

**EAST ORANGE SCHOOL DISTRICT**

**EDMONSON HIGH SCHOOL**

**74 HALSTEAD STREET  
EAST ORANGE, NEW JERSEY**

**FACILITY ENERGY REPORT**

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## I. HISTORIC ENERGY CONSUMPTION/COST

The energy usage for the facility has been tabulated and plotted in graph form as depicted within this section. Each energy source has been identified and monthly consumption and cost noted per the information provided by the Owner.

Electric Utility Provider:	PSE&G
Electric Utility Rate Structure:	GLP
Third Party Supplier:	Direct Energy

Natural Gas Utility Provider:	PSE&G
Utility Rate Structure:	GSG (HTG)
Third Party Supplier:	South Energy Co.

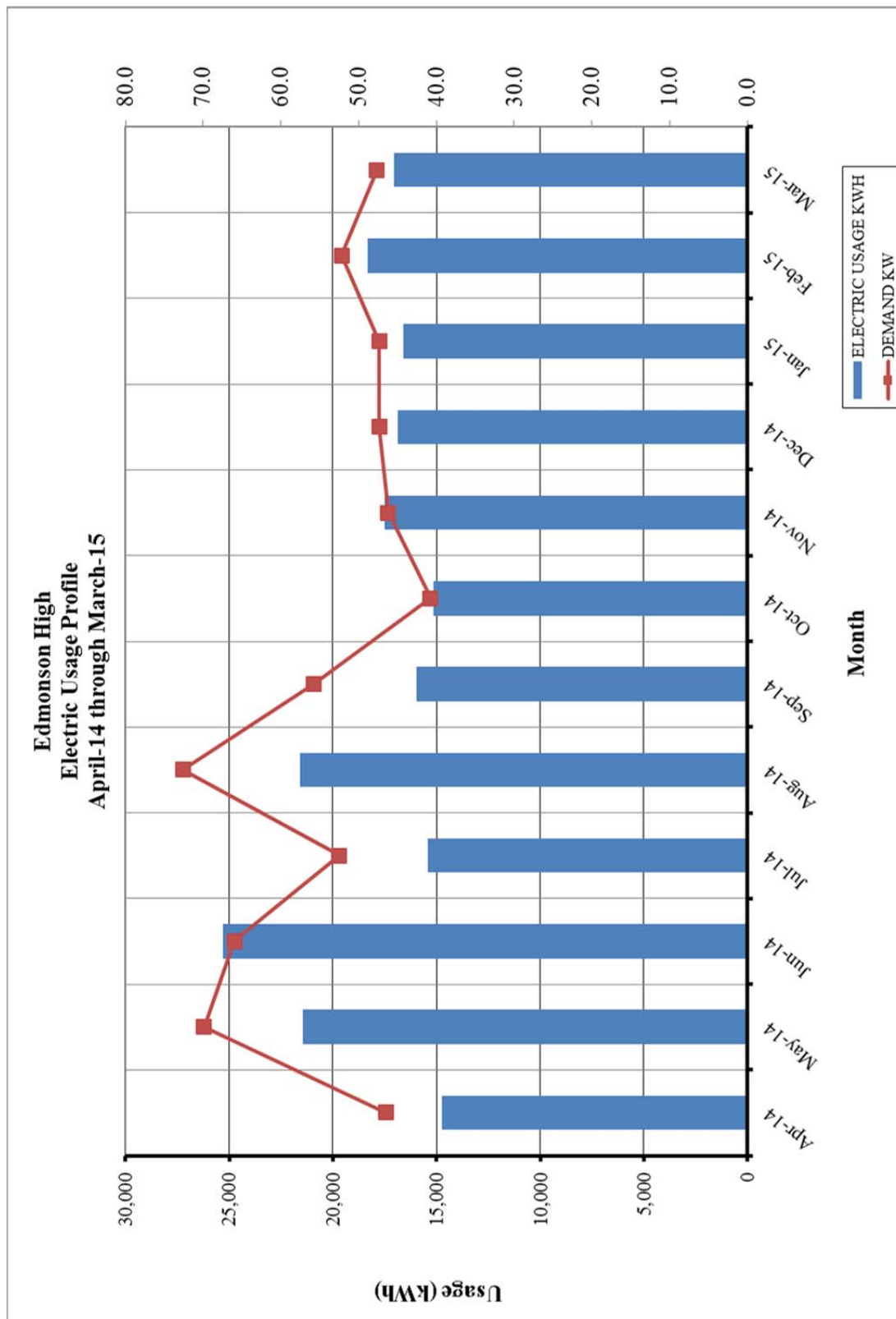
The electric usage profile represents the actual electrical usage for the facility. The electric utility measures consumption in kilowatt-hours (KWH) and maximum demand in kilowatts (KW). One KWH usage is equivalent to 1000 watts running for one hour. One KW of electric demand is equivalent to 1000 watts running at any given time. The basic usage charges are shown as generation service and delivery charges along with several non-utility generation charges. Rates used in this report reflect the historical data received for the facility.

The gas usage profile within each facility report shows the actual natural gas energy usage for the facility. The gas utility measures consumption in cubic feet x 100 (CCF), and converts the quantity into Therms of energy. One Therm is equivalent to 100,000 BTUs of energy.

**Table 1**  
**Electricity Billing Data**

<b>ELECTRIC USAGE SUMMARY</b>			
Utility Provider: PSE&G Rate: GLP Meter No: 278007727 Account No: 69 592 312 05 Third Party Utility Provider: Direct Energy TPS Meter / Acct No: -			
<b>MONTH OF USE</b>	<b>CONSUMPTION KWH</b>	<b>DEMAND KW</b>	<b>TOTAL BILL</b>
Apr-14	14,730	46.5	\$2,177
May-14	21,450	69.9	\$3,849
Jun-14	25,320	66.0	\$4,337
Jul-14	15,420	52.5	\$2,799
Aug-14	21,600	72.6	\$3,908
Sep-14	15,960	55.8	\$2,357
Oct-14	15,150	40.8	\$2,182
Nov-14	17,520	46.2	\$2,518
Dec-14	16,860	47.4	\$2,437
Jan-15	16,590	47.4	\$2,402
Feb-15	18,300	52.2	\$2,649
Mar-15	17,040	47.7	\$2,520
<b>Totals</b>	<b>215,940</b>	<b>72.6 Max</b>	<b>\$34,135</b>
<b>AVERAGE DEMAND      53.8 KW average</b> <b>AVERAGE RATE      \$0.158 \$/kWh</b>			

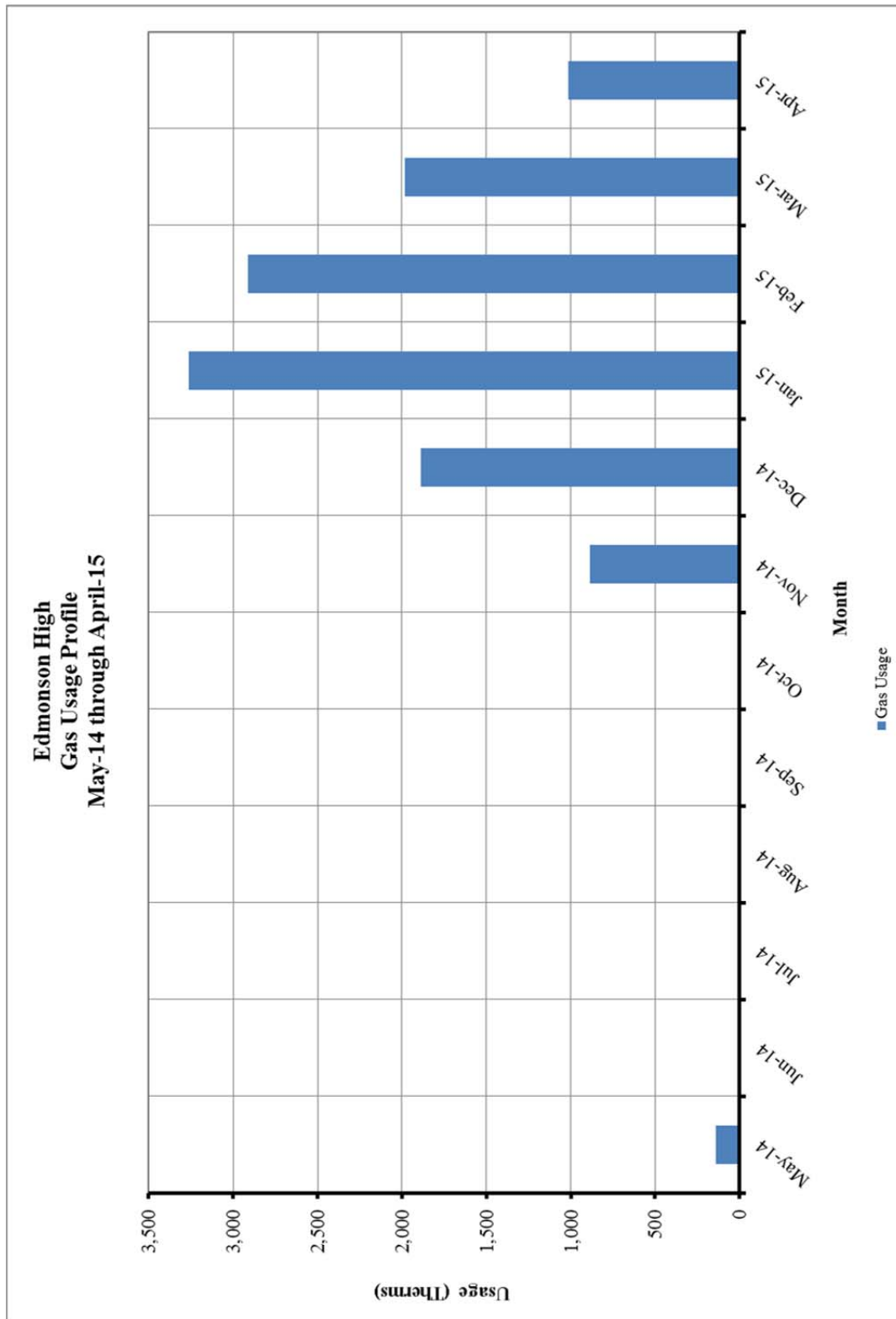
**Figure 1**  
**Electricity Usage Profile**



**Table 2**  
**Natural Gas Billing Data**

<b>NATURAL GAS USAGE SUMMARY</b>		
Utility Provider: PSE&G Rate: GSG (HTG) Meter No: 2750296 Account No: 69 592 312 05 Third Party Utility Provider: South Jersey Energy TPS Meter No: -		
<b>MONTH OF USE</b>	<b>CONSUMPTION (THERMS)</b>	<b>TOTAL BILL</b>
May-14	139.33	\$54.49
Jun-14	0.00	\$11.00
Jul-14	0.00	\$11.12
Aug-14	0.00	\$11.17
Sep-14	0.00	\$11.17
Oct-14	0.00	\$11.17
Nov-14	889.15	\$741.01
Dec-14	1,885.75	\$1,671.38
Jan-15	3,264.71	\$3,156.20
Feb-15	2,911.41	\$2,656.44
Mar-15	1,983.73	\$1,764.97
Apr-15	1,011.98	\$319.30
<b>TOTALS</b>	<b>12,086.05</b>	<b>\$10,419.42</b>
<b>AVERAGE RATE:</b>	<b>\$0.86</b>	<b>\$/THERM</b>

**Figure 2**  
**Natural Gas Usage Profile**



## II. FACILITY ENERGY USE INDEX (EUI)

Energy Use Index (EUI) is a measure of a building's annual energy utilization per square foot of building. This calculation is completed by converting all utility usage consumed by a building for one year, to British Thermal Units (BTU) and dividing this number by the building square footage. EUI is a good measure of a building's energy use and is utilized regularly for comparison of energy performance for similar building types. Building Benchmarking data is collected and analyzed within the Commercial Building Energy Consumption Survey (CBECS), performed by the Energy and Information Administration (EIA). Building data is grouped by function types and tabulated, from which a median site and source energy intensity is determined. The national median or PEER Group Comparable in this instance is the middle value of the national population meaning half the buildings use more energy, and half use less. The PEER Group EUI allows us to compare the relative efficiency of the audited building to that of an average building with the same or similar primary function (i.e. group type).

Source use differs from site usage when comparing a building's energy consumption with the national average. Site energy use is the energy consumed by the building at the building site only. Source energy use includes the site energy use as well as all of the losses to create and distribute the energy to the building. Source energy represents the total amount of raw fuel that is required to operate the building. It incorporates all transmission, delivery, and production losses, which allows for a complete assessment of energy efficiency in a building. The type of utility purchased has a substantial impact on the source energy use of a building. The EPA has determined that **source energy** is the most comparable unit for evaluation purposes and overall global impact. Both the site and source EUI ratings for the building are provided to understand and compare the differences in energy use.

The site and source EUI for this facility is calculated as follows:

$$\text{Building Site EUI} = \frac{(\text{Electric Usage in kBtu} + \text{Fuel Usage in kBtu})}{\text{Building Square Footage}}$$

$$\text{Building Source EUI} = \frac{(\text{Electric Usage in kBtu} \times \text{SS Ratio} + \text{Fuel Usage in kBtu} \times \text{SS Ratio})}{\text{Building Square Footage}}$$



**Table 3**  
**Energy Use Index Summary**

ENERGY USE INTENSITY CALCULATION						
ENERGY TYPE	BUILDING USE			SITE ENERGY	SITE-SOURCE RATIO	SOURCE ENERGY
	kWh	Therms	Gallons	kBtu		kBtu
ELECTRIC	215,940.0			737,219	3.140	2,314,868
NATURAL GAS		12,086.0		1,208,605	1.050	1,269,035
TOTAL				1,945,824		3,583,903
*Site - Source Ratio data is provided by the Energy Star Performance Rating Methodology for Incorporating Source Energy Use document.						
AUDITED BUILDING				PEER COMPARISON		
BUILDING TYPE	K-12 School			K-12 School		
BUILDING AREA	17,500	SQUARE FEET				
BUILDING SITE EUI	111.19	kBtu/SF/YR			58.2	kBtu/SF/YR
BUILDING SOURCE EUI	204.79	kBtu/SF/YR			141.4	kBtu/SF/YR
		45%		Less Efficient than PEER Comparison		

### III. FACILITY DESCRIPTION

The Edmonson High School building is a community education center for the school district and is located at 74 Halstead Street in East Orange, New Jersey. This 17,500 SF facility was originally built in 1972. The building is three stories with a parking area at the ground level under the building and a boiler room. The 2<sup>nd</sup> and 3<sup>rd</sup> floors consist of a small auditorium, classrooms, library, staff lounge and conference room, restrooms, computer classroom, main office for the staff and various storage/utility rooms.

#### Occupancy Profile

The community education center is in use 8:00 am till 4:30 pm, 5 days a week.

#### Building Envelope

Exterior walls for the building are masonry brick faced with a concrete block construction. The windows throughout the facility are in average condition. Typical windows are single-pane with aluminum frames. The roofing system is a built-up roof consisting of a light colored gravel topping, asphalt sheets, cover board, and 2-inch rigid roof insulation over concrete decking.

#### HVAC Systems

The Edmonson High School is centrally heated, but does not have a central air conditioning system. Air conditioning is supplied in select areas of the building through split air handling systems and packaged rooftop units.

The main boiler plant consists of a 10 year old, gas-fired, cast iron sectional hot water boiler manufactured by Weil-McLain rated at 1,040 MBH input, 842.4 MBH output and a thermal efficiency of 81%. The heating hot water is distributed to unit ventilators and fin-tube radiators via two (2) Bell & Gossett ¾ HP pipe-mounted pumps.

The small Auditorium is conditioned by a Goodman Model A90-00 split DX air handler with a rated capacity of 7.5 tons of cooling and a 1.5 HP supply fan. The split air-cooled condensing unit on the roof is a Weather King Model RAWD-075CAZ with a cooling efficiency of 8.5 EER.

