energy Plus Holdings LLC	(877) 866-9193	R/C
309 Fellowship Road		
East Gate Center, Suite 200		A CURINUE
Mt. Laurel, NJ 08054	www.energypluscompany.com	ACTIVE
Ethical Electric Benefit Co.	(888) 444-9452	R/C
d/b/a Ethical Electric		
100 Overlook Center, 2 nd Fl. Princeton, NJ 08540	www.ethicalelectric.com	ACTIVE
		R/C
Energy Service Providers, Inc., d/b/a New Jersey Gas &	(866) 568-0290	R/C
Electric		
1 Bridge Plaza fl. 2		
Fort Lee, NJ 07024	www.njgande.com	ACTIVE
FirstEnergy Solutions	(866) 625-7318	C/I
150 West State Street	_	
Trenton, NJ 08608	www.fes.com	ACTIVE
Gateway Energy Services	(866)348-4193	R/C
Corp.		
120 Wood Avenue Suite 611 Iselin, NJ 08830	www.directenergybusiness.com	ACTIVE
GDF SUEZ Energy	(866) 999-8374	C/I
Resources NA, Inc. 333 Thornall Street		
Sixth Floor		
Edison, NJ 08837	www.gdfsuezenergyresources.com	ACTIVE
GDF Suez Retail Energy	1-866-252-0078	R/C/I
Solutions LLC d/b/a THINK		
ENERGY		
333 Thornall St. Sixth Floor	www.mythinkenergy.com	ACTIVE
Edison, NJ 08819	(200) 455 2 155	
Glacial Energy of New	(888) 452-2425	C/I
Jersey, Inc. 21 Pine Street, Suite 237		
Rockaway, NJ 07866	www.glacialenergy.com	ACTIVE
Global Energy Marketing LLC	(800) 542-0778	R/C/I
129 Wentz Avenue		ACTIVE
Springfield, NJ 07081	www.globalp.com	
<u>.</u> .	<u> </u>	

Green Mountain Energy	(866) 767-5818	C/I
Company 211 Carnegie Center Drive	www.greenmountain.com/commercial-	
Princeton, NJ 08540	home	ACTIVE
Harborside Energy LLC	(877) 940-3835	R/C
101 Hudson Street	(011) 540 3033	II.
Suite 2100		
Jersey City, NJ 07302	www.harborsideenergynj.com	ACTIVE
Hess Corporation	(800) 437-7872	C/I
1 Hess Plaza Woodbridge, NJ 07095	www.hess.com	ACTIVE
HIKO Energy, LLC	(888) 264-4908	R/C/I
655 Suffern Road Teaneck, NJ 07666	www.hikoenergy.com	ACTIVE
Hudson Energy Services, LLC	(877) Hudson 9	C
7 Cedar Street		
Ramsey, New Jersey 07446	www.hudsonenergyservices.com	ACTIVE
IDT Energy, Inc.	(877) 887-6866	R/C
550 Broad Street		A CONT. IN
Newark, NJ 07102	www.idtenergy.com	ACTIVE
Independence Energy	(877) 235-6708	R/C
Group, LLC 211 Carnegie Center		ACTIVE
Princeton, NJ 08540	www.chooseindependence.com	ACTIVE
Inspire Energy Holdings	(866) 403-2620	R/C/I
LLC	(000) 100 2020	14 6/1
923 Haddonfield Road		
3rd Fl. Building B2	www.inspireenergy.com	
Cherry Hill, NJ 08002	(800) 536-0151	C/I
Integrys Energy Services, Inc.	(000) 330-0131	C/I
33 Wood Ave, South, Suite		
610		ACTIVE
Iselin, NJ 08830	www.integrysenergy.com	
Jsynergy, LLC 445 Central Ave. Suite 204	(516) 331-2020	R/C/I
Cedarhurst, NY 11516	Jsynergyllc.com	ACTIVE
Kuehne Chemical Company,	(973) 589-0700	I
Inc.	(575) 507 0700	
86 North Hackensack Avenue		
South Kearney, NJ 07032	kuehnechemical@comcast.net	

Liberty Power Delaware,	(866) 769-3799	C/I
LLC 1973 Highway 34, Suite 211 Wall, NJ 07719	www.libertypowercorp.com	ACTIVE
Liberty Power Holdings,	(866) 769-3799	R/C/I
LLC 1973 Highway 34, Suite 211 Wall, NJ 07719	www.libertypowercorp.com	ACTIVE
Linde Energy Services	(800) 247-2644	C/I
575 Mountain Avenue Murray Hill, NJ 07974	www.linde.com	ACTIVE
Marathon Power LLC	(888) 779-7255	R/C/I
302 Main Street Paterson, NJ 07505	www.mecny.com	ACTIVE
MP2 Energy NJ, LLC	(877) 238-5343	R/C/I
111 River Street, Suite 1204 Hoboken, NJ 07030	www.mp2energy.com	ACTIVE
Natures Current, LLC	(215) 464-6000	R/C/I
95 Fairmount Avenue Philadelphia, Pennsylvania		ACTIVE
19123	www.naturescurrent.com	
MPower Energy NJ LLC	(877) 286-7693	R/C/I
One University Plaza, Suite 507 Hackensack, NJ 07601	www.mpowerenergy.com	ACTIVE
NATGASCO, Inc. (Supreme	(800) 840-4427	R/C/I
Energy, Inc.) 532 Freeman St. Orange, NJ 07050	www.supremeenergyinc.com	ACTIVE
New Jersey Gas & Electric	(866) 568-0290	R/C/
10 North Park Place Suite 420		A COPY II
Morristown, NJ 07960	www.njgande.com	ACTIVE
NextEra Energy Services New Jersey, LLC 651 Jernee Mill Road	(877) 528-2890 Commercial (800) 882-1276 Residential	R/C/I
Sayreville, NJ 08872	www.nexteraenergyservices.com	ACTIVE
Noble Americas Energy	(877) 273-6772	C/I
Solutions The Mac-Cali Building 581 Main Street, 8th Floor Woodbridge, NJ 07095	www.noblesolutions.com	ACTIVE

Nordic Energy Services,	(877) 808-1027	R/C/I
LLC 50 Tice Boulevard, Suite 340	www.nordiceenergy.us.com	ACTIVE
Woodcliff Lake, NJ 07677	(999) 212 0096	D/C/I
North American Power and Gas, LLC	(888) 313-9086	R/C/I
222 Ridgedale Avenue		
Cedar Knolls, NJ 07927	www.napower.com	ACTIVE
North Eastern States, Inc.	(888) 535-6340	R/C/I
d/b/a Entrust Energy		
90 Washington Valley Road Bedminster, NJ 07921	www.entrustenergy.com	ACTIVE
,		
Oasis Power, LLC d/b/a Oasis Energy	(800)324-3046	R/C
11152 Westheimer, Suite 901		ACTIVE
Houston, TX 77042	www.oasisenergy.com	
Palmco Power NJ, LLC	(877) 726-5862	R/C/I
One Greentree Centre		
10,000 Lincoln Drive East, Suite 201		
Marlton, NJ 08053	www.PalmcoEnergy.com	ACTIVE
Park Power, LLC	(856) 778-0079	R/C/I
1200 South Church St.	, ,	
Suite 23		A CONTY 17
Mount Laurel, NJ 08054	www.parkpower.com	ACTIVE
Plymouth Rock Energy, LLC	(855) 32-POWER (76937)	R/C/I
338 Maitland Avenue	www.plymouthenergy.com	ACTIVE
Teaneck, NJ 07666		
Power Management Co.,	(585) 249-1360	C/I
LLC b/b/a PMC Lightsavers		
Limited Liability Company 1600 Moseley Road		
Victor, NY 14564	www.powermanagementco.com	ACTIVE
PPL Energy Plus, LLC	(800) 281-2000	C/I
811 Church Road	www.pplanamavalva.aam	A CONTRACT
Cherry Hill, NJ 08002	www.pplenergyplus.com	ACTIVE
PPL EnergyPlus Retail, LLC 788 Shrewsbury Avenue, Suite	(732) 741-0505 – 2000	C/I
220		ACTIVE
Tinton Falls, NJ 07724	www.pplenergyplus.com	
Progressive Energy	(917) 837-7400	R/C/I
Consulting, LLC		

PO Box 4582	Progressivenrg@optionline.net	ACTIVE
Wayne, New Jersey 07474 Prospect Resources, Inc.	(847) 673-1959	С
208 W. State Street	(0.1.) 0.10 0.50	
Trenton, NJ 08608-1002	www.prospectresources.com	ACTIVE
Public Power & Utility of	(888) 354-4415	R/C/I
New Jersey, LLC		
One International Blvd, Suite 400	www.ppandu.com	ACTIVE
Mahwah, NJ 07495	www.ppandu.com	ACTIVE
Reliant Energy	(877) 297-3795	R/C/I
211 Carnegie Center	(877) 297-3780	
Princeton, NJ 08540	www.reliant.com	ACTIVE
ResCom Energy LLC	(888) 238-4041	R/C/I
18C Wave Crest Ave.		
Winfield Park, NJ 07036	http://rescomenergy.com	ACTIVE
Residents Energy, LLC	(888) 828-7374	R/C
550 Broad Street		
Newark, NJ 07102	www.residentsenergy.com	
Respond Power LLC	(877) 973-7763	R/C/I
1001 East Lawn Drive		
Teaneck, NJ 07666	www.majorenergy.com	ACTIVE
Save on Energy, LLC	1 (877)-658-3183	R/C
1101 Red Ventures Drive		
Fort Mill, SC 29707	www.saveonenergy.com	
SFE Energy	1 (877) 316-6344	R/C/I
One Gateway Center		
Suite 2600	www.sfeenergy.com	ACTIVE
Newark, NJ 07012 S.J. Energy Partners, Inc.	(200) 505 0556	C
208 White Horse Pike, Suite 4	(800) 695-0666	
Barrington, NJ 08007	www.sjnaturalgas.com	ACTIVE
SmartEnergy Holdings, LLC	(800) 443-4440	R/C/I
100 Overlook Center	(555) 1.5	
2nd Floor		
Princeton, NJ NJ 08540		
United States of America	www.smartenergy.com	ACTIVE
South Jersey Energy	(800) 266-6020	R/C/I
Company 1 South Jersey Plaza, Route 54		ACTIVE
Folsom, NJ 08037	www.southjerseyenergy.com	ACIIVE
1 015011, 1 15 00007	www.soddijotseyenergy.com	

Spark Energy Gas, LP/ Spark Energy	(713)600-2600	R/C/I
2105 City West Blvd.		
Suite 100		
Houston, TX 77042	www.sparkenergy.com	ACTIVE
Sperian Energy Corp.	(888) 682-8082	R/C/I
1200 Route 22 East, Suite		A CURINA
2000 Bridgewater, NJ 08807	www.sperianenergy.com	ACTIVE
Starion Energy PA Inc.	(800) 600-3040	R/C/I
101 Warburton Avenue	(600) 600-3040	K/C/I
Hawthorne, NJ 07506	www.starionenergy.com	ACTIVE
Stream Energy New Jersey, LLC	(877) 369-8150	R/C
309 Fellowship Rd., Suite 200	www.streamenergy.net	ACTIVE
Mt. Laurel, NJ 08054		11011
Summit Energy Services,	1 (800) 90-SUMMIT	C/I
Inc.		
10350 Ormsby Park Place		
Suite 400 Louisville, KY 40223	www.summitenergy.com	ACTIVE
Texas Retail Energy LLC	(866) 532-0761	C/I
Park 80 West Plaza II, Suite	(800) 332-0701	C/1
200		
Saddle Brook, NJ 07663		ACTIVE
Attn: Chris Hendrix	Texasretailenergy.com	
TransCanada Power	(877) MEGAWAT	C/I
Marketing Ltd.		
190 Middlesex Essex Turnpike, Suite 200		
Iselin, NJ 08830	www.transcanada.com/powermarketing	ACTIVE
TriEagle Energy, LP	(877) 933-2453	R/C/I
90 Washington Valley Rd		
Bedminster, NJ 07921	www.trieagleenergy.com	ACTIVE
UGI Energy Services, Inc.	(800) 427-8545	C/I
dba UGI Energy Link		
224 Strawbridge Drive Suite 107		
Moorestown, NJ 08057	www.ugienergylink.com	ACTIVE
Verde Energy USA, Inc.	(800) 388-3862	R/C
2001 Route 46	(223,230 5002	
Waterview Plaza Suite 301		
Parsippany, NJ 07054	www.lowcostpower.com	ACTIVE

Viridian Energy	(866) 663-2508	R/C/I
2001 Route 46, Waterview		
Plaza		
Suite 310		
Parsippany, NJ 07054	www.viridian.com	ACTIVE
XOOM Energy New Jersey,	(888) 997-8979	R/C/I
LLC		
744 Broad Street. 16 th Floor		
Newark, NJ 07102	www.xoomenergy.com	ACTIVE
YEP Energy	(855) 363-7736	R/C/I
89 Headquarters Plaza North		
#1463		
Morristown, NJ 07960	www.yepenergyNJ.com	ACTIVE
Your Energy Holdings, LLC	(855) 732-2493	R/C/I
One International Boulevard		
Suite 400		
Mahwah, NJ 07495-0400	www.thisisyourenergy.com	ACTIVE

Back to the main supplier page



CHA Project # 30040 Fair View Elementary School 376 Berkeley Avenue Bloomfield, NJ 07003

Description	QTY	Manufacturer Name	Model No.	Serial No.	Equipment Type / Utility	Capacity/Size /Efficiency	Efficiency	Location	Areas/Equipment Served	Date Installed	Remaining Useful Life (years)	Other Info.	Current year	Years Old	ASHRAE life expectancy
Boiler	1	York Shipley	576L-H3W-200-6015-FEB	10-22386	Gas fired firetube low pressure steam boiler	8315 MBH Maximum input, 6695 MBH output	80% Efficiency	Boiler Room in basement	Heating system for whole School	2010	20		2015	5	25
Boiler	1	Kewanee	N/A	N/A	Gas fired low pressure steam boiler	5600 lbs/hr steam at 15 PSI	N/A	Boiler Room in basement	Heating system for whole School	1926	-64		2015	89	25
Air Cooled Chiller	1	Trane	CGAFC60	N/A	Air Cooled Water Chiller	55.5 Tons @ 44 deg F LWT, 95 deg F ambient	EER 9.7	Roof	Cooling for Third Floor	2007	12		2015	8	20
Chilled Water Pumps	2	Armstrong	2 x2 x 10 4380	727253	In Line Chilled Water Pumps	105 GPM @ 70 Feet Head with 5.0 HP Electric Motor	Motor Efficiency 82.5%	Machine Room on 3rd Floor	Third Floor of School	2007	12		2015	8	20
Unit Ventilators	13	Trane	N/A	N/A	Unit Ventilator with chilled water cooling and steam heatingcoils	N/A	N/A	Classrooms on 3rd Floor	Classrooms	2007	12		2015	8	20
Unit Ventilators	22	Herman Nelson	N/A	N/A	Unit Ventilator with steam heating coil	N/A	N/A	Classrooms in Basement, 1st and 2nd floors	Classrooms	1954	-41		2015	61	20
Heating and Ventilation Unit	1	Herman Nelson	N/A	N/A	H&V Unit with steam heating coil and belt driven electric motor	N/A	N/A	Machine Room in Multi Purpose Room mezznine	Multi Purpose Room	1954	-36		2015	61	25
Domestic Water Heater	1	Vanguard	5AU69	VGLN 0605A34155	Gas fired water heater	40 gallon storage, 38000 BTU natural gas input	N/A	Boiler Room in basement	All spaces in School	2005	10		2015	10	20



Rate of Discount (used for NPV) 3.0%

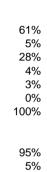
			Fair View Elementary School										<u> </u>											
R	ecommend?		Item			S	ivings			Cost	Simple	Life	Equivalent CO	NJ Smart Start	Direct Install	Payback w/		Simple	Projected Lifetin	ne Savings		ROI	NPV	IRR
	Y or N			kW	kWh	therms	No. 2 Oil gal	Water keal	S		Payback	Expectancy	(Metric tons)	Incentives	Eligible (Y/N)	Incentives	kW	kWh	thems	kgal/vr	\$			
	N	ECM-1	Window Replacement	0.0	0	551	0	0	573	\$ 46,900	81.8	25	2.9	s -	N	81.8	0.0	0	13,785	0 S	14,337	(0.7)	(\$36,914)	-7.6%
	Y	ECM-2	Add Attic Insulation	0.0	870	1,378	0	0	1,598	\$ 23,200	14.5	15	7.7	\$ -	N	14.5	0.0	13,054	20,670	0 S	23,964	0.0	(\$4,128)	0.4%
	N	ECM-3	Boiler Replacement	0.0	0	4,375	0	0	4,550	\$ 245,157	53.9	15	23.3	\$ 5,600	N	52.7	0.0	0	65,620	0 S	68,245	(0.7)	(\$185,244)	-12.7%
	Υ	ECM-4	Install Window AC Controller	0.0	1,595	0	0	0	301	\$ 1,040	3.4	15	0.7	S -	N	3.4	0.0	23,928	0	0 S	4,522	3.3	\$2,559	28.3%
	N	ECM-L1	Lighting Replacements / Upgrades	6	13,975	0	0	0	2,650	\$ 20,785	7.8	15	5.9	\$ 2,650	N	6.8	92.9	209,631	0	0 S	47,509	1.3	\$13,502	11.9%
	N	ECM-L2	Install Lighting Controls (Add Occupancy Sensors)	0	4,776	0	0	0	726	\$ 5,130	7.1	15	2.0	\$ 726	N	6.1	0.0	71,640	0	0 \$	13,540	1.6	\$4,262	14.2%
	Υ	ECM-L3	Lighting Replacements with Controls (Occupancy Sensors)	6	17,081	0	0	0	3,122	\$ 25,915	8.3	15	7.2	\$ 3,122	N	7.3	92.9	256,215	0	0 S	56,313	1.2	\$14,480	10.7%
		-	Total	6.2	19,546	6,304	0	0	\$ 10,144	\$ 342,212	33.7	17.0	42	\$ 8,722		32.9	93	293,197	100,075	- \$	167,381	(0.5)	(209,247)	-6.5%
			Recommended Measures (highlighted green above)	6.2	19,546	1,378	0	0	\$ 5,021	\$ 50,155	10.0	15.0	16	\$ 3,122	0	9.4	93	293,197	20,670	- s	84,799	0.7		6.6%
			% of Existing	7%	10%	4%	0	0]															

