BOROUGH OF GLEN ROCK

RECYCLING CENTER

360 Doremus Avenue Glen Rock NJ, 07452

LOCAL GOVERNMENT ENERGY AUDIT PROGRAM FOR NEW JERSEY BOARD OF PUBLIC UTILITIES

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CHA PROJECT NO. 30655

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REPORT DISCLAIMER

This audit was conducted in accordance with the standards developed by the American Society of Heating, Refrigerating, and Air-Conditioning Engineers (ASHRAE) for a Level II audit. Cost and savings calculations for a given measure were estimated to within ±20%, and are based on data obtained from the owner, data obtained during site observations, professional experience, historical data, and standard engineering practice. Cost data does not include soft costs such as engineering fees, legal fees, project management fees, financing, etc.

A thorough walkthrough of the building was performed, which included gathering nameplate information and operating parameters for all accessible equipment and lighting systems. Unless otherwise stated, model, efficiency, and capacity information included in this report were collected directly from equipment nameplates and /or from documentation provided by the owner during the site visit. Typical operation and scheduling information was obtained from interviewing staff and spot measurements taken in the field.

List of Common Energy Audit Abbreviations

- A/C Air Conditioning
- AHS Air Handling Unit
- BMS Building Management System
- Btu British thermal unit
- CDW Condenser Water
- CFM Cubic feet per minute
- CHW Chilled Water
- DCV Demand Control Ventilation
- DDC Direct Digital Control
- DHW Domestic Hot Water
- DX Direct Expansion
- EER Energy Efficiency Ratio
- EF Exhaust Fan
- EUI Energy Use Intensity
- Gal Gallon
- GPD Gallons per day
- GPF Gallons Per Flush
- GPH Gallons per hour
- GPM Gallons per minute
- GPS Gallons per second
- HHW Heating Hot Water
- HID High Intensity Discharge
- HP Horsepower
- HRU Heat Recovery Unit
- HVAC Heating, Ventilation, Air Conditioning
- HX Heat Exchanger
- kbtu/mbtu One thousand (1,000) Btu
- kW Kilowatt (1,000 watts)
- kWh Kilowatt-hours
- LED Light Emitting Diode
- mbh Thousand Btu per hour
- mmbtu One million (1,000,000) Btu
- OCC Occupancy Sensor
- PSI Pounds per square inch
- RTU Rooftop Unit
- SBC System Benefits Charge
- SF Square foot
- UH Unit Heater
- V Volts
- VAV Variable Air Volume
- VSD Variable Speed Drive
- W Watt

1.0 EXECUTIVE SUMMARY

This report summarizes the energy audit performed by CHA for the Borough of Glen Rock in connection with the New Jersey Board of Public Utilities (NJBPU) Local Government Energy Audit (LGEA) Program. The purpose of this report is to identify energy savings opportunities associated with major energy consumers and inefficient practices. Low-cost and no-cost are also identified during the study. This report details the results of the energy audit conducted for the building listed below:

Building Name Address		Square Feet	Construction Date
Recycling Center	360 Doremus Avenue Glen Rock NJ, 07452	1,200	2013

The potential total annual energy and cost savings for the recommended energy conservation measures (ECM) identified in the survey are shown below:

Building Name	Electric Savings (kWh)	NG Savings (therms)	Total Savings (\$)	Payback (years)
Recycling Center	3,881	45	\$2,259	2.1

Each individual measure's annual savings are dependent on that measure alone, there are no interactive effects calculated. There are three options shown for Lighting ECM savings; only one option can be chosen. Incentives shown (if any) are based only on the SmartStart Incentive Program. Other NJBPU or local utility incentives may also be available/ applicable and are discussed in Section 6.0.

Each measure recommended by CHA typically has a stand-alone simple payback period of 15 years or less. However, if the owner choses to pursue an Energy Savings Improvement Plan (ESIP), high payback measures could be bundled with lower payback measures which ultimately can result in a payback which is favorable for an ESIP project to proceed. Occasionally, we will recommend an ECM that has a longer payback period, based on the need to replace that piece(s) of equipment due to its age, such as a boiler for example.

The following table provides a detailed summary of each ECM for the building surveyed, including costs, savings, SmartStart incentives and payback.

Summary of Energy Conservation Measures

ECM #	Energy Conservation Measure	Est. Costs (\$)	Est. Savings (\$/year)	Payback w/o Incentive	Potential Incentive (\$)*	Payback w/ Incentive	Recommended
1	Replace manual thermostat with programmable thermostat	3,361	1,520	2.2	0	2.2	Υ
L1**	Lighting Replacements / Upgrades	819	669	1.2	115	1.1	N
L2**	Install Lighting Controls (Add Occupancy Sensors)	641	22	28.8	50	26.6	N
L3	Lighting Replacements with Controls (Occupancy Sensors)	1,461	736	2.0	165	1.8	Υ
	Total**	4,822	2,256	2.1	165	2.1	
	Total(Recommended)	4,822	2,256	2.1	165	2.1	

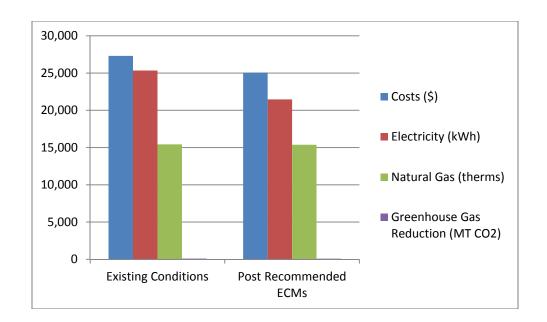
 $^{^{\}star}$ Incentive shown, if available, is per the New Jersey SmartStart Program.

In addition to the ECMs described above, this site was evaluated for a potential parking lot canopy solar photovoltaic (PV) system. It was determined that the parking lot is large enough to support at least a 140 kW system which will generate much more energy than what is used on site. For details on this renewable energy measure, please refer to section 7.1.1 below.

If the Borough of Glen Rock implements the recommended ECMs, energy savings would be as follows:

	Existing Conditions	Post Recommended ECMs	Percent Savings
Costs (\$)	27,309	25,053	8%
Electricity (kWh)	25,344	21,463	15%
Natural Gas (therms)	15,425	15,379	0.3%
Greenhouse Gas Reduction (MT CO2)	93	91	2%
Site EUI (kbtu/SF/Yr)	1357.5	1342.6	

^{**} These ECMs are not included in the Total, as they are alternate measures not recommended.



2.0 BUILDING INFORMATION AND EXISTING CONDITIONS

The following is a summary of building information related to HVAC, plumbing, building envelope, lighting, and domestic hot water systems as observed during CHAs site visit. See appendix B for detailed information on mechanical equipment, including capacities, model numbers and age. See appendix E for representative photos of some of the existing conditions observed while onsite.