The Library is conditioned by a Trane Model TWE060 split DX air handling unit with a rated capacity of 5 tons of cooling and a ¾ HP supply fan. The split air-cooled condensing unit on the roof is also a Trane unit with an efficiency of approximately 9.5 EER.

A Sanyo Model CH3632 split air-cooled condensing unit serves an indoor ductless split unit Model KHS3632 with a system efficiency of 10.0 EER.

The 3<sup>rd</sup> Floor of the facility is conditioned by a Carrier Model 50TFF012 packaged rooftop unit rated at 10 tons of cooling with a 3 HP supply fan motor and an efficiency of 9.0 EER. The 2<sup>nd</sup> floor is conditioned by a Trane Model TCH120 packaged rooftop unit rated at 10 tons of cooling with a 3 HP supply fan motor and an efficiency of 8.7 EER.

The classrooms and offices are heated by unit ventilators with hot water heating coils.

The offices are cooled by window air conditioning units that range in size from 9,000 to 12,000 BTUH with efficiencies of from 10.4 to 10.8 EER.

#### Exhaust System

The school facility has some general exhaust fans located on the roof with fractional horsepower motors.

#### HVAC System Controls

The two (2) packaged rooftop units are controlled by wall-mounted thermostats. The window air conditioners and split systems are controlled through on board controls, or separate thermostats.

#### Domestic Hot Water

Domestic hot water for the building is supplied by a single Rheem Model ES50-9-G electric water heater with an input of 9 kW and 50 gallon storage capacity.

#### Plumbing System

The Edmonson High utilizes sinks rated at 2.2 gallons per minute. Additionally, water closets and urinals located in the restroom areas have a rating of 1.6 and 1.0 gallons per flush, respectively.

#### Lighting

Refer to the **Investment Grade Lighting Audit Appendix** for a detailed list of the lighting throughout the facility and estimated operating hours per space.

#### IV. MAJOR EQUIPMENT LIST

The equipment list contains major energy consuming equipment that through implementation of energy conservation measures could yield substantial energy savings. The list shows the major equipment in the facility and all pertinent information utilized in energy savings calculations. An approximate age was assigned to the equipment in some cases if a manufactures date was not shown on the equipment's nameplate. The ASHRAE service life for the equipment along with the remaining useful life is also shown in the Appendix.

Refer to the **Major Equipment List Appendix** for this facility.

## V. ENERGY CONSERVATION MEASURES

Energy Conservation Measures are developed specifically for this facility. The energy savings and calculations are highly dependent on the information received from the site survey and interviews with operations personnel. The assumptions and calculations should be reviewed by the owner to ensure accurate representation of this facility. The following ECMs were analyzed:

**Table 1**  
**ECM Financial Summary**

<b>ENERGY CONSERVATION MEASURES (ECM's)</b>					
<b>ECM NO.</b>	<b>DESCRIPTION</b>	<b>NET INSTALLATION COST<sup>A</sup></b>	<b>ANNUAL SAVINGS<sup>B</sup></b>	<b>SIMPLE PAYBACK (Yrs)</b>	<b>SIMPLE LIFETIME ROI</b>
ECM #1	Interior Lighting Upgrade	\$23,581	\$5,344	4.4	239.9%
ECM #2	Exterior Lighting Upgrade	\$3,000	\$818	3.7	309.0%
ECM #3	Lighting Controls	\$760	\$75	10.1	48.0%
ECM #4	Boiler Replacement	\$92,000	\$1,356	67.8	-70.5%
ECM #5	DHW Heater Replacement	\$14,600	\$3,483	4.2	257.8%
ECM #6	Window AC Unit Replacement	\$1,565	\$32	48.9	-69.3%
ECM #7	CRT Monitor Replacement	\$3,045	\$211	14.4	3.9%
ECM #8	Replace Split Condensing Units	\$34,568	\$847	40.8	-51.0%
ECM #9	Packaged Rooftop Unit Replacement	\$38,540	\$1,548	24.9	-39.8%
<b>RENEWABLE ENERGY MEASURES (REM's)</b>					
<b>ECM NO.</b>	<b>DESCRIPTION</b>	<b>NET INSTALLATION COST</b>	<b>ANNUAL SAVINGS</b>	<b>SIMPLE PAYBACK (Yrs)</b>	<b>SIMPLE LIFETIME ROI</b>
REM #1	41 kW Solar Array	\$189,875	\$13,066	14.5	3.2%

**Notes:** A. Cost takes into consideration applicable NJ Smart Start<sup>TM</sup> incentives.

B. Savings takes into consideration applicable maintenance savings.

**Table 2**  
**ECM Energy Summary**

<b>ENERGY CONSERVATION MEASURES (ECM's)</b>				
<b>ECM NO.</b>	<b>DESCRIPTION</b>	<b>ANNUAL UTILITY REDUCTION</b>		
		<b>ELECTRIC DEMAND (KW)</b>	<b>ELECTRIC CONSUMPTION (KWH)</b>	<b>NATURAL GAS (THERMS)</b>
ECM #1	Interior Lighting Upgrade	12.8	33,824	0
ECM #2	Exterior Lighting Upgrade	1.7	5,175	0
ECM #3	Lighting Controls	0.0	477	0
ECM #4	Boiler Replacement	0.0	0	1,576
ECM #5	DHW Heater Replacement	0.0	27,207	-948
ECM #6	Window AC Unit Replacement	0.1	205	0
ECM #7	CRT Monitor Replacement	0.7	1,334	0
ECM #8	Replace Split Condensing Units	3.2	5,358	0
ECM #9	Packaged Rooftop Unit Replacement	8.7	9,800	0
<b>RENEWABLE ENERGY MEASURES (REM's)</b>				
<b>ECM NO.</b>	<b>DESCRIPTION</b>	<b>ANNUAL UTILITY REDUCTION</b>		
		<b>ELECTRIC DEMAND (KW)</b>	<b>ELECTRIC CONSUMPTION (KWH)</b>	<b>NATURAL GAS (THERMS)</b>
REM #1	41 kW Solar Array	37.3	48,125	0

**Table 3**  
**ECM Emissions Summary**

<b>ENERGY CONSERVATION MEASURES (ECM's)</b>				
<b>ECM NO.</b>	<b>DESCRIPTION</b>	<b>GREENHOUSE GAS EMISSIONS REDUCTION</b>		
		<b>CO<sub>2</sub> EMISSIONS (LBS)</b>	<b>NO<sub>x</sub> EMISSIONS (LBS)</b>	<b>SO<sub>2</sub> EMISSIONS (LBS)</b>
ECM #1	Interior Lighting Upgrade	51,412	95	220
ECM #2	Exterior Lighting Upgrade	7,866	14	34
ECM #3	Lighting Controls	725	1	3
ECM #4	Boiler Replacement	18,439	14	0
ECM #5	DHW Heater Replacement	30,263	67	177
ECM #6	Window AC Unit Replacement	312	1	1
ECM #7	CRT Monitor Replacement	2,028	4	9
ECM #8	Replace Split Condensing Units	8,144	15	35
ECM #9	Packaged Rooftop Unit Replacement	14,896	27	64
<b>Notes:</b> A. Emissions Reduction based on NJCEP published factors for electric & gas.				

**Table 4**  
**Facility Project Summary**

FACILITY PROJECT SUMMARY TABLE					
ENERGY CONSERVATION MEASURES	ANNUAL ENERGY SAVINGS (\$)	PROJECT COST (\$)	SMART START INCENTIVES	CUSTOMER COST	SIMPLE PAYBACK
Interior Lighting Upgrade	\$5,344	\$26,461	\$2,880	\$23,581	4.4
Exterior Lighting Upgrade	\$818	\$3,375	\$375	\$3,000	3.7
Lighting Controls	\$75	\$800	\$40	\$760	10.1
Boiler Replacement	\$1,356	\$94,000	\$2,000	\$92,000	67.8
DHW Heater Replacement	\$3,483	\$16,000	\$1,400	\$14,600	4.2
Window AC Unit Replacement	\$32	\$1,565	\$0	\$1,565	48.9
CRT Monitor Replacement	\$211	\$3,045	\$0	\$3,045	14.4
Replace Split Condensing Units	\$847	\$35,700	\$1,132	\$34,568	40.8
Packaged Rooftop Unit Replacement	\$1,548	\$40,000	\$1,460	\$38,540	24.9
<b>Total Project</b>	<b>\$13,714</b>	<b>\$220,946</b>	<b>\$9,287</b>	<b>\$211,659</b>	<b>15.4</b>

Note the measure totals in this table do not take into account interactive effects of measures; see Method of Analysis Section III in Executive Report for further explanation.

This project does not qualify for additional incentives through the Pay for Performance Program; please see the Installation Funding Options section for additional program options.



## ECM #1: Interior Lighting Upgrades

### Description:

The majority of the interior lighting throughout Edmonson High School is provided by 1x4 and 2x4 fluorescent fixtures with newer generation 700 Series 32W T8 lamps and T12 lamps in addition to various incandescent A-lamp bulbs. It is recommended that all fixtures within the building be replaced with LED equivalent tube lamps and screw-in bulbs due to their efficiency and low power usage.

This ECM includes replacing and retrofitting all of the interior lighting throughout the school with new LED type lamps and fixtures. It is recommended that the School District consult with a lighting engineer prior to retrofitting or replacing interior fixtures to ensure code required minimum light levels will be met.

### Energy Savings Calculations:

The **Investment Grade Lighting Audit Appendix** outlines the hours of operation, proposed new fixtures/retrofits, costs, savings, and payback periods for each set of interior fixtures in the school.

LIGHTING UPGRADE SAVINGS SUMMARY	
DESCRIPTION	SAVINGS
Electric Demand Savings (kW)	12.8
Electric Usage Savings (kWh)	33,824
Electric Cost Savings (\$)	\$5,344

### Maintenance Savings and Project Costs:

No maintenance cost savings were estimated for this measure.

Project Costs are based off RS Means Unit Cost Data and Vendor quotes.

**Energy Savings Summary:**

<b>ECM #1 - ENERGY SAVINGS SUMMARY</b>	
<b>Installation Cost (\$):</b>	\$26,461
<b>NJ Smart Start Equipment Incentive (\$):</b>	\$2,880
<b>Net Installation Cost (\$):</b>	\$23,581
<b>Maintenance Savings (\$/Yr):</b>	\$0
<b>Energy Savings (\$/Yr):</b>	\$5,344
<b>Total Yearly Savings (\$/Yr):</b>	\$5,344
<b>Estimated ECM Lifetime (Yr):</b>	15
<b>Simple Payback</b>	4.4
<b>Simple Lifetime ROI</b>	239.9%
<b>Simple Lifetime Maintenance Savings</b>	\$0
<b>Simple Lifetime Savings</b>	\$80,160
<b>Internal Rate of Return (IRR)</b>	21%
<b>Net Present Value (NPV)</b>	\$40,215.83

## ECM #2: Exterior Lighting Upgrade

### Description:

The exterior lighting at the school includes exterior building lighting only. The exterior of the building is currently lit by 2x4 recessed fixtures with newer generation 700 Series 32W T8 lamps.

Concord Engineering recommends upgrading all of the exterior lighting to an energy-efficient lighting system that includes LED tube lamps and reflectors.

This ECM would replace the existing exterior lamps and fixtures with equivalent LED lamps and fixtures.

### Energy Savings Calculations:

A detailed Investment Grade Lighting Audit can be found in **Investment Grade Lighting Audit Appendix** that outlines the proposed retrofits, costs, savings, and payback periods.

LIGHTING UPGRADE SAVINGS SUMMARY	
DESCRIPTION	SAVINGS
Electric Demand Savings (kW)	1.7
Electric Usage Savings (kWh)	5,175
Electric Cost Savings (\$)	\$818

### Maintenance Savings and Project Costs:

No maintenance cost savings were estimated for this measure.

Project Costs are based off RS Means Unit Cost Data and Vendor quotes.

**Energy Savings Summary:**

<b>ECM #2 - ENERGY SAVINGS SUMMARY</b>	
<b>Installation Cost (\$):</b>	\$3,375
<b>NJ Smart Start Equipment Incentive (\$):</b>	\$375
<b>Net Installation Cost (\$):</b>	\$3,000
<b>Maintenance Savings (\$/Yr):</b>	\$0
<b>Energy Savings (\$/Yr):</b>	\$818
<b>Total Yearly Savings (\$/Yr):</b>	\$818
<b>Estimated ECM Lifetime (Yr):</b>	15
<b>Simple Payback</b>	3.7
<b>Simple Lifetime ROI</b>	309.0%
<b>Simple Lifetime Maintenance Savings</b>	\$0
<b>Simple Lifetime Savings</b>	\$12,270
<b>Internal Rate of Return (IRR)</b>	26%
<b>Net Present Value (NPV)</b>	\$6,765.23

### ECM #3: Interior Lighting Controls Upgrade

#### Description:

Sometimes lights in a school are left on unnecessarily. In many cases the lights may be left on because of the inconvenience to manually switch lights off when a room is left or on when a room is first occupied. In some instances lights might be left on due to the misconception that it is better to keep the lights on rather than to continuously switch lights on and off. Although increased switching reduces lamp life, the energy savings outweigh the lamp replacement costs. The payback timeframe for when to turn the lights off is approximately two minutes. If the lights are expected to be off for at least a two minute interval, then it pays to shut them off.

Lighting controls come in many forms. Sometimes an additional switch is adequate to provide reduced lighting levels when full light output is not needed. Occupancy sensors detect motion and will switch the lights on when the room is occupied. Occupancy sensors can either be mounted in place of a current wall switch, or on the ceiling to cover large areas. In addition, daylight control systems can be implemented using daylighting control systems that dim the electric lighting in response to interior daylight levels. The light output of the fluorescent lamps (T8) is varied by using electronic dimming ballasts. Photosensors, typically mounted in the ceiling, are used to measure the quantity of daylight in the space then determine the amount of dimming required to maintain adequate lighting levels in the total space.

The U.S. Department of Energy sponsored a study to analyze energy savings achieved through various types of building system controls. The referenced savings is based on the “Advanced Sensors and Controls for Building Applications: Market Assessment and Potential R&D Pathways,” document posted for public use April 2005. The study has found that buildings have the potential to achieve significant energy savings through the use of building controls. The average energy savings are as follows based on the report:

- Occupancy Sensors for Lighting Control                      20% - 28% energy savings.

Savings resulting from the implementation of this ECM for energy management controls are estimated to be 20% of the total light energy controlled by occupancy sensors.

This ECM includes installation of ceiling or switch-mount sensors for the breakrooms and offices, Sensors shall be manufactured by Sensorswitch, Watt Stopper or equivalent.

The **Investment Grade Lighting Audit Appendix** of this report includes the summary of lighting controls which can be implemented in this ECM and outlines the proposed lighting/daylighting controls, costs, savings, and payback periods. The calculations adjust the lighting power usage by the applicable percent savings for each area that includes lighting controls.

**Energy Savings Calculations:**

$$\text{Energy Savings} = (\% \text{ Savings} \times \text{Controlled Light Energy (kWh/Yr)})$$

$$\text{Savings} = \text{Energy Savings (kWh)} \times \text{Ave Elec Cost} \left( \frac{\$}{\text{kWh}} \right)$$

<b>LIGHTING CONTROLS SAVINGS SUMMARY</b>	
<b>DESCRIPTION</b>	<b>SAVINGS</b>
Electric Demand Savings (kW)	0.0
Electric Usage Savings (kWh)	477
Electric Cost Savings (\$)	\$75

**Maintenance Savings and Project Costs:**

No maintenance cost savings were estimated for this measure.

Project Costs are based off RS Means Unit Cost Data and Vendor quotes.