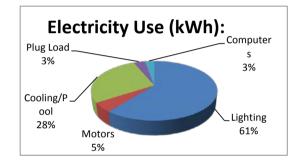
		City:	Newa	rk NJ			
	Occupied	Hours/Week	60				
			Building	Auditorium	Gymnasium	Library	Classrooms
	Enthalpy		Operating	Occupied	Occupied	Occupied	Occupied
Temp	h (Btu/lb)	Bin Hours	Hours	Hours	Hours	Hours	Hours
102.5							
97.5	35.4	6	2	0	0	0	0
92.5	37.4	31	11	0	0	0	0
87.5	35.0	131	47	0	0	0	0
82.5	33.0	500	179	0	0	0	0
77.5	31.5	620	221	0	0	0	0
72.5	29.9	664	237	0	0	0	0
67.5	27.2	854	305	0	0	0	0
62.5	24.0	927	331	0	0	0	0
57.5	20.3	600	214	0	0	0	0
52.5	18.2	730	261	0	0	0	0
47.5	16.0	491	175	0	0	0	0
42.5	14.5	656	234	0	0	0	0
37.5	12.5	1,023	365	0	0	0	0
32.5	10.5	734	262	0	0	0	0
27.5	8.7	334	119	0	0	0	0
22.5	7.0	252	90	0	0	0	0
17.5	5.4	125	45	0	0	0	0
12.5	3.7	47	17	0	0	0	0
7.5	2.1	34	12	0	0	0	0
2.5	1.3	- 1	0	0	0	0	0
-2.5		0					
-7.5	1			1			

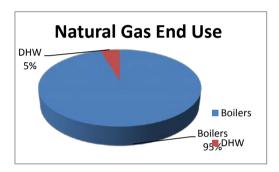




	Utility End Use Analysis									
Electric	ity Use (kWh):	Notes/Comments:								
197,542		Based on utility analysis								
120,000	Lighting	From Lighting Calculations								
10,000	Motors	Estimated								
55,000	Cooling/Pool	Estimated from AC capacity and calcs								
7,000	Plug Load	Estimated								
5,542	Computers	Estimated								
Natural Ga	as Use (Therms):	Notes/Comments:								
32,659		Based on utility analysis								
31,159	Boilers	Estimated								
1,500	DHW	Based on utility analysis								







Note: pricing is for energy calculations only -do not use for procurement

ECM-1 Window Replacement

Existing: The first and second floors have single pane windows which lead to large amount of the heating/cooling loss. Replacing these old windows with high heat resistence double pane windows will help reduce the energy loss and save energy. Proposed: Replace single pane windows with double windows.

Linear Feet of panel Edge	972.0 LF	Cooling System Efficiency	0	kW/ton	Heating System Efficiency	75%	
Area of Panel	324.0 SF	Ex Occupied Clng Temp.	72	*F	Heating On Temp.	55	*F
Existing Infiltration Factor	0.20 cfm/LF	Ex Unoccupied Clng Temp.	72	*F	Ex Occupied Htg Temp.	72	*F
Proposed Infiltration Factor	0.10 cfm/LF	Cooling Occ Enthalpy Setpoint	27.5	Btu/lb	Ex Unoccupied Htg Temp.	72	*F
Existing U Value	1.00 Btuh/SF/°F	Cooling Unocc Enthalpy Setpoint	27.5	Btu/lb	Electricity	\$ 0.189	\$/kWh
Proposed U Value	0.60 Btuh/SF/°F				Natural Gas	\$ 1.04	\$/therm

					EXISTING	G LOADS	PROPOS	ED LOADS	COOLIN	G ENERGY	HEATING E	NERGY
					Occupied	Unoccupied	Occupied	Unoccupied				
Avg Outdoor		Existing	Occupied	Unoccupied	Panel Infiltration &	Panel Infiltration &	Panel Infiltration &	Panel Infiltration &	Existing Cooling	Proposed Cooling	Existing	Proposed Heating
Air Temp. Bins	Ava Outdoor Air		Equipment Bin		Heat Load	Heat Load	Heat Load	Heat Load	Energy	Energy	Heating Energy	Energy
°F	Enthalpy	Hours	Hours	Hours	BTUH	BTUH	BTUH	BTUH	kWh	kWh	Therms	Therms
Ä	Littiaipy	B	C	D	E	E	G	H	L	J	K	I
^			·	5	_	•	"			·	"	-
102.5	50.1	0	0	0	-29,652	-29,652	-15,814	-15,814	0	0	0	0
97.5	42.5	6	2	4	-21,384	-21,384	-11,518	-11,518	0	0	0	0
92.5	39.5	45	16	29	-17,140	-17,140	-9,234	-9,234	0	0	0	0
87.5	36.6	146	52	94	-12,983	-12,983	-6,994	-6,994	0	0	0	0
82.5	34.0	298	106	192	-9,088	-9,088	-4,884	-4,884	0	0	0	0
77.5	31.6	476	170	306	-5,369	-5,369	-2,863	-2,863	0	0	0	0
72.5	29.2	662	237	426	-1,649	-1,649	-841	-841	0	0	0	0
67.5	27.0	740	264	476	0	0	0	0	0	0	0	0
62.5	24.5	765	273	492	0	0	0	0	0	0	0	0
57.5	21.4	733	262	471	0	0	0	0	0	0	0	0
52.5	18.7	668	239	430	10,412	10,412	5,838	5,838	0	0	93	52
47.5	16.2	659	235	424	13,082	13,082	7,335	7,335	0	0	115	64
42.5	14.4	685	245	441	15,752	15,752	8,832	8,832	0	0	144	81
37.5	12.6	739	264	475	18,421	18,421	10,328	10,328	0	0	182	102
32.5	10.7	717	256	461	21,091	21,091	11,825	11,825	0	0	202	113
27.5	8.6	543	194	349	23,761	23,761	13,322	13,322	0	0	172	96
22.5	6.8	318	114	205	26,431	26,431	14,819	14,819	0	0	112	63
17.5	5.5	245	88	158	29,100	29,100	16,316	16,316	0	0	95	53
12.5	4.1	156	56	100	31,770	31,770	17,813	17,813	0	0	66	37
7.5	2.6	92	33	59	34,440	34,440	19,310	19,310	0	0	42	24
2.5	1.0	36	13	23	37,110	37,110	20,807	20,807	0	0	18	10
-2.5	0.0	19	7	12	39,779	39,779	22,304	22,304	0	0	10	6
-7.5	-1.5	8	3	5	42,449	42,449	23,800	23,800	0	0	5	3
TOTALS	•	8.760	3.129	5.631					0	0	1.255	704

Existing Panel Infiltration	194	cfm	Savings	551	Therms	\$
Existing Panel Heat Transfer	324	Btuh/°F		0	kWh	\$
Proposed Panel Infiltration	97	cfm				\$
Proposed Panel Heat Transfer	194	Btuh/°F			•	

	Total		162			972	324	0.20	1.00	194.4	324
L	1	2nd floor	81	2	1	486.0	162.0	0.2	1	97.2	162.0
Г	1	1st floor	81	2	1	486.0	162.0	0.2	1	97.2	162.0
	Panel ID	Location	Quantity	Width (ft)	Height (ft)	Linear Feet (LF)	Area (SF)	Infiltration Rate (CFM/LF)	U Value (Btuh/SF/°F)	Infiltration (CFM)	Heat Transfer (Btuh/°F)

Multipliers	
Material:	1.10
Labor:	1.35
Equipment:	1.10

ECM-1 Window Replacement - Cost

Description	QTY	LINIT		UNIT COSTS	3	SUE	TOTAL CO	STS	TOTAL COST	DEMARKS
Description	QII	OINII	MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.	TOTAL COST	REMARKS
Window Replacement	324	sqft	\$ 65	\$ 40	\$ -	\$ 21,060	\$ 12,960	\$ -	\$ 34,020	Vendor Est per SF

Cost estimated are for Energy Savings only- do not use for procurement

\$ 34,020	Subtotal
\$ 5,103	15% Contingency
\$ 7,825	20% Contractor O&P
\$ -	0% Engineering Fees
\$ 46,900	Total

ECM-2 Add Attic Insulation

Description: There is an attic in the building and the insulation appears to be old and insufficient. This measure looks at adding insulation on the attic

Area of Attic Existing Infiltration Factor Proposed Infiltration Factor Existing U Value Proposed U Value Air Conditioned Area %

10,000	SF
0.23	cfm/SF
0.23	cfm/SF
0.100	Btuh/SF/°F
0.026	Btuh/SF/°F
100%	

Cooling System Efficiency	
Ex Occupied Clng Temp.	
Ex Unoccupied Clng Temp.	
Cooling Occ Enthalpy Setpoint	
Cooling Unocc Enthalpy Setpoint	

1.2	kW/ton
72	*F
72	*F
27.5	Btu/lb
27.5	Btu/lb

Heating System Efficiency
Heating On Point
Ex Occupied Htg Temp.
Ex Unoccupied Htg Temp.
Electricity
National One

	75%	
	55	*F
	70	*F
	70	*F
\$	0.189	\$/kWh
\$	1.04	\$/Therr

					EXISTING LOADS		PROPOSE	D LOADS	COOLING E	NERGY	HEATING	3 ENERGY
					Occupied	Unoccupied	Occupied	Unoccupied				
Avg Outdoor Air Temp. Bins °F A	Avg Outdoor Air Enthalpy	Existing Equipment Bin Hours B	Occupied Equipment Bin Hours C	Unoccupied Equipment Bin Hours D	Wall Infiltration & Heat Load BTUH E	Wall Infiltration & Heat Load BTUH F		Wall Infiltration & Heat Load BTUH H	Existing Cooling Energy kWh I	Proposed Cooling Energy kWh	Existing Heating Energy therms	Proposed Heating Energy therms L
97.5	35.4	6	2	4	-107,340	-107.340	-88.550	-88,550	64	53	0	0
92.5	37.4	31	11	20	-122,985	-122,985	-107,880	-107,880	381	334	0	0
87.5	35.0	131	47	84	-92,967	-92,967	-81,546	-81,546	1,218	1,068	0	0
82.5	33.0	500	179	321	-67,912	-67,912	-60,175	-60,175	3,396	3,009	0	0
77.5	31.5	620	221	399	-47,395	-47,395	-43,342	-43,342		2,687	0	0
72.5	29.9	664	237	427	-25,402	-25,402	-25,033	-25,033	1687	1662	0	0
67.5	27.2	854	305	549	0	0	0	0	0	0	0	0
62.5	24.0	927	331	596	0	0	0	0	0	0	0	0
57.5	20.3	600	214	386	0	0	0	0	0	0	0	0
52.5	18.2	730	261	469	60,970					0	593	468
47.5	16.0	491	175	316	78,390	- 1		61,811		0	513	405
42.5	14.5	656	234	422	95,810					0	838	661
37.5	12.5	1,023	365	658	113,230					0	1,544	1,218
32.5	10.5	734	262	472	130,650					0	1,279	1,008
27.5	8.7	334	119	215	148,070					0	659	520
22.5	7.0	252	90	162	165,490					0	556	438
17.5	5.4	125	45	80	182,910		, .	, .		0	305	240
12.5	3.7	47	17	30	200,330					0	126	99
7.5	2.1	34	12	22	217,750			171,697		0	99	78
2.5	1.3	1	0	1	235,170					0	3	2
-2.5	0.0	0	0 100	0	252,590	252,590	199,169	199,169		0 044	0 545	0
TOTALS		8,760	3,129	5,631					9,684	8,814	6,515	5,137

Existing Ceiling Infiltration Existing Ceiling Heat Transfer Proposed Ceiling Infiltration Proposed Ceiling Heat Transfer 2,300 cfm 1,000 Btuh/°F 2,300 cfm 263 Btuh/°F

Savings	1,378	Therms	\$ 1,433
	870	kWh	\$ 164
			\$ 1.598

ECM-2 Add Attic Insulation

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

Description	QTY	UNIT	UNIT COSTS		SUBTOTAL COSTS			TOTAL	REMARKS	
			MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.	COST	KEWAKKS
Attic Insulation	10,000	SF	\$ 0.73	\$ 0.50		\$ 7,497	\$ 6,230	\$ -	\$ 13,727	Estimated
_						,				

Note: Cost estimates are used for energy savings only. Do not use for procurement

\$ 13,727	Subtotal	
\$ 4,804	35%	Contingency
\$ 4,633	25%	Contractor O&P
\$ -	0%	Engineering
\$ 23,200	Total	

ECM-3 Boiler Replacement

Description: This ECM evaluates replacing the nearly 90 year old Kewanee boiler with a new steam boiler. The York Shipley boiler installed in 2010 will stay and run as a back up to the new boiler.

<u>Item</u>	<u>Value</u>	<u>Units</u>	Formula/Comments			
Baseline Fuel Cost	\$ 1.04	/ Therm	Natural Gas			
		FORMULA C	ONSTANTS			
Oversize Factor	0.8					
Hours per Day	24					
Infrared Conversion Factor	1.0		1.0 if Boiler, 0.8 if Infrared Heater			
		EXIST	ING			
Capacity	5,600,000	btu/hr				
Heating Combustion Efficiency	75%		Estimated averaged Efficiency without HHW Reset			
Heating Degree-Day	2,783	Degree-day				
Design Temperature Difference	57	F				
Fuel Conversion	100,000	btu/therm				
PROPOSED						
Capacity	5,600,000	btu/hr				
Efficiency	80%		Estimated Efficiency after the HHW Reset			
		SAVI	NGS			
Fuel Savings	4,375	therms	NJ Protocols Calculation			
Fuel Cost Savings	\$ 4,550					

Savings calculation formulas are taken from NJ Protocols document for Occupancy Controlled Thermostats *50% loaded (two boilers running alternatively)

Algorithms

Gas Savings (Therms)

$$= \frac{OF \times ((CAPY_{Bi} \times EFF_Q) - (CAPY_{Qi} \times EFF_B \times ICF)) \times HDD_{mod} \times 24}{\Delta T \times HC_{fuel} \times EFF_B \times ICF \times EFF_Q}$$

Definition of Variables

OF = Oversize factor of standard boiler or furnace (OF=0.8)

CAPY_{Bi} = Total input capacity of the baseline furnace, boiler or heater in Btu/hour

CAPY_{Qi} = Total input capacity of the qualifying furnace, boiler or heater in Btu/hour

 $HDD_{mod} = HDD$ by zone and building type

24 = Hours/Day

 ΔT = design temperature difference

 HC_{fuel} = Conversion from Btu to therms of gas or gallons of oil or propane (100,000 btu/therm; 138,700 btu/gal of #2 oil; 92,000 btu/gal of propane)

EFF_O = Efficiency of qualifying heater(s) (AFUE %)

EFF_B = Efficiency of baseline heaters (AFUE %)

ICF = Infrared Compensation Factor (ICF = 0.8 for IR Heaters, 1.0 for furnaces/boilers)²

Furnaces and Boilers

Component	Type	Value	Source
$AFUE_q$	Variable		Application
$AFUE_b$	Fixed	Furnaces: 78%	EPACT Standard
		Boilers: 80%	for furnaces and
		Infrared: 78%	boilers
CAPYin	Variable		Application
ΔΤ	Variable	See Table Below	1
HDD_{mod}	Fixed	See Table Below	1

Sources:

- KEMA, Smartstart Program Protocol Review. 2009.
 http://www.spaceray.com/1_space-ray_faqs.php

Adjusted Heating Degree Days by Building Type

Building Type	Heating Energy Density (kBtu/sf)	Degree Day Adjustment Factor	Atlantic City (HDD)	Newark (HDD)	Philadelphia (HDD)	Monticello (HDD)
Education	29.5	0.55	2792	2783	2655	3886
Food Sales	35.6	0.66	3369	3359	3204	4689
Food Service	39.0	0.73	3691	3680	3510	5137
Health Care	53.6	1.00	5073	5057	4824	7060
Lodging	15.0	0.28	1420	1415	1350	1976
Retail	29.3	0.55	2773	2764	2637	3859
Office	28.1	0.52	2660	2651	2529	3701
Public Assembly	33.8	0.63	3199	3189	3042	4452
Public Order/Safety	24.1	0.45	2281	2274	2169	3174
Religious Worship	29.1	0.54	2754	2745	2619	3833
Service	47.8	0.89	4524	4510	4302	6296
Warehouse/Storage	20.2	0.38	1912	1906	1818	2661

Heating Degree Days and Outdoor Design Temperature by Zone

Weather Station	HDD	Outdoor Design Temperature (F)			
Atlantic City	5073	13			
Newark	5057	14			
Philadelphia, PA	4824	15			
Monticello, NY	7060	8			

Bloomfield School District CHA Project Number: 30040 Fair View Elementary School

ECM-3 Boiler Replacement - Cost

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

Description	QTY UNIT		UNIT COSTS			SUBTOTAL COSTS					TΩ	TOTAL COST	DEMVBKS
Description	QII	UNIT	MAT.	LABOR	EQUIP.	MAT.		LABOR	E	QUIP.	10	TAL COST	REWARKS
Demolition	1	EA		\$ 5,000	\$ 500	\$ -	\$	6,230	\$	562	\$	6,792	RS Means
5600 MBH NG Steam Boiler	1	EA	\$ 105,000	\$ 9,000		\$ 107,835	\$	11,214	\$	-	\$	119,049	RS Means
Flue Installation	1	LS	\$ 2,500	\$ 2,500		\$ 2,568	\$	3,115	\$	-	\$	5,683	Estimated
Miscellaneous Electrical	1	LS	\$ 3,000	\$ 3,000		\$ 3,081	\$	3,738	\$	-	\$	6,819	Estimated
Miscellaneous Piping	1	LS	\$ 25,000	\$ 15,000		\$ 25,675	\$	18,690	\$	-	\$	44,365	Estimated
General Construction	1	LS	\$ 2,500	\$ 2,500		\$ 2,568	\$	3,115	\$	-	\$	5,683	
						\$ -	\$	-	\$	-	\$		
						\$ -	\$	-	\$	-	\$		
						\$ -	\$	-	\$	-	\$	-	
						\$ -	\$	-	\$	-	\$	-	

^{**}Cost Estimates are for Energy Savings calculations only, do not use for procurement

\$ 63,559 35% Contingency	
\$ 181,598 Subtotal	

ECM-4 Install Window AC Controller

ECM Description: Window A/C units are currently controlled manually by the occupants and are not turned off when the room is unoccupied. This ECM evaluates implementation of a digital timer device that will automatically turn the window A/C unit off at a preset time.