Building Name: Recycling Center

Address: 360 Doremus Avenue, Glen Rock, NJ 07452

Gross Floor Area: 1200 sq. ft. **Number of Floors:** Single story

Year Built: 2013



General

Description of Spaces: The building is used as an office building and has an office, locker room,

utility room and two restrooms.

Description of Occupancy: The facility has 5 permanent employees. **Number of Computers:** The building has no desktop and laptop computers. **Building Usage:** Operating hours for the recycling center are as follows:

Tuesdays and Fridays: 7.30 AM – 3.30 PM

Thursdays: 7.30 AM – 7.00 PM Saturdays: 8.00 AM – 5.00 PM Sundays: 1.00 PM – 5.00 PM The Center is closed on Mondays and Wednesdays.

Construction: Concrete masonry unit walls having a stone exterior façade.

Roof: The building has a pitched roof. The attic is insulated and appears to be in good condition. No ECM associated with the roof has been evaluated.

Windows: The building has double pane windows and they appear to be in good condition. No ECM related to windows has been evaluated.

Exterior Doors: Exterior main door is of steel construction and is in good condition. The door seals and sweeps also appear to be in good condition. No ECM related to exterior doors has been evaluated.

Heating Ventilation & Air Conditioning (HVAC) Systems

Heating: The building is heated by the gas furnace of the Luxaire split AC system. The gas furnace is installed in the attic. The split AC system was installed in 2013 and appears to be in good condition. A portable electric heater of 1500 watts is provided in the office space. The electric heater is used on very cold days when the heat from the gas furnace is inadequate.

Cooling: The building is cooled by a 2 ton cooling capacity Luxaire split AC system. The outdoor unit is installed on grade and the indoor unit in installed in the attic. The system was installed in 2013 and appears to be in good condition. However, an ECM related to replacing the split system with a modern high efficiency system has been evaluated to improve energy savings.

Ventilation: Ventilation is natural ventilation through operable windows and frequent door openings. There is no ECM associated with the ventilation system.

Exhaust: This building has a fractional HP exhaust fan serving the restrooms. The fan is enclosed and therefore the capacity of fan motor is unknown. No ECM has been evaluated for the exhaust fan.

Controls Systems

A mechanical thermostat is provided for the split AC system. To improve AC system operating efficiency and increase energy savings an ECM related to installing a programmable thermostat has been evaluated.

Domestic Hot Water Systems

Domestic hot water to the entire building is provided by a Rheem gas fired water heater installed in the utility room. The water heater was installed in 2013 and is in good condition. No ECM related to replacing the water heater has been evaluated.

Kitchen Equipment

There is no kitchen in this building.

Plug Load

This building has a water cooler, refrigerator, microwave oven, toaster, coffee pot, television and a radio that contribute to the plug load in the building. We have calculated the plug load to have minimal impact compared to other electric consuming devices. A recommendation has been

included in the O&M section to purchase Energy Star rated equipment when the old ones need replacement.

Plumbing Systems

All plumbing fixtures in this building are low-water consuming fixtures. These plumbing fixtures are in like new condition.

Lighting Systems

All spaces of the building except the locker room are provided with compact fluorescent lights. The locker room is provided with a T-8 fluorescent lighting fixture. One metal halide wall mounted light fixture is provided for exterior lighting of the building. All the lights in this building are controlled by manual switches except the exterior light which is controlled by a photocell. LED lights are recommended in this study. We have provided three alternatives for the observed lighting that include adding occupancy sensors to the existing lights, replacing the lights with LED lights and a third ECM that evaluates adding occupancy sensors to the proposed LED lights.

3.0 UTILITIES

Natural gas and electricity are separately metered into this building. Utilities used by the building are delivered and supplied by the following utility companies:

	Electric	Natural Gas
Deliverer	PSE&G	PSE&G
Supplier	Direct Energy	PSE&G

For the 12-month period ending in June 2014, the utilities usages and costs for the building were as follows:

Electric								
Annual Consumption 25,344 kWh								
Annual Cost	14,169	\$						
Blended Unit Rate	0.559	\$/kWh						
Demand Rate	7.77	\$/kW						
Peak Demand	83	kW						
Na	Natural Gas							
Annual Consumption	15,425	Therms						
Annual Cost	13,140	\$						
Unit Rate	0.85	\$/therm						

Blended Rate: Average rate charged determined by the annual cost / annual usage

Supply Rate: Estimated

Demand Rate: Rate charged for actual electrical demand in kW (based on most recent electric bill)

See Appendix A for utility analysis summary tables.

Under New Jersey's energy deregulation law, the supply portion of the electric (or natural gas) bill is separated from the delivery portion. The supply portion is open to competition, and customers can shop around for the best price for their energy suppliers. The electric and natural gas distribution utilities will still deliver the gas/ electric supplies through their wires and pipes – and respond to emergencies, should they arise – regardless of where those supplies are purchased. Purchasing the energy supplies from a company other than your electric or gas utility is purely an economic decision; it has no impact on the reliability or safety of the service.

Comp	Recommended to			
Utility	Units	NJ Average Rate	Shop for Third	
		_		Party Supplier?
Electricity	\$/kWh	\$0.559	\$0.13	Y
Natural Gas	\$/Therm	\$1.105	\$0.96	Υ

^{*} Per U.S. Energy Information Administration (2015 data – Electricity and Natural Gas, 2015 data – Fuel Oil)

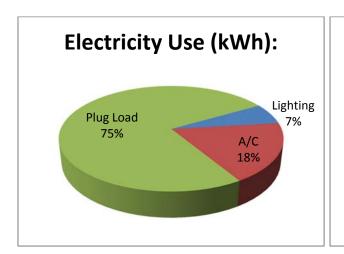
Additional information on selecting a third party energy supplier is available here:

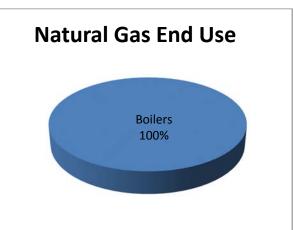
http://www.state.nj.us/bpu/commercial/shopping.html.

See Appendix A for a list of third-party energy suppliers licensed by the Board of Public Utilities to sell within the building's service area.

The charts below represent estimated utility end-use utility profiles for the building. The values used within the charts were estimated from a review of the utility analysis and the energy savings calculations.