**Energy Savings Summary:**

<b>ECM #3 - ENERGY SAVINGS SUMMARY</b>	
<b>Installation Cost (\$):</b>	\$800
<b>NJ Smart Start Equipment Incentive (\$):</b>	\$40
<b>Net Installation Cost (\$):</b>	\$760
<b>Maintenance Savings (\$/Yr):</b>	\$0
<b>Energy Savings (\$/Yr):</b>	\$75
<b>Total Yearly Savings (\$/Yr):</b>	\$75
<b>Estimated ECM Lifetime (Yr):</b>	15
<b>Simple Payback</b>	10.1
<b>Simple Lifetime ROI</b>	48.0%
<b>Simple Lifetime Maintenance Savings</b>	\$0
<b>Simple Lifetime Savings</b>	\$1,125
<b>Internal Rate of Return (IRR)</b>	5%
<b>Net Present Value (NPV)</b>	\$135.35

## ECM #4: Boiler Replacement

### Description:

Edmonson High School has one (1) Weil McLain, gas-fired, cast-iron sectional hot water boiler that is 10 years old. While the unit still has many years on its ASHRAE service life, the efficiency can be greatly improved. The boiler has a rated input capacity of approximately 1,040 MBH with an estimated thermal efficiency of 80%.

This ECM would replace the existing boiler with one (1) modular, condensing style boiler rated at 1,000 MBH with an average thermal efficiency of 92%. The new boiler will come with hot water reset and outdoor air reset controls to reduce heating water temperature during low load periods.

### Energy Savings Calculations:

Energy Savings were calculated utilizing the New Jersey Board of Public Utilities Protocols to Measure Resource Savings.

$$\text{Bldg Heat Required} = \text{Existing Fuel Use (Units)} \times \text{Heating Eff.}(\%) \times \text{Fuel Heat Value} \left( \frac{\text{BTU}}{\text{Units}} \right)$$

$$\text{Proposed Heating Gas Usage} = \frac{\text{Bldg Heat Required (BTU)}}{\text{Heating Eff.}(\%) \times \text{Fuel Heat Value} \left( \frac{\text{BTU}}{\text{Therm}} \right)}$$

$$\text{Energy Cost} = \text{Heating Gas Usage (Therms)} \times \text{Ave Fuel Cost} \left( \frac{\$}{\text{Therm}} \right)$$

<b>CONDENSING BOILER CALCULATIONS</b>			
<b>ECM INPUTS</b>	<b>EXISTING</b>	<b>PROPOSED</b>	<b>SAVINGS</b>
<b>ECM INPUTS</b>	Cast-Iron Sectional (Water)	New Condensing Boiler	
<b>Existing Nat Gas (Therms)</b>	12,086		
<b>Boiler Efficiency (%)</b>	80.0%	92.0%	12%
<b>Nat Gas Heat Value (BTU/Therm)</b>	100,000	100,000	
<b>Equivalent Building Heat Usage (MMBTUs)</b>	967	967	
<b>Gas Cost (\$/Therm)</b>	\$0.86	\$0.86	
<b>ENERGY SAVINGS CALCULATIONS</b>			
<b>ECM RESULTS</b>	<b>EXISTING</b>	<b>PROPOSED</b>	<b>SAVINGS</b>
<b>Natural Gas Usage (Therms)</b>	12,086	10,510	1,576
<b>Energy Cost (\$)</b>	\$10,394	\$9,038	\$1,356
<b>COMMENTS:</b>	Boiler Efficiency Based on age of boiler and IBR Rating		



**Energy Savings Summary:**

<b>ECM #4 - ENERGY SAVINGS SUMMARY</b>	
<b>Installation Cost (\$):</b>	\$94,000
<b>NJ Smart Start Equipment Incentive (\$):</b>	\$2,000
<b>Net Installation Cost (\$):</b>	\$92,000
<b>Maintenance Savings (\$/Yr):</b>	\$0
<b>Energy Savings (\$/Yr):</b>	\$1,356
<b>Total Yearly Savings (\$/Yr):</b>	\$1,356
<b>Estimated ECM Lifetime (Yr):</b>	20
<b>Simple Payback</b>	67.8
<b>Simple Lifetime ROI</b>	-70.5%
<b>Simple Lifetime Maintenance Savings</b>	\$0
<b>Simple Lifetime Savings</b>	\$27,120
<b>Internal Rate of Return (IRR)</b>	-10%
<b>Net Present Value (NPV)</b>	(\$71,826.14)

**ECM #5: Domestic Hot Water Heater Replacement****Description:**

Domestic hot water for Edmonson High School is provided by a single Rheem Model ES50-9-G, 50-gallon, electric hot water heater rated at 9 kW. This unit has a rated thermal efficiency of 98% and an estimated recovery of 50 gallons per hour.

This ECM will replace this existing electric, domestic water heater with a gas water heater with a 96% thermal efficiency or equal.

**Energy Savings Calculations:**

<b>DOM. HOT WATER HEATER CALCULATIONS</b>			
<b>ECM INPUTS</b>	<b>EXISTING</b>	<b>PROPOSED</b>	<b>SAVINGS</b>
<b>ECM INPUTS</b>	Existing Electric Hot Water Heater	High Efficiency Heater	
<b>Building Type</b>	Education		
<b>Building Square-foot</b>	17,500	17,500	
<b>Domestic Water Usage, kBtu</b>	91,000.00	91,000.00	
<b>DHW Heating Fuel Type</b>	Electric	Gas	
<b>Heating Efficiency</b>	98%	96%	-2%
<b>Total Usage (kBtu)</b>	92,857	94,792	-1,935
<b>Electric Cost (\$/kWh)</b>	\$ 0.158	\$ -	
<b>Nat Gas Cost (\$/Therm)</b>		\$ 0.860	
<b>ENERGY SAVINGS CALCULATIONS</b>			
<b>ECM RESULTS</b>	<b>EXISTING</b>	<b>PROPOSED</b>	<b>SAVINGS</b>
<b>Electric Usage (kWh)</b>	27,207	0	27,207
<b>Natural Gas Usage (Therms)</b>	0	948	-948
<b>Energy Cost (\$)</b>	\$4,299	\$815	\$3,483
<b>COMMENTS:</b>	Savings are based on Energy Information Administration Commercial Building Energy Consumption Survey 2003 Information		

Energy Density for “Other” type building = 1.0 kBtu / SF / year

$$DHW \text{ Heat Usage} = \text{Energy Density} \left( \frac{\text{kBtu yr}}{\text{SF}} \right) \times \text{Building Square Footage (SF)}$$

$$DHW \text{ Total Usage} = \frac{\text{Dom HW Heat Cons. (Btu)}}{\text{Heating Eff. (\%)} \times \text{Fuel Heat Value} \left( \frac{\text{BTU}}{\text{Fuel Unit}} \right)}$$

$$\text{Energy Cost} = \text{Heating Fuel Usage (Fuel Units)} \times \text{Ave Fuel Cost} \left( \frac{\$}{\text{Fuel Unit}} \right)$$

### Maintenance Savings and Project Costs:

No maintenance cost savings were estimated for this measure.

Project Costs are based off RS Means Unit Cost data.

### Energy Savings Summary:

ECM #5 - ENERGY SAVINGS SUMMARY	
Installation Cost (\$):	\$16,000
NJ Smart Start Equipment Incentive (\$):	\$1,400
Net Installation Cost (\$):	\$14,600
Maintenance Savings (\$/Yr):	\$0
Energy Savings (\$/Yr):	\$3,483
Total Yearly Savings (\$/Yr):	\$3,483
Estimated ECM Lifetime (Yr):	15
Simple Payback	4.2
Simple Lifetime ROI	257.8%
Simple Lifetime Maintenance Savings	\$0
Simple Lifetime Savings	\$52,245
Internal Rate of Return (IRR)	23%
Net Present Value (NPV)	\$26,979.83

## ECM #6: Window A/C Unit Replacement

### Description:

Edmonson High School has several window air conditioning units located through the offices. Many of these units are old and less efficient than newer models.

This ECM includes replacement of select Window Air Conditioners that were designated for replacement based on the age and if the efficiency could be upgraded.

Existing Equipment Information					
Unit Tag	Unit Location	Unit Type	Number of Units	Cooling Capacity, Btu/hr	Manufacturer
Offices	Offices	Window AC	5	10,000	Friedrich
<b>Total</b>			<b>5</b>	<b>10,000</b>	

This ECM includes replacement of twenty window air conditioning units of like size and type. The equipment list below is the basis of design and represents the efficiency and capacity minimum requirements for this ECM implementation:

### Energy Savings Calculations:

#### Cooling Energy Savings:

Seasonal energy consumption of the air conditioners at the cooling mode is calculated with the equation below:

$$\text{Energy Savings, kWh} = \text{Cooling Capacity, } \frac{\text{BTU}}{\text{Hr}} \times \left( \frac{1}{\text{SEER}_{\text{Old}}} - \frac{1}{\text{SEER}_{\text{New}}} \right) \times \frac{\text{Operation Hours}}{1000 \frac{\text{W}}{\text{kWh}}}$$

Demand Savings, kW

$$= \text{Cooling Capacity, } \frac{\text{BTU}}{\text{Hr}} \times \left( \frac{1}{\text{SEER}_{\text{Old}}} - \frac{1}{\text{SEER}_{\text{New}}} \right) \times \text{Coincidence Factor}$$

$$\text{Cooling Cost Savings} = \text{Energy Savings, kWh} \times \text{Cost of Electricity} \left( \frac{\$}{\text{kWh}} \right)$$

ENERGY SAVINGS CALCULATIONS - UNIT REPLACEMENT							
ECM INPUTS	COOLING CAPACITY, BTU/Hr	ANNUAL COOLING HOURS	EXISTING UNITS (S)EER	NEW UNITS (S)EER	# OF UNITS	ENERGY SAVINGS kWh	DEMAND SAVINGS kW
Offices	10,000	1,000	10.8 EER	11.3 EER	5	205	0.1
<b>Total</b>					<b>5</b>	<b>205</b>	<b>0.1</b>

**Project Cost, Incentives and Maintenance Savings:**

Project costs are based on vendor quote data for new units.

There are not SmartStart incentives available for window air conditioning unit replacement.

There is no significant maintenance savings due to implementation of this ECM.

**Energy Savings Summary:**

<b>ECM #6 - ENERGY SAVINGS SUMMARY</b>	
<b>Installation Cost (\$):</b>	\$1,565
<b>NJ Smart Start Equipment Incentive (\$):</b>	\$0
<b>Net Installation Cost (\$):</b>	\$1,565
<b>Maintenance Savings (\$/Yr):</b>	\$0
<b>Energy Savings (\$/Yr):</b>	\$32
<b>Total Yearly Savings (\$/Yr):</b>	\$32
<b>Estimated ECM Lifetime (Yr):</b>	15
<b>Simple Payback</b>	48.9
<b>Simple Lifetime ROI</b>	-69.3%
<b>Simple Lifetime Maintenance Savings</b>	0
<b>Simple Lifetime Savings</b>	\$480
<b>Internal Rate of Return (IRR)</b>	-12%
<b>Net Present Value (NPV)</b>	(\$1,182.99)

## ECM #7: CRT Monitor Replacement

### Description:

Edmonson High School utilizes CRT Monitors for use by its staff and students. Typical CRT monitors throughout the building consist of 15 inch displays. These computer monitors are outdated and have several disadvantages such as; significantly higher energy consumption in operating and idle mode, use a large amount of desk space, poor picture quality, distortions and flickering image, secular glare problems, and high weight, and electromagnetic emissions. Many of the drawbacks are difficult to quantify except for the energy use. CRT monitors use considerably more energy than an alternative flat panel LCD/LED monitor. Replacement of the existing CRT monitors with LCD/LED monitors saves considerable energy as well as provides other ergonomic benefits as well.

This ECM will replace the estimated fifteen (15) existing CRT monitors with new 19" Dell LCD/LED. It is expected District IT Staff will purchase and install new monitors, therefore no labor costs were taken into account for this measure.

### Energy Savings Calculations:

Savings calculations were based on operating occupied hours per week of operating staff and students, and estimated idle time of monitors per week outside occupied hours. Power consumption data is based on actual monitor characteristics for a Dell CRT, and Dell LCD/LED.

$$\text{Energy Savings} = \text{Quantity} \times \text{Operating Hours} \times P_o \times + \text{Quantity} \times \text{Idle Hours} \times P_i$$

Qty = Quantity

Op Hrs = Operating Hours per Year

Idle Hrs = Idle Hours per Year

$P_o$  = Operating Power Consumption Watts

$P_i$  = Idle Power Consumption Watts

<b>CRT MONITOR REPLACEMENT CALCULATIONS</b>			
<b>ECM INPUTS</b>	<b>EXISTING</b>	<b>PROPOSED</b>	<b>SAVINGS</b>
<b>ECM INPUTS</b>	17" CRT	19" LCD	
<b># of Monitors</b>	15	15	
<b>Power Cons. (W)</b>	71	23	48
<b>Idle Power Cons. (W)</b>	5	0.5	4.5
<b>Operating Hrs per Week</b>	33	33	
<b>Operating Weeks per Yr</b>	41	41	
<b>Idle Hrs per Week</b>	136	136	
<b>Idle Weeks per Yr</b>	41	41	
<b>Elec Cost (\$/kWh)</b>	0.158	0.158	
<b>ENERGY SAVINGS CALCULATIONS</b>			
<b>ECM RESULTS</b>	<b>EXISTING</b>	<b>PROPOSED</b>	<b>SAVINGS</b>
<b>Electric Demand (kW)</b>	1.065	0.345	0.72
<b>Electric Usage (kWh)</b>	1,836	501	1,334
<b>Energy Cost (\$)</b>	\$290	\$79	\$211
<b>COMMENTS:</b>	Savings Based on Dell 17: CRT Monitor Compared with Dell 19 " LCD Model P1911 w/ AX510 Soundbar		

**Energy Savings Summary:**

<b>ECM #7 - ENERGY SAVINGS SUMMARY</b>	
<b>Installation Cost (\$):</b>	\$3,045
<b>NJ Smart Start Equipment Incentive (\$):</b>	\$0
<b>Net Installation Cost (\$):</b>	\$3,045
<b>Maintenance Savings (\$/Yr):</b>	\$0
<b>Energy Savings (\$/Yr):</b>	\$211
<b>Total Yearly Savings (\$/Yr):</b>	\$211
<b>Estimated ECM Lifetime (Yr):</b>	15
<b>Simple Payback</b>	14.4
<b>Simple Lifetime ROI</b>	3.9%
<b>Simple Lifetime Maintenance Savings</b>	\$0
<b>Simple Lifetime Savings</b>	\$3,165
<b>Internal Rate of Return (IRR)</b>	0%
<b>Net Present Value (NPV)</b>	(\$526.10)



## ECM #8: Replace Split Condensing Units

### Description:

Edmonson High School has three (3) split system air conditioning only units which serve various spaces. These units have surpassed their ASHRAE service life expectancy of 20 years. Replacing these units with newer more efficient units could result in significant energy savings.

The units currently installed are lower efficiency compared to modern units. The units can be replaced with new high-efficiency units. New units provide higher full load and part load efficiencies due to advances in inverter motor technologies, higher efficiency refrigerants such as R410A which would be used in place of R22 that is currently used in two of the existing units.