ASSUMPTIO	NS	Comments			
Electric Cost	\$0.189	/ kWh			
Average run hours per Week	60	Hours			
Space Balance Point	55	F			
Space Temperature Setpoint	72	deg F	Setpoint.		
BTU/Hr Rating of existing DX equipment	50,000	Btu / Hr	Total BTU/hr of DX cooling equipment to be replaced.		
Average EER	10.0				
Existing Annual Electric Usage	3,486	kWh			

<u>Item</u>	<u>Value</u>	<u>Units</u>	<u>Comments</u>
Proposed Annual Electric Usage	1,891	kWh	Unit will cycle on w/ temp of room. Possible operating time shown below

ANNUAL SAVINGS								
Annual Electrical Usage Savings	1,595	kWh						
Annual Cost Savings	\$301							
Total Project Cost	\$1,040							
Simple Payback	3	years						

OAT - DB		Existing		Proposed
Bin	Annual	Hours of	Proposed % of	hrs of
Temp F	Hours	Operation	time of operation	Operation
102.5	0	0	100%	0
97.5	6	2	100%	2
92.5	31	11	88%	10
87.5	131	47	76%	36
82.5	500	179	65%	116
77.5	620	221	53%	117
72.5	664	237	41%	98
67.5	854	0	0%	0
62.5	927	0	0%	0
57.5	600	0	0%	0
52.5	730	0	0%	0
47.5	491	0	0%	0
42.5	656	0	0%	0
37.5	1,023	0	0%	0
32.5	734	0	0%	0
27.5	334	0	0%	0
22.5	252	0	0%	0
17.5	125	0	0%	0
12.5	47	0	0%	0
7.5	34	0	0%	0
2.5	1	0	0%	0
-2.5	0	0	0%	0
-7.5	0	0	0%	0
Total	8,760	697	54%	378

5

Bloomfield School District CHA Project Number: 30040 Fair View Elementary School

ECM-4 Install Window AC Controller - Cost

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

Description	QTY	UNIT	UNIT COSTS		SUBTOTAL COSTS			TOTAL	REMARKS	
			MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.	COST	REWARKS
						0	\$ -	\$ -	\$ -	
Window AC Controller	5	EA	\$ 150	\$ -	\$ -	770.25	\$ -	\$ -	\$ 770	Estimated
						\$ -	\$ -	\$ -	\$ -	

^{**}Cost Estimates are for Energy Savings calculations only, do not use for procurement

\$	770	Subtotal
\$	270	35% Contingency
\$	1,040	Total

Bloomfield School District CHA Project Number: 30040 Fair View Elementary School

New Jersey Pay For Performance Incentive Program

Note: The following calculation is based on the New Jersey Pay For Performance Incentive Program per April, 2012. Building must have a minimum average electric demand of 100 kW. This minimum is waived for buildings owned by local governements or non-profit organizations.

At a minimum, all recommended measures were used for this calculation. To qualify for P4P incentives, the following P4P requirements must be met:

- At least 15% source energy savings
- No more than 50% savings from lighting measures Scope includes more than one measure
- Project has at least a 10% internal rate of return
- At least 50% of the source energy savings must come from investor-owned electricity and/or natural gas (note: exemption for fuel conversions)

Total Building Area (Square Feet)	57,950
Is this audit funded by NJ BPU (Y/N)	Yes

Incentive #1									
\$0.05	\$/sqft								
	\$0.05								

3oard	of F	Public	Utilites	(BPU	I)

	Annual Utilities				
	kWh	Therms			
Existing Cost (from utility)	\$37,314	\$33,969			
Existing Usage (from utility)	197,542	32,659			
Proposed Savings	19,546	1,378			
Existing Total MMBtus	3,940				
Proposed Savings MMBtus	205				
% Energy Reduction	5.2%				
Proposed Annual Savings	\$5,021				

	Min (Savir	ngs = 15%)	Increase (Sa	vings > 15%)	Max Inco	entive	Achieved Incentive		
\$/kWh \$/therm		\$/therm	\$/kWh	\$/therm	\$/kWh	\$/therm	\$/kWh	\$/therm	
Incentive #2	\$0.09	\$0.90	\$0.005	\$0.05	\$0.11	\$1.25	\$0.00	\$0.00	
Incentive #3	\$0.09 \$0.90		\$0.005	\$0.05	\$0.11	\$1.25	\$0.00	\$0.00	

		Incentives	\$				
	Elec Gas Total						
Incentive #1	\$0	\$0	\$0				
Incentive #2	\$0	\$0	\$0				
Incentive #3	\$0	\$0	\$0				
Total All Incentives	\$0	\$0	\$0				

Total Project Cost	\$50,155

		Allowable Incentive
% Incentives #1 of Utility Cost*	0.0%	\$0
% Incentives #2 of Project Cost**	0.0%	\$0
% Incentives #3 of Project Cost**	0.0%	\$0
Total Eligible Incentives***	,	60
Project Cost w/ Incentives	\$50),155

Project Payback (years)									
w/o Incentives	w/ Incentives								
10.0	10.0								

^{*} Maximum allowable incentive is 50% of annual utility cost if not funded by NJ BPU, and %25 if it is.

Maximum allowable amount of Incentive #3 is 25% of total project cost.

Maximum allowable amount of Incentive #2 & #3 is \$1 million per gas account and \$1 million per electric account; maximum 2 million per project

^{**} Maximum allowable amount of Incentive #2 is 25% of total project cost.

^{***} Maximum allowable amount of Incentive #1 is \$50,000 if not funded by NJ BPU, and \$25,000 if it is.

Cost of Electricity:

\$0.152 \$7.08 \$/kW

			EXISTING CONDITIONS Patrofit									
			No. of			Watts per					Retrofit	
	Area Description	Usage	Fixtures	Standard Fixture Code	Fixture Code	Fixture	kW/Space	Exist Control	Annual Hours	Annual kWh	Control	
Field	Unique description of the location - Room number/Room	Describe Usage Type	No. of	Lighting Fixture Code	Code from Table of Standard Fixture	Value from	(Watts/Fixt) * (Fixt	Pre-inst. control	Estimated	(kW/space) *	Retrofit control	Notes
Code	name: Floor number (if applicable)	using Operating Hours	fixtures		Wattages	Table of	No.)	device	annual hours for	r (Annual Hours)	device	
			before the			Standard			the usage group	/		
			retrofit			Fixture						
179	Closet Basement	Storage Areas	1	W 32 C F 2 (ELE)	F42LL	Wattages 60	0.06	SW	1456	87	OCC	
6LED	Closet	Storage Areas	2	T 34 R F 4 (MAG)	F42EL F44EE	144	0.29	SW	1456	419		
179	Machine Room	Storage Areas	1	W 32 C F 2 (ELE)	F42LL	60	0.06	SW	1456	87		
16	Classroom G1	Classrooms	18	T 34 R F 2 (MAG)	F42EE	72	1.30	SW	1600	2,074		
179	Classroom G3	Classrooms		W 32 C F 2 (ELE)	F42LL	60	1.08	SW	1600	1,728		-
179	Classroom G4	Classrooms	19	W 32 C F 2 (ELE)	F42LL	60	1.14	SW	1600	1,824	OCC	
179	Stair	Stairway	2	W 32 C F 2 (ELE)	F42LL	60	0.12	SW	3200	384		
188	Restroom	Restroom	3	W 34 C F 2	F42EE	72	0.22	SW	2080	449		
261LED	Boiler Room	Boiler Room	3	PAR 38 SP	H100/1	100	0.30	SW	3750	1,125		
65 179	Boiler Room Boiler Room	Boiler Room Boiler Room	3	I 100 W 32 C F 2 (ELE)	I100/1 F42LL	100 60	0.30 0.06	SW SW	3750 3750	1,125 225		
188	Classroom	Classrooms	1 2	W 34 C F 2	F42EE	72	0.06	SW	1600	230		
4LED	Classroom	Classrooms	1	2B 34 R F 2 (u) (MAG)	FU2EE	72	0.07	SW	1600	115		
61LED	Classroom	Classrooms	3	T 34 R F 3 (MAG)	F43EE	115	0.35	SW	1600	552		
77	Storage	Storage Areas	1	I 150	1150/1	150	0.15	SW	1456	218		
77	Storage	Storage Areas	2	I 150	1150/1	150	0.30	SW	1456	437	OCC	
72	Storage	Storage Areas	2	I 34	I34/1	34	0.07	SW	1456	99		
80	Storage	Storage Areas	1	SP 36 R CF 1	CFT36/1	51	0.05	SW	1456	74		
261LED	Storage	Storage Areas	1	PAR 38 SP	H100/1	100	0.10	SW	1456	146		
77	Storage	Storage Areas	1	I 150	I150/1	150	0.15	SW	1456	218		
179 188	Restroom Custodian	Restroom Offices	4	W 32 C F 2 (ELE) W 34 C F 2	F42LL F42EE	60 72	0.12 0.29	SW SW	2080 2600	250 749		
179	Stair	Stairway		W 32 C F 2 (ELE)	F42EE	60	0.12	SW	3200	384		
179	Classroom G7	Classrooms		W 32 C F 2 (ELE)	F42LL F42LL	60	1.26	SW	1600	2,016		
179	Classroom G8	Classrooms	20	W 32 C F 2 (ELE)	F42LL	60	1.20	SW	1600	1,920		
77	Restroom	Restroom	1	I 150	1150/1	150	0.15	SW	2080	312		-
72	Closet	Storage Areas	2	I 34	134/1	34	0.07	SW	1456	99		
105LED	Restroom	Restroom	1	W 32 W F 1	F41LL	32	0.03	SW	2080	67		
105LED	Hallway	Hallways	29	W 32 W F 1	F41LL	32	0.93	SW	3000	2,784		
4LED	Lobby	Hallways	4	2B 34 R F 2 (u) (MAG)	FU2EE	72	0.29	SW	3000	864		
77	Garage	Storage Areas	1 2	I 150	I150/1	150	0.15	SW	1456	218		
111 199	Restroom Kitchen	Restroom Kitchen		W 34 C F 1 (MAG) W 32 C F 1 (ELE)	F41EE F41LL	43 32	0.09 0.26	SW SW	2080 1600	179 410		
111	Storage	Storage Areas	3	W 34 C F 1 (MAG)	F41EE	43	0.13	SW	1456	188		-
77	Storage	Storage Areas	1	1 150	1150/1	150	0.15	SW	1456	218		
72	Storage	Storage Areas	2	134	134/1	34	0.07	SW	1456	99		
188	Multipurpose Room	Gymnasium	60	W 34 C F 2	F42EE	72	4.32	SW	3000	12,960	OCC	
77	Stage	Gymnasium	8	I 150	l150/1	150	1.20	SW	3000	3,600		
188	Closet	Storage Areas	3	W 34 C F 2	F42EE	72	0.22	SW	1456	314		
6LED 46LED	Classroom 101 First Floor Classroom 102	Classrooms	8	T 34 R F 4 (MAG) W 32 P F 2 (ELE)	F44EE F42ILL	144 59	1.15 1.24	SW	1600 1600	1,843 1,982		
179	Stair	Classrooms Stairway		W 32 P F 2 (ELE)	F42ILL F42LL	60	0.12	SW SW	3200	384		
77	Restroom	Restroom	1	I 150	1150/1	150	0.12	SW	2080	312		
46LED	Classroom 103	Classrooms	21	W 32 P F 2 (ELE)	F42ILL	59	1.24	SW	1600	1,982		
179	Closet	Classrooms		W 32 C F 2 (ELE)	F42LL	60	0.06	SW	1600	96		
46LED	Classroom 104	Classrooms	21	W 32 P F 2 (ELE)	F42ILL	59	1.24	SW	1600	1,982	OCC	
188	Closet	Classrooms		W 34 C F 2	F42EE	72	0.07	SW	1600	115		
179	Classroom 104A	Classrooms		W 32 C F 2 (ELE)	F42LL	60	0.12	SW	1600	192		
111 40LED	Lobby	Hallways		W 34 C F 1 (MAG)	F41EE	43	0.17	SW	3000	516		
46LED 188	Classroom 106	Classrooms		W 32 P F 2 (ELE) W 34 C F 2	F42ILL F42EE	59 72	1.24 0.07	SW SW	1600 1600	1,982 115		
188 77	Closet Restroom	Classrooms Restroom	1	W 34 C F 2	1150/1	150	0.07	SW	2080	312		
111	Hallway	Hallways	29	W 34 C F 1 (MAG)	F41EE	43	1.25	SW	3000	3,741		
6LED	Classroom 107	Classrooms	8	T 34 R F 4 (MAG)	F44EE	144	1.15	SW	1600	1.843		
188	Closet	Classrooms	1	W 34 C F 2	F42EE	72	0.07	SW	1600	115	OCC	
46LED	Classroom 105	Classrooms		W 32 P F 2 (ELE)	F42ILL	59	1.24	SW	1600	1,982	OCC	
179	Closet	Classrooms		W 32 C F 2 (ELE)	F42LL	60	0.12	SW	1600	192		
179	Stair	Stairway		W 32 C F 2 (ELE)	F42LL	60	0.12	SW	3200	384		
46LED	Staff Room	Classrooms		W 32 P F 2 (ELE)	F42ILL	59	1.24	SW	1600	1,982		
18LED	Closet	Classrooms	1	T 32 R F 4 (ELE)	F44ILL	112	0.11	SW	1600	179		
77 6LED	Restroom Secretary	Restroom Offices	6	I 150 T 34 R F 4 (MAG)	I150/1 F44EE	150 144	0.15 0.86	SW SW	2080 2600	312 2,246		
93	Nurse	Offices	2	1 34 K F 4 (MAG)	F44EE 75/1	75	0.86	SW	2600	390		
179	Nurse	Offices		W 32 C F 2 (ELE)	F42LL	60	0.13	SW	2600	624		
111	Restroom	Restroom		W 34 C F 1 (MAG)	F41EE	43	0.04	SW	2080	89		
93	Machine Room	Storage Areas	2	175	175/1	75	0.15	SW	1456	218		
6LED	Principal	Offices	4	T 34 R F 4 (MAG)	F44EE	144	0.58	SW	2600	1,498	OCC	
179	Classroom 210 Second Floor		16	W 32 C F 2 (ELE)	F42LL	60	0.96	SW	1600	1,536		

7/17/2015 Page 1, Existing

Cost of Electricity:

\$0.152 \$7.08 \$/kW

			EXISTING CONDITIONS Retrofit						Retrofit			
			No. of			Watts per					Control	
	Area Description	Usage	Fixtures	Standard Fixture Code	Fixture Code	Fixture	kW/Space	Exist Control	Annual Hours	Annual kWh		
Field	Unique description of the location - Room number/Room	Describe Usage Type	No. of	Lighting Fixture Code	Code from Table of Standard Fixture		(Watts/Fixt) * (Fixt	Pre-inst. control	Estimated	(kW/space) *	Retrofit control	Notes
Code	name: Floor number (if applicable)	using Operating Hours	fixtures		Wattages	Table of	No.)	device	annual hours for		device	
			before the			Standard			the usage group			
			retrofit			Fixture						
179	Classroom 202	Classrooms	16	W 32 C F 2 (ELE)	F42LL	Wattages 60	0.96	SW	1600	1.536	OCC	
188	Closet	Classrooms	2	W 34 C F 2	F42EE	72	0.14	SW	1600	230		·
46LED	Classroom 204	Classrooms	21	W 32 P F 2 (ELE)	F42ILL	59	1.24	SW	1600	1.982		
46LED	Classroom 203	Classrooms	21	W 32 P F 2 (ELE)	F42ILL	59	1.24	SW	1600	1,982		
188	Closet	Classrooms	4	W 34 C F 2	F42EE	72	0.29	SW	1600	461		
46LED	Classroom 205	Classrooms	21	W 32 P F 2 (ELE)	F42ILL	59	1.24	SW	1600	1.982		
46LED	Classroom 206	Stairway	21	W 32 P F 2 (ELE)	F42ILL	59	1.24	SW	3200	3,965	OCC	
179	Resource Room 204A	Classrooms	4	W 32 C F 2 (ELE)	F42LL	60	0.24	SW	1600	384	OCC	
179	Stair	Stairway	2	W 32 C F 2 (ELE)	F42LL	60	0.12	SW	3200	384	NONE	
71	Restroom	Restroom	1	1 60	160/1	60	0.06	SW	2080	125		
18LED	Classroom 208	Classrooms	8	T 32 R F 4 (ELE)	F44ILL	112	0.90	SW	1600	1,434		
18LED	Classroom 207	Classrooms	8	T 32 R F 4 (ELE)	F44ILL	112	0.90	SW	1600	1,434		
179	Closet	Classrooms	2	W 32 C F 2 (ELE)	F42LL	60	0.12	SW	1600	192		
18LED	Hallway	Hallways	13	T 32 R F 4 (ELE)	F44ILL	112	1.46	SW	3000	4,368		
6LED	Office	Offices	2	T 34 R F 4 (MAG)	F44EE	144	0.29	SW	2600	749		
46LED	Classroom 301 Third Floor	Classrooms	21	W 32 P F 2 (ELE)	F42ILL	59	1.24	SW	1600	1,982		
179	Storage	Storage Areas	1 -	W 32 C F 2 (ELE)	F42LL	60	0.06	SW	1456	87		
53	Classroom 300 Classroom 300	Classrooms	5	T 32 R F 2 (ELE)	F42LL	60	0.30	SW	1600	480		
228 53	Restroom	Classrooms Restroom	3	W60CF1 T 32 R F 2 (ELE)	F81EL F42LL	60 60	0.12 0.18	SW SW	1600 2080	192 374		
53	Restroom	Restroom	4	T 32 R F 2 (ELE)	F42LL F42LL	60	0.18	SW	2080	499		
228	Janitor Closet	Janitor's Closet	1	W60CF1	F81EL	60	0.24	SW	800	499		
53	Hallway	Hallways	12	T 32 R F 2 (ELE)	F42LL	60	0.72	SW	3000	2.160	000	
105LED	Hallway	Hallways	16	W 32 W F 1	F42LL F41LL	32	0.72	SW	3000	1,536		
179	Stair	Stairway	1	W 32 W 1 1	F42LL	60	0.06	SW	3200	1,330		
35LED	Classroom 302	Classrooms	12	T 32 R F 3 (ELE)	F43ILL/2	90	1.08	SW	1600	1.728		
35LED	Classroom 303	Classrooms	12	T 32 R F 3 (ELE)	F43ILL/2	90	1.08	SW	1600	1,728		
46LED	Media Center	Media Center	34	W 32 P F 2 (ELE)	F42ILL	59	2.01	SW	1600	3,210		
228	Media Center	Media Center	7	W60CF1	F81EL	60	0.42	SW	1600	672		
35LED	Classroom 304	Classrooms	15	T 32 R F 3 (ELE)	F43ILL/2	90	1.35	SW	1600	2,160		
35LED	Classroom 305	Classrooms	9	T 32 R F 3 (ELE)	F43ILL/2	90	0.81	SW	1600	1,296	OCC	
228	Classroom 305	Classrooms	2	W60CF1	F81EL	60	0.12	SW	1600	192		
53	Classroom 306	Classrooms	4	T 32 R F 2 (ELE)	F42LL	60	0.24	SW	1600	384		
35LED	Classroom 307	Classrooms	9	T 32 R F 3 (ELE)	F43ILL/2	90	0.81	SW	1600	1,296	OCC	
228	Classroom 307	Classrooms	9	W60CF1	F81EL	60	0.54	SW	1600	864		
261LED	Exterior	Outdoor Lighting	11	PAR 38 SP	H100/1	100	1.10	SW	4368	4,805		
77	Exterior	Outdoor Lighting	3	I 150	I150/1	150	0.45	SW	4368	1,966		
46LED	Portacabin Classroom	Classrooms	16	W 32 P F 2 (ELE)	F42ILL	59	0.94	SW	1600	1,510		
65	Closet in Portacabin	Classrooms	1	I 100	I100/1	100	0.10	SW	1600	160		
65	Restroom in Portacabin	Restroom	1	l 100	I100/1	100	0.10	SW	2080	208	OCC	
	Total		842				57.85			119,335		