Site End-Use Utility Profile





4.0 BENCHMARKING

The EPA Portfolio Manager benchmarking tool provides a site and source Energy Use Intensity (EUI), as well as an Energy Star performance rating for qualifying building types. The EUIs are provided in kBtu/ft²/year, and the performance rating represents how energy efficient a building is on a scale of 1 to 100, with 100 being the most efficient. In order for a building to receive and Energy Star label, the energy benchmark rating must be at least 75. As energy use decreases from implementation of the proposed measures, the Energy Star rating will increase. However, the EPA does not have score for all types of buildings. The buildings that do not have energy rating now are compared with national median EUI.

The site EUI is the amount of heat and electricity consumed by a building as reflected in utility bills. Site energy may be delivered to a facility in the form of primary energy, which is raw fuel burned to create heat or electricity, such as natural gas or oil; or as secondary energy, which is the product created from a raw fuel such as electricity or district steam. To provide an equitable comparison for different buildings with varying proportions of primary and secondary energy consumption, Portfolio Manager uses the convention of source EUIs. The source energy also accounts for losses incurred in production, storage, transmission, and delivery of energy to the site, which provide an equivalent measure for various types of buildings with differing energy sources. The results of the benchmarking are contained in the table below.

Site EUI kBtu/ft²/yr	Source EUI (kBtu/ft²/yr)	Energy Star Rating (1-100)
1,367.3	1,606.8	NA

The building's Energy Star score is not available as this building is labeled in portfolio managers "other" category and does not closely match a category with enough available supporting benchmarking data. The score is a 1-100 assessment of a building's energy efficiency as compared with similar buildings nationwide. A score of 50 represents median energy performance and a score of 75 or higher indicates that the building is a top performer. The site EUI of the school building is 1,367.3 and source EUI is 1,606.8. The building has much higher EUIs than the national median EUIs (national median site EUI is 104.8 kBtu/ft² and national median source EUI is 123.1 kBtu/ft²). The EUI of this building is (+)1,205% higher than national median. It is assumed that the abnormally high EUIs at this site are attributed to either improperly reported energy consumption or significant site energy usage outside of the building that skews the rating on a square foot basis. The EUI could be reduced after implementing some of the proposed energy conservation measures.

5.0 ENERGY CONSERVATION MEASURES

The following types of energy savings opportunities are identified in this section of the report:

- Energy conservation measures (ECMs) are energy savings recommendations that typically require a financial investment. For these areas of opportunity, CHA prepared detailed calculations, as summarized in this section and in Appendix C. In general, additional savings may exist from reductions in maintenance activities associated with new equipment or better controls; however for conservatism, maintenance savings are not accounted for in this report; instead the only savings which are reported are those derived directly from reductions in energy which can be tracked by the utility bills.
- Operational and Maintenance measures (O&M) consist of low- or no-cost operational opportunities, which if implemented would have positive impacts on overall building operation, comfort levels, and/or energy usage. There are no estimated savings, costs or paybacks associated with the O&M measures included as part of this study.

Energy savings were quantified in the form of:

- electrical usage (kWh=Kilowatt-hour),
- electrical demand (kW=kilowatts),
- natural gas (therms=100,000 Btu),
- propane gas (gallons=91,650 Btu),
- fuel oil (gallons =138,700 Btu), and
- water (kgal=1,000 gallons).

These recommendations are influenced by the time period that it takes for a proposed project to "break even" referred to as "Simple Payback". Simple payback is calculated by dividing the estimated cost of implementing the ECM by the energy cost savings (in dollars) of that ECM.

Another financial indicator of the performance of a particular ECM is the Return on Investment or ROI, which represents the benefit (annual savings over the life of a project) of an investment divided by the cost of the investment. The result is expressed as a percentage or ratio.

Two other financial analyses included in this report are Internal Rate of Return (IRR) and Net Present Value (NPV). Internal Rate of Return is the discount rate at which the present value of a project costs equals the present value of the project savings. Net Present Value is the difference between present value of an investment's future net cash flows and the initial investment. If the NPV equals "0", the project would equate to investing the same amount of dollars at the desired rate. NPV is sometimes referred to as Net Present Worth. These values are provided in the Summary Tab in Appendix C.

5.1 ECM-1 Replace manual thermostat with programmable thermostat

The building has a non-programmable thermostat that was improperly installed and is currently not controlling the heating equipment as it should be. In addition, there are numerous comfort issues as a result of the current location and the heating system is report to operate constantly with no reduction in temperature set point during unoccupied hours. This measure proposes relocation and installation of a 7 day programmable thermostat to allow for scheduling of occupied and unoccupied periods and associated temperature set point adjustments. Natural gas savings will result from lower space temperature settings during unoccupied periods. In addition to the relocation of the thermostat, it may be required to relocate some of the supply air ductwork in the space to improve occupant comfort completely. Implementation costs associated with this measure does not account for ductwork relocation, only installation of a new thermostat.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-1 Replace manual thermostat with programmable thermostat

Budgetary Cost		Annua	l Utility Savings		ROI	Potential Incentive*	Payback (without	Payback (with
Cost	EI	ectricity	Natural Gas	Total		incentive	incentive)	incentive)
\$	kW	kWh	Therms	\$		\$	Years	Years
3,361	0	2,648	46	1,520	3.5	0	2.2	1.4

^{*} Incentive shown, if available, is per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is recommended.

5.2.1 ECM-L1 Lighting Replacement / Upgrades

All spaces of the building except the locker room are provided with compact fluorescent lights. The locker room is provided with a T-8 fluorescent lighting fixture. One metal halide wall mounted light fixture is provided for exterior lighting of the building. All the lights in this building are controlled by manual switches except the exterior light which is controlled by a photocell.

Overall energy consumption can be reduced by replacing inefficient bulbs and linear fluorescent bulbs with more efficient LED technology. To compute the annual savings for this ECM, the energy consumption of the current lighting fixtures was established and compared to the proposed fixture power requirement with the same annual hours of operation. The difference between the existing and proposed annual energy consumption was the energy savings. These calculations are based on 1 to 1 replacements of the fixtures, and do not take into account lumen output requirements for a given space. A more comprehensive engineering study should be performed to determine correct lighting levels.

Supporting calculations, including assumptions for lighting hours and annual energy usage for each fixture, are provided in Appendix C and summarized below:

ECM-L1 Lighting Replacement / Upgrades

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without	Payback (with
	Ele	ectricity	Natural Gas	Total		incentive	incentive)	incentive)
\$	kW	kWh	Therms	\$		\$	Years	Years
819	0.5	1,114	0	669	11.3	115	1.2	1.1

^{*} LED retrofits must go through the "custom" measures incentive option under New Jersey SmartStart Program. There are no "prescriptive" incentives for LED retrofits. Projects must achieve a minimum of 75,000 kWh annual savings to qualify for "custom" incentives. See section 6.0 for other incentive opportunities

This measure is not recommended in lieu of ECM L3.