This ECM includes one-for-one replacement of the three (3) older split system units with new higher efficiency systems as well as replacing the indoor unit or indoor coil. It is recommended to fully evaluate the capacity needed for all new systems prior to moving forward with this ECM. A summary of the unit replacement for this ECM can be found in the table below:

IMPLEMENTATION SUMMARY				
ECM INPUTS	NUMBER OF UNITS	COOLING CAPACITY, BTU/HR	TOTAL CAPACITY, TONS	REPLACE UNIT WITH
SS	1	90,000	7.5	Trane High Efficiency Unit
SS	1	60,000	5.0	Daikin High Efficiency Unit
SS	1	36,000	3.0	Trane High Efficiency Unit
<b>Total</b>	<b>3</b>	<b>186,000</b>	<b>15.50</b>	

### Energy Savings Calculations:

#### Cooling Energy Savings:

Seasonal energy consumption of the air conditioners at the cooling mode is calculated with the equation below:

$$\text{Energy Savings, kWh} = \text{Cooling Capacity, } \frac{\text{BTU}}{\text{Hr}} \times \left( \frac{1}{\text{SEER}_{\text{Old}}} - \frac{1}{\text{SEER}_{\text{New}}} \right) \times \frac{\text{Operation Hours}}{1000 \frac{\text{W}}{\text{kWh}}}$$

Demand Savings, kW

$$= \text{Cooling Capacity, } \frac{\text{BTU}}{\text{Hr}} \times \left( \frac{1}{\text{SEER}_{\text{Old}}} - \frac{1}{\text{SEER}_{\text{New}}} \right) \times \text{Coincidence Factor}$$

$$\text{Cooling Cost Savings} = \text{Energy Savings, kWh} \times \text{Cost of Electricity} \left( \frac{\$}{\text{kWh}} \right)$$

ENERGY SAVINGS CALCULATIONS							
ECM INPUTS	COOLING CAPACITY, BTU/Hr	ANNUAL COOLING HOURS	EXISTING UNITS EFFICIENCY	NEW UNITS EFFICIENCY	# OF UNITS	ENERGY SAVINGS kWh	DEMAND SAVINGS kW
SS	90,000	1,131	8.5 EER	11.6 EER	1	3,200	1.9
SS	60,000	1,131	9.5 EER	11.7 EER	1	1,343	0.8
SS	36,000	1,131	10 EER	12.5 EER	1	814	0.5
<b>Total</b>					3	5,358	3.2

### Project Cost, Incentives and Maintenance Savings

The manufacturer used as the basis for the calculation is Trane. The unit pricing and install cost were estimated based on RS Means unit cost data and vendor quotes. The payback may change based on actual unit pricing and install costs if the ECM is implemented.

COST & SAVINGS SUMMARY							
ECM INPUTS	INSTALLED COST PER UNIT	# OF UNITS	TOTAL COST	REBATES	NET COST	ENERGY SAVINGS	PAY BACK YEARS
SS	\$16,500	1	\$16,500	\$548	\$15,953	\$506	31.5
SS	\$12,000	1	\$12,000	\$365	\$11,635	\$212	54.8
SS	\$7,200	1	\$7,200	\$219	\$6,981	\$129	54.3
<b>Total</b>	\$35,700	3	\$35,700	\$1,132	\$34,569	\$847	40.8

From the NJ Smart Start<sup>®</sup> Program appendix, the replacement of split system AC units and unitary systems with high efficiency AC systems falls under the category “Unitary HVAC Split System” and warrants an incentive based on efficiency (EER/SEER). The program incentives are calculated as follows:

$$\text{SmartStart}^{\text{®}} \text{ Incentive} = (\text{CoolingTons} \times \$/\text{TonIncentive})$$

AC UNITS REBATE SUMMARY			
UNIT DESCRIPTION	REBATE \$/TON	PROPOSED CAPACITY TONS	TOTAL REBATE \$
Between 5.4 and 11.25 Tons	\$73	15.5	\$1,132
<b>TOTAL</b>		<b>15.5</b>	<b>\$1,132</b>

No maintenance savings were estimated for this measure.

**Energy Savings Summary:**

<b>ECM #8 - ENERGY SAVINGS SUMMARY</b>	
<b>Installation Cost (\$):</b>	\$35,700
<b>NJ Smart Start Equipment Incentive (\$):</b>	\$1,132
<b>Net Installation Cost (\$):</b>	\$34,568
<b>Maintenance Savings (\$/Yr):</b>	\$0
<b>Energy Savings (\$/Yr):</b>	\$847
<b>Total Yearly Savings (\$/Yr):</b>	\$847
<b>Estimated ECM Lifetime (Yr):</b>	20
<b>Simple Payback</b>	40.8
<b>Simple Lifetime ROI</b>	-51.0%
<b>Simple Lifetime Maintenance Savings</b>	\$0
<b>Simple Lifetime Savings</b>	\$16,940
<b>Internal Rate of Return (IRR)</b>	-6%
<b>Net Present Value (NPV)</b>	(\$21,966.78)

## ECM #9: Replace Rooftop Unit with High Efficiency Unit

### Description:

Edmonson High's second and third floors are conditioned by two (2) 10 ton packaged rooftop units manufactured by Carrier and Trane with an EER of 9 and 8.7, respectively, each with direct expansion cooling only.

The units in operation are not high efficiency units, and have either surpassed or are approaching the end of its ASHRAE service life.

The units currently installed are at a lower efficiency compared to modern units. The unit can be replaced with a new high efficiency unit. New units provide higher full load and part load efficiencies due to advances in inverter motor technologies, heat exchangers and higher efficiency refrigerants such as R410A.

This ECM includes one-for-one replacement of the older rooftop units with new higher efficiency systems. It is recommended to fully evaluate the capacity needed for all new systems prior to moving forward with this ECM. A summary of the unit replacement for this ECM can be found in the table below:

IMPLEMENTATION SUMMARY					
ECM INPUTS	SERVICE FOR	NUMBER OF UNITS	COOLING CAPACITY, BTU/HR	TOTAL CAPACITY, TONS	REPLACE UNIT WITH
RTU	RTU-1	1	120,000	10.0	Carrier - WeatherExpert 48LC - 10 Ton
RTU	RTU-2	1	120,000	10.0	Carrier - WeatherExpert 48LC - 10 Ton
<b>Total</b>		<b>2</b>	<b>240,000</b>	<b>20.0</b>	

The manufacturers used as the basis for the calculation is Carrier. The unit pricing and install cost were estimated based on current rates quotes and labor rates. The payback may change based on actual unit pricing and install costs if the ECM is implemented.

**Energy Savings Calculations:**Cooling Energy Savings:

Seasonal energy consumption of the air conditioners at the cooling mode is calculated with the equation below:

$$\text{Energy Savings, kWh} = \text{Cooling Capacity, } \frac{\text{BTU}}{\text{Hr}} \times \left( \frac{1}{\text{SEER}_{\text{Old}}} - \frac{1}{\text{SEER}_{\text{New}}} \right) \times \frac{\text{Operation Hours}}{1000 \frac{\text{W}}{\text{kWh}}}$$

Demand Savings, kW

$$= \text{Cooling Capacity, } \frac{\text{BTU}}{\text{Hr}} \times \left( \frac{1}{\text{SEER}_{\text{Old}}} - \frac{1}{\text{SEER}_{\text{New}}} \right) \times \text{Coincidence Factor}$$

$$\text{Cooling Cost Savings} = \text{Energy Savings, kWh} \times \text{Cost of Electricity} \left( \frac{\$}{\text{kWh}} \right)$$

ENERGY SAVINGS CALCULATIONS							
ECM INPUTS	COOLING CAPACITY, BTU/Hr	ANNUAL COOLING HOURS	EXISTING UNITS EER	SPLIT UNITS EER	# OF UNITS	ENERGY SAVINGS kWh	DEMAND SAVINGS kW
RTU	120,000	1,131	9 EER	13 EER	1	4,640	4.1
RTU	120,000	1,131	8.7 EER	13 EER	1	5,160	4.6
<b>Total</b>					2	9,800	8.7

**Project Cost, Incentives and Maintenance Savings**

From the NJ Smart Start<sup>®</sup> Program appendix, the rebate is \$73 ton for a 10 ton unit.

Summary of cost, savings and payback for this ECM is below.

COST & SAVINGS SUMMARY							
ECM INPUTS	INSTALLED COST	# OF UNITS	TOTAL COST	REBATES	NET COST	ENERGY SAVING	PAY BACK YEARS
RTU	\$20,000	1	\$20,000	\$730	\$19,270	\$733	26.3
RTU	\$20,000	1	\$20,000	\$730	\$19,270	\$815	23.6
<b>Total</b>	\$40,000	2	\$40,000	\$1,460	\$38,540	\$1,548	24.9

There is no significant maintenance savings due to implementation of this ECM.

**Energy Savings Summary:**

<b>ECM #9 - ENERGY SAVINGS SUMMARY</b>	
<b>Installation Cost (\$):</b>	\$40,000
<b>NJ Smart Start Equipment Incentive (\$):</b>	\$1,460
<b>Net Installation Cost (\$):</b>	\$38,540
<b>Maintenance Savings (\$/Yr):</b>	\$0
<b>Energy Savings (\$/Yr):</b>	\$1,548
<b>Total Yearly Savings (\$/Yr):</b>	\$1,548
<b>Estimated ECM Lifetime (Yr):</b>	15
<b>Simple Payback</b>	24.9
<b>Simple Lifetime ROI</b>	-39.8%
<b>Simple Lifetime Maintenance Savings</b>	\$0
<b>Simple Lifetime Savings</b>	\$23,220
<b>Internal Rate of Return (IRR)</b>	-6%
<b>Net Present Value (NPV)</b>	(\$20,060.08)

## REM #1: 41 kW Solar System

### Description:

Edmonson High School has available roof space that could accommodate solar arrays. Based on the available area a 41 kilowatt solar array could be installed. The array will produce approximately 48,125 kilowatt-hours annually that will reduce the overall electric usage of the facility by 22%. The owner should consult a structural engineer prior to installing any solar array to insure the roof can accommodate the additional weight.

### Energy Savings Calculations:

See **Renewable / Distributed Energy Measures Calculations Appendix** for detailed financial summary and proposed solar layout areas. Financial results in table below are based on 100% financing of the system over a fifteen year period.

### Energy Savings Summary:

REM #1 - ENERGY SAVINGS SUMMARY	
Installation Cost (\$):	\$189,875
NJ Smart Start Equipment Incentive (\$):	\$0
Net Installation Cost (\$):	\$189,875
SREC Revenue (\$/Yr):	\$7,291
Energy Savings (\$/Yr):	\$5,775
Total Yearly Savings (\$/Yr):	\$13,066
Estimated ECM Lifetime (Yr):	15
Simple Payback	14.5
Simple Lifetime ROI	3.2%
Simple Lifetime Maintenance Savings	\$109,367
Simple Lifetime Savings	\$195,992
Internal Rate of Return (IRR)	0.4%
Net Present Value (NPV)	(\$33,893.08)

## VI. ADDITIONAL RECOMMENDATIONS

The following recommendations include no cost/low cost measures, Operation & Maintenance (O&M) items, and water conservation measures with attractive paybacks. These measures are not eligible for the Smart Start Buildings incentives from the office of Clean Energy but save energy none the less.

- A. Chemically clean the condenser and evaporator coils periodically to optimize efficiency. Poorly maintained heat transfer surfaces can reduce efficiency 5-10%.
- B. Maintain all weather stripping on windows and doors.
- C. Clean all light fixtures to maximize light output.
- D. Provide more frequent air filter changes to decrease overall system power usage and maintain better IAQ.
- E. Turn off computers when not in use. Ensure computers are not running in screen saver mode.
- F. Replace any old CRT Monitors with LED/LCD Type Monitors, which can draw as much as a quarter the power of an equivalent CRT monitor.
- G. Ensure outside air dampers are functioning properly and only open during occupied mode.



## **APPENDIX A**

**ECM COST & SAVINGS BREAKDOWN**  
CONCORD ENGINEERING

East Orange School District - Edmonson High School

ECM ENERGY AND FINANCIAL COSTS AND SAVINGS SUMMARY															
ECM NO.	DESCRIPTION	INSTALLATION COST				YEARLY SAVINGS			ECM LIFETIME	LIFETIME ENERGY SAVINGS	LIFETIME MAINTENANCE SAVINGS	LIFETIME ROI	SIMPLE PAYBACK	INTERNAL RATE OF RETURN	NET PRESENT VALUE (NPV)
		MATERIAL	LABOR	REBATES, INCENTIVES	NET INSTALLATION COST	ENERGY	MAINT. / SREC	TOTAL		(Yearly Saving * ECM Lifetime)	(Yearly Maint Saving * ECM Lifetime)	(Lifetime Savings - Net Cost) / (Net Cost)	(Net cost / Yearly Savings)	$\sum_{n=0}^N \frac{C_n}{(1+IRR)^n}$	$\sum_{n=0}^N \frac{C_n}{(1+DR)^n}$
		(\$)	(\$)	(\$)	(\$)	(\$/Yr)	(\$/Yr)	(\$/Yr)		(\$)	(\$)	(%)	(Yr)	(\$)	(\$)
ECM #1	Interior Lighting Upgrade	\$17,153	\$9,308	\$2,880	\$23,581	\$5,344	\$0	\$5,344	15	\$80,160	\$0	239.9%	4.4	21.43%	\$40,215.83
ECM #2	Exterior Lighting Upgrade	\$2,250	\$1,125	\$375	\$3,000	\$818	\$0	\$818	15	\$12,270	\$0	309.0%	3.7	26.46%	\$6,765.23
ECM #3	Lighting Controls	\$350	\$450	\$40	\$760	\$75	\$0	\$75	15	\$1,125	\$0	48.0%	10.1	5.36%	\$135.35
ECM #4	Boiler Replacement	\$50,000	\$44,000	\$2,000	\$92,000	\$1,356	\$0	\$1,356	20	\$27,120	\$0	-70.5%	67.8	-9.59%	(\$71,826.14)
ECM #5	DHW Heater Replacement	\$9,500	\$6,500	\$1,400	\$14,600	\$3,483	\$0	\$3,483	15	\$52,245	\$0	257.8%	4.2	22.75%	\$26,979.83
ECM #6	Window AC Unit Replacement	\$1,250	\$315	\$0	\$1,565	\$32	\$0	\$32	15	\$480	\$0	-69.3%	48.9	-12.10%	(\$1,182.99)
ECM #7	CRT Monitor Replacement	\$3,045	\$0	\$0	\$3,045	\$211	\$0	\$211	15	\$3,165	\$0	3.9%	14.4	0.49%	(\$526.10)
ECM #8	Replace Split Condensing Units	\$20,500	\$15,200	\$1,132	\$34,568	\$847	\$0	\$847	20	\$16,940	\$0	-51.0%	40.8	-6.01%	(\$21,966.78)
ECM #9	Packaged Rooftop Unit Replacement	\$25,000	\$15,000	\$1,460	\$38,540	\$1,548	\$0	\$1,548	15	\$23,220	\$0	-39.8%	24.9	-5.75%	(\$20,060.08)
REM RENEWABLE ENERGY AND FINANCIAL COSTS AND SAVINGS SUMMARY															
REM #1	41 kW Solar Array	\$113,925	\$75,950	\$0	\$189,875	\$5,775	\$7,291	\$13,066	15	\$195,992	\$109,367	3.2%	14.5	0.40%	(\$33,893.08)

**Notes:** 1) The variable C<sub>n</sub> in the formulas for Internal Rate of Return and Net Present Value stands for the cash flow during each period.  
2) The variable DR in the NPV equation stands for Discount Rate  
3) For NPV and IRR calculations: From n=0 to N periods where N is the *lifetime of ECM* and C<sub>n</sub> is the *cash flow during each period*.