7/17/2015 Page 2, Existing

				EXISTING CONDI	TIONS							DETROEIT (CONDITIONS							COST & SAVING	CO AMAI VOIC			$\overline{}$
				EXISTING CONDI	HONO	_	_	_	_			KEIKOFII	CONDITIONS	_			_		_	COST & SAVING	33 ANAL I 313		Simple Payhack	
					Watts per								Watts per		Retrofit	1		Annual kWh				NJ Smart Start	With Out	
	Area Description	No. of Fixtures	Standard Fixture Code	Fixture Code	Fixture	kW/Space	Exist Control	Annual Hours	Annual kWh	Number of Fixtur	es Standard Fixture Code	Fixture Code	Fixture	kW/Space	Control	Annual Hours	s Annual kWh	Saved	Annual kW Saved	Annual \$ Saved	Retrofit Cost	Lighting Incentive	Incentive	Simple Paybac
									Allitual Kyyli				_			_						55		
Code Unio				Code from Table of Standard	Value from	(Watts/Fixt) * (Fixt		Estimated daily	(kW/space) *		er "Lighting Fixture Code" Example	Code from Table of	Value from	(Watts/Fixt) *	Retrofit contro		(kW/space) *	(Original Annual	(Original Annual	(kWh Saved) *	Cost for	Prescriptive	Length of time	Length of time
	name: Floor number (if applicable)	before the retrofit		Fixture Wattages	Table of	No.)	control device	hours for the	(Annual Hours)	the retrofit	2T 40 R F(U) = 2'x2' Troff 40 w	Standard Fixture	Table of	(Number of	device	annual hours		kWh) - (Retrofit	kW) - (Retrofit	(\$/kWh)		Lighting	for renovations	renovations cos
			lamps U shape		Standard			usage group			Recess. Floor 2 lamps U shape	Wattages	Standard	Fixtures)	1	for the usage	Hours)	Annual kWh)	Annual kW)		lighting system	Measures	cost to be	be recovered
					Fixture							1	Fixture	1	1	group							recovered	
					Wattages								Wattages											
179	Closet Basement	1	W 32 C F 2 (ELE)	F42LL	60	0.1	SW		87		W 32 C F 2 (ELE)	F42LL	60	0.1	SW	1,456	87		0.0	\$ -	\$ -	\$0		#DIV/0!
LED	Closet	2	T 34 R F 4 (MAG)	F44EE	144	0.3	SW	1456	419	2	T 74 R LED	RTLED50	50	0.1	SW	1,456	146	274	0.2	\$ 57.58	\$ 472.50	\$0	8.2	8.2
79	Machine Room	1	W 32 C F 2 (ELE)	F42LL	60	0.1	SW	1456	87	1	W 32 C F 2 (ELE)	F42LL	60	0.1	SW	1,456	87	-	0.0	\$ -	\$ -	\$0		#DIV/0!
16	Classroom G1	18	T 34 R F 2 (MAG)	F42EE	72	1.3	SW	1600	2,074	18	T 28 R F 2	F42SSILL	48	0.9	SW	1,600	1,382	691	0.4	\$ 141.77	\$ 2,065.50	\$0	14.6	14.6
179	Classroom G3	18	W 32 C F 2 (ELE)	F42LL	60	1.1	SW	1600	1,728	18	W 32 C F 2 (ELE)	F42LL	60	1.1	SW	1,600	1,728		0.0	\$ -	\$ -	\$0		#DIV/0!
179	Classroom G4	19	W 32 C F 2 (ELE)	F42LL	60	1.1	SW	1600	1.824	19	W 32 C F 2 (ELE)	F42LL	60	1.1	SW	1,600	1.824	-	0.0	S -	S -	\$0		#DIV/0!
179	Stair	2	W 32 C F 2 (ELE)	F42LL	60	0.1	SW	3200	384	2	W 32 C F 2 (ELE)	F42LL	60	0.1	SW	3,200	384		0.0	S -	S -	\$0		#DIV/0!
188	Restroom	3	W 34 C F 2	F42EE	72	0.2	SW	2080	449	3	W 28 R F 2	F42SSILL	48	0.1	SW	2.080	300	150	0.1	\$ 28.88	\$ 344.25	\$0	11.9	11.9
1LED	Boiler Room		PAR 38 SP	H100/1	100	0.3	SW	3750	1.125		EVO35/10	EVO35/10	39	0.1	SW	3.750	439			\$ 119.86			11.0	9.7
65	Boiler Room		1100	1100/1	100	0.3	SW	3750	1,125		CF 26	CFQ26/1-L	27	0.1	SW	3,750	304			\$ 143.44			0.8	0.8
79	Boiler Room	1	W 32 C F 2 (ELE)	F42LL	60	0.1	SW	3750	225		W 32 C F 2 (ELE)	F42LL	60	0.1	SW	3.750	225		0.0	\$	\$.	\$0	0.0	#DIV/0!
188	Classroom		W 34 C F 2	F42EE	72	0.1	SW	1600	230	2	W 28 R F 2	F42SSILL	48	0.1	SW	1,600	154		0.0	\$ 15.75	\$ 229.50	\$0	14.6	14.6
LED	Classroom		2B 34 R F 2 (u) (MAG)	FU2EE	72	0.1	SW	1600	115	1	2T XX R LED	2RTLED	25	0.0	SW	1,600	40		0.0	\$ 15.42			13.1	13.1
LED	Classroom		T 34 R F 3 (MAG)	F43EE	115	0.1	SW	1600	550	3	T 59 R I FD	RTI FD38	38	0.0	SW	1,600	182	370		\$ 75.80			9.3	7.4
77		1	1150	1150/1	150	0.2	SW	1456	218	1 1	CF 26	CFQ26/1-L	27	0.0	SW	1,456	102	179		\$ 37.67	\$ 6.75		0.2	0.2
7	Storage		1150	1150/1	150	0.2	SW	1456	437		CF 26	CFQ26/1-L	27	0.0	SW	1,456	70	358		\$ 75.34			0.2	0.2
	Storage		134	134/1	34	0.3	SW	1456	43/		CF 13	CFQ13/1-L	45	0.0	SW	1,456	44			\$ 11.64			3.5	3.5
0	Storage	1	SP 36 R CF 1	CFT36/1	34	0.1	SW	1456	95	2	SP 36 R CF 1	CFT36/1	15	0.0	SW		74	55	0.0	\$ 11.04	\$ 40.50	\$U	3.5	#DIV/0!
	Storage				31	0.1	SW		14	-			51	0.1	SVV	1,456	74		0.0	3 .	\$.	ΦU	00.5	
LED	Storage		PAR 38 SP	H100/1	100	0.1	SW	1456	146	1	EVO35/10	EVO35/10	39	0.0	SW	1,456	5/	89		\$ 18.68	\$ 438.75		23.5	20.8
7	Storage	1	1150	I150/1	150	0.2	SW	1456	218	1	CF 26	CFQ26/1-L	27	0.0	SW	1,456	39	179		\$ 37.67	\$ 6.75	\$0	0.2	0.2
79	Restroom		W 32 C F 2 (ELE)	F42LL	60	0.1	SW	2080	250) 2	W 32 C F 2 (ELE)	F42LL	60	0.1	SW	2,080	250		0.0	\$ -	\$ -	\$0		#DIV/0!
88	Custodian	4	W 34 C F 2	F42EE	72	0.3	SW	2600	749	4	W 28 R F 2	F42SSILL	48	0.2	SW	2,600	499	250	0.1	\$ 46.10	\$ 459.00	\$0	10.0	10.0
79	Stair	2	W 32 C F 2 (ELE)	F42LL	60	0.1	SW	3200	384	2	W 32 C F 2 (ELE)	F42LL	60	0.1	SW	3,200	384		0.0	\$ -	\$ -	\$0		#DIV/0!
79	Classroom G7		W 32 C F 2 (ELE)	F42LL	60	1.3	SW	1600	2,016		W 32 C F 2 (ELE)	F42LL	60	1.3	SW	1,600	2,016		0.0	\$ -	\$ -	\$0		#DIV/0!
79	Classroom G8		W 32 C F 2 (ELE)	F42LL	60	1.2	SW	1600	1,920	20	W 32 C F 2 (ELE)	F42LL	60	1.2	SW	1,600	1,920		0.0	\$ -	\$ -	\$0		#DIV/0!
77	Restroom	1	I 150	I150/1	150	0.2	SW	2080	312	2 1	CF 26	CFQ26/1-L	27	0.0	SW	2,080	56	256		\$ 49.34	\$ 6.75		0.1	0.1
72	Closet	2	134	134/1	34	0.1	SW	1456	99) 2	CF 13	CFQ13/1-L	15	0.0	SW	1,456	44	55		\$ 11.64			3.5	3.5
SLED	Restroom		W 32 W F 1	F41LL	32	0.0	SW	2080	67	1 1	4 ft LED Tube	200732x1	15	0.0	SW	2,080	31		0.0	\$ 6.82			12.0	4.6
SLED	Hallway		W 32 W F 1	F41LL	32	0.9	SW	3000	2,784	29	4 ft LED Tube	200732x1	15	0.4	SW	3,000	1,305			\$ 266.69		\$1,450	8.9	3.4
.ED	Lobby	4	2B 34 R F 2 (u) (MAG)	FU2EE	72	0.3	SW	3000	864	4	2T XX R LED	2RTLED	25	0.1	SW	3,000	300	564		\$ 101.70	\$ 810.00	\$0	8.0	8.0
77	Garage	1	I 150	I150/1	150	0.2	SW	1456	218	1	CF 26	CFQ26/1-L	27	0.0	SW	1,456	39	179		\$ 37.67	\$ 6.75		0.2	0.2
11	Restroom	2	W 34 C F 1 (MAG)	F41EE	43	0.1	SW	2080	179	2	W 28 C F 1	F41SSILL	26	0.1	SW	2,080	108		0.0	\$ 13.64	\$ 202.50	\$0	14.8	14.8
99	Kitchen		W 32 C F 1 (ELE)	F41LL	32	0.3	SW	1600	410	8	W 28 C F 1	F41SSILL	26	0.2	SW	1,600	333	77	0.0	\$ 15.75	\$ 918.00	\$0	58.3	58.3
11	Storage	3	W 34 C F 1 (MAG)	F41EE	43	0.1	SW	1456	188	3	W 28 C F 1	F41SSILL	26	0.1	SW	1,456	114	74	0.1	\$ 15.62	\$ 303.75	\$0	19.4	19.4
77	Storage	1	I 150	1150/1	150	0.2	SW	1456	218	1	CF 26	CFQ26/1-L	27	0.0	SW	1,456	39	179	0.1	\$ 37.67	\$ 6.75	\$0	0.2	0.2
'2	Storage	2	134	134/1	34	0.1	SW	1456	99	2	CF 13	CFQ13/1-L	15	0.0	SW	1,456	44	55	0.0	\$ 11.64	\$ 40.50	\$0	3.5	3.5
79	Stair	2	W 32 C F 2 (ELE)	F42LL	60	0.1	SW	3200	384	2	W 32 C F 2 (ELE)	F42LL	60	0.1	SW	3,200	384		0.0	\$ -	\$ -	\$0		#DIV/0!
71	Restroom	1	160	160/1	60	0.1	SW	2080	125	1	CF 26	CFQ26/1-L	27	0.0	SW	2,080	56	69	0.0	\$ 13.24	\$ 6.75	\$0	0.5	0.5
71 LED	Classroom 208	8	T 32 R F 4 (ELE)	F44ILL	112	0.9	SW	1600	1,434	8	T 74 R LED	RTLED50	50	0.4	SW	1,600	640			\$ 162.77	\$ 1,890.00	\$0	11.6	11.6
LED	Classroom 207	8	T 32 R F 4 (ELE)	F44ILL	112	0.9	SW	1600	1,434	8	T 74 R LED	RTLED50	50	0.4	SW	1,600	640	794	0.5	\$ 162.77	\$ 1,890.00	\$0	11.6	11.6
79	Closet	2	W 32 C F 2 (ELE)	F42LL	60	0.1	SW	1600	192	2 2	W 32 C F 2 (ELE)	F42LL	60	0.1	SW	1,600	192		0.0	S -	S -	\$0		#DIV/0!
.ED	Hallway		T 32 R F 4 (ELE)	F44ILL	112	1.5	SW	3000	4.368	13	T 74 R LED	RTLED50	50	0.7	SW	3.000	1.950	2.418	0.8	\$ 436.01	\$ 3.071.25	\$0	7.0	7.0
7	Exterior	3	1150	I150/1	150	0.5	SW	4368	1.966		CF 26	CFQ26/1-L	27	0.1	SW	4,368	354			\$ 276.34			0.1	0.1
ED	Portacabin Classroom	16	W 32 P F 2 (ELE)	F42ILL	59	0.9	SW	1600	1,510		4 ft LED Tube	200732x2	30	0.5	SW	1,600	768	742		\$ 152.27			17.2	11.9
i i	Closet in Portacabin	1	1100	1100/1	100	0.1	SW	1600	160) 1	CF 26	CFQ26/1-L	27	0.0	SW	1,600	43	117	0.1	\$ 23.96	\$ 40.50		1.7	1.7
5	Restroom in Portacabin	1	1100	1100/1	100	0.1	SW	2080	200	1	CF 26	CFQ26/1-L	27	0.0	SW	2,080	56	152		\$ 29.28			1.4	1.4
_	11030100111111 Ottacabili	<u>'</u>	1.00	1100/1	100	0.1	511	2000	200	T	10. 20	01 02017		0.0	011	2,000	30	132	0.1	29.20	¥ 40.30	ΨU	1.7	1.4
Total		243		 	+	16.7	_	_	34.154	243	+	-	1.809	10.5	+	-	00.470	13,975	6.2	60.050	\$20,785	60.050		t
i otal		243				10.7			34,134	243			1,609	10.5			20,179	13,9/3	0.2	\$2,000	\$20,780	\$2,00U		4

7/17/2015 Page 1, ECM-L1

188 179

179 179

105LED

105LED 4LED 77 111

199 111 77

18LED 179

18LED 77 46LED 65 65

Restroom Custodian

Classroom G7

Classroom G8

Restroom Closet

Restroom

Hallway

Lobby

Restroom Kitchen

Storage

Storage

Storage

Stair Restroom

Classroom 208

Classroom 207 Closet

Hallway

Exterior

Portacabin Classroom Closet in Portacabin

Restroom in Portacabin

Garage

W 32 C F 2 (ELE) W 34 C F 2

W 32 C F 2 (ELE)

W 32 C F 2 (ELE) W 32 C F 2 (ELE)

W 32 W F 1 2B 34 R F 2 (u) (MAG)

I 150 W 34 C F 1 (MAG)

W 32 C F 1 (ELE) W 34 C F 1 (MAG)

I 34 W 32 C F 2 (ELE)

T 32 R F 4 (ELE)

T 32 R F 4 (ELE) W 32 C F 2 (ELE)

T 32 R F 4 (ELE)

I 150 W 32 P F 2 (ELE)