5.2.2 ECM-L2 Install Lighting Controls (Occupancy Sensors)

The majority of the interior lights are controlled by wall mounted switches. Review of the comprehensive lighting survey determined that lighting in some areas could benefit from installation of occupancy sensors to turn off lights when they are unoccupied.

This measure recommends installing occupancy sensors for the current lighting system. Using a process similar to that utilized in Section ECM-L1, the energy savings for this measure was calculated by applying the known fixture wattages in the space to the estimated existing and proposed times of operation for each fixture.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-L2 Install Lighting Controls (Occupancy Sensors)

Budgetary Cost		Annua	l Utility Savings		ROI	Potential Incentive*	Payback (without	Payback (with
	EI	ectricity	Natural Gas	Total		incentive	incentive)	incentive)
\$	kW	kWh	Therms	\$		\$	Years	Years
641	0	40	0	22	(0.5)	50	28.8	26.6

^{*} Incentive shown is per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is not recommended in lieu of ECM L3.

5.2.3 ECM-L3 Lighting Replacements with Controls (Occupancy Sensors)

This measure is a combination of ECM-L1 and ECM-L2; recommending replace/upgrade the current lighting fixtures to more efficient ones and installing occupancy sensors on the new lights. Interactive effects of the higher efficiency lights and occupancy sensors lead the energy and cost savings for this measure to not be cumulative or equivalent to the sum of replacing the lighting fixtures alone and installing occupancy sensors without the lighting upgrade. The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-L3 Lighting Replacements with Controls (Occupancy Sensors)

Budgetary		Annual	Utility Savings		ROI Potential		R()I (without			
Cost	Ele	ectricity	Natural Gas	Total		Incentive*	incentive)	incentive)		
\$	kW	kWh	Therms	\$		\$	Years	Years		
1,461	0.5	1,233	0	736	6.6	165	2.0	1.8		

^{*} LED retrofits must go through the "custom" measures incentive option under New Jersey SmartStart Program. There are no "prescriptive" incentives for LED retrofits. Projects must achieve a minimum of 75,000 kWh annual savings to qualify for "custom" incentives. See section 6.0 for other incentive opportunities

This measure is recommended.

5.3 Additional O&M Opportunities

This list of operations and maintenance (O&M) - type measures represent low-cost or nocost opportunities, which if implemented will have a positive impact on the overall building operations, comfort and/or energy consumption. The recommended O&M measures for this building are as follows:

• Purchase Energy Star labeled appliances when replacement is needed.

6.0 PROJECT INCENTIVES

6.1 Incentives Overview

The following sections give detailed information on available incentive programs including New Jersey Smart Start, Direct Install, New Jersey Pay for Performance (P4P) and Energy Savings Improvement Plan (ESIP). If the city wishes to and is eligible to participate in the Energy Savings Improvement Plan (ESIP) program and/or the Pay for Performance Incentive Program (P4P), it cannot participate in either the Smart Start or Direct Install Programs.

6.1.1 New Jersey Smart Start Program

For this energy audit, The New Jersey Smart Start Incentives are used in the energy savings calculations, where applicable. This program is intended for medium and large energy users and provides incentives for:

- Electric Chillers
- Gas Chillers
- Gas Heating
- Unitary HVAC
- Ground Source Heat Pumps
- Variable frequency Drives/ motors
- Refrigeration
- Prescriptive and performance lighting and lighting controls

The equipment is procured using a typical bid-build method, installed and paid for and then the incentives are reimbursed to the owner.

6.1.2 Direct Install Program

The Direct Install Program applies to smaller facilities that have a peak electrical demand of 200 kW or less in any of the previous 12 months. Buildings must be located in New Jersey and served by one of the state's public, regulated electric utility companies.

Direct Install is funded through New Jersey's Clean Energy Program and is designed to provide capital for building energy upgrade projects to fast track implementation. The program will pay up to 70% of the costs for lighting, HVAC, motors, refrigeration, and other equipment upgrades with higher efficiency alternatives. If a building is eligible for this funding, the Direct Install Program can reduce the implementation cost of energy conservation projects.

The Direct Install program has specific HVAC equipment and lighting requirements and is generally applicable only to smaller package HVAC units, small boilers and lighting retrofits.

The program pays a maximum amount of \$75,000 per building, and up to \$250,000 per customer per year. Installations must be completed by an approved Direct Install participating contractor, a list of which can be found on the New Jersey Clean Energy Website. Contractors will coordinate with the applicant to arrange installation of

recommended measures identified in a previous energy assessment, such as this energy audit. The incentive is reimbursed to the Owner upon successful replacement and payment of the equipment.

The Recycling Center qualifies for the direct install program since the peak electric demand in the evaluated 12 month period was below 200 KW.

6.1.3 New Jersey Pay For Performance Program (P4P)

This building may be eligible for incentives from the New Jersey Office of Clean Energy. The most significant incentives are available from the New Jersey Pay for Performance (P4P) Program. The P4P program is designed to offset the cost of energy conservation projects for facilities that pay the Societal Benefits Charge (SBC) and whose demand (kW) in any of the preceding 12 months exceeds 100 kW. This demand minimum has been waived for buildings owned by local governments or municipalities and non-profit organizations and *is not applicable to public schools*. Facilities that meet this criterion must also achieve a minimum performance target of 15% energy reduction by using the EPA Portfolio Manager benchmarking tool before and after implementation of the measure(s). Additionally, the overall return on investment (ROI) must exceed 10%. If the participant is a municipal electric company customer, and a customer of a regulated gas New Jersey Utility, only gas measures will be eligible under the Program. Available incentives are as follows:

Incentive #1: Energy Reduction Plan – This incentive is designed to offset the cost of services associated with the development of the Energy Reduction Plan (ERP). The ERP must include a detailed energy audit of the desired ECMs, energy savings calculations (using building modeling software) and inputting of all utility bills into the EPA Portfolio Manager website.

Incentive Amount: \$0.10/SFMinimum incentive: \$5,000

• Maximum Incentive: \$50,000 or 50% of Facility annual energy cost

The standard incentive pays \$0.10 per square foot, up to a maximum of \$50,000, not to exceed 50% of facility annual energy cost, paid after approval of application. For building audits funded by the New Jersey Board of Public Utilities, which receive an initial 75% incentive toward performance of the energy audit, facilities are only eligible for an additional \$0.05 per square foot, up to a maximum of \$25,000, rather than the standard incentive noted above. The ERP must be completed by a Certified Energy Manager (CEM) and submitted along with the project application.