## **APPENDIX B**

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FAX: (856) 427-6508



## SmartStart Building Incentives

The NJ SmartStart Buildings Program offers financial incentives on a wide variety of building system equipment. The incentives were developed to help offset the initial cost of energy-efficient equipment. The following tables show the current available incentives from July 1, 2015 to June 30, 2016, further details including how to apply, forms, and calculated incentive values can be found the Clean Energy Website. ([www.njcleanenergy.com](http://www.njcleanenergy.com))

### **Electric Chillers**

Water-Cooled Chillers	Constant Speed: Base: \$8 - \$30 per ton Performance Add: \$2 - \$2.25 per ton Variable Speed: Base: \$12 - \$44 per ton Performance Add: \$2 - \$4.00 per ton
Air-Cooled Chillers	Constant Speed: Base: \$20 per ton Performance Add: \$3.50 per ton Variable Speed: Base: \$90 - \$92 per ton Performance Add: \$4.00 per ton

Energy Efficiency must comply with ASHRAE 90.1-2013

### **Gas Cooling**

Gas Absorption Chillers (Indirect & Direct-Fired)	\$185 - \$450 per ton
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### **Desiccant Systems**

\$1.00 per cfm – gas or electric
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### **Electric Unitary HVAC**

Unitary AC and Split Systems	\$73 - \$92 per ton
Air-to-Air Heat Pumps	\$73 - \$92 per ton
Water-Source Heat Pumps	\$81 per ton
Packaged Terminal AC & HP	\$65 per ton
Central DX AC Systems	\$40- \$72 per ton
Dual Enthalpy Economizer Controls	\$250
Occupancy Controlled Thermostat (Hospitality & Institutional Facility)	\$75 per thermostat
A/C Economizing Controls	≤ 5 tons \$85/unit; >5 tons \$170/unit

Energy Efficiency must comply with ASHRAE 90.1-2007

### Gas Heating

Hot Water Gas Fired Boilers < 300 MBH	Non-Condensing: \$0.95 per MBH, Minimum \$400 per unit Condensing: \$2.00 per MBH, Minimum \$1000 per unit
Hot Water Gas Fired Boilers ≥ 300 - 1500 MBH	Non-Condensing: \$1.75 per MBH Condensing: \$2.20 per MBH Minimum \$1000 per unit
Hot Water Gas Fired Boilers >1500 - ≤ 2500 MBH	Non-Condensing: \$1.50 per MBH Condensing: \$2.20 per MBH
Hot Water Gas Fired Boilers >2500 - ≤ 4000 MBH	Non-Condensing: \$1.30 per MBH Condensing: \$2.00 per MBH
Steam, Except Natural Draft, Gas fired Boilers < 300 MBH	\$1.40 per MBH, Minimum \$400 per unit
Steam, Except Natural Draft, Gas fired Boilers ≥ 300 – 1500 MBH	\$1.20 per MBH
Steam, Except Natural Draft, Gas fired Boilers > 1500 – 2500 MBH	\$1.20 per MBH
Steam, Except Natural Draft, Gas fired Boilers > 2500 – 4000 MBH	\$1.00 per MBH
Steam, Natural Draft < 300 MBH	\$1.40 per MBH, Minimum \$300 per unit
Steam, Natural Draft ≥ 300 - 1500 MBH	\$1.00 per MBH
Steam, Natural Draft >1500 - ≤ 2500 MBH	\$0.90 per MBH
Steam, Natural Draft >2500 - ≤ 4000 MBH	\$0.70 per MBH
All Types Gas Fired Boilers > 4000 MBH	(Calculated through Custom Measure Path)
Gas Furnaces	\$400 per unit, AFUE ≥ 95%
Boiler Economizing Controls	\$1,200 - \$2,700
Low Intensity Infrared Heating	\$300 - \$500 per unit

### Natural Gas Water Heating

Gas Water Heaters ≤ 50 gallons, 0.67 energy factor or better	\$50 per unit
Gas-Fired Water Heaters > 50 gallons	\$1.00 - \$2.00 per MBH
Gas-Fired Booster Water Heaters	\$17 - \$35 per MBH
Gas Fired Tankless Water Heaters	\$300 per unit

### Ground Source Heat Pumps

Closed Loop	\$450 per ton, EER $\geq 16$
	\$600 per ton, EER $\geq 18$
	\$750 per ton, EER $\geq 20$

Energy Efficiency must comply with ASHRAE 90.1-2007

### Variable Frequency Drives

Variable Air Volume	\$65 - \$155 per hp
Chilled-Water Pumps $\geq 20$ hp	\$60 per VFD rated hp
Rotary Screw Air Compressors $\geq 25$ hp	\$5,250 to \$12,500 per drive
Centrifugal Fan Applications on Constant Volume HVAC Systems	\$80 per VFD rated hp, maximum \$6,000 per drive
Cooling Towers $\geq 10$ hp	\$60 per VFD rated hp
Boiler Fans $\geq 5$ HP	\$65 to \$155 per hp
Boiler Feed Water Pumps $\geq 5$ HP	\$60 to \$155 per hp
Commercial Kitchen Hood up to 50 HP	Retrofit \$55 – \$300 per hp
	New Hood \$55 - \$250 per hp

### Prescriptive Lighting

T-8 reduced Wattage (28w/25w 4', 1-4 lamps) Lamp & ballast replacement	\$10 per fixture
For retrofit of T-8 fixtures by permanent de-lamping & new reflectors (Electronic ballast replacement required)	\$5 per fixture
T-5 and T-8 High Bay Fixtures	\$25 - \$150 per fixture
HID $\geq 100$ w Replace with new induction fixture. (must be 30% less watts/fixture than HID system)	\$70 per fixture
HID $\geq 100$ w Retrofit with induction lamp, power coupler and generator (must be 30% less watts/fixture than HID system)	\$50 per fixture

### Prescriptive Lighting - LED

LED Architectural Floor and Spot Luminaires	\$50 per fixture
LED Bollard Fixtures	\$50 per fixture
LED Display Case Lighting	\$30 per display case
LED Fuel Pump Canopy	\$100 per fixture
LED High-Bay and Low-Bay Fixtures for Commercial & Industrial Bldgs.	\$150 per fixture
LED High-Bay-Aisle Lighting	\$150 per fixture
LED Linear Ambient Luminaires (Indirect, Indirect/Direct, Direct/Indirect, Direct)	2' Fixtures - \$20/fixture 3' Fixtures - \$30/fixture 4' Fixtures - \$45/fixture 6' Fixtures - \$60/fixture 8' Fixtures - \$75/fixture
LED Linear Replacement Lamps (2' & 4' only)	\$5 per lamp
Luminaires for Ambient Lighting of Interior Commercial Spaces (1x4, 2x2, 2x4 New Fixtures and Retrofit Kits)	1x4 LED - \$15 per fixture 2x2 LED - \$15 per fixture 2x4 LED - \$25 per fixture
LED Outdoor Pole/Arm-Mounted Area and Roadway Luminaries	\$100 per fixture
LED Outdoor Pole/Arm-Mounted Decorative Luminaries	\$50 per fixture
LED Outdoor Wall-Mounted Area Luminaries	\$100 per fixture
LED Parking Garage Luminaries	\$100 per fixture
LED Retrofit Kits for Large Outdoor Pole / Arm-Mounted Area and Roadway Luminaires	\$150 per fixture
LED Refrigerator/Freezer case lighting replacement of fluorescent in medium and low temperature display case	\$30 per 4 foot \$42 per 5 foot \$65 per 6 foot
LED Shelf-Mtd. Display & Task Lights	\$15 per linear foot

LED Stairwell and Passageway Luminaires	\$40 per fixture
LED Track or Mono-Point Directional Lighting Fixtures	\$30 per fixture
LED Wall-Wash Lights	\$30 per fixture
EnergyStar Commercial Lighting Fixtures	\$5 to \$10 per fixture
EnergyStar Screw and Pine-Based Bulbs	\$5 to \$10 per lamp

### **Lighting Controls – Occupancy Sensors**

Wall Mounted (Existing Facilities Only)	\$20 per control
Remote Mounted (Existing Facilities Only)	\$35 per control
Daylight Dimming Controls	\$45 per fixture controlled
Occupancy Based hi-low Dimming Control	\$35 per fixture controlled
Occupancy Sensor Remote Mounted High-Bay (Existing Facilities Only)	\$35 per control

### **Refrigeration Doors/Covers**

Energy-Efficient Doors/Covers for Installation on Open Refrigerated Cases	\$100 per door
Aluminum Night Curtains for Installation on Open Refrigerated Cases	\$3.50 per linear foot

### **Refrigeration Controls**

Door Heater Controls	\$50 per control
Electric Defrost Controls	\$50 per control
Evaporator Fan Controls	\$75 per control
Novelty Cooler Shutoff	\$50 per control

### **Refrigerator / Freezer Case Premium Efficiency Motors**

Fraction ECM Motor < 1 HP	\$40 per ECM for replacement of existing shaded-pole motor
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### Food Service Equipment

Combination Oven/Steamer (Electric)	\$1,000/oven
Combination Oven/Steamer (Natural Gas)	\$750/oven
Convection Oven (Electric)	\$350/oven
Convection Oven (Natural Gas)	\$500/oven
Rack Oven (Natural Gas)	\$1,000/single oven, \$2,000/double oven
Conveyor Oven (Natural Gas)	\$500/small deck \$750/large deck
Fryer (Electric)	\$200/vat
Fryer (Natural Gas)	\$749/vat
Large Vat Fryer (Electric)	\$200/vat
Large Vat Fryer (Natural Gas)	\$500/vat
Griddle (Electric)	\$300/griddle
Griddle (Natural Gas)	\$125/griddle
Steam Cooker (Electric)	\$1,250/steamer
Steam Cooker (Natural Gas)	\$2,000/steamer
Insulated Holding Cabinets	\$200 to \$300/unit
Glass Door Refrigerators	\$75 to \$150/unit
Solid Door Refrigerators	\$50 to \$200/unit
Glass Door Freezers	\$200 to \$1,000/unit
Solid Door Freezers	\$100 to \$600/unit
Ice Machines	\$50 to \$500/unit
Dishwashers	\$400 to \$1,500/unit

### Other Equipment Incentives

Performance Lighting	\$1.00 per watt per SF below program incentive threshold, currently 5% more energy efficient than ASHRAE 90.1-2007 for New Construction and Complete Renovation
Custom Electric and Gas Equipment Incentives	not prescriptive
Custom Measures	\$0.16 KWh and \$1.60/Therm of 1st year savings, or a buy down to a 1 year payback on estimated savings. Minimum required savings of 75,000 KWh or 1,500 Therms and an IRR of at least 10%.

## **APPENDIX C**



# ENERGY STAR® Data Verification Checklist

# 24

ENERGY STAR®  
Score<sup>1</sup>

## Edmonson High School

**Registry Name:** Edmonson High School  
**Primary Function:** K-12 School  
**Gross Floor Area (ft²):** 17,500  
**Built:** 1970

**For Year Ending:** 04/30/2015  
**Date Generated:** 08/13/2015

1. The ENERGY STAR score is a 1-to-100 assessment of a building's energy efficiency as compared with similar building nationwide, adjusting for climate and business activity.

### Property & Contact Information

**Property Address**

Edmonson High School  
74 Halstead Street  
East Orange, New Jersey 07018

**Property ID:** 4440656

**Property Owner**

East Orange School District  
199 4th Avenue, 5th Floor  
East Orange, NJ 07017  
(\_\_\_\_)\_\_\_\_-\_\_\_\_

**Primary Contact**

Racquel Ferguson  
199 4th Avenue, 5th Floor  
East Orange, NJ 07017  
(973) 266-5742  
racquel.ferguson@eastorange.k12.nj.us

## 1. Review of Whole Property Characteristics

### Basic Property Information

**1) Property Name:** Edmonson High School

Is this the official name of the property?

☐ Yes ☐ No

If "No", please specify: \_\_\_\_\_

**2) Primary Function:** K-12 School

Is this an accurate description of the primary use of this property?

☐ Yes ☐ No

**3) Location:**

74 Halstead Street  
East Orange, New Jersey 07018

Is this correct and complete?

☐ Yes ☐ No

**4) Gross Floor Area:** 17,500 ft²

☐ Yes ☐ No

Does this represent the entire property? (i.e., no part of the building/property was excluded/subtracted from the total) If “no” please specify what space has been excluded.

**5) Average Occupancy: 90**

Is this occupancy accurate for the entire 12 month period being assessed?

☐ Yes ☐ No

**6) Number of Buildings: 1**

Does this number accurately represent all structures?

☐ Yes ☐ No

**Notes:**

## Indoor Environmental Standards

**1) Ventilation for Acceptable Indoor Air Quality**

Does this property meet the ASHRAE Standard 62 for ventilation for acceptable indoor air quality?

☐ Yes ☐ No

**2) Acceptable Thermal Environmental Conditions**

Does this property meet the ASHRAE Standard 55 for thermal comfort?

☐ Yes ☐ No

**3) Adequate Illumination**

Does this property adhere to the IESNA Lighting Handbook for lighting quality?

☐ Yes ☐ No

**Notes:**

## 2. Review of Property Use Details

### K-12 School: Building Use

**1) Gross Floor Area: 17,500 ft²**

Is this the total size, as measured between the principal exterior surfaces of the enclosing fixed walls of the building(s)? This includes all areas inside the building(s) such as: occupied tenant areas, common areas, meeting areas, break rooms, restrooms, elevator shafts, mechanical equipment areas, and storage rooms. Gross

☐ Yes ☐ No

Floor Area should not include interstitial plenum space between floors, which may house pipes and ventilation. Gross Floor Area is not the same as rentable, but rather includes all area inside the building(s). Leasable space would be a sub-set of Gross Floor Area. In the case where there is an atrium, you should count the Gross Floor Area at the base level only. Do not increase the size to accommodate open atrium space at higher levels. The Gross Floor Area should not include any exterior spaces such as balconies or exterior loading docks and driveways.

**2) Gymnasium Floor Area: 0 ft<sup>2</sup>**

Does the gymnasium floor area include all areas devoted to a gymnasium, including gymnasium/athletic areas, spectator areas, locker rooms, and other associated spaces?

☐ Yes ☐ No

**3) High School: 100% Yes**

Is the property a high school (teaching grades 10, 11, and/or 12)? If the property teaches to high school students at all, the user should check 'yes' to 'high school'. For example, if the school teaches to grades K-12 (elementary/middle and high school), the user should check 'yes' to 'high school'.

☐ Yes ☐ No

**4) Number of Workers on Main Shift: 23**

Is this the number of workers present during the main shift? Note that this is not a total count of workers, but rather a count of workers who are present at the same time. For example, if there are two daily eight hour shifts of 100 workers each, the Number of Workers on Main Shift value is 100. Number of Workers on Main Shift may include employees of the property, sub-contractors who are onsite regularly, and volunteers who perform regular onsite tasks. Number of Workers should not include visitors to the buildings such as clients, customers, or patients.

☐ Yes ☐ No

**5) Student Seating Capacity: 40**

Is this the maximum number of students for which the school was designed? This should include the seating capacity of the entire school. If portable classrooms have been added to the school, include the capacity of these classrooms, as they expand the overall capacity of the school.

☐ Yes ☐ No

**6) Months in Use: 10**

Is this the total number of months that the property is open for standard activities?

☐ Yes ☐ No

**7) Weekend Operation: No**

Does the property include regular activities on the weekend beyond the scope of maintenance, cleaning, and security personnel? Weekend activity could include any time when the property is used for classes, performances, or other school or community activities. The Yes selection is appropriate for any property that is open on one or both days of the weekend during one or more seasons of the year.

☐ Yes ☐ No

**8) Number of Computers: 118**

Is this the total number of desktop computers, laptops, and data servers at the property? This number should not include tablet computers, such as iPads, or any other types of office equipment. The count should only reflect computers that are owned by the school. It should not include any computers that are brought onsite by students or staff.

☐ Yes ☐ No

**9) Cooking Facilities: No**

Does the property have a commercial cooking area designed to provide and serve food to occupants and/or visitors? This may include restaurants and cafeterias. If the property contains only employee break room kitchens, this field should be marked No.

☐ Yes ☐ No

**10) Number of Walk-in Refrigeration/Freezer Units: 0**

Is this the total count of walk-in units at the property? Walk-in Refrigeration/Freezers are typically very large units located in storage areas or commercial kitchens that would not be accessible to all building occupants. This count should only include large storage units that a person actually walks into in order to store or retrieve perishable goods.

☐ Yes ☐ No

**11) Percent That Can Be Heated: 100**

Is this the total percentage of the property that can be heated by mechanical equipment?

☐ Yes ☐ No

**12) Percent That Can Be Cooled: 10**

Is this the total percentage of the property that can be cooled by mechanical equipment? This includes all types of cooling from central air to individual window units.

☐ Yes ☐ No

**13) School District: East Orange**

Is this the administrative school district in which the property is located?

☐ Yes ☐ No

**Notes:**

### 3. Review of Energy Consumption

#### Data Overview

**Site Energy Use Summary**

Electric - Grid (kBtu)	740,458.1 (38%)
Natural Gas (kBtu)	1,211,211.4 (62%)
Total Energy (kBtu)	1,951,669.5

**Energy Intensity**

Site (kBtu/ft <sup>2</sup> )	111.5
Source (kBtu/ft <sup>2</sup> )	205.5

**National Median Comparison**

National Median Site EUI (kBtu/ft <sup>2</sup> )	87.8
National Median Source EUI (kBtu/ft <sup>2</sup> )	161.9
% Diff from National Median Source EUI	27%

**Emissions (based on site energy use)**

Greenhouse Gas Emissions (Metric Tons CO <sub>2</sub> e)	163.5
--	-------

**Power Generation Plant or Distribution Utility:**

Public Service Electric & Gas Co

Note: All values are annualized to a 12-month period. Source Energy includes energy used in generation and transmission to enable an equitable assessment.