I 100 I 100

243

W 32 W F 1

			EX	ISTING CONDITIONS				RETROFIT C	CONDITIONS	-	COST & SAVINGS ANALYSIS				
ield Code	Area Description Unique description of the location - Room number/Room	No. of Fixtures	Standard Fixture Code	Fixture Code Code from Table of Standard	Watts per Fixture Value from	kW/Space (Watts/Fixt) * (Fixt	kW/Space	Retrofit Control Retrofit control	Annual Hours	Annual kWh	Annual kWh Saved		Annual \$ Saved	Retrofit Cost	NJ Sma Light Incer
	name: Floor number (if applicable)	before the retrofit		Fixture Wattages	Table of Standard Fixture Wattages	No.)	(Number of Fixtures)	device	annual hours for the usage group	(Annual Hours)	kWh) - (Retrofit Annual kWh)	kW) - (Retrofit Annual kW)	(\$/kWh)	renovations to lighting system	
179	Closet Basement	1	W 32 C F 2 (ELE)	F42LL	60	0.1	0.1	OCC	1019.2		26.2		\$3.98		\$20.00
6LED	Closet	2	T 34 R F 4 (MAG)	F44EE	144	0.3	0.3	OCC	1019.2		125.8		\$19.12		\$20.00
179	Machine Room	1	W 32 C F 2 (ELE)	F42LL	60	0.1	0.1	OCC	1019.2		26.2		\$3.98	\$128.25	\$20.00
16	Classroom G1	18	T 34 R F 2 (MAG)	F42EE	72	1.3	1.3	OCC	1280	1,658.9	414.7	0.0	\$63.04	\$128.25	\$20.00
179	Classroom G3	18	W 32 C F 2 (ELE)	F42LL	60	1.1	1.1	OCC	1280	1,382.4	345.6		\$52.53		\$20.00
179	Classroom G4		W 32 C F 2 (ELE)	F42LL	60	1.1	1.1	OCC	1280		364.8		\$55.45		\$20.00
179	Stair	2	W 32 C F 2 (ELE)	F42LL	60	0.1	0.1	NONE	3200	384.0	0.0		\$0.00		\$0.00
188	Restroom	3	W 34 C F 2	F42EE	72	0.2	0.2	OCC	1456		134.8	0.0	\$20.49		\$20.00
261LED	Boiler Room	3	PAR 38 SP	H100/1	100	0.3	0.3	OCC	3375	1,012.5	112.5		\$17.10		\$20.00
65	Boiler Room	3	I 100	I100/1	100	0.3	0.3	OCC	3375		112.5		\$17.10		\$20.00
179	Boiler Room		W 32 C F 2 (ELE)	F42LL	60	0.1	0.1	OCC	3375		22.5		\$3.42		\$20.00
188	Classroom	2	W 34 C F 2	F42EE	72	0.1	0.1	OCC	1280		46.1		\$7.00		\$20.00
4LED	Classroom		2B 34 R F 2 (u) (MAG)	FU2EE	72	0.1	0.1	OCC	1280		23.0		\$3.50		\$20.00
61LED	Classroom	3	T 34 R F 3 (MAG)	F43EE	115	0.3	0.3	OCC	1280		110.4		\$16.78		\$20.00
77	Storage	1	I 150	1150/1	150	0.2	0.2	OCC			65.5		\$9.96	\$128.25	\$20.00
77	Storage	2	I 150	1150/1	150	0.3	0.3	OCC	1019.2		131.0		\$19.92		\$20.00
72	Storage	2	134	134/1	34	0.1	0.1	OCC	1019.2		29.7		\$4.51		\$20.00
80	Storage		SP 36 R CF 1	CFT36/1	51	0.1	0.1	OCC	1019.2		22.3		\$3.39		\$20.00
261LED	Storage		PAR 38 SP	H100/1	100	0.1	0.1	OCC	1019.2		43.7		\$6.64	\$128.25	\$20.00
77	Storage		I 150	1150/1	150	0.2	0.2	OCC			65.5		\$9.96		\$20.00
179	Restroom		W 32 C F 2 (ELE)	F42LL	60	0.1	0.1	OCC	1456		74.9		\$11.38		\$20.00
199	Custodian	4	W 34 C F 2	E42EE	72	0.3	0.3	OCC	2080	599 N	149.8	0.0	\$22.76	\$128.25	\$20.00

F42EE

F42LL F42LL

I150/1 I34/1

F41LL

F41LL FU2EE

I150/1 F41EE

F41LL F41EE

1150/1

134/1 F42LL

I60/1 F44ILL

F44ILL F42LL

F44ILL

I150/1 F42ILL

I100/1 I100/1

0.3

1.3

0.0

0.9

0.2

0.3

0.2

0.1

0.1

0.9

0.5

0.1

16.7

NONE

NONE NONE

NONE

NONE

0.3

0.3

0.2

0.1

0.9

0.5

16.7

150

34

112

150 59

With Out ength of time

overed

32.2 2.0 2.4

2.3

6.3

18.3

36.6 7.6

12.9 6.4

28.4 37.9 19.3 12.9

11.3

5.6

2.2

9.0 28.4

42.3

10.3

15.0

12.9

28.4

22.5

2.9 22.0

26.4 13.5

\$11.38 \$22.76

\$61.29 \$58.37

\$0.00 \$0.00 \$9.96 \$8.16

\$9.96

\$4.51

\$5.69 \$43.58 \$43.58 \$5.84

\$0.00 \$45.92

\$4.86 \$9.48

726.0

\$128.25 \$128.25

\$128.25 \$128.25

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\$20.00

\$0.00

\$20.00 \$20.00

800.0

65.5

29.7

286.7 38.4

4,776.42

29,377.65

Demand Savings

0.0

0.0

599.0

1,612.8

218.4

46.6

2,784.0 864.0

152.9

1.146.9

1,965.6 1,208.3

1 146 9 153.6

69.3

3200

3000 3000

3200

3000

4368

149.8

Length of time for enovations cost to be recovered

> 27.2 2.1

#DIV/0!

5.3 6.3

15.5

30.9

6.5

10.9 5.4

24.0 32.0 16.3 10.9

9.5

4.8

#DIV/0!

1.8 1.9

7.6 24.0 35.7

#DIV/0! #DIV/0!

10.9 13.3

8.7 12.6

10.9

24.0 #DIV/0!

19.0 2.5

#DIV/0!

#DIV/0! 2.4

22.3 11.4

Page 1, ECM-L2 7/17/2015

				EXISTING CON	DITIONS							RETROEIT	CONDITIONS							COST & SAVIN	GS ANALYSIS			$\overline{}$
				EXISTING CON	DITIONS							KEIKOIII	CONDITIONS			1				COST & SAVIII	OO ARALTOIO	NJ Smart Start	Simple Payback	×
					Watts per								Watts per		Retrofit			Annual kWh				Lighting	With Out	/
	Area Description	No. of Fixtures	Standard Fixture Code	Fixture Code	Fixture	kW/Space	Exist Control	Annual Hours	Annual kWh	Number of F	xtures Standard Fixture Code	Fixture Code	Fixture	kW/Space	Control	Annual Hours	s Annual kWh	Saved	Annual kW Saved	Annual \$ Saved	Retrofit Cost	Incentive	Incentive	Simple Payba
Code	Unique description of the location - Room number/Room	No. of fixtures	Lighting Fixture Code	Code from Table of Standard	Value from	(Watts/Fixt) * (Fixt	Pre-inst.	Estimated daily	(kW/space) *	No. of fixture	s after Lighting Fixture Code	Code from Table of	Value from	(Watts/Fixt) *	Retrofit contro	I Estimated	(kW/space) *	(Original Annual	(Original Annual	(kWh Saved) *	Cost for	Prescriptive	Length of time	Length of time
	name: Floor number (if applicable)	before the retrofit	3 - 3	Fixture Wattages	Table of	No.)	control device	hours for the	(Annual Hours)	the retrofit		Standard Fixture	Table of	(Number of	device	annual hours	(Annual	kWh) - (Retrofit	kW) - (Retrofit	(\$/kWh)	renovations to	Lighting	for renovations	renovations co
					Standard	17		usage group				Wattages	Standard	Fixtures)		for the usage	Hours)	Annual kWh)	Annual kW)	,,,	lighting system	Measures	cost to be	be recovere
					Fixture							1 -	Fixture	1		group	1 '						recovered	4
					Wattages								Wattages			5								<u> </u>
79	Closet Basement	1	W 32 C F 2 (ELE)	F42LL	60	0.1	SW	1456		37 1	W 32 C F 2 (ELE)	F42LL	60	0.1	000	1,01	9 61		0.0	\$ 3.98	\$ 128.25	\$ 20	32.2	27.2
.ED	Closet	2	T 34 R F 4 (MAG)	F44EE	144	4 0.3	SW	1456		19 2	T 74 R LED	RTLED50	50	0.1	OCC	1,01	9 102	317	0.2	\$ 64.22	\$ 600.75		9.4	9.0
79	Machine Room	1	W 32 C F 2 (ELE)	F42LL	60	0.1	SW	1456		37 1	W 32 C F 2 (ELE)	F42LL	60	0.1	OCC	1,01	9 61		0.0	\$ 3.98	\$ 128.25		32.2	27.2
16	Classroom G1	18	T 34 R F 2 (MAG)	F42EE	72	1.3	SW	1600			T 28 R F 2	F42SSILL	48	0.9	OCC	1,28	0 1,106		0.4	\$ 183.79	\$ 2,193.75		11.9	11.8
179	Classroom G3	18	W 32 C F 2 (ELE)	F42LL	60	1.1	SW	1600			W 32 C F 2 (ELE)	F42LL	60	1.1	OCC	1,28	0 1,382		0.0	\$ 52.53	\$ 128.25		2.4	2.1
179	Classroom G4	19	W 32 C F 2 (ELE)	F42LL	60	1.1	SW	1600			W 32 C F 2 (ELE)	F42LL	60	1.1	000	1,28	0 1,459		0.0	\$ 55.45		\$ 20	2.3	2.0
179	Stair	2	W 32 C F 2 (ELE)	F42LL	60	0.1	SW	3200	38		W 32 C F 2 (ELE)	F42LL	60	0.1	NONE	3,20			0.0	\$ -	\$ -	\$ -		
188	Restroom	3	W 34 C F 2	F42EE	72	0.2	SW	2080			W 28 R F 2	F42SSILL	48	0.1	OCC	1,45	6 210		0.1	\$ 42.54	\$ 472.50		11.1	10.6
1LED	Boiler Room	3	PAR 38 SP	H100/1	100	0.3	SW	3750			EVO35/10	EVO35/10	39	0.1	000	3,37	5 395		0.2	\$ 126.53	\$ 1,444.50			10.1
65	Boiler Room	3	1100	I100/1	100	0.3	SW	3750	1,12	(5) 3	CF 26	CFQ26/1-L	27	0.1	000	3,37	273	852	0.2	\$ 148.05 \$ 3.42	\$ 249.75		1.7	1.6
179 188	Boiler Room	1	W 32 C F 2 (ELE)	F42LL F42EE	60	0.1	SW	3/50	22	25 1	W 32 C F 2 (ELE) W 28 R F 2	F42LL F42SSILI	60	0.1	000	3,37	5 203	23	0.0	♥ 0.42	\$ 128.25 \$ 357.75		37.5 17.5	31.7
LED	Classroom Classroom	1	W 34 C F 2 2B 34 R F 2 (u) (MAG)	FU2EE FU2EE	72	2 0.1	SW	1600 1600	23	15 1		2RTLED	48 25	0.0	000	1,28	0 123		3 0.0 3 0.0	\$ 20.42 \$ 16.64			17.5	16.5 18.7
ILED	Classroom	1	T 34 R F 3 (MAG)	F43EE	1/2	5 0.1	SW	1600			T 59 R LED	RTLED38	38	0.0	000	1,28	0 146			\$ 81.35	\$ 837.00			8.2
77		3	1 34 K F 3 (WAG)	I150/1	113	0.3	SW	1456			CF 26	CFQ26/1-L	27	0.0	000	1,20	0 140		0.2	\$ 39.46	\$ 135.00		3.4	2.9
77	Storage	2	1150	1150/1	150	0.2	SW	1456		7 2		CFQ26/1-L	27	0.0	000	1,01	0 55			\$ 78.93	\$ 141.75		1.8	1.5
72	Storage Storage	2	134	134/1	34	0.1	SW	1456		99 2	CF 26 CF 13	CFQ13/1-L	15	0.0	OCC	1,01	9 33		0.2	\$ 13.63			12.4	10.9
80	Storage	1	SP 36 R CF 1	CFT36/1	51	0.1	SW	1456		74 1	SP 36 R CF 1	CFT36/1	51	0.0	000	1,01	9 51		2 0.0	\$ 3.39	\$ 128.25		37.9	32.0
ILED	Storage	1	PAR 38 SP	H100/1	100	0.1	SW	1456	14	16 1	EVO35/10	EVO35/10	39	0.1	000	1,01	9 40		0.0	\$ 21.27	\$ 567.00	\$ 70	26.7	23.4
77	Storage	1	1150	1150/1	150	0.1	SW	1456		18 1	CF 26	CFQ26/1-L	27	0.0	000	1,01	9 28		0.1	\$ 39.46	\$ 135.00		3.4	2.9
179	Restroom	2	W 32 C F 2 (ELE)	F42LL	60	0.1	SW	2080		50 2	W 32 C F 2 (ELE)	F42LL	60	0.1	000	1.45	6 175		5 0.0	\$ 11.38	\$ 128.25		11.3	9.5
188	Custodian	4	W 34 C F 2	F42EE	72	2 0.3	SW	2600		19 4	W 28 R F 2	F42SSILL	48	0.2	000	2.08	0 399		0.1	\$ 61.27	\$ 587.25		9.6	9.3
179	Stair	2	W 32 C F 2 (ELE)	F42LL	60	0.1	SW	3200			W 32 C F 2 (ELE)	F42LL	60	0.1	NONE	3,20			0.0	S -	\$ -	\$ -		-
179	Classroom G7	21	W 32 C F 2 (ELE)	F42LL	60	1.3	SW	1600			W 32 C F 2 (ELE)	F42LL	60	1.3	OCC	1,28	0 1,613		0.0	\$ 61.29	\$ 128.25	\$ 20	2.1	1.8
179 179	Classroom G8	20	W 32 C F 2 (ELE)	F42LL	60	1.2	SW	1600	1,92		W 32 C F 2 (ELE)	F42LL	60	1.2	OCC	1,28	0 1.536		0.0	\$ 58.37	\$ 128.25		2.2	1.9
77	Restroom	1	I 150	I150/1	150	0.2	SW	2080			CF 26	CFQ26/1-L	27	0.0	OCC	1,45	6 39		0.1	\$ 51.90	\$ 135.00		2.6	2.2
72	Closet	2	134	134/1	34	4 0.1	SW	1456	9	9 2	CF 13	CFQ13/1-L	15	0.0	OCC	1,01	9 31		0.0	\$ 13.63	\$ 168.75	\$ 20	12.4	10.9
05LED	Restroom	1	W 32 W F 1	F41LL	32	2 0.0	SW	2080		57 1	4 ft LED Tube	200732x1	15	0.0	OCC	1,45	6 22	45	0.0	\$ 8.24	\$ 209.93		25.5	17.0
5LED	Hallway	29	W 32 W F 1	F41LL	32	0.9	SW	3000			4 ft LED Tube	200732x1	15	0.4	NONE		0 1,305			\$ 266.69	\$ 2,368.58			3.4
LED	Lobby	4	2B 34 R F 2 (u) (MAG)	FU2EE	72	0.3	SW	3000		34 4	2T XX R LED	2RTLED	25	0.1	NONE	3,00	0 300	564	0.2	\$ 101.70	\$ 810.00	\$ -	8.0	8.0
77	Garage	1	I 150	I150/1	150	0.2	SW	1456		18 1		CFQ26/1-L	27	0.0	OCC	1,01	9 28		0.1	\$ 39.46	\$ 135.00		3.4	2.9
111	Restroom	2	W 34 C F 1 (MAG)	F41EE	43	0.1	SW	2080		79 2	W 28 C F 1	F41SSILL	26	0.1	OCC	1,45	6 76		0.0	\$ 18.57	\$ 330.75		17.8	16.7
199	Kitchen	8	W 32 C F 1 (ELE)	F41LL	32	2 0.3	SW	1600		10 8	W 28 C F 1	F41SSILL	26	0.2	OCC	1,28	0 266		0.0	\$ 25.87	\$ 1,046.25		40.4	39.7
11	Storage	3	W 34 C F 1 (MAG)	F41EE	43	0.1	SW	1456		~	W 28 C F 1	F41SSILL	26	0.1	OCC	1,01	9 79		0.1	\$ 20.80	\$ 432.00		20.8	19.8
77	Storage	1	I 150	I150/1	150	0.2	SW	1456		18 1	CF 26	CFQ26/1-L	27	0.0	OCC	1,01	9 28	191	0.1	\$ 39.46	\$ 135.00		3.4	2.9
72	Storage	2	134	134/1	34	0.1	SW	1456		9 2	CF 13	CFQ13/1-L	15	0.0	OCC	1,01	9 31	68	0.0	\$ 13.63	\$ 168.75	\$ 20	12.4	10.9
79	Stair	2	W 32 C F 2 (ELE)	F42LL	60	0.1	SW	3200			W 32 C F 2 (ELE)	F42LL	60	0.1	NONE	3,20			- 0.0	\$ -	\$ -	\$ -		+
71	Restroom	1	160 T 00 D F 4 (FLF)	I60/1 F44II I	60	0.1	SW	2080		25 1	CF 26	CFQ26/1-L	27	0.0	000	1,45	6 39		0.0	\$ 15.80			8.5 11.1	7.3
.ED	Classroom 208 Classroom 207	8	T 32 R F 4 (ELE)	F44ILL F44II I	112	0.9	SW	1600	1,43			RTLED50	50	0.4	000	1,28	0 512		0.5	\$ 182.22	\$ 2,018.25		11.1	11.0
LED	Classroom 207 Closet	8	W 32 C F 2 (ELE)	F44ILL F42LL	112	0.9	SW	1600			T 74 R LED		50	0.4	000	1,28	0 512		0.5	\$ 182.22	\$ 2,018.25			11.0
79 LED		13	W 32 C F 2 (ELE)	F42LL F44II I	60	0.1	SW	3000			W 32 C F 2 (ELE)	F42LL RTI FD50	60 50	0.1	OCC NONE	1,28 3.00	0 154		3 0.0 3 0.8	\$ 5.84 \$ 436.01	\$ 128.25 \$ 3.071.25		22.0 7.0	18.5
15U	Hallway Exterior	13	1 32 R F + (ELE)	F44ILL I150/1	112	1.5	SW	4368			CF 26	CFQ26/1-L	27	0.7	NUNE	3,00 4,36							0.5	7.0
LED	Portacabin Classroom	16	W 32 P F 2 (ELE)	F42ILL	100	0.5	SW	4308	1,96		4 ft LED Tube	200732x2	2/	0.1	000	4,30	0 614		0.4	\$ 276.34 \$ 175.61	\$ 148.50 \$ 2,741.85		15.6	10.9
RED RE	Closet in Portacabin	16	W 32 F F 2 (ELE)	I100/1	100	0.9	SW	1000	1,51	10 16	CF 26	CFQ26/1-L	30	0.5	000	1,28	0 95		0.5	\$ 175.61	\$ 2,741.85 \$ 168.75		6.7	5.9
35	Restroom in Portacabin	1	1100	1100/1	100	0.1	SW	2080	20	1 1	CF 26	CFQ26/1-L	27	0.0	OCC	1,28	6 30	120	0.1	\$ 25.27	\$ 168.75		5.3	4.7
,,,	ixeanoom in Fulldcdulli	 	1100	1100/1	100	0.1	SW	2000	20		01 20	CFQ28/1-L	21	0.0	000	1,40	39	109	0.1	31.04	9 100.73	Ψ 20	3.3	4.7
e To	otal	243		_	_	16.7	_		34,154	243			_	10.5	_	_	17.073	+	6.2	3,122	25.915	\$3,450		+
3 10	ACI .	243	ı			10.7		<u> </u>	34,134	243	-			10.3			, , , ,	and Savings	0.2	3,122 6.2	25,915 \$526	\$3,430	-	+