Incentive #2: Installation of Recommended Measures – This incentive is based on projected energy savings as determined in Incentive #1 (Minimum 15% savings must be achieved), and is paid upon successful installation of recommended measures.

Electric

- Base incentive based on 15% savings: \$0.09/ per projected kWh saved.
- For each % over 15% add: \$0.005 per projected kWh saved.
- Maximum incentive: \$0.11/ kWh per projected kWh saved.

Gas

- Base incentive based on 15% savings: \$0.90/ per projected Therm saved.
- For each % over 15% add: \$0.05 per projected Therm saved.
- Maximum incentive: \$1.25 per projected Therm saved.

Incentive cap: 25% of total project cost

Incentive #3: Post-Construction Benchmarking Report – This incentive is paid after acceptance of a report proving energy savings over one year utilizing the Environmental Protection Agency (EPA) Portfolio Manager benchmarking tool.

Electric

- Base incentive based on 15% savings: \$0.09/ per projected kWh saved.
- For each % over 15% add: \$0.005 per projected kWh saved.
- Maximum incentive: \$0.11/ kWh per projected kWh saved.

Gas

- Base incentive based on 15% savings: \$0.90/ per projected Therm saved.
- For each % over 15% add: \$0.05 per projected Therm saved.
- Maximum incentive: \$1.25 per projected Therm saved.

Combining Incentives #2 and #3 will provide a total of \$0.18/kWh and \$1.8/therm not to exceed 50% of total project cost. Additional Incentives for #2 and #3 are increased by \$0.005/kWh and \$0.05/therm for each percentage increase above the 15% minimum target to 20%, calculated with the EPA Portfolio Manager benchmarking tool, not to exceed 50% of total project cost.

For the purpose of demonstrating the eligibility of the ECM's to meet the minimum savings requirement of 15% annual savings and 10% ROI for the Pay for Performance Program, all ECM's identified in this report have been included in the incentive calculations.

6.1.4 Energy Savings Improvement Plan

The Energy Savings Improvement Program (ESIP) allows government agencies to make energy related improvements to their facilities and pay for the costs using the value of energy savings that result from the improvements. Under the recently enacted Chapter 4 of the Laws of 2009 (the law), the ESIP provides all government agencies in New Jersey with a flexible tool to improve and reduce energy usage with minimal expenditure of new financial resources.

ESIP allows local units to use "energy savings obligations" (ESO) to pay for the capital costs of energy improvements to their facilities. ESIP loans have a maximum loan term of 15 year. ESOs are not considered "new general obligation debt" of a local unit and do not count against debt limits or require voter approval. They may be issued as refunding bonds or leases. Savings generated from the installation of energy conservation measures pay the principal of and interest on the bonds; for that reason, the debt service created by the ESOs is not paid from the debt service fund, but is paid from the general fund.

For local governments interested in pursuing an ESIP, the first step is to perform an energy audit. Pursuing a Local Government Energy Audit through New Jersey's Clean Energy Program is a valuable first step to the ESIP approach. The "Local Finance Notice" outlines

how local governments can develop and implement an ESIP for their facilities. The ESIP can be prepared internally if the entity has qualified staff. If not, the ESIP must be implemented by an independent contractor and not by the energy savings company producing the Energy Reduction Plan.

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Local units should carefully consider all alternatives to develop an approach that best meets their needs.

6.1.5 Renewable Energy Incentive Program

The Renewable Energy Incentive Program (REIP) is part of New Jersey's efforts to reach its Energy Master Plan goals of striving to use 30 percent of electricity from renewable sources by 2020.

Incentives for sustainable bio-power projects and for energy storage projects are currently under development, with competitive solicitations for each of those technologies expected to begin in the first quarter of 2014. The wind program is currently on hold.

New solar projects are no longer eligible for REIP incentives, but can register for Solar Renewable Energy Certificates (SRECs) through the SREC Registration Program (SRP).

7.0 ALTERNATIVE ENERGY SCREENING EVALUATION

7.1 Solar

7.1.1 Photovoltaic Parking Lot Solar Power Generation

The building was evaluated for the potential to install parking lot mounted photovoltaic (PV) solar panels for power generation. Present technology incorporates the use of solar cell arrays that produce direct current (DC) electricity. This DC current is converted to alternating current (AC) with the use of an electrical device known as an inverter. The amount of available area determines how large of a solar array can be installed on any given space. The table below summarizes the approximate roof area available on the building and the associated solar array size that can be installed.

Available Area	Potential PV Array Size
(Ft ²)	(kW)
17,975	140

The PVWATTS solar power generation model was utilized to calculate PV power generation; this model is provided in Appendix D.

Installation of (PV) arrays in the state New Jersey will allow the owner to participate in the New Jersey Solar Renewable Energy Certificates Program (SREC). This is a program that has been set up to allow entities with large amounts of environmentally unfriendly emissions to purchase credits from zero emission (PV) solar-producers. An alternative compliance penalty (ACP) is paid for by the high emission producers and is set each year on a declining scale of 3% per year. One SREC credit is equivalent to 1000 kilowatt hours of PV electrical production; these credits can be traded for period of 15 years from the date of installation. Payments that will be received by the PV producer will change from year to year dependent upon supply and demand. There is no definitive way to calculate an exact price that will be received by the PV producer for SREC credits over the next 15 years. Renewable Energy Consultants estimates an average of \$200/SREC for 2015 and this number was utilized in the cash flow for this report.

The system costs for PV installations were derived from recent solar contractor budgetary pricing in the state of New Jersey and include the total cost of the system installation (PV panels, inverters, wiring, ballast, controls). The cost of installation is currently about \$4.00 per watt or \$4,000 per kW of installed system, for a typical system. There are other considerations that have not been included in this pricing, such as the condition of the roof and need for structural reinforcement. Photovoltaic systems can be ground mounted if the roof is not suitable, however, this installation requires a substantial amount of open property (not wooded) and underground wiring, which adds more cost. PV panels have an approximate 20 year life span; however, the inverter device that converts DC electricity to AC has a life span of 10 to 12 years and will most likely need to be replaced during the useful life of the PV system.

The implementation cost and savings related to this ECM are presented in Appendix D and summarized as follows:

Photovoltaic (PV) Parking Lot Solar Power Generation – 140 kW System

Budgetary Cost	Annual Utility Savings		Annual Utility Savings		New Jersey Renewable SREC	Payback (without SREC)	Payback (with SREC)	Recommended
	Electricity Natural Ga		Natural Gas					8
\$	kW	kWh	Therms	\$	\$	Years	Years	Y/N
\$560,000	140	173,079	0	\$31,847	\$40,674	17.1	8.2	FS

Note: CHA typically recommends a more detailed evaluation be conducted for the installation of PV Solar arrays when the screening evaluation shows a payback of less than 20 years. Therefore, this ECM is recommended for further study. Before implementation is pursued, the Borough should consult with a certified solar PV contractor.