#### Summary of All Associated Meters

The following meters are associated with the property, meaning that they are added together to get the total energy use for the property. Please see additional tables in this checklist for the exact meter consumption values.

Meter Name	Fuel Type	Start Date	End Date	Associated With
Electric Grid Meter	Electric	12/19/2013	In Use	Edmonson High School

Meter Name	Fuel Type	Start Date	End Date	Associated With
Natural Gas	Natural Gas	12/19/2013	In Use	Edmonson High School

**Total Energy Use** ☐ Yes ☐ No

Do the meters shown above account for the total energy use of this property during the reporting period of this application?

**Additional Fuels** ☐ Yes ☐ No

Do the meters above include all fuel *types* at the property? That is, no additional fuels such as district steam, generator fuel oil have been excluded.

**On-Site Solar and Wind Energy** ☐ Yes ☐ No

Are all on-site solar and wind installations reported in this list (if present)? All on-site systems must be reported.

**Notes:**

Electric Meter: Electric Grid Meter (kWh (thousand Watt-hours))				
<b>Associated With:</b> Edmonson High School				
Start Date	End Date	Usage	Green Power?	
04/21/2014	05/20/2014	14,730	No	
05/20/2014	06/19/2014	21,450	No	
06/19/2014	07/23/2014	25,320	No	
07/23/2014	08/19/2014	15,420	No	
08/19/2014	09/18/2014	21,600	No	
09/18/2014	10/17/2014	15,960	No	
10/17/2014	11/17/2014	15,150	No	
11/17/2014	12/19/2014	17,520	No	
12/19/2014	01/21/2015	16,860	No	
01/21/2015	02/19/2015	16,590	No	
02/19/2015	03/20/2015	18,300	No	
03/20/2015	04/21/2015	17,040	No	

Start Date	End Date	Usage	Green Power?
04/21/2015	05/20/2015	17,850	No
		<b>Total Consumption (kWh (thousand Watt-hours)):</b>	233,790
		<b>Total Consumption (kBtu (thousand Btu)):</b>	797,691.5

**Total Energy Consumption for this Meter** ☐ Yes ☐ No

Do the fuel consumption totals shown above include consumption of all energy tracked through this meter that affect energy calculations for the reporting period of this application (i.e., do the entries match the utility bills received by the property)?

**Notes:**

**Natural Gas Meter: Natural Gas (therms)**

**Associated With:** Edmonson High School

Start Date	End Date	Usage
04/21/2014	05/20/2014	139.33
05/20/2014	06/19/2014	0
06/19/2014	07/23/2014	0
07/23/2014	08/19/2014	0
08/19/2014	09/18/2014	0
09/18/2014	10/17/2014	0
10/17/2014	11/17/2014	889.15
11/17/2014	12/18/2014	1,885.75 ← estimate
12/18/2014	01/21/2015	3,264.71
01/21/2015	02/19/2015	2,911.41 ← estimate
02/19/2015	03/20/2015	1,983.73
03/20/2015	04/21/2015	1,011.98
04/21/2015	05/20/2015	214.89
		<b>Total Consumption (therms):</b>
		12,300.95
		<b>Total Consumption (kBtu (thousand Btu)):</b>
		1,230,095

**Total Energy Consumption for this Meter** ☐ Yes ☐ No



Do the fuel consumption totals shown above include consumption of all energy tracked through this meter that affect energy calculations for the reporting period of this application (i.e., do the entries match the utility bills received by the property)?

**Notes:**

#### 4. Signature & Stamp of Verifying Licensed Professional

\_\_\_\_\_ (Name) visited this site on \_\_\_\_\_ (Date). Based on the conditions observed at the time of the visit to this property, I verify that the information contained within this application is accurate and in accordance with the Licensed Professional Guide.

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

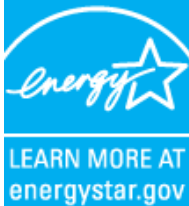
**Licensed Professional**

\_\_\_\_\_  
,  
(\_\_\_\_)\_\_\_\_-\_\_\_\_  
\_\_\_\_\_

**NOTE:** When applying for the ENERGY STAR, the signature of the Verifying Professional must match the stamp.



**Professional Engineer Stamp**  
*(if applicable)*



# ENERGY STAR® Statement of Energy Performance

# 24

ENERGY STAR®  
Score<sup>1</sup>

## Edmonson High School

**Primary Property Function:** K-12 School  
**Gross Floor Area (ft²):** 17,500  
**Built:** 1970

**For Year Ending:** April 30, 2015  
**Date Generated:** August 13, 2015

1. The ENERGY STAR score is a 1-100 assessment of a building's energy efficiency as compared with similar buildings nationwide, adjusting for climate and business activity.

### Property & Contact Information

**Property Address**

Edmonson High School  
74 Halstead Street  
East Orange, New Jersey 07018

**Property Owner**

East Orange School District  
199 4th Avenue, 5th Floor  
East Orange, NJ 07017  
( ) -

**Primary Contact**

Racquel Ferguson  
199 4th Avenue, 5th Floor  
East Orange, NJ 07017  
(973) 266-5742  
racquel.ferguson@eastorange.k12.nj.us

**Property ID:** 4440656

### Energy Consumption and Energy Use Intensity (EUI)

**Site EUI**

111.5 kBtu/ft²

**Annual Energy by Fuel**

Electric - Grid (kBtu)	740,458 (38%)
Natural Gas (kBtu)	1,211,211 (62%)

**National Median Comparison**

National Median Site EUI (kBtu/ft²)	87.8
National Median Source EUI (kBtu/ft²)	161.9
% Diff from National Median Source EUI	27%

**Source EUI**

205.5 kBtu/ft²

**Annual Emissions**

Greenhouse Gas Emissions (Metric Tons CO2e/year)	164
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### Signature & Stamp of Verifying Professional

I \_\_\_\_\_ (Name) verify that the above information is true and correct to the best of my knowledge.

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

**Licensed Professional**

\_\_\_\_\_  
,  
( ) -  
\_\_\_\_\_



**Professional Engineer Stamp**  
(if applicable)

## **APPENDIX D**

**MAJOR EQUIPMENT LIST**

Concord Engineering

Rooftops

**Rooftop Units**

Tag	RTU-1	RTU-2
Unit Type	Packaged RTU	Packaged RTU
Qty	1	1
Location	Roof	Roof
Area Served	3rd Floor	2nd Floor
Manufacturer	Carrier	Trane
Model No.	50TFF012---501	TCH120B300DA
Serial No.	1001G30425	J191435B60
Cooling Type	Packaged DX	Packaged DX
Cooling Capacity (Tons)	10	10
Cooling Efficiency (SEER/EER)	9.0 EER	8.7 EER
Heating Type	No Heating	No Heating
Heating Input (MBH)	N/A	N/A
Efficiency	-	-
Supply Fan (HP)	3	3
Supply Fan VFD	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
Return/Exhaust Fan (HP)	N/A	N/A
Return/Exhaust Fan VFD	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
Approx Age	14	21
ASHRAE Service Life	15	15
Remaining Life	1	0
Comments		

**Note:**

"N/A" = Not Applicable.

"- " = Info Not Available

**MAJOR EQUIPMENT LIST**

Condensing Units

Concord Engineering

**Condensing Units**

Tag	CU-1	CU-2	CU-3
Unit Type	Standard Air-Cooled	Standard Air-Cooled	Standard Air-Cooled
Qty	1	1	1
Location	Roof	Roof	Roof
Area/Unit Served	AHU-1	AHU-2	Indoor Ductless Split
Manufacturer	Weatherking	Trane	Sanyo
Model No.	RAWD-075CAZ	-	CH3632
Serial No.	8104 G2998 00229	-	18404
Refrigerant Type	R-22	R-22	R-410a
Cooling Capacity (Tons)	7.5	5 Tons	34.5 MBH
Cooling Efficiency	8.5 EER	9.5 EER	10.0 EER
Volts / Phase / Hz	208/230V 3 Ph	208/230V 3 Ph	208/230V 1 Ph
Approx Age	17	14	15
ASHRAE Service Life	20	20	20
Remaining Life	3	6	5
Comments			Indoor Unit Model KHS3632

**Note:**

"N/A" = Not Applicable.

"-" = Info Not Available

**MAJOR EQUIPMENT LIST**

Air Handlers

Concord Engineering

**Air Handler Units**

Tag	AHU-1	AHU-2
Unit Type	Split System AHU	Split System AHU
Qty	1	1
Location	Auditorium Closet	Library Closet
Area Served	Auditorium (Second Fl)	Library (Second Fl)
Manufacturer	Goodman	Trane
Model No.	A90-00	TWE060
Serial No.	9608140837	22934P51V
Cooling Type	Split System DX	Split System DX
Cooling Capacity (Tons)	7.5	5
Heating Type	No Heating	No Heating
Heating Input (MBH)	-	-
Supply Fan (HP)	1.5	3/4
Supply Fan VFD	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
Return Fan (HP)	N/A	N/A
Return Fan VFD	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
Approx Age	18	14
ASHRAE Service Life	20	20
Remaining Life	2	6
Comments		

**Note:**

"N/A" = Not Applicable.

"- " = Info Not Available

**MAJOR EQUIPMENT LIST**

Concord Engineering

Terminal Units

**Terminal Units**

<b>Tag</b>	<b>UV</b>	<b>Window AC</b>
<b>Unit Type</b>	Unit Ventilator	Window Unit
<b>Qty</b>	12	5
<b>Location</b>	Classrooms	Office Windows
<b>Area Served</b>	Classrooms	Offices
<b>Manufacturer</b>	Nesbittaire	Friedrich
<b>Model No.</b>	-	CP10F10
<b>Serial No.</b>	-	Varies
<b>Cooling Type</b>	No Cooling	Packaged DX
<b>Cooling Capacity (Tons)</b>	N/A	10,000 Btuh
<b>Cooling Efficiency</b>	N/A	10.8 EER
<b>Heating Type</b>	Hot Water	No Heating
<b>Heating Input (MBH)</b>	-	N/A
<b>Heating Efficiency</b>	-	N/A
<b>Approx Age</b>	25	10
<b>ASHRAE Service Life</b>	20	20
<b>Remaining Life</b>	0	10
<b>Comments</b>		

**Note:**

"N/A" = Not Applicable.

"- " = Info Not Available

## **MAJOR EQUIPMENT LIST**

Concord Engineering

Boilers

### **Boilers**

<b>Tag</b>	<b>B-1</b>
<b>Unit Type</b>	Cast-Iron Sectional (Water)
<b>Qty</b>	1
<b>Location</b>	Boiler Room
<b>Manufacturer</b>	Weil-Mclain
<b>Model No.</b>	LGB-9
<b>Serial No.</b>	CP4874782
<b>Input Capacity (Btu/h)</b>	1,040,000
<b>Output Capacity (Btu/h)</b>	842,400
<b>Approx. Efficiency %</b>	80.0%
<b>Fuel Type</b>	Natural Gas
<b>Approx Age</b>	10
<b>ASHRAE Service Life</b>	35
<b>Remaining Life</b>	25
<b>Comments</b>	

**Note:**

"N/A" = Not Applicable.

"-" = Info Not Available



## **MAJOR EQUIPMENT LIST**

Concord Engineering

Dom HWH

### **Domestic Water Heaters**

<b>Tag</b>	<b>DWH-1</b>
<b>Unit Type</b>	Storage
<b>Qty</b>	1
<b>Location</b>	Boiler Room
<b>Area Served</b>	Building DHW
<b>Manufacturer</b>	Rheem
<b>Model #</b>	ES50-9-G
<b>Serial #</b>	RR 0789E00460
<b>Storage Size (Gal)</b>	50
<b>Input Capacity (MBH/KW)</b>	9 KW
<b>Recovery (Gal/Hr)</b>	-
<b>Efficiency %</b>	100%
<b>Fuel</b>	Electric
<b>Approx Age</b>	17
<b>ASHRAE Service Life</b>	15
<b>Remaining Life</b>	0
<b>Comments</b>	

**Note:**

"N/A" = Not Applicable.

"-" = Info Not Available

# MAJOR EQUIPMENT LIST

Concord Engineering

Pumps

## Pumps

<b>Tag</b>	<b>HWP-1,2</b>
<b>Unit Type</b>	Pipe-mounted
<b>Qty</b>	2
<b>Location</b>	Boiler Room
<b>System Served</b>	Heating Hot Water
<b>Manufacturer</b>	Bell and Gossett
<b>Model #</b>	-
<b>Serial #</b>	-
<b>Horse Power</b>	3/4
<b>Flow Rate (GPM)</b>	-
<b>Head Pressure (FTHD)</b>	-
<b>Motor Manufacturer</b>	Bell and Gossett
<b>Motor Frame</b>	48Y
<b>Electrical Power (V/P/HZ)</b>	208-230/460V 3 Ph
<b>Motor RPM</b>	1725
<b>Motor Efficiency %</b>	82.0%
<b>Pump VFD</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
<b>Approx Age</b>	10
<b>ASHRAE Service Life</b>	18
<b>Remaining Life</b>	8
<b>Comments</b>	

**Note:**

"N/A" = Not Applicable.

"-" = Info Not Available

## **APPENDIX E**

CEG Project #:	1C15143
Facility Name:	Edmonson High School
Address:	74 Halsted St.
City, State, Zip	East Orange, NJ 07018