7/17/2015 Page 1, ECM-L3

APPENDIX D

New Jersey Board of Public Utilities Incentives

- i. Smart Start
- ii. Direct Install
- iii. Pay for Performance (P4P)
- iv. Energy Savings Improvement Plan (ESIP)

I. SMART START



Your Power to Save

At Home, for Business, and for the Future

About Us | Press Room | Library

HOME

RESIDENTIAL

COMMERCIAL, NOUS TRIAL AND LOGAL GOVERNMENT





Home » Commercial & Industrial » Programs

NJ SmartStart Buildings

Program Overview



HURRICANE SANDY

PROGRAMS

NJ SMARTSTART BUILDINGS

EQUIPMENT INCENTIVES

FOOD SERVICE EQUIPMENT

APPLICATION FORMS

TOOLS AND RESOURCES

PAY FOR PERFORMANCE

COMBINED HEAT & POWER AND FUEL CELLS

LOCAL GOVERNMENT ENERGY AUDIT

LARGE ENERGY USERS PROGRAM

ENERGY SAVINGS IMPROVEMENT PROGRAM

DIRECT INSTALL

ENERGY BENCHMARKING

OIL, PROPANE & MUNICIPAL **ELECTRIC CUSTOMERS**

EDA PROGRAMS

SBC CREDIT PROGRAM



With New Jersey SmartStart Buildings ...

... A smart start now means better performance later! Whether you're starting a commer industrial project from the ground up, renovating existing space, or upgrading equipmenunique opportunities to upgrade the energy efficiency of the project.

Special Notice

Enhanced incentives are available for NJ SmartStart Building upgrades in buildings im-Hurricane Sandy. Eligible projects receive an additional 50% and new incentives have added for high efficiency food service equipment.

Visit the Sandy web page for details and important links.

New Jersey SmartStart Buildings can provide a range of support — at no cost to you substantial energy savings, both now and for the future. Learn more about:

> **Project Categories Custom Measures**

Incentives for Qualifying Equipment and Projects

Program Terms and Conditions

Find a Trade Ally

Please note: pre-approval is required for almost all energy efficiency incentives. I you must submit an application form (and applicable worksheets) and receive an approv from the program before any equipment is installed (click here for complete Terms and (Upon receipt of an approval letter, you may proceed to install the equipment listed on yo approved application. Equipment installed prior to the date of the approval letter is not e an incentive. Any customer and/or agent who purchases equipment prior to the rec incentive approval letter does so at his/her own risk.

Getting Started

Submit your project application form as soon as you know you will be doing a constructive or replacing/adding equipment.

PAST PROGRAMS

TOOLS AND RESOURCES

PROGRAM UPDATES

CONTACT US

Apply for pre-approval by submitting an application for the type of equipment you have c install. The application should be accompanied by a related worksheet, where applicable manufacturer's specification sheet (refer to the specific program requirements on the ba application for specs needed for your project) for the equipment you are planning to inst (Program representatives will review your application package and approve it, reject it, advise you of upgrades in equipment that will save energy costs and/or increase your in

Support for Custom Energy-Efficiency Measures

Custom measures allows program participants the opportunity to receive an incentive fo energy-efficiency measures that are not on the prescriptive equipment Incentive list, but project/facility specific.

Incentives for Qualifying Equipment and Projects

Financial incentives are available for large and small projects. These incentives offset so maybe even all! — of the added cost to purchase qualifying energy-efficient equipment, provides significant long-term energy savings. Ranges of incentives are available for quequipment (depending on type, size, and efficiency) in several categories.

Find out more about equipment incentives

For specific details on equipment requirements and financial incentives, including ince equipment not listed here, contact a program representative. Fiscal year financial incent be limited to a maximum of \$500,000 per customer utility account and are available as fi permits.

Home | Residential | Commercial & Industrial | Renewable Energy About Us | Press Room | Library | FAQs | Calendar | Newsletters | Contact Us | Site



Your Power to Save

At Home, for Business, and for the Future

About Us | Press Room | Library

HOME

RESIDENTIAL

BOMMERGIAL, INDUSTRIAL





COMMERCIAL, INDUSTRIAL AND LOCAL GOVERNMENT

HURRICANE SANDY

PROGRAMS

NJ SMARTSTART BUILDINGS

EQUIPMENT INCENTIVES

FOOD SERVICE EQUIPMENT

APPLICATION FORMS

TOOLS AND RESOURCES

PAY FOR PERFORMANCE

COMBINED HEAT & POWER AND FUEL CELLS

LOCAL GOVERNMENT ENERGY AUDIT

LARGE ENERGY USERS PROGRAM

ENERGY SAVINGS IMPROVEMENT PROGRAM

DIRECT INSTALL

ENERGY BENCHMARKING

OIL, PROPANE & MUNICIPAL **ELECTRIC CUSTOMERS**

EDA PROGRAMS

SBC CREDIT PROGRAM

Home » Commercial & Industrial » Programs » NJ SmartStart Buildings

AND LOGAL GOVERNMENT

Equipment Incentives

Special Notice

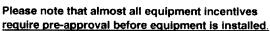
Enhanced incentives are available for NJ SmartStart Building upgrades in buildings imp Hurricane Sandy. Eligible projects receive an additional 50% and new incentives have added for high efficiency food service equipment.

Visit the Sandy web page for details and important links.

More reasons for a smart start on your next project!

New Jersey SmartStart Buildings provides financial incentives for qualifying equipment. These incentives were developed to help our customers offset some of the added cost to purchase qualifying energy-efficient equipment, which provides significant long-term energy savings. A wide range of incentives are available for qualifying equipment (depending on type, size and efficiency).

Listed below are the types of qualifying equipment and ranges of incentives. For details on equipment requirements and full listings of incentives, refer to the online application forms.



(click for exceptions) To start the pre-approval process,

submit an Equipment Application, and appropriate Equipment Worksheets, for the type (types of equipment you are planning to install along with equipment specification sheets (refer to the specific program requirements on the back of the application for specificatic needed for your project) and a current utility bill(s).

In order to be eligible to receive financial incentives under this Program, Applicants mus receive electric and/or gas service from one of the regulated electric and/or gas utilities in the State of New Jersey. They are: Atlantic City Electric, Jersey Central Power & Light, Rockland Electric Company, New Jersey Natural Gas, Elizabethtown Gas, PSE&G, and South Jersey Gas.

Electric Chillers

Water-cooled chillers (\$12 - \$170 per ton) Air-cooled chillers (\$8 - \$52 per ton)

Gas Cooling

Gas absorption chillers (\$185-\$450 per ton) Gas Engine-Driven Chillers (Calculated through Custom Measure F **PAST PROGRAMS**

TOOLS AND RESOURCES

PROGRAM UPDATES

CONTACT US

Desiccant Systems (\$1.00 per cfm - gas or electric)

Electric Unitary HVAC

Unitary AC and split systems (\$73 - \$92 per ton)
Air-to-air heat pumps (\$73 - \$92 per ton)
Water-source heat pumps (\$81 per ton)
Packaged terminal AC & HP (\$65 per ton)
Central DX AC Systems (\$40 - \$72 per ton)
Dual Enthalpy Economizer Controls (\$250)
Occupancy Controlled Thermostats (\$75 each)
A/C Economizing Controls (\$85 - \$170 each)

Ground Source Heat Pumps

Closed Loop (\$450-750 per ton)

Gas Heating

Gas-fired boilers < 300 MBH (\$300 per unit)
Gas-fired boilers ≥ 300 MBH - 1500 MBH (\$1.75 per MBH)
Gas-fired boilers ≥ 1500 MBH - ≤ 4000 MBH (\$1.00 per MBH)
Gas-fired boilers > 4000 MBH (Calculated through Custom Measure
Gas furnaces (\$300-\$400 per unit)
Gas infrared heaters - indoor only (\$300 - \$500 per unit)
Boiler economizing controls (\$1,200 - \$2,700 per unit)

Variable Frequency Drives

Variable air volume (\$65 - \$155 per hp) Chilled-water pumps (\$60 per hp) Compressors (\$5,250 to \$12,500 per drive)

Natural Gas Water Heating

Gas water heaters ≤ 50 gallons (\$50 per unit)
Gas-fired water heaters > 50 gallons (\$1.00 - \$2.00 per MBH)
Tankless water heaters replacing a free standing water heater > 82
energy factor (\$300 per heater)

Gas-fired booster water heaters (\$17 - \$35 per MBH)

Premium Motors

Three-phase motors (\$45 - \$700 per motor) (Incentive was discor effective March 1, 2013 except for buildings impacted by Hurric Sandy. Approved applications will have the standard timeframyear from the program commitment date to complete the instal

Refrigerator/Freezer Case Premium Efficiency Motors (ECM)

Fractional (< 1 HP) Electronic Commutated Motors (ECM) (\$40 per for replacement of existing shaded-pole motor in refrigerated/freeze

Prescriptive Lighting

New Linear Fluorescent

T-12, HID and Incandescent to T-5 and T-8 (\$25 - \$200 pt fixture) (Note: T12 replacements are only available for buildings impacted by Hurricane Sandy)

New Induction (\$70 per replaced HID fixture)

New LED

Screw-in/Plug-in (\$10 - \$20 per lamp)

Refrigerator/Freezer Case (\$30 - \$65 per fixture)

Outdoor pole/arm/wall-mounted luminaires (\$100 - \$175 p fixture)

Display case (\$30 per case)

Shelf-mounted display and task (\$15 per linear foot)

Wall-wash, desk, recessed (\$20 - \$35 per fixture)

Parking garage luminaires (\$100 per fixture)

Track or Mono-Point directional (\$50 per fixture)

Stairwell and Passageway luminaires (\$40 per fixture)

High-Bay, Low-Bay (\$150 per fixture)

Bollard (\$50 per fixture)

luminaires for Ambient Lighting of Interior Commercial Spa

Linear panels (\$50 per fixture)

Fuel pump canopy (\$100 per fixture)

LED retrofit kits (custom measures)

New Pulse-Start Metal Hallide (\$25 per fixture)

Linear Fluorescent Retrofit (\$10 - \$20 per fixture)

Induction Retrofit (\$50 per retrofitted HID fixture)

New Construction/Complete Renovation (performance-based)

Note: Incentives for T-12 to T-5 and T-8 lamps with electronic ballast in facilities (\$10 per fixture, 1-4 lamps) and T-5/T-8 high bay fixtures (\$16 per fixture) were discontinued effective March 1, 2013 for T-12 retrofits replacements except for buildings impacted by Hurricane Sandy, Appro applications will have the standard timeframe of one year from the proc commitment date to complete the installation

Lighting Controls

Occupancy Sensors

Wall mounted (\$20 per control)

Remote mounted (\$35 per control)

Daylight dimmers (\$25 per fixture controlled, \$50 per fixture office applications only)

Occupancy controlled hi-low fluorescent controls (\$25 per controlled)

HID or Fluorescent Hi-Bay Controls

Occupancy hi-low (\$35 per fixture controlled)

Daylight dimming (\$45 per fixture controlled)

Refrigeration

Covers and Doors

Energy-Efficient doors for open refrigerated doors/covers

Aluminum Night Curtains for open refrigerated cases (\$3.5 linear foot)

Controls

Door Heater Control (\$50 per control)

Electric Defrost Control (\$50 per control)

Evaporator Fan Control (\$75 per control)

Novelty Cooler Shutoff (\$50 per control)

Food Service Equipment

Cooking

Combination Electric Oven/Steamer (\$1,000 per oven)

Combination Gas Oven/Steamer (\$750 per oven)

Electric Convection Oven (\$350 per oven)

Gas Convection Oven (\$500 per oven)

Gas Rack Oven (\$1,000 single, \$2,000 double)

Gas Conveyor Oven (\$500 small deck, \$750 large deck)

Electric Fryer (\$200 per vat)

Gas Fryer (\$749 per vat)

Electric Large Vat Fryer (\$200 per vat)

Gas Large Vat Fryer (\$500 per vat)

Electric Griddle (\$300 per griddle)

Gas Griddle (\$125 per griddle)

Electric Steam Cooker (\$1,250 per steamer)

Gas Steam Cooker (\$2,000 per steamer)

Holding

Full Size Insulated Cabinets (\$300 per cabinet)

Three Quarter Size Insulated Cabinets (\$250 per cabinet)

Half Size Insulated Cabinets (\$200 per cabinet)

Cooling

Glass Door Refrigerators (\$75 - \$150 per unit)

Solid Door Refrigerators (\$50 - \$200 per unit)

Glass Door Freezers (\$200 - \$1,000 per unit)

Solid Door Freezers (\$100 - \$600 per unit)

Ice Machines (\$50 - \$500 per unit)

Cleaning

Dishwashers (\$400 - \$1,500 per unit)

Other Equipment Incentives*

Performance Lighting (\$1.00 per watt per square foot below prograi incentive threshold, currently 5% more energy efficient than ASHRA 2007 for New Construction only.)

Custom electric and gas equipment incentives (not prescriptive)

*Equipment incentives are calculated based on type, efficiency, size, and apand are evaluated on a case-by-case basis. Contact us for details.

Home | Residential | Commercial & Industrial | Renewable Energy About Us | Press Room | Library | FAQs | Calendar | Newsletters | Contact Us | Site

II. DIRECT INSTALL



Your Power to Save

At Home, for Business, and for the Future

About Us | Press Room | Library

HOME

RESIDENTIAL

COMMERCIAL, INDUSTRIAL AND LOCAL GOVERNMENT





Home » Commercial & Industrial » Programs

Direct Install



HURRICANE SANDY

PROGRAMS

NJ SMARTSTART BUILDINGS

PAY FOR PERFORMANCE

COMBINED HEAT & POWER AND FUEL CELLS

LOCAL GOVERNMENT ENERGY AUDIT

LARGE ENERGY USERS PROGRAM

ENERGY SAVINGS IMPROVEMENT PROGRAM

DIRECT INSTALL

PARTICIPATION STEPS

PARTICIPATING CONTRACTORS

SUSTAINABLE JERSEY

ENERGY BENCHMARKING

OIL, PROPANE & MUNICIPAL ELECTRIC CUSTOMERS

EDA PROGRAMS

SBC CREDIT PROGRAM



Let us pay up to 70% of your energy efficiency upgrade.

Sometimes, the biggest challenge to improving energy efficiency is knowing where to and how to get through the process. Created specifically for existing small to medium facilities, Direct Install is a turnkey solution that makes it easy and affordable to upgrahigh efficiency equipment. Direct Install is designed to cut your facility's energy costs replacing lighting, HVAC and other outdated operational equipment with energy efficient alternatives. The program pays up to 70% of retrofit costs, dramatically improving yo payback on the project. There is a \$125,000 incentive cap on each project.

ELIGIBILITY



Existing small to mid-sized commercial and industrial fawith a peak electric demand that did not exceed 200 k any of the preceding 12 months are eligible to participa Direct Install. Applicants will submit the last 12 months electric utility bills indicating that they are below the deithreshold and have occupied the building during that till Buildings must be located in New Jersey and served by the state's public, regulated electric or natural gas utility companies.

SYSTEMS & EQUIPMENT ADDRESSED BY THE PROGRAM

Lighting
Heating, Cooling & Ventilation (HVAC)
Refrigeration

Motors

Natural Gas

Variable Frequency Drives



Measures eligible for Direct Install are limited to specific equipment categories, types capacities. Boilers may not exceed 500,000 Btuh and furnaces may not exceed 140,

III. PAY FOR PERFORMANCE (P4P)



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About Us | Press Room | Library

HOME

RESIDENTIAL





Home » Commercial & Industrial » Programs » Pay for Performance

Pay for Performance - Existing Buildings

Download program applications and incentive forms.

The Greater the Savings, the Greater Your Incentives

Take a comprehensive, whole-building approach to saving energy in your existing facilities earn incentives that are directly linked to your savings. Pay for Performance relies on a

COMMERCIAL, INDUSTRIAL AND LOCAL GOVERNMENT

HURRICANE SANDY

PROGRAMS

NJ SMARTSTART BUILDINGS

PAY FOR PERFORMANCE

EXISTING BUILDINGS

PARTICIPATION STEPS

APPLICATIONS AND FORMS

APPROVED PARTNERS

NEW CONSTRUCTION

FAQS

BECOME A PARTNER

COMBINED HEAT & POWER AND FUEL CELLS

LOCAL GOVERNMENT ENERGY **AUDIT**

LARGE ENERGY USERS PROGRAM

ENERGY SAVINGS IMPROVEMENT PROGRAM

DIRECT INSTALL

ENERGY BENCHMARKING



program partners who provide technical services under direct you. Acting as your energy expert, your partner will develop ε reduction plan for each project with a whole-building technica component of a traditional energy audit, a financial plan for fu energy efficient measures and a construction schedule for ins

Eligibility

Existing commercial, industrial and institutional buildings with demand over 100 kW for any of the preceding twelve months to participate including hotels and casinos, large office buildir family buildings, supermarkets, manufacturing facilities, schoshopping malls and restaurants. Buildings that fall into the fol customer classes are not required to meet the 100 kW demai

to participate in the program: hospitals, public colleges and universities, 501(c)(3) non-p affordable multifamily housing, and local governmental entities. Your energy reduction p define a comprehensive package of measures capable of reducing the existing energy consumption of your building by 15% or more.