7.1.2 Solar Thermal Hot Water Generation

Active solar thermal systems use solar collectors to gather the sun's energy to heat a fluid. An absorber in the collector (usually black colored piping) converts the sun's energy into heat. The heat is transferred to circulating water, antifreeze, or air for immediate use or is storage for later utilization. Applications for active solar thermal energy include supplementing domestic hot water, heating swimming pools, space heating or preheating air in residential and commercial buildings.

A standard solar hot water system is typically composed of solar collectors, heat storage vessel, piping, circulators, and controls. Systems are typically integrated to work alongside a conventional heating system that provides heat when solar resources are not sufficient. The solar collectors are usually placed on the roof of the building, oriented south, and tilted at the same angle as the site's latitude, to maximize the amount of solar radiation collected on a yearly basis.

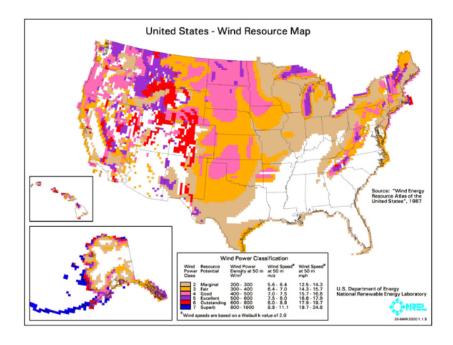
Several options exist for using active solar thermal systems for space heating. The most common method is called a passive solar hot water system involves using glazed collectors to heat a liquid held in a storage tank (similar to an active solar hot water system described above which requires pumping). The most practical system would transfer the heat from the panels to thermal storage tanks and then use the pre-heated water for domestic hot water production. DHW is presently produced by natural gas fired water heaters and, therefore, this measure would offer natural gas utility savings. Unfortunately, the amount of domestic hot water that is currently used by this building is very small. Installing a solar domestic hot water system is not recommended due to the limited amount of domestic hot water presently consumed by the building.

This measure is not recommended due to the relatively low domestic hot water usage.

7.2 Wind Powered Turbines

Wind power is the conversion of kinetic energy from wind into mechanical power that is used to drive a generator which creates electricity by means of a wind turbine. A wind turbine consists of rotor and blades connected to a gearbox and generator that are mounted onto a tower. Newer wind turbines also use advanced technology to generate electricity at a variety of frequencies depending on the wind speed, convert it to DC and

then back to AC before sending it to the grid. Wind turbines range from 50 – 750 kW for utility scale turbines down to below 50 kW for residential use. On a scale of 1 (the lowest) to 7 (the highest), Class 3 and above (wind speeds of 13 mph or greater) are generally considered "good wind resource" according to the Wind Energy Development Programmatic EIS Information Center hosted by the Bureau of Land Management. According to the map below, published by NREL, Glen Rock, NJ is classified as Class 1 at 50m, meaning the city would not be a good candidate for wind power.



This measure is not recommended due to the location of the building.

7.3 Combined Heat and Power Plant

Combined heat and power (CHP), cogeneration, is self-production of electricity on-site with beneficial recovery of the heat byproduct from the electrical generator. Common CHP equipment includes reciprocating engine-driven, micro turbines, steam turbines, and fuel cells. Typical CHP customers include industrial, commercial, institutional, educational institutions, and multifamily residential facilities. CHP systems that are commercially viable at the present time are sized approximately 50 kW and above, with numerous options in blocks grouped around 300 kW, 800 kW, 1,200 kW and larger. Typically, CHP systems are used to produce a portion of the electricity needed by a facility some or all of the time, with the balance of electric needs satisfied by purchase from the grid.

Any proposed CHP project will need to consider many factors, such as existing system load, use of thermal energy produced, system size, natural gas fuel availability, and proposed plant location. The building has sufficient need for electrical generation and the ability to use most of the thermal byproduct during the winter; however thermal usage during the summer months does not exist. Thermal energy produced by the CHP plant in the warmer months will be wasted. An absorption chiller could be installed to utilize the heat to produce chilled water; however, there is no chilled water distribution system in the building. CHP is not recommended due to the building's limited summer thermal demand.

This measure is not recommended due to the absence of large enough year-round thermal loads which are needed for efficiency CHP operation.

7.4 Demand Response Curtailment

Presently, electricity is delivered by PSE&G, which receives the electricity from regional power grid RFC. PSE&G is the regional transmission organization (RTO) that coordinates the movement of wholesale electricity in all or parts of 13 states and the District of Columbia including the State of New Jersey.

Utility Curtailment is an agreement with the utility provider's regional transmission organization and an approved Curtailment Service Provider (CSP) to shed electrical load by either turning major equipment off or energizing all or part of a facility utilizing an emergency generator; therefore, reducing the electrical demand on the utility grid. This program is to benefit the utility company during high demand periods and utility provider offers incentives to the CSP to participate in this program. Enrolling in the program will require program participants to drop electrical load or turn on emergency generators during high electrical demand conditions or during emergencies. Part of the program also will require that program participants reduce their required load or run emergency generators with notice to test the system.

A pre-approved CSP will require a minimum of 100 kW of load reduction to participate in any curtailment program. From the program application, the facilities peak demand is only 78.8 kW which is lower than the program requires for participation.

This measure is not recommended due to the low demand usage.

8.0 CONCLUSIONS & RECOMMENDATIONS

The following section summarizes the LGEA energy audit conducted by CHA for the Glen Rock Recycling Center.

The following projects should be considered for implementation:

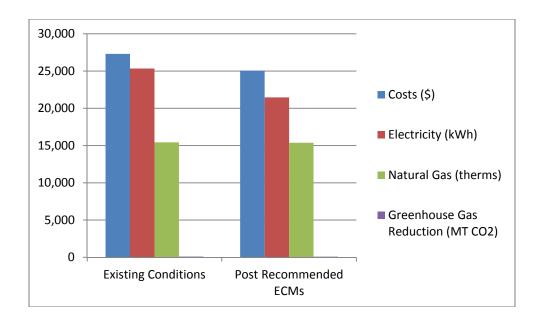
- Replace manual thermostat with programmable thermostat (and make duct modifications)
- Lighting Replacements with Controls (Occupancy Sensors)

The potential annual energy and cost savings for the recommended ECMs are shown in the following table.