Fixture Reference #	Location	Average Burn Hours	EXISTING FIXTURES						PROPOSED FIXTURE RETROFIT						RETROFIT ENERGY SAVINGS			PROPOSED LIGHTING CONTROLS					LIGHTING RETROFIT COSTS					LIGHTING CONTROLS COST							
			Description	Lamps per Fixture	Watts per Fixture	Qty of Fixtures	Total kW	Usage kWh/Yr	Work Description	Equipment Description	Lamps per Fixture	Watts per Fixture	Qty of Fixtures	Total kW	Usage kWh/Yr	Energy Savings, kW	Energy Savings, kWh	Energy Savings, \$	Control Ref #	Controls Description	Qty of Controls	Hour Reduction %	Energy Savings, kWh	Energy Savings, \$	Material	Total Labor	Total All	Rebate Estimate	Simple Payback	Total Materials	Total Labor	Total All	Smart Start Incentive	Simple Payback	
122	1 - Meter Room	400	2-Lamp T12 Magnetic 2x4 Surface Mount Prismatic Lens	2	82	1	0.08	33	Re-Lamp	Seesmart LED Tube 15W 4K with semi Specular Reflector Kit bypass ballast and provide new tombstones	2	30	1	0.03	12	0.05	21	\$3	0	No New Controls	0	0.0%	0	\$0	\$60.00	\$45.00	\$105.00	\$10.00	28.91	\$0.00	\$0.00	\$0.00	YES	-	
123	1 - Entry	3000	2-Lamp U T8 Magnetic 2x2 Recessed Prismatic Lens	2	69	2	0.14	414	Re-Lamp/Reflector	Seesmart LED U-Tube 18W 4K with semi Specular Reflector Kit bypass ballast and provide new tombstones	2	36	2	0.07	216	0.07	198	\$31	0	No New Controls	0	0.0%	0	\$0	\$140.00	\$90.00	\$230.00	\$20.00	6.71	\$0.00	\$0.00	\$0.00	FALSE	-	
3	1 - Entry	3000	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	1	0.11	342	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K with semi Specular Reflector Kit bypass ballast and provide new tombstones	3	45	1	0.05	135	0.07	207	\$33	0	No New Controls	0	0.0%	0	\$0	\$90.00	\$45.00	\$135.00	\$15.00	3.67	\$0.00	\$0.00	\$0.00	FALSE	-	
69	1 - Entry	3000	3-Lamp T8 Electronic 2x2 Recessed Prismatic	3	53	1	0.05	159	Re-Lamp / Reflector	Seesmart LED 2" Tube 9W 4K with semi Specular Reflector Kit bypass ballast and provide new tombstones	3	27	1	0.03	81	0.03	78	\$12	0	No New Controls	0	0.0%	0	\$0	\$60.00	\$45.00	\$105.00	\$15.00	7.30	\$0.00	\$0.00	\$0.00	FALSE	-	
31	1 - Boiler Room	400	2-Lamp T12 Magnetic 1x4 Surface Mount Prismatic Lens	2	82	1	0.08	33	Re-Lamp	Seesmart LED Tube 15W 4K bypass ballast and provide new tombstones	2	30	1	0.03	12	0.05	21	\$3	0	No New Controls	0	0.0%	0	\$0	\$60.00	\$45.00	\$105.00	\$10.00	28.91	\$0.00	\$0.00	\$0.00	FALSE	-	
124	1- Storage	400	2-Lamp T12 Magnetic 1x4 Recessed Prismatic Lens	2	82	2	0.16	66	Re-Lamp / Reflector	Seesmart LED Tube 15W 4K with semi Specular Reflector Kit bypass ballast and provide new tombstones	2	30	2	0.06	24	0.10	42	\$7	0	No New Controls	0	0.0%	0	\$0	\$120.00	\$90.00	\$210.00	\$20.00	28.91	\$0.00	\$0.00	\$0.00	FALSE	-	
3	1 - Student Waiting Room	4000	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	2	0.23	912	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K with semi Specular Reflector Kit bypass ballast and provide new tombstones	3	45	2	0.09	360	0.14	552	\$87	0	No New Controls	0	0.0%	0	\$0	\$180.00	\$90.00	\$270.00	\$30.00	2.75	\$0.00	\$0.00	\$0.00	FALSE	-	
123	1 - Foyer	3000	2-Lamp U T8 Magnetic 2x2 Recessed Prismatic Lens	2	69	1	0.07	207	Re-Lamp/Reflector	Seesmart LED U-Tube 18W 4K with semi Specular Reflector Kit bypass ballast and provide new tombstones	2	36	1	0.04	108	0.03	99	\$16	0	No New Controls	0	0.0%	0	\$0	\$70.00	\$45.00	\$115.00	\$10.00	6.71	\$0.00	\$0.00	\$0.00	FALSE	-	
31	1 - Front Stairwell	3000	2-Lamp T12 Magnetic 1x4 Surface Mount Prismatic Lens	2	82	3	0.25	738	Re-Lamp	Seesmart LED Tube 15W 4K bypass ballast and provide new tombstones	2	30	3	0.09	270	0.16	468	\$74	0	No New Controls	0	0.0%	0	\$0	\$180.00	\$135.00	\$315.00	\$30.00	3.85	\$0.00	\$0.00	\$0.00	FALSE	-	
11	1 - Front Stairwell	3000	Incandescent (100W) Surface Mounted Direct	1	100	1	0.10	300	Replace	Philips 18W LED A-Lamp	1	18	1	0.02	54	0.08	246	\$39	0	No New Controls	0	0.0%	0	\$0	\$15.00	\$27.50	\$42.50	\$10.00	0.84	\$0.00	\$0.00	\$0.00	FALSE	-	
125	1 - Front Stairwell	3000	2-Lamp T8 Electronic 5x4 Recessed Prismatic Lens	2	62	2	0.12	372	Re-Lamp / Reflector	Seesmart LED Tube 15W 4K with semi Specular Reflector Kit bypass ballast and provide new tombstones	2	30	2	0.06	180	0.06	192	\$30	0	No New Controls	0	0.0%	0	\$0	\$120.00	\$90.00	\$210.00	\$20.00	6.26	\$0.00	\$0.00	\$0.00	FALSE	-	
3	1 - Front Stairwell	3000	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	1	0.11	342	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K with semi Specular Reflector Kit bypass ballast and provide new tombstones	3	45	1	0.05	135	0.07	207	\$33	0	No New Controls	0	0.0%	0	\$0	\$90.00	\$45.00	\$135.00	\$15.00	3.67	\$0.00	\$0.00	\$0.00	FALSE	-	
3	2 - Staff Lounge	2600	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	3	0.34	889	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K with semi Specular Reflector Kit bypass ballast and provide new tombstones	3	45	3	0.14	351	0.21	538	\$85	6	Dual Technology Occupancy Sensor - Switch Mnt.	1	20.0%	70	\$11	\$270.00	\$135.00	\$405.00	\$45.00	4.23	\$50.00	\$50.00	\$100.00	FALSE	9.02	
3	2 - Conference Room	4000	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	2	0.23	912	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K with semi Specular Reflector Kit bypass ballast and provide new tombstones	3	45	2	0.09	360	0.14	552	\$87	6	Dual Technology Occupancy Sensor - Switch Mnt.	1	20.0%	72	\$11	\$180.00	\$90.00	\$270.00	\$30.00	2.75	\$50.00	\$50.00	\$100.00	FALSE	8.79	
3	2 - Boys Bathroom	400	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	2	0.23	91	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K with semi Specular Reflector Kit bypass ballast and provide new tombstones	3	45	2	0.09	36	0.14	55	\$9	0	No New Controls	1	0.0%	0	\$0	\$180.00	\$90.00	\$270.00	\$30.00	27.52	\$0.00	\$50.00	\$50.00	FALSE	-	
3	2 - Girls Bathroom	400	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	2	0.23	91	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K with semi Specular Reflector Kit bypass ballast and provide new tombstones	3	45	2	0.09	36	0.14	55	\$9	0	No New Controls	1	0.0%	0	\$0	\$180.00	\$90.00	\$270.00	\$30.00	27.52	\$0.00	\$50.00	\$50.00	FALSE	-	

Fixture Reference #	Location	Average Burn Hours	EXISTING FIXTURES						PROPOSED FIXTURE RETROFIT						RETROFIT ENERGY SAVINGS			PROPOSED LIGHTING CONTROLS						LIGHTING RETROFIT COSTS					LIGHTING CONTROLS COST					
			Description	Lamps per Fixture	Watts per Fixture	Qty of Fixtures	Total kW	Usage kWh/Yr	Work Description	Equipment Description	Lamps per Fixture	Watts per Fixture	Qty of Fixtures	Total kW	Usage kWh/Yr	Energy Savings, kW	Energy Savings, kWh	Energy Savings, \$	Control Ref #	Controls Description	Qty of Controls	Hour Reduction %	Energy Savings, kWh	Energy Savings, \$	Material	Total Labor	Total All	Rebate Estimate	Simple Payback	Total Materials	Total Labor	Total All	Smart Start Incentive	Simple Payback
6	2 - Supply Closet	2600	2-Lamp T8 Electronic 1x4 Surface Mount Prismatic Lens	2	62	1	0.06	161	Re-Lamp	Seesmart LED Tube 15W 4K, bypass ballast and provide new tombstones	2	30	1	0.03	78	0.03	83	\$13	0	No New Controls	0	0.0%	0	\$0	\$60.00	\$45.00	\$105.00	\$10.00	7.23	\$0.00	\$0.00	\$0.00	FALSE	-
36	2 - Hallway	3000	2-Lamp T8 Electronic 1x4 Recessed Prismatic Lens	2	62	19	1.18	3,534	Re-Lamp / Reflector	Seesmart LED Tube 15W 4K, with semi Specular Reflector Kit bypass ballast and provide new tombstones	2	30	19	0.57	1,710	0.61	1,824	\$288	0	No New Controls	0	0.0%	0	\$0	\$1,140.00	\$855.00	\$1,995.00	\$190.00	6.26	\$0.00	\$0.00	\$0.00	FALSE	-
6	2 - Staff Bathroom	1200	2-Lamp T8 Electronic 1x4 Surface Mount Prismatic Lens	2	62	1	0.06	74	Re-Lamp	Seesmart LED Tube 15W 4K, bypass ballast and provide new tombstones	2	30	1	0.03	36	0.03	38	\$6	0	No New Controls	0	0.0%	0	\$0	\$60.00	\$45.00	\$105.00	\$10.00	15.66	\$0.00	\$0.00	\$0.00	FALSE	-
3	2 - Nurse's Office	4000	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	2	0.23	912	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K, with semi Specular Reflector Kit bypass ballast and provide new tombstones	3	45	2	0.09	360	0.14	552	\$87	0	No New Controls	0	0.0%	0	\$0	\$180.00	\$90.00	\$270.00	\$30.00	2.75	\$0.00	\$0.00	\$0.00	FALSE	-
6	2 - Nurse's Office Bathroom	1200	2-Lamp T8 Electronic 1x4 Surface Mount Prismatic Lens	2	62	1	0.06	74	Re-Lamp	Seesmart LED Tube 15W 4K, bypass ballast and provide new tombstones	2	30	1	0.03	36	0.03	38	\$6	0	No New Controls	0	0.0%	0	\$0	\$60.00	\$45.00	\$105.00	\$10.00	15.66	\$0.00	\$0.00	\$0.00	FALSE	-
3	2 - Classroom 203	2600	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	8	0.91	2,371	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K, with semi Specular Reflector Kit bypass ballast and provide new tombstones	3	45	8	0.36	936	0.55	1,435	\$227	0	No New Controls	0	0.0%	0	\$0	\$720.00	\$360.00	\$1,080.00	\$120.00	4.23	\$0.00	\$0.00	\$0.00	FALSE	-
25	2 - Classroom 203	2600	Incandescent (60W) Surface Mounted Direct	1	26	1	0.03	68	Replace	Philips LED A19 10.5W	1	10.5	1	0.01	27	0.02	40	\$6	0	No New Controls	0	0.0%	0	\$0	\$13.00	\$27.50	\$40.50	\$10.00	4.79	\$0.00	\$0.00	\$0.00	FALSE	-
10	2 - Auditorium	2600	4-Lamp T8 Electronic 2x4 Recessed Direct	4	114	23	2.62	6,817	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K, with semi Specular Reflector Kit bypass ballast and provide new tombstones	3	45	23	1.04	2,691	1.59	4,126	\$652	0	No New Controls	0	0.0%	0	\$0	\$2,070.00	\$1,035.00	\$3,105.00	\$345.00	4.23	\$0.00	\$0.00	\$0.00	FALSE	-
3	2 - Auditorium Conference Room	4000	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	6	0.68	2,736	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K, with semi Specular Reflector Kit bypass ballast and provide new tombstones	3	45	6	0.27	1,080	0.41	1,656	\$262	0	No New Controls	0	0.0%	0	\$0	\$540.00	\$270.00	\$810.00	\$90.00	2.75	\$0.00	\$0.00	\$0.00	FALSE	-
3	2 - Equipment Room	400	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	2	0.23	91	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K, with semi Specular Reflector Kit bypass ballast and provide new tombstones	3	45	2	0.09	36	0.14	55	\$9	0	No New Controls	0	0.0%	0	\$0	\$180.00	\$90.00	\$270.00	\$30.00	27.52	\$0.00	\$0.00	\$0.00	FALSE	-
11	2 - Equipment Closet	400	Incandescent (100W) Surface Mounted Direct	1	100	1	0.10	40	Replace	Philips 18W LED A-Lamp	1	18	1	0.02	7	0.08	33	\$5	0	No New Controls	0	0.0%	0	\$0	\$15.00	\$27.50	\$42.50	\$10.00	6.27	\$0.00	\$0.00	\$0.00	FALSE	-
3	2 - Library	2600	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	12	1.37	3,557	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K, with semi Specular Reflector Kit bypass ballast and provide new tombstones	3	45	12	0.54	1,404	0.83	2,153	\$340	0	No New Controls	0	0.0%	0	\$0	\$1,080.00	\$540.00	\$1,620.00	\$180.00	4.23	\$0.00	\$0.00	\$0.00	FALSE	-
3	2 - Classroom	2600	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	6	0.68	1,778	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K, with semi Specular Reflector Kit bypass ballast and provide new tombstones	3	45	6	0.27	702	0.41	1,076	\$170	0	No New Controls	0	0.0%	0	\$0	\$540.00	\$270.00	\$810.00	\$90.00	4.23	\$0.00	\$0.00	\$0.00	FALSE	-
3	3 - Art Classroom	2600	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	9	1.03	2,668	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K, with semi Specular Reflector Kit bypass ballast and provide new tombstones	3	45	9	0.41	1,053	0.62	1,615	\$255	0	No New Controls	0	0.0%	0	\$0	\$810.00	\$405.00	\$1,215.00	\$135.00	4.23	\$0.00	\$0.00	\$0.00	FALSE	-
3	3 - Computer Classroom	2600	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	9	1.03	2,668	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K, with semi Specular Reflector Kit bypass ballast and provide new tombstones	3	45	9	0.41	1,053	0.62	1,615	\$255	0	No New Controls	0	0.0%	0	\$0	\$810.00	\$405.00	\$1,215.00	\$135.00	4.23	\$0.00	\$0.00	\$0.00	FALSE	-
3	3 - Computer Storage Room	400	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	2	0.23	91	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K, with semi Specular Reflector Kit bypass ballast and provide new tombstones	3	45	2	0.09	36	0.14	55	\$9	0	No New Controls	0	0.0%	0	\$0	\$180.00	\$90.00	\$270.00	\$30.00	27.52	\$0.00	\$0.00	\$0.00	FALSE	-
123	3 - Computer Storage Room 2	400	2-Lamp U T8 Magnetic 2x2 Recessed Prismatic Lens	2	69	1	0.07	28	Re-Lamp/Reflector	Seesmart LED U-Tube 18W 4K, with semi Specular Reflector Kit bypass ballast and provide new tombstones	2	36	1	0.04	14	0.03	13	\$2	0	No New Controls	0	0.0%	0	\$0	\$70.00	\$45.00	\$115.00	\$10.00	50.35	\$0.00	\$0.00	\$0.00	FALSE	-