Exceptions to the 15% threshold requirement may be made for certain industrial, manufwater treatment and datacenter building types whose annual energy consumption is her weighted on process loads. Details are available in the high energy intensity section of t

ENERGY STAR Portfolio Manager

Pay for Performance takes advantage of the ENERGY STAR Program with Portfolio Manager, EPA's interactive tool that allows facility managers to track and evaluate energy and water consumption across all of their buildings. The tool provides the opportunity to load in the characteristics and energy usage of your buildings and determine an energy performance benchmark score. You can then assess energy management goals over time, identify strategic opportunities for savings, and receive EPA recognition for superior energy performance



This rating system assesses building performance by tracking and scoring energy use in facilities and comparing it to similar buildings. That can be a big help in locating opportui cost-justified energy efficiency upgrades. And, based on our findings, you may be invited participate in the Building Performance with ENERGY STAR initiative and receive specirecognition as an industry leader in energy efficiency.

Incentives

OIL, PROPANE & MUNICIPAL ELECTRIC CUSTOMERS

EDA PROGRAMS

SBC CREDIT PROGRAM

PAST PROGRAMS

TOOLS AND RESOURCES

PROGRAM UPDATES

CONTACT US

Pay for Performance incentives are awarded upon the satisfactory completion of three p milestones:

Incentive #1 - Submittal of complete energy reduction plan prepared by an app program partner - Contingent on moving forward, incentives will be between \$5 \$50,000 based on approximately \$.10 per square foot, not to exceed 50% of the annual energy expense.

Incentive #2 - Installation of recommended measures - Incentives are based on the projected level of electricity and natural gas savings resulting from the installation of comprehensive energy-efficiency measures.

Incentive #3 - Completion of Post-Construction Benchmarking Report - A completed report verifying energy reductions based on one year of post-

implementation results. Incentives for electricity and natural gas savings will be based on actual savings, provided that the minimum performance threshold of savings has been achieved.

A detailed Incentive Structure document is available on the applications and form

Steps to Participation

Click here for a step-by-step description of the program.

Home | Residential | Commercial & Industrial | Renewable Energy
About Us | Press Room | Library | FAQs | Calendar | Newsletters | Contact Us | Site





PAY FOR PERFORMANCE APPLICATION FORM

July 1, 2014 - June 30, 2015

Utility Serving Applicant:	☐ Atlantic City Electric	☐ Jersey (Central Power 8	Z Light	□ PSE&G
☐ New Jersey Natural Gas	□ Elizabethtown Gas	□ Rocklan	d Electric Co.		☐ South Jersey Gas
☐ Other Electric Service Prov	rider (please specify):				
Other Fuel Provider:	경영 : 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		_ 🗆 Other (Plea	ise specify):	
Instructions					
1. Read the program material to determine proj. 2. Read the Participation Agreement and sign v. 3. Fill out all applicable spaces on this form. 4. Provide a copy of the customer's company v. 5. Provide the most recent consecutive 12 mont project for all accounts, organized in chronol account. Utilize Utility Tool for applications.	where indicated. V-9 form. th period of utility bills for the logical order and separated by	and/or site con 7. Partner must s the Market Ma Approval of this Scope of work is	ditions. ubmit the application p mager – see back of th Application is not an	package via e-ma is form. approval of the approval of the	or unusual circumstances il, mail or fax DIRECTLY to project's scope of work. Energy Reduction Plan. See tion.
Customer/Owner In	formation (paymen	nt will be m	ade to entity	entered	nere)
Company Name			Project Contact/Title		
Company Address	anna a tripanininina anna anna anna chair (dan chairean ann ann ann amh teadh teadh teadh teadh teadh teadh te	City		State	Zip
Phone/Fax	E-mail		Federal ID/	SSN	and the second s
Partner Information	1				
Company Name			Project Contact/Title	•	
Company Address		City		State	Zip
Phone	Fax	E-mail		J.,	
Project Information					
Project Name		:		-	
Building Address		City		State	Zip
Utility Account Number(s): Electric * Note: Please use the back of this page for additional u	tility accounts if quantity exceeds space allotme		as		· .
Annual Peak kW Demand	Building Type			Number of	f Buildings
Size of Building(s) (gross sq/ft)		Direct, Ma	ster or Sub Metered		
Funding		100000000	e suit se le constitue de la c		
Check the box if an Energy Saving agencies to pay for energy related i	improvements using the value of	f the resulting en	ergy savings.		
Do you expect to receive funding Utility Program #1 – Utility:		_			specify below:
Utility Program #2 – Utility:					
Federal Program #1 - Organization	on:	Prog	ram Name:		
Federal Program #2 - Organization	on:	Prog	ram Name:		
Other Program - Organization: _	er en	Prog	gram Name:		

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Complete this application form and send it directly to the Commercial/Industrial Market Manager by e-mail, mail or fax.

New Jersey's Clean Energy Program c/o TRC Energy Services-P4P 900 Route 9 North, Suite 404 • Woodbridge, NJ 07095

Phone: 866-657-6278 • Fax: 732-855-0422 E-mail: P4P@NJCleanEnergy.com

Visit our website: NJCleanEnergy.com/P4P

Pay For Performance-Existing Buildings

Participation Agreement

Definitions:

ADMINISTRATOR - New Jersey Board of Public Utilities (NJBPU)

APPLICATION PROCESS - The Program pays incentives in phases upon satisfactory completion of each of three Program milestones - approval of a complete Energy Reduction Plan, installation of all recommended measures per the Energy Reduction Plan, completion of Post-Construction Benchmarking Report (for incentive amounts, please refer to Incentive Amounts). In order to be eligible for Program Incentives, a Participating Customer or an agent authorized by a Customer, must submit to the Market Manager a properly completed application package application form, Participating Customer's company W-9, twelve consecutive months of the project's utility bills and executed Participation Agreement. All components of the application package must be filled out completely, truthfully and accurately. This application package must be received on or before June 30, 2015 in order to be eligible for the Fiscal Year 2015 Incentives. The Market Manager will review the application package to determine if the project is eligible for a Program Incentive. When approved, the Participating Customer will receive an approval letter from their Case Manager with the estimated authorized first incentive amount and the date by which the Energy Reduction Plan must be submitted. Upon receipt of the approval letter, the Participating Customer and Partner may proceed with work on the Energy Reduction Plan. The Market Manager or agent thereof reserves the right to conduct a pre-inspection of the facility prior to the installation of equipment. This will be done prior to the issuance of the Energy Reduction Plan approval letter. Approval of this Application is not an approval of the project's scope of work. Scope of work is only approved upon approval of the Energy Reduction Plan. See application and program guidelines for more information

CHANGES TO THE PROGRAM – The Program and Participation Agreements may be changed by the Market Manager at any time without notice. Approved applications, however, will be processed to completion under the agreements in effect at the time of the Market Manager's approval.

ELIGIBILITY - Program Incentives are available to existing commercial, industrial and certain multifamily buildings with peak kilowatt demand usage of more than 100 kW in any of the most recent preceding twelve months of utility bills and a customer of the New Jersey Utilities. Market Manager has the discretion to approve applications that fall below the 100 kW minimum by no more than 10%. If the Participant is a municipal electric company customer, and a customer of an investor-owned gas New Jersey Utility, only gas measures will be eligible for incentives under the Program. Similarly, if the Participant is an oil/propane customer and a customer of an investor-owned electric New Jersey Utility, only electricity measures will be eligible for incentives under the Program.

Equipment procured by participating Customer through another program offered by the New Jersey Utilities, as applicable, is not eligible for incentives through this Program. Customers who, from July 1, 2013 — June 30, 2014, have not contributed to the Societal benefits Change of the applicable New Jersey Utility may not be eligible for incentives offered through this program.

ENDORSEMENT – The Market Manager and Administrator do not endorse, support or recommend any particular manufacturer, product or system design in promoting this Program.

ENERGY-EFFICIENT MEASURES – Any device eligible to receive a Program Incentive payment through the New Jersey's Clean Energy Commercial and Industrial Program. The total package of measures as presented in the Energy Reduction Plan must have at least a 10% internal rate of return (IRR).

ENERGY REDUCTION PLAN – A document created by the Participating Customer's selected Partner that defines several key aspects of the project including (but not limited to) existing conditions as a result of a whole-building technical analysis, benchmarking summaries, recommended measures, financing plan and implementation schedule.

ENERGY REDUCTION PLAN APPROVAL - After application approval, the Participating Customer and Partner must work together to finalize and submit an Energy Reduction Plan which incorporates a work scope that will achieve the minimum 15% reduction in source energy performance target in accordance with the Program rules and policies along with the Benchmarking Tool, modeling software file, a copy of the executed Partner and Participating Customer contract, an original copy of the executed Installation Agreement and a Request for Incentive #1 Payment form. All components of the submittal package must be filled out completely, truthfully and accurately. The Market Manager, agents thereof and/or the selected Partner must be provided reasonable access to the Participating Customer's facility, staff, tenants and/or others necessary to develop an Energy Reduction Plan that will achieve the minimum 15% performance target as well as the necessary utility billing data as dictated by the Program. The Energy Reduction Plan submittal package will be reviewed and must be approved by the Market Manager prior to payment of Incentive #1. Upon approval of the submittal package, the Customer will receive an Incentive #1 approval letter indicating the date by which all measures in the Energy Reduction Plan must be installed (no later than twelve months following the Energy Reduction Plan submittal approval date).

INCENTIVE AMOUNTS - Incentive #1 - \$0.10 per square foot of the project with a maximum amount of \$50,000 and minimum of \$5,000, not to exceed 50% of the project's annual energy cost and contingent on installation of measures in the Energy Reduction Plan and receipt of a signed Installation Agreement. If installation does not commence within the required timeframe, Incentive #1 may be required to be returned to the program. In the event the project is cancelled and Incentive #1 is not returned, the project may reapply to the program in the future but another Incentive #1 will not be paid. Incentive #2 - 50% of the total performance-based incentive (combination of Incentives #2 and #3) calculated per Program's incentive structure; Incentive #3 remaining amount based on the realized energy savings of the project. For customers that have successfully participated in the Local Government Energy Audit Program, Incentive #1 will be reduced by 50% to \$0.05 per square foot up to \$25,000. Actual Incentive #1 paid shall not be higher than 5% over the committed amount. Actual Incentive #2 paid shall not be higher than the committed amount, unless the Energy Reduction Plan has been resubmitted due to changes in the work scope. Actual Incentive #3 paid shall be higher or lower than the committed amount based on actual energy savings but shall not be greater than program Incentive Caps

The Market Manager will provide incentives according to those described in this section or as modified upon notice to Participating Customer. All incentive payments are paid directly to the Participating Customer or the Participating Customer's designed as indicated on the application form. The Program is not bound to pay any incentive unless the submittal package associated with the incentive payment is approved by the Market Manager who reserves the sole discretion of approving or disapproving the submittal packages.

INCENTIVE CAP – Program Incentives #2 and #3 will be capped not to exceed 50% of the total actual project cost. Incentive #1 will be capped not to exceed 50% of the project's annual energy cost. The Market Manager reserves the right to limit the amount of the Program Incentives (Incentive #1, #2 and #3) to \$1M per gas and electric account (limited to \$2M per project) in a program year. Campus style facilities, which are mastered-metered, are subject to the annual incentive cap of \$1 million per gas and electric account. The Participating Customer will also be subject to an annual Entity Cap of \$4M (Definition of an Entity can be found in the Board Order Docket No. EO07030203).

INSTALLATION AGREEMENT – The Participating Customer must submit an executed Installation Agreement as part of the Request for Incentive #1 Form. By executing the Installation Agreement, the Customer agrees to install all of the measures in the Energy Reduction Plan, which are estimated to result in meeting or exceeding the minimum 15% performance target. The Customer agrees to the performance-based incentives (Incentives #2 & #3) as indicated in the document which are based on the results of the Energy Reduction Plan. Implementation of the measures must commence in the time period twelve months following the approval date of the Energy Reduction Plan. Failure to complete the installation of the measures in the Energy Reduction Plan may result in the repayment of Incentive #1. In the event the project is cancelled and Incentive #1 is not returned, the project may reapply to the program in the future but another Incentive #1 will not be paid.

LIMITATION OF LIABILITY – By virtue of participating in this Program, Participating Customers agree to waive any and all claims or damages against TRC Energy Services, the Market Manager, and the Administrator, except the receipt of the Program Incentive. Participating Customers agree that the Market Manager's and Administrator's liability, in connection with this Program, is limited to paying the Program Incentive specified. Under no circumstances shall the Market Manager, its representatives, or subcontractors, or the Administrator be liable for any lost profits, special, punitive, consequential or incidental damages or for any other damages or claims connected with or resulting from participation in this Program. Further, any liability attributed to the Market Manager under this Program shall be individual, and not joint and/or several.

The Market Manager's review and approval of the Energy Reduction Plan cannot be construed to be a determination as to performance, applicability, dollar savings, energy savings, or any other aspect of the proposed project. The Market Manager and Administrator offer no guarantee or warranty of performance of the project's equipment or system. The participant assumes full responsibility and liability for the installation of all equipment, including but not limited to design, specification, all permits, installation, maintenance, performance and financing. By participating in the program and accepting incentive dollars, you agree to hold harmless the Market Manager and Administrator and their respective staffs with respect to the Project

MARKET MANAGER – TRC Energy Services is responsible for managing the New Jersey Clean Energy Commercial & Industrial Programs.

MEASUREMENT & VERIFICATION APPROVAL – Twelve months subsequent to the Incentive #2 Payment Submittal package submission date, measurement and verification of the projected energy reduction will be conducted by the Participating Customer's Partner using the project's post-installation utility data (supplied by the Customer). The Participating Customer must work with their Partner to submit the Incentive #3 Payment Submittal, consisting of the Post-Construction Benchmarking Pay For Performance-Existing Buildings Report, Benchmarking Tool, and Request for Incentive #3 form. All components of the submittal package must be filled out

completely, truthfully and accurately. Upon review of the submittal package (by the Market Manager or agent thereof), the remaining 50% of the total performance-based incentive (Incentives #2 & #3) will be released to the Participating Customer. If the Post-Construction Benchmarking Report indicates that the project did not meet the minimum performance target, the post-installation completion period may be extended to up to twenty-four months subsequent to the Incentive Payment #2 package submission date. Upon approval of the submittal package, the Customer will receive an Incentive #3 Submittal approval letter indicating successful completion of the program.

NEW JERSEY UTILITIES - The investor-owned electric and/or gas utilities in the State of New Jersey. They are: Atlantic City Electric, Jersey Central Power & Light, Rockland Electric Company, New Jersey Natural Gas, Elizabethtown Gas, PSE&G, and South Jersey Gas.

PARTICIPATING CUSTOMERS - Those non-residential electric and/or gas service customers of the New Jersey Utilities who participate in this Program.

PARTICIPATING CUSTOMER'S CERTIFICATION – Participating Customer agrees that all information is true and that he/she has conformed to all of the Program and equipment requirements per the Program Guidelines. Participating Customer certifies that he/she purchased and installed the equipment listed in the Energy Reduction Plan at their defined New Jersey project location.

PARTNER—An approved professional who provides technical building performance services to Participating Customers, acting as their "energy efficiency expert". Participating Customers are required to hire an approved Pay for Performance Partner to develop the Energy Reduction Plan and facilitate installation of the recommended package of Energy-Efficient Measures. Participants are required to enter into a contractual agreement with a selected Partner which outlines the set of minimum services the Partner will provide to the Participating Customer throughout the life of the project. It is strongly recommended that Participating Customers perform due diligence in selecting a Pay for Performance Partner. Fees charged by the Partner are not regulated by the Program and could vary between Partners.

PERFORMANCE-BASED INCENTIVES – The combination of Incentives #2 and #3, which are based on the projected and actual energy reduction performance of the project.

PERFORMANCE TARGET – A minimum of a 15% annual source energy savings performance target must be achieved in order to participate. The performance target is based on reducing the total energy consumption for the facility. No more than 50% of the total source energy savings may be derived from lighting measures. The total energy savings may not come from a single measure. A 4% performance target may be offered to customers whose annual energy consumption is heavily weighted to manufacturing and process loads. This approach will be reviewed on a case-by-case basis and must be pre-approved by the Market Manager. In order to be considered, the project must involve: A manufacturing facility, including such industries as plastics and packaging, chemicals, petrochemicals, including such industries as plastics and packaging, chemicals, petrochemicals, unctals, paper and pulp, transportation, biotechnology, pharmaceutical, food and beverage, mining and mineral processing, general manufacturing, equipment manufacturers and data centers; and manufacturing and/or process-related loads, including data center consumption, consume 50% or more of total facility energy consumption. No more than 50% of the total source energy savings may be derived from non-investor owned utilities or fuels.

POST-INSTALLATION APPROVAL – After the complete installation of all measures in the Energy Reduction Plan, the Customer and their Partner must finalize and submit the Incentive #2 Payment Submittal, consisting of the Installation Report, invoices, and Request for Incentive #2 Payment form. All components of the submittal package must be filled out completely, truthfully and accurately. Upon review of the submittal package and verification of the complete installation of all measures in the Energy Reduction Plan (via inspection by the Market Manager or agent thereof), 50% of the total performancebased incentive (Incentives #2 & #3) will be released to the Participating Customer. Upon approval of the submittal package, the Customer will receive an Incentive #2 approval letter indicating the date by which the post-installation Measurement & Verification phase began and will end (twelve months in length).