Electric Savings (kWh)	Natural Gas Savings (therms)	Total Savings (\$)	Payback (years)
3,881	46	2,256	2.1

If the Borough of Glen Rock implements the recommended ECMs, energy savings would be as follows:

	Existing Conditions	Post Recommended ECMs	Percent Savings
Costs (\$)	27,309	25,053	8%
Electricity (kWh)	25,344	21,463	15%
Natural Gas (therms)	15,425	15,379	0.3%
Greenhouse Gas Reduction (MT CO2)	93	91	2%
Site EUI (kbtu/SF/Yr)	1357.5	1342.6	



Next Steps: This energy audit has identified several areas of potential energy savings. The Borough of Glen Rock can use this information to pursue incentives offered by the NJBPU's NJ Clean Energy Program. A close out meeting will be scheduled with staff members to review the ECMs and possible incentive options.



Local Government Energy Audit Borough of Glen Rock

Electric Service

For Service at: Recycling Center Account No.: 65 464 420 00 Meter No.: 778014360

Delivery: PSE&G Supply: PSE&G

Account All				Pi	rovider Charges		Unit Costs					
	Consu	mption	Der	nand	Delivery	Supplier	Total	Demand	Consumption	Delivery	Supplier	Blended Rate
Month	(kWh)	(\$)	(kW)	(\$)	(\$)	(\$)	(\$)	(\$/kW)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)
January-14	2,737	30	28	122	127	104	231	4.336	0.011	0.046	0.038	0.084
February-14	2,737	30	28	122	127	104	231	4.336	0.011	0.046	0.038	0.084
March-14	2,737	30	28	122	127	104	231	4.336	0.011	0.046	0.038	0.084
April-14	2,737	30	28	122	127	104	231	4.336	0.011	0.046	0.038	0.084
May-14	1,882	20	82	353	422	918	1,340	4.280	0.011	0.224	0.488	0.712
June-14	3,113	53	82	998	1,125	988	2,113	12.184	0.017	0.361	0.317	0.679
July-14	3,622	61	83	1,013	1,157	1,017	2,174	12.280	0.017	0.319	0.281	0.600
August-14	942	16	82	1,018	1,062	864	1,926	12.382	0.017	1.127	0.917	2.044
September-14	854	15	83	1,029	1,069	859	1,928	12.382	0.017	1.252	1.006	2.258
October-14	1,524	16	82	357	412	897	1,309	4.336	0.010	0.270	0.589	0.859
November-14	1,340	14	79	342	387	851	1,237	4.336	0.010	0.288	0.635	0.923
December-14	1,120	12	79	342	380	838	1,218	4.336	0.010	0.339	0.748	1.088
Total (12 months)	25,344	\$326.49	83.1	\$5,940.00	\$6,520.34	\$7,648.40	\$14,168.74	\$7.766	\$0.013	\$0.257	\$0.302	\$0.559
Notes	1A	1B	2A	2B	\$3.00	\$4.00	\$5.00	6	7	8	9	9

- 1A.) Number of kWh of electric energy used per month
- 1B.) Consumption charges (\$)
- 2A.) Number of kW of power measured
- 2B.) Demand charges (\$)
- 3.) Electric charges from Delivery provider
- 4.) Electric charges from Supply provider note, includes 8.875% tax
- 5.) Total charges (Delivery + Supplier)
- 6.) Demand charges (\$) / Demand (kW)
- 7.) Consumption charges (\$) / Consumption (kWh)
- 8.) Delivery Charges (\$) / Consumption (kWh)
- 9.) Supplier Charges (\$) / Consumption (kWh)
- 10.) Total Charges (\$) / Consumption (kWh)

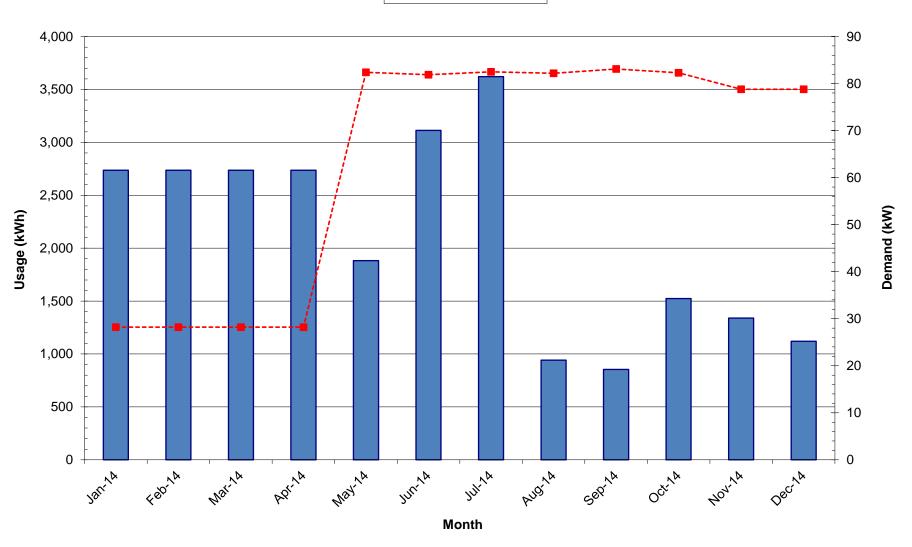
Estimated Values

<u>#REF!</u> of blended rate (fixed portion of the bill that can't be negotiated)

#REF! of blended rate (portion of the bill that can be negotiated)







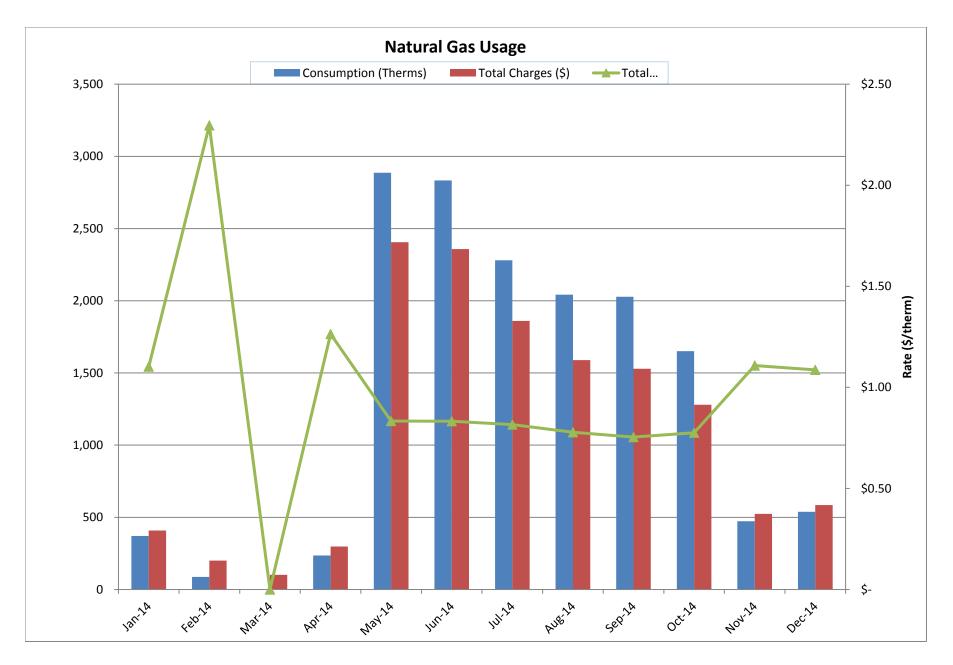
Local Government Energy Audit Borough of Glen Rock