Fixture Reference #	Location	Average Burn Hours	EXISTING FIXTURES						PROPOSED FIXTURE RETROFIT						RETROFIT ENERGY SAVINGS			PROPOSED LIGHTING CONTROLS						LIGHTING RETROFIT COSTS					LIGHTING CONTROLS COST					
			Description	Lamps per Fixture	Watts per Fixture	Qty of Fixtures	Total kW	Usage kWh/Yr	Work Description	Equipment Description	Lamps per Fixture	Watts per Fixture	Qty of Fixtures	Total kW	Usage kWh/Yr	Energy Savings, kW	Energy Savings, kWh	Energy Savings, \$	Control Ref #	Controls Description	Qty of Controls	Hour Reduction %	Energy Savings, kWh	Energy Savings, \$	Material	Total Labor	Total All	Rebate Estimate	Simple Payback	Total Materials	Total Labor	Total All	Smart Start Incentive	Simple Payback
126	3 - Boys Bathroom	2600	4-Lamp T12 Magnetic 2x4 Surface Mounted Prismatic Lens	4	164	1	0.16	426	Re-Lamp / De-Lamp	Seesmart LED Tube 15W 4K, bypass ballast and provide new tombstones	3	45	1	0.05	117	0.12	309	\$49	0	No New Controls	0	0.0%	0	\$0	\$90.00	\$45.00	\$135.00	\$15.00	2.45	\$0.00	\$0.00	\$0.00	FALSE	-
127	3 - Boys Bathroom	2600	2-Lamp T8 Electronic .5x4 Surface Mounted Prismatic Lens	2	62	1	0.06	161	Re-Lamp	Seesmart LED Tube 15W 4K, bypass ballast and provide new tombstones	2	30	1	0.03	78	0.03	83	\$13	0	No New Controls	0	0.0%	0	\$0	\$60.00	\$45.00	\$105.00	\$10.00	7.23	\$0.00	\$0.00	\$0.00	FALSE	-
21	3 - Girls Bathroom	2600	4-Lamp T8 Electronic 2x4 Surface Mount Prismatic Lens	4	114	1	0.11	296	Re-Lamp / De-Lamp	Seesmart LED Tube 15W 4K, bypass ballast and provide new tombstones	3	45	1	0.05	117	0.07	179	\$28	0	No New Controls	0	0.0%	0	\$0	\$90.00	\$45.00	\$135.00	\$15.00	4.23	\$0.00	\$0.00	\$0.00	FALSE	-
128	3 - Girls Bathroom	2600	2-Lamp T12 Magnetic .5x4 Surface Mounted Prismatic	2	82	1	0.08	213	Re-Lamp	Seesmart LED Tube 15W 4K, bypass ballast and provide new tombstones	2	30	1	0.03	78	0.05	135	\$21	0	No New Controls	0	0.0%	0	\$0	\$60.00	\$45.00	\$105.00	\$10.00	4.45	\$0.00	\$0.00	\$0.00	FALSE	-
6	3 - Storage Room 1	400	2-Lamp T8 Electronic 1x4 Surface Mount Prismatic Lens	2	62	1	0.06	25	Re-Lamp	Seesmart LED Tube 15W 4K, bypass ballast and provide new tombstones	2	30	1	0.03	12	0.03	13	\$2	0	No New Controls	0	0.0%	0	\$0	\$60.00	\$45.00	\$105.00	\$10.00	46.97	\$0.00	\$0.00	\$0.00	FALSE	-
3	3 - Classroom 302	2600	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	15	1.71	4,446	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K with semi Specular Reflector Kit, bypass ballast and provide new tombstones	3	45	15	0.68	1,755	1.04	2,691	\$425	0	No New Controls	0	0.0%	0	\$0	\$1,350.00	\$675.00	\$2,025.00	\$225.00	4.23	\$0.00	\$0.00	\$0.00	FALSE	-
3	3 - Library	2600	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	13	1.48	3,853	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K with semi Specular Reflector Kit, bypass ballast and provide new tombstones	3	45	13	0.59	1,521	0.90	2,332	\$368	0	No New Controls	0	0.0%	0	\$0	\$1,170.00	\$585.00	\$1,755.00	\$195.00	4.23	\$0.00	\$0.00	\$0.00	FALSE	-
3	3 - Book Room	400	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	3	0.34	137	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K, with semi Specular Reflector Kit, bypass ballast and provide new tombstones	3	45	3	0.14	54	0.21	83	\$13	0	No New Controls	0	0.0%	0	\$0	\$270.00	\$135.00	\$405.00	\$45.00	27.52	\$0.00	\$0.00	\$0.00	FALSE	-
3	3 - A/V Storage	400	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	4	0.46	182	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K, with semi Specular Reflector Kit, bypass ballast and provide new tombstones	3	45	4	0.18	72	0.28	110	\$17	0	No New Controls	0	0.0%	0	\$0	\$360.00	\$180.00	\$540.00	\$60.00	27.52	\$0.00	\$0.00	\$0.00	FALSE	-
3	3 - Storage Room 2	400	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	2	0.23	91	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K, with semi Specular Reflector Kit, bypass ballast and provide new tombstones	3	45	2	0.09	36	0.14	55	\$9	0	No New Controls	0	0.0%	0	\$0	\$180.00	\$90.00	\$270.00	\$30.00	27.52	\$0.00	\$0.00	\$0.00	FALSE	-
36	3 - Storage Room 3	400	2-Lamp T8 Electronic 1x4 Recessed Prismatic Lens	2	62	1	0.06	25	Re-Lamp / Reflector	Seesmart LED Tube 15W 4K, with semi Specular Reflector Kit, bypass ballast and provide new tombstones	2	30	1	0.03	12	0.03	13	\$2	0	No New Controls	0	0.0%	0	\$0	\$60.00	\$45.00	\$105.00	\$10.00	46.97	\$0.00	\$0.00	\$0.00	FALSE	-
3	3 - Office 1	4000	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	1	0.11	456	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K, with semi Specular Reflector Kit, bypass ballast and provide new tombstones	3	45	1	0.05	180	0.07	276	\$44	6	Dual Technology Occupancy Sensor - Switch Mnt.	1	20.0%	36	\$6	\$90.00	\$45.00	\$135.00	\$15.00	2.75	\$50.00	\$50.00	\$100.00	FALSE	17.58
3	3 - Main Office	4000	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	9	1.03	4,104	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K, with semi Specular Reflector Kit, bypass ballast and provide new tombstones	3	45	9	0.41	1,620	0.62	2,484	\$392	0	No New Controls	0	0.0%	0	\$0	\$810.00	\$405.00	\$1,215.00	\$135.00	2.75	\$0.00	\$0.00	\$0.00	FALSE	-
36	3 - Main Office	4000	2-Lamp T8 Electronic 1x4 Recessed Prismatic Lens	2	62	1	0.06	248	Re-Lamp / Reflector	Seesmart LED Tube 15W 4K, with semi Specular Reflector Kit, bypass ballast and provide new tombstones	2	30	1	0.03	120	0.03	128	\$20	0	No New Controls	0	0.0%	0	\$0	\$60.00	\$45.00	\$105.00	\$10.00	4.70	\$0.00	\$0.00	\$0.00	FALSE	-
3	3 - Conference Room	4000	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	1	0.11	456	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K, with semi Specular Reflector Kit, bypass ballast and provide new tombstones	3	45	1	0.05	180	0.07	276	\$44	6	Dual Technology Occupancy Sensor - Switch Mnt.	1	20.0%	36	\$6	\$90.00	\$45.00	\$135.00	\$15.00	2.75	\$50.00	\$50.00	\$100.00	FALSE	17.58
3	3 - Main Office 2	4000	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	5	0.57	2,280	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K, with semi Specular Reflector Kit, bypass ballast and provide new tombstones	3	45	5	0.23	900	0.35	1,380	\$218	0	No New Controls	0	0.0%	0	\$0	\$450.00	\$225.00	\$675.00	\$75.00	2.75	\$0.00	\$0.00	\$0.00	FALSE	-
3	3 - Nurse's Station	4000	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	2	0.23	912	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K, with semi Specular Reflector Kit, bypass ballast and provide new tombstones	3	45	2	0.09	360	0.14	552	\$87	0	No New Controls	0	0.0%	0	\$0	\$180.00	\$90.00	\$270.00	\$30.00	2.75	\$0.00	\$0.00	\$0.00	FALSE	-

			EXISTING FIXTURES						PROPOSED FIXTURE RETROFIT						RETROFIT ENERGY SAVINGS			PROPOSED LIGHTING CONTROLS						LIGHTING RETROFIT COSTS					LIGHTING CONTROLS COST					
Fixture Reference #	Location	Average Burn Hours	Description	Lamps per Fixture	Watts per Fixture	Qty of Fixtures	Total kW	Usage kWh/Yr	Work Description	Equipment Description	Lamps per Fixture	Watts per Fixture	Qty of Fixtures	Total kW	Usage kWh/Yr	Energy Savings, kW	Energy Savings, kWh	Energy Savings, \$	Control Ref #	Controls Description	Qty of Controls	Hour Reduction %	Energy Savings, kWh	Energy Savings, \$	Material	Total Labor	Total All	Rebate Estimate	Simple Payback	Total Materials	Total Labor	Total All	Smart Start Incentive	Simple Payback
21	3 - Nurse's Bathroom	1200	4-Lamp T8 Electronic 2x4 Surface Mount Prismatic Lens	4	114	1	0.11	137	Re-Lamp / De-Lamp	Seesmart LED Tube 15W 4K, bypass ballast and provide new tombstones	3	45	1	0.05	54	0.07	83	\$13	0	No New Controls	0	0.0%	0	\$0	\$90.00	\$45.00	\$135.00	\$15.00	9.17	\$0.00	\$0.00	\$0.00	FALSE	-
3	3 - Office 2	4000	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	3	0.34	1,368	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K, with semi Specular Reflector Kit bypass ballast and provide new tombstones	3	45	3	0.14	540	0.21	828	\$131	6	Dual Technology Occupancy Sensor - Switch Mnt.	1	20.0%	108	\$17	\$270.00	\$135.00	\$405.00	\$45.00	2.75	\$50.00	\$50.00	\$100.00	FALSE	5.86
3	3 - Break Room	2600	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	2	0.23	593	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K, with semi Specular Reflector Kit bypass ballast and provide new tombstones	3	45	2	0.09	234	0.14	359	\$57	6	Dual Technology Occupancy Sensor - Switch Mnt.	1	20.0%	47	\$7	\$180.00	\$90.00	\$270.00	\$30.00	4.23	\$50.00	\$50.00	\$100.00	\$20.00	10.82
125	Fire Stairwell	3000	2-Lamp T8 Electronic 5x4 Recessed Prismatic Lens	2	62	5	0.31	930	Re-Lamp / Reflector	Seesmart LED Tube 15W 4K, with semi Specular Reflector Kit bypass ballast and provide new tombstones	2	30	5	0.15	450	0.16	480	\$76	0	No New Controls	0	0.0%	0	\$0	\$300.00	\$225.00	\$525.00	\$50.00	6.26	\$0.00	\$0.00	\$0.00	FALSE	-
3	Fire Stairwell	3000	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	1	0.11	342	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K, with semi Specular Reflector Kit bypass ballast and provide new tombstones	3	45	1	0.05	135	0.07	207	\$33	0	No New Controls	0	0.0%	0	\$0	\$90.00	\$45.00	\$135.00	\$15.00	3.67	\$0.00	\$0.00	\$0.00	FALSE	-
3	2 -Principal's Office	4000	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	3	0.34	1,368	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K, with semi Specular Reflector Kit bypass ballast and provide new tombstones	3	45	3	0.14	540	0.21	828	\$131	6	Dual Technology Occupancy Sensor - Switch Mnt.	1	20.0%	108	\$17	\$270.00	\$135.00	\$405.00	\$45.00	2.75	\$50.00	\$50.00	\$100.00	\$20.00	4.69
3	1 - Parking Lot	3000	4-Lamp T8 Electronic 2x4 Recessed Prismatic Lens	4	114	25	2.85	8,550	Re-Lamp / De-Lamp / Reflector	Seesmart LED Tube 15W 4K, with semi Specular Reflector Kit bypass ballast and provide new tombstones	3	45	25	1.13	3,375	1.73	5,175	\$818	0	No New Controls	0	0.0%	0	\$0	\$2,250.00	\$1,125.00	\$3,375.00	\$375.00	3.67	\$0.00	\$0.00	\$0.00	FALSE	-
	TOTAL					233	24.3	65,169					233	10	26,170	14.6	38,999	\$6,162			9	1	477	\$75	\$19,403	\$10,433	\$29,836	\$3,255	4.31	\$350	\$450	\$800	\$40.00	10.08

## **APPENDIX F**



Location Description	Area (Sq FT)	Panel	Qty	Panel Sq Ft	Panel Total Sq Ft	Total KW <sub>DC</sub>	Total Annual kWh	Total KW <sub>AC</sub>	Panel Weight (41.9 lbs)	W/SQFT
Edmonson High School	4206	SHARP ND-240QCJ	171	17.5	2,999	41.04	48,125	37.3	7,165	13.68



= Proposed PV Roof Layout



= Proposed PV Parking Layout

Notes:

1. Estimated kWh based on the National Renewable Energy Laboratory PVWatts Version 1 Calculator Program.

**Project Name: LGEA Solar PV Project - Edmonson High School****Location: East Orange, NJ****Description: Photovoltaic System 100% Financing - 15 year****Simple Payback Analysis**

	<b>Photovoltaic System 100% Financing - 15 year</b>
Total Construction Cost	\$189,875
Annual kWh Production	48,125
Annual Energy Cost Reduction	\$5,775
Average Annual SREC Revenue	\$7,291
Simple Payback:	<b>14.53</b> Years

**Life Cycle Cost Analysis**

Analysis Period (years):	15	Financing %:	100%
Discount Rate:	3%	Maintenance Escalation Rate:	3.0%
Average Energy Cost (\$/kWh)	<b>\$0.120</b>	Energy Cost Escalation Rate:	3.0%
Financing Rate:	6.00%	Average SREC Value (\$/kWh)	\$0.152

Period	Additional Cash Outlay	Energy kWh Production	Energy Cost Savings	Additional Maint Costs	SREC Revenue	Interest Expense	Loan Principal	Net Cash Flow	Cumulative Cash Flow
0	\$0	0	0	0	\$0	0	0	0	0
1	\$0	48,125	\$5,775	\$0	\$12,031	\$11,173	\$8,054	(\$1,421)	(\$1,421)
2	\$0	47,884	\$5,948	\$0	\$11,971	\$10,677	\$8,551	(\$1,308)	(\$2,729)
3	\$0	47,645	\$6,127	\$0	\$11,911	\$10,149	\$9,078	(\$1,189)	(\$3,918)
4	\$0	47,407	\$6,310	\$0	\$9,481	\$9,589	\$9,638	(\$3,435)	(\$7,354)
5	\$0	47,170	\$6,500	\$486	\$9,434	\$8,995	\$10,232	(\$3,779)	(\$11,133)
6	\$0	46,934	\$6,695	\$483	\$9,387	\$8,364	\$10,863	(\$3,629)	(\$14,763)
7	\$0	46,699	\$6,896	\$481	\$7,005	\$7,694	\$11,534	(\$5,808)	(\$20,570)
8	\$0	46,466	\$7,103	\$479	\$6,970	\$6,982	\$12,245	(\$5,634)	(\$26,204)
9	\$0	46,233	\$7,316	\$476	\$6,935	\$6,227	\$13,000	(\$5,453)	(\$31,657)
10	\$0	46,002	\$7,535	\$474	\$4,600	\$5,425	\$13,802	(\$7,566)	(\$39,223)
11	\$0	45,772	\$7,761	\$471	\$4,577	\$4,574	\$14,653	(\$7,360)	(\$46,583)
12	\$0	45,543	\$7,994	\$469	\$4,554	\$3,670	\$15,557	(\$7,148)	(\$53,731)
13	\$0	45,316	\$8,234	\$467	\$2,266	\$2,711	\$16,517	(\$9,195)	(\$62,926)
14	\$0	45,089	\$8,481	\$464	\$2,254	\$1,692	\$17,535	(\$8,957)	(\$71,882)
15	\$0	44,864	\$8,735	\$462	\$2,243	\$611	\$18,617	(\$8,711)	(\$80,593)
<b>Totals:</b>		697,149	\$107,409	\$5,213	\$105,621	\$98,534	\$189,875	(\$80,593)	(\$474,688)
<b>Net Present Value (NPV)</b>								<b>(\$56,669)</b>	

PVWatts: Monthly PV Performance Data		Rooftop Array
Requested Location:	74 Halsted St., East Orange, NJ	
Location:	NEWARK, NJ	
Lat (deg N):	40.7	
Long (deg W):	74.17	
Elev (m):	9	
DC System Size (kW):	41.04	
Module Type:	Standard	
Array Type:	Fixed (roof mount)	
Array Tilt (deg):	10	
Array Azimuth (deg):	225	
System Losses:	14	
Invert Efficiency:	96	
DC to AC Size Ratio:	1.1	
Average Cost of Electricity	0.16	
Initial Cost	No initial cost defined	
Cost of Electricity Generated	not determined	

Month	AC System Output(kWh)	Solar Radiation (kWh/m^2/day )	Plane of Array Irradiance (W/m^2)	DC array Output (kWh)	Value (\$)
1	2,483	2.28	70.61	2,616	392.26
2	2,964	3.03	84.78	3,112	468.33
3	4,197	3.95	122.49	4,397	663.10
4	4,727	4.75	142.60	4,951	746.79
5	5,628	5.65	175.12	5,887	889.26
6	5,528	5.89	176.70	5,789	873.47
7	5,509	5.74	178.02	5,767	870.45
8	5,051	5.31	164.51	5,286	798.07
9	4,294	4.54	136.06	4,497	678.52
10	3,489	3.47	107.45	3,661	551.33
11	2,231	2.21	66.21	2,357	352.56
12	2,023	1.90	58.75	2,142	319.61
Total	48,125	48.70	1483.33	50,462	7603.75