The Market Manager reserves the right to verify sales transactions and to have reasonable access to Participating Customer's facility to inspect both pre-existing products or equipment (if applicable) and the Energy-Efficient Measures installed under this Program, either prior to issuing incentives or at a later time. Energy-Efficient Measures must be installed in buildings located within the service territory of one of the New Jersey Utilities (as defined by the Program) as designated on the Participating Customer's Pay for Performance application. Program Incentives are available for qualified Energy-Efficient Measures as listed and described in the Program Guidelines. The Participating Customer must ultimately own the equipment, either through an up-front purchase or at the end of a short-term lease.

PRE-INSTALLED MEASURES - An Energy Reduction Plan must be approved by the program and an approval letter sent to the customer in order for incentives to be committed. Upon receipt of an Energy Reduction Plan, all project facilities must be preinspected. Measures installed prior to pre-inspection of the facility shall not be included as part of the ERP scope of work and will not be eligible for incentives. Measure installation undertaken prior to ERP approval, but after pre-inspection, is done at the customer's own risk. In the event that an Energy Reduction Plan is rejected by the program, the customer will not receive any incentives.

PRODUCT INSTALLATION OR EQUIPMENT INSTALLATION – Installation of the Energy-Efficient Measures.

Projects with a contract threshold of \$15,444 are required to pay no less than prevailing wage rare to workers employed in the performance of any construction undertaken in connection with Board of Public Utilities financial assistance, or undertaken to fulfill any condition of receiving Board of Public Utilities financial assistance, including the performance of any contract to construct, renovate or otherwise prepare a facility, the operations of which are necessary for the receipt of Board of Public Utilities financial assistance. By submitting an application, or accepting program incentives, applicant agrees to adhere to New Jersey Prevailing Wage requirements, as applicable.

PROGRAM – New Jersey's Clean Energy Pay for Performance Program offered herein by the New Jersey Board of Public Utilities pursuant to state regulatory approval under the New Jersey Electric Discount and Energy Competition Act, NJSA 48:3-49, et seq.

PROGRAM GUIDELINES - See Pay for Performance Program Guidelines available from your Partner.

PROGRAM INCENTIVES – Refers to the amount or level of incentive that the Program provides to participating customers pursuant to the Program offered herein (see the description under "Incentive Amount" heading).

PROGRAM OFFER – The Program covers products purchased and/or services rendered on or after July 1, 2014. Program Incentives are available to non-residential retail electric and/or gas service customers of the New Jersey Utilities.

PROJECT – A commercial, industrial or multifamily existing building with peak demand in excess of 100 kW in any of the most recent preceding twelve months of electric usage. Multifamily building(s) must be four (4) stories or greater or three (3) stories and under having central heating, cooling, or metering serving more than one building. The 100 kW requirement is waived for the following customer classes: hospitals, non-profits (as defined by section 501(c)(3) of the luternal Revenue Code), public colleges and universities, local government entities, including K-12 schools, and affordable multifamily customers (defined as low income, subsidized, HUD, etc.)

TAX CLEARANCE CERTIFICATION – Businesses must apply for and receive a Tax Clearance Certificate from the New Jersey Division of Taxation before they can receive any incentive, grant or other financial assistance from the Program.

TAX LIABILITY – The Market Manager will not be responsible for any tax liability that may be imposed on any Participating Customer as a result of the payment of Program Incentives. All Participating Customers must supply their federal tax identification number or social security number on the application form in addition to providing a copy of their W-9 form as part of the application package in order to receive a Program Incentive.

TERMINATION – New Jersey's Clean Energy Program reserves the right to extend, modify (this includes modification of Program Incentive levels) or terminate this Program without prior or further notice.

WARRANTIES – THE MARKET MANAGER AND ADMINISTRATOR DO NOT WARRANT THE PERFORMANCE OF INSTALLED EQUIPMENT, AND/OR SERVICES RENDERED AS PART OF THIS PROGRAM, EITHER EXPRESSLY OR IMPLICITY. NO WARRANTIES OR REPRESENTATIONS OF ANY KIND, WHETHER STATUTORY, EXPRESSED, OR IMPLIED, INCLUDING, WITHOUT LIMITATIONS, WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE REGARDING EQUIPMENT OR SERVICES PROVIDED BY A MANUFACTURER OR VENDOR. CONTACT YOUR VENDOR/ SERVICES PROVIDES FOR DETAILS REGARDING PERFORMANCE AND WARRANTIES.

ACKNOWLEDGEMENT – I have read, understood and am in compliance with all rules and regulations concerning this incentive program. I certify that all information provided is correct to the best of my knowledge, and I give the Market Manager permission to share my records with the New Jersey Board of Public Utilities, and contractors it selects to manage, coordinate or evaluate the Pay For Performance Program, including the release of electric and natural gas utility billing information, as well as make available to the public non-sensitive information. I allow reasonable access to my property to inspect the installation and performance of the technologies and installations that are eligible for incentives under the guidelines of New Jersey's Clean Energy Program. This arrangement supersedes all other communications and representations.

CUSTOMER'S	SIGNATURE
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PARTNER SIGNATURE

By signing, I certify that I have read, understand and agree to the Participation Agreement listed above.

IV. ENERGY SAVINGS IMPROVEMENT PLAN (ESIP)



Your Power to Save

At Home, for Business, and for the Future

About Us | Press Room | Library

HOME

RESIDENTIAL

COMMERCIAL, INDUSTRIAL AND LOCAL GOVERNMENT





COMMERCIAL, INDUSTRIAL AND LOCAL GOVERNMENT

HURRICANE SANDY

PROGRAMS

NJ SMARTSTART BUILDINGS

PAY FOR PERFORMANCE

COMBINED HEAT & POWER AND FUEL CELLS

LOCAL GOVERNMENT ENERGY AUDIT

LARGE ENERGY USERS PROGRAM

ENERGY SAVINGS IMPROVEMENT PROGRAM

DIRECT INSTALL

ENERGY BENCHMARKING

OIL, PROPANE & MUNICIPAL ELECTRIC CUSTOMERS

EDA PROGRAMS

SBC CREDIT PROGRAM

PAST PROGRAMS

TOOLS AND RESOURCES

PROGRAM UPDATES

CONTACT US

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Energy Savings Improvement Program

A new State law allows government agencies to make energy related improvements to t facilities and pay for the costs using the value of energy savings that result from the imp Under Chapter 4 of the Laws of 2009 (the law), the "Energy Savings Improvement Program" (ESIP), provides all government agencies in New Jersey with a flexible tool to and reduce energy usage with minimal expenditure of new financial resources.

This Local Finance Notice outlines how local governments can develop and implement ϵ their facilities. Below are two sample RFPs:

Local Government School Districts (K-12)

All RFPs must be submitted to the Board for approval at ESIP@bpu.state.nj.us.

The Board also adopted protocols to measure energy savings:

Measuring Energy Savings
Procedures for Implementation

The ESIP approach may not be appropriate for all energy conservation and energy effic improvements. Local units should carefully consider all alternatives to develop an approbest meets their needs. Local units considering an ESIP should carefully review the Loc Notice, the law, and consult with qualified professionals to determine how they should a task.

The NJ Board of Public Utilities sponsored Sustainable Jersey in the creation of an ESIF Guidebook that explains how to implement the program. The guidebook also includes ca of successful projects and a list of helpful resources.

FIRST STEP - ENERGY AUDIT

For local governments interested in pursuing an ESIP, the first step is to perform an ene as prescribed in P.L.2012 c.55.

ENERGY REDUCTION PLANS

If you have an ESIP plan that needs to be submitted to the Board of Public Utilities, plea to ESIP@bpu.state.nj.us. Please limit the file size to 3MB (or break it into smaller files).

Frankford Township School District

Northern Hunterdon-Voorhees Regional High School

Manalapan Township (180 MB - Right Click, Save As)

BPU RULES

- 1. Public Entity must decide if they will use an ESCO or DIY method or Hybrid thereof prior to issuing the RFP and the RFP must state the intended method. A change in the project procurement model after the RFP closing date will be cause for immediate rejection and disqualification of potential Clean Energy program incentives.
- 2. RFP procedures shall be adhered to as per the legislation, including the use of BPU approved forms. Any alteration of the forms, without prior approval from the BPU shall be grounds for rejection.
- 3. RFP must include copy of an audit (ASHRAE Level II w/Level III for lighting) and audit must be prepared by a firm classified by DPMC in the 036 discipline.
- 4. All firms, including professional services, whether using ESCO or DIY model, must be DPMC classified.
- 5. If an Architect is engaged by the public entity, the architectural fees are the responsibility of the public entity and must be paid directly to the firm. These fees may be included in the energy cost savings analysis and payback.
 - ESCO's may contract directly with an architectural firm, in which case the architectural firm serves as a subcontractor to the ESCO and the project related service costs may be included within the project's economic model.
- 6. Public entity shall conduct pre-bid meetings and site visits per existing statutes.
 - In the interest of open public bidding transparency, it is a requirement of the BPU that all proposers must attend the pre-proposal bid meeting.
- 7. There shall be no negative cash flow in any year of the program. section 7 (1)(a)
 - "the energy savings resulting from the program will be sufficient to cover the cost of the program's energy conservation measures."
- 8. SREC values are not permitted to be used in the energy cost savings calculations.
- 9. Capital cost avoidance values are not to be used in the energy savings calculations.
- 10. Operational and Maintenance (O&M) cost savings may be permitted in the cost savings calculations, but only with supporting documentation.
- 11. Blended utility rates shall not be permitted. Use the actual utility tariff or local contracted rates if there is a third party supplier.
 - For the RFP proposals, the public entity shall define the utility rates in the RFP

- 12. Contracted third party utility rates may only be used for the term of the contract (5 yr. maximum) Subsequent years are to be projected at the utility tariff rates plus the annual BPU escalation rates.
- 13. Public entity shall conduct M&V (measurement and verification) at the one (1) year operational date and shall provide a copy of the M&V report to the Board of Public Utilities.
 - For the RFP proposals, the ESCO shall provide the cost for the one (1) year M&V only. For comparative purposes, the one year M&V pricing shall be indicated on the proposal Form VI, under the "Annual Service Costs" column. Additional M&V costs are at the discretion of the local unit and are not to be included in the proposal.
- 14. The decisions made by BPU staff regarding compliance or other issues that arise in connection with the RFP procurement process shall be considered a final decision of the BPU. Any appeal will need to be through the New Jersey Superior Court, Appellate Division.
- 15. For the RFP proposals only, Demand Response (DR) revenues claimed by ESCO's can only be projected for a maximum period of three (3) years. DR revenue projections beyond three years will not be permitted. DR revenues must be included and presented under the "Energy Rebates/Incentives" column of FORM VI.
- 16. ESCO "fees" proposed during the RFP phase of the project cannot increase post-award. ESCO's are required to maintain the fee percentages through final contract negotiations and construction of the Board approved Energy Savings Plan
- 17. Public Bid openings shall be held on the due date of the proposal submissions. The public entity shall announce the name of the bidder and the total dollar amount. After award of a contract, all proposals received will be made available by the owner for public inspection
- 18. Rejection of bids by the public entity shall be conducted in accordance with the appropriate sections of the applicable legislation, as stated in Title 40A:11-13.2. Additionally all proposals must be returned to the respective ESCO's upon rejection.
- 19. Field changes that exceed 5% of the project cost require BPU approval.
- 20. Energy Savings Plans (ESP) that is dependent upon incentives from the Clean Energy Program must review the current program requirements, at the time of application, for each incentive to insure eligibility. If any program incentive is denied, resubmission of all ESIP related forms will be necessary to remain ESIP qualified.

APPENDIX E

Photovoltaic Analysis

BLOOMFIELD SCHOOL DISTRICT FAIRVIEW ELEMENTARY SCHOOL

Cost of Electricity \$0.189 /kWh Electricity Usage 197,542 kWh/yr System Unit Cost \$4,000 /kW

Photovoltaic (PV) Solar Power Generation - Screening Assessment

В	Budgetary		Annual Utility Sa	vings		Estimated	Total	Federal Tax	New Jersey Renewable	Payback (without	Payback (with
	Cost					Maintenance	Savings	Credit	** SREC	incentive)	incentive)
						Savings					
	\$	kW	kWh	therms	\$	\$	\$	\$	\$	Years	Years
\$	\$212,000	53.0	67,569	0	\$12,771	0	\$12,771	\$0	\$14,527	16.6	7.8

^{**} Estimated Solar Renewable Energy Certificate Program (SREC) SREC for 15 Years= \$215 /1000kWh

Area Output*

Perimeter Output*

164 ft

Available Roof Space for PV: (Area Output - 10 ft x Perimeter) x 85%

1,808 ft2

Approximate System Size:

Is the roof flat? (Yes/No) Yes

watt/ft2 14,463 DC watts

Enter into PV Watts 53 kW

PV Watts Inputs***
Array Tilt Angle Enter into PV Watts (always 20 if flat, if pitched - enter estimated roof angle) Enter into PV Watts (default) 180 Array Azimuth Enter into PV Watts Zip Code DC/AC Derate Factor Enter info PV Watts

PV Watts Output

67,569 annual kWh calculated in PV Watts program

% Offset Calc

Usage 197,542 (from utilities)

PV Generation 67,569 (generated using PV Watts)

% offset 34%

http://www.freemaptools.com/area-calculator.htm

http://www.flettexchange.com

http://gisatnrel.nrel.gov/PVWatts Viewer/index.html



6/14/2015 Page 1, BUILDING NAME

PVWatts® Calculator



My Location

376 Berkeley Avenue Bloomfield NJ 07003

Release Notice (?)

HELP





Go to system info RESOURCE DATA S

SYSTEM INFO

RESULTS

67,569 kWh per Year *

RESULTS



User Comments

» Change Location

Month	Solar Radiation (kWh / m ² / day)	AC Energy (kWh)	Energy Value (\$)
January	2.78	3,990	294
February	3.52	4,515	333
March	4.34	6,003	443
April	4.95	6,395	472
May	5.69	7,380	545
June	5.86	7,168	529
July	5.73	7,155	528
August	5.47	6,772	500
September	4.91	6,049	446
October	3.99	5,254	388
November	2.68	3,570	263
December	2.35	3,320	245
Annual	4.36	67,571	\$ 4,986

Download Results: Monthly | Hourly

Find A Local Installer



* Caution: Photovoltaic system performance predictions calculated by PVWatts® include many inherent assumptions and uncertainties and do not reflect variations between PV technologies nor site-specific characteristics except as represented by PVWatts® inputs. For example, PV modules with better performance are not differentiated within PVWatts® from lesser performing modules. Similarly, the "Energy Value" column simply multiplies the utility-average electricity price by production. Complex utility rates and financing can significantly impact the energy value. See Help for additional guidance.

Location and Station Identification

Requested Location	376 Berkeley Avenue Bloomfield NJ 07003
Weather Data Source	(TMY2) NEWARK, NJ 5.3 mi
Latitude	40.7° N
Longitude	74.17° W

PV System Specifications (Commercial)

DC System Size	53 kW
Module Type	Standard
Array Type	Fixed (open rack)
Array Tilt	20°
Array Azimuth	180°
System Losses	14%
Inverter Efficiency	96%
DC to AC Size Ratio	1.1

Initial Economic Comparison

Average Cost of Electricity Purchased from Utility	0.07 \$/kWh
Initial Cost	2.60 \$/Wdc
Cost of Electricity Generated by System	0.13 \$/kWh

These values can be compared to get an idea of the cost-effectiveness of this system. However, system costs, system financing options (including 3rd party ownership) and complex utility rates can significantly change the relative value of the PV system.

NREL is a national laboratory of the U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy, operated by the Alliance for Sustainable Energy, LLC.

PVWatts® is a registered trademark by Alliance for Sustainable Energy, LLC in Golden, CO, 80401.

Need Help? | Security & Privacy | Disclaimer | NREL Home





FAIR VIEW ELEMENTARY SCHOOL



STEAM BOILERS



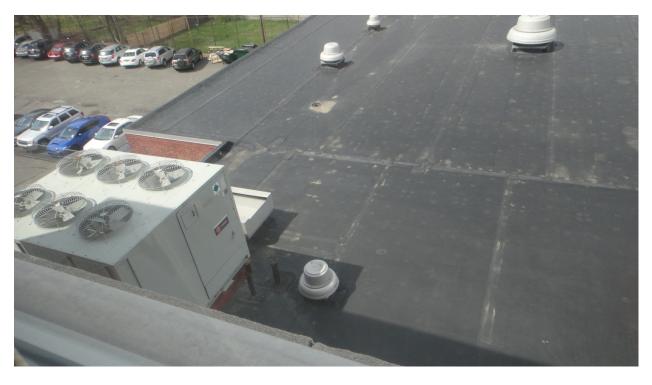
PNEUMATIC SYSTEM CONTROL PANEL



AIR PRESSURE REGULATOR



CHILLED WATER PUMPS



AIR COOLED CHILLER ON ROOF



THERMOSTAT



DHW HEATER





ENERGY STAR[®] Statement of Energy **Performance**

Fair View Elementary School

Primary Property Function: K-12 School

Gross Floor Area (ft²): 57,950

Built: 1899

ENERGY STAR®

For Year Ending: June 30, 2014 Date Generated: May 12, 2015

Sco	ore ¹				
1. The ENERGY STAI climate and business		ent of a building's energy	efficiency as compare	ed with similar buildings nation	wide, adjusting for
Property & Cor	ntact Information				
Property Address Fair View Elemen 376 Berkeley Ave Bloomfield, New S	tary School nue	Property Owner	-	Primary Contact	
Property ID: 442	4318				
Energy Consur	mption and Energy Us	se Intensity (EUI)			
Site EUI 68 kBtu/ft² Source EUI 95.7 kBtu/ft²	Annual Energy by Fud Electric - Grid (kBtu) Natural Gas (kBtu)	674,013 (17%)	% Diff from Nation Annual Emission	Site EUI (kBtu/ft²) Source EUI (kBtu/ft²) nal Median Source EUI	61.8 87 10% 264
Signature & \$	Stamp of Verifyin	g Professional			
I	(Name) verify tha	t the above information	is true and correct	to the best of my knowledge	э.
Signature:	ssional	Date:			
, ()			Professio (if applica	onal Engineer Stamp	

(if applicable)