Natural Gas Service

For Service at: Recycling Center Account No.: 66-968-981-07 Meter No: 2917055 Delivery: PSE&G Supply: PSE&G

Month	Consumption (Therms)	Delivery Charge (\$)	Supply Charge (\$)	Total Charges (\$)	Delivery Rate (\$/Therm)	Supply Rate (\$/Therm)	Total Rate (\$/Therm)
January-14	371	\$173.49	235.55	\$409.04	0.468	0.635	1.103
February-14	87	\$134.72	65.01	\$199.73	1.549	0.747	2.296
March-14	0	\$101.76	0.00	\$101.76	#DIV/0!	#DIV/0!	#DIV/0!
April-14	236	\$131.21	167.09	\$298.30	0.556	0.708	1.264
May-14	2,886	\$400.96	2,004.72	\$2,405.68	0.139	0.695	0.834
June-14	2,833	\$385.40	1,972.77	\$2,358.17	0.136	0.696	0.832
July-14	2,280	\$323.73	1,536.30	\$1,860.03	0.142	0.674	0.816
August-14	2,042	\$298.64	1,290.17	\$1,588.81	0.146	0.632	0.778
September-14	2,028	\$297.36	1,231.97	\$1,529.33	0.147	0.607	0.754
October-14	1,651	\$261.05	1,019.06	\$1,280.11	0.158	0.617	0.775
November-14	473	\$232.57	291.50	\$524.07	0.492	0.616	1.108
December-14	538	\$238.98	345.76	\$584.74	0.444	0.643	1.087
Total (last 12-months)	15,425.0	\$ 2,979.87	\$ 10,159.90	\$ 13,139.77	0.193	0.659	0.852

22.7% 77.3% 100.0%



PSE&G ELECTRIC SERVICE TERRITORY Last Updated: 7/21/15

$*\underline{CUSTOMER\ CLASS} - R - RESIDENTIAL\ C - COMMERCIAL\ I - INDUSTRIAL$

Supplier	Telephone	*Customer
	& Web Site	Class
Abest Power & Gas of NJ,	(888)987-6937	R/C/I
LLC		
202 Smith Street	www. AbostDower com	ACTIVE
Perth Amboy, NJ 08861	www.AbestPower.com	_
AEP Energy, Inc. f/k/a	(866) 258-3782	R/C/I
BlueStar Energy Services 309 Fellowship Road, Fl. 2	WWW gapanaray com	ACTIVE
Mount Laurel, NJ 08054	www.aepenergy.com	ACTIVE
,	(844) 692-4372	R/C/I
Agera Energy, LLC 115 route 46, Building F	` ′	K/C/I
Parsippany, NJ 07054	www.ageraenergy.com	
Alpha Gas and Electric, LLC	(855) 553-6374	R/C
641 5 th Street	(833) 333-0374	I N/C
Lakewood, NJ 08701	www.alphagasandelectric.com	ACTIVE
Ambit Northeast, LLC d/b/a	877-282-6284	R/C
Ambit Northeast, ELC u/b/a Ambit Energy	677-262-0264	N/C
103 Carnegie Center		
Suite 300		ACTIVE
Princeton, NJ 08540	www.ambitenergy.com	
American Power & Gas of	(800) 205-7491	R/C/I
NJ, LLC - 10000 Lincoln		
Drive East – Suite 201 Marlton,		
NJ 08053	www.GoAPG.com	
American Powernet	(877) 977-2636	C/I
Management, LP		
437 North Grove St.	www.americanpowernet.com	
Berlin, NJ 08009		ACTIVE
Amerigreen Energy, Inc.	888-559-4567	C/I
333 Sylvan Avenue, Suite 305		
Englewood Cliffs, NJ 07632	www.amerigreen.com	ACTIVE
AP Gas & Electric, (NJ) LLC	(855) 544-4895	R/C/I
10 North Park Place, Suite 420		
Morristown, NJ 07960	www.apgellc.com	ACTIVE
Astral Energy LLC	(888)850-1872	R/C/I
16 Tyson Place		
Bergenfield, NJ 07621	www.AstralEnergyLLC.com	ACTIVE

Barclays Capital Services,	(800) 526-7000	C
Inc.		
70 Hudson Street		ACTIV
Jersey City, NJ 07302-4585	www.barclays.com	
BBPC, LLC d/b/a Great	(888) 651-4121	C
Eastern Energy		
116 Village Blvd. Suite 200		
Princeton, NJ 08540	www.greateasternenergy.com	ACTIV
Berkshire Energy Partners,	(610) 255-5070	C/I
LLC		
9 Berkshire Road		ACTIV
Landenberg, PA 19350		
Attn: Dana A. LeSage, P.E.	<u>www.berkshireenergypartners.com</u>	
Blue Pilot Energy, LLC	(800) 451-6356	R/C
197 State Rte. 18 South		
Ste. 3000		
East Brunswick, NJ 08816	www.bluepilotenergy.com	ACTIV
Brick Standard, LLC	(201)706-8101	C/I
235 Hudson Street Suite 1		
Hoboken, NJ 07030	<u>www.standardalternative.com</u>	ACTI
CCES LLC dba Clean	(877) 933-2453	R/C
Currents Energy Services		
566 Terhune Street		
Teaneck, NJ 07666	www.cleancurrents.com	ACTIV
Champion Energy Services,	(888) 653-0093	R/C/
LLC		
1200 Route 22		ACTI
Bridgewater, NJ 08807	www.championenergyservices.com	
Choice Energy, LLC	(888) 565-4490	R/C
4257 US Highway 9, Suite 6C		
Freehold, NJ 07728	www.4choiceenergy.com	ACTIV
	(000) CLD VIEW	D/C/
Clearview Electric, Inc.	(888) CLR-VIEW	R/C/
1744 Lexington Avenue Pennsauken, NJ 08110	(800) 746- 4702 <u>www.clearviewenergy.com</u>	ACTI
Pennsauken, NJ 08110		ACTIV
Commerce Energy, Inc.	1-866-587-8674	R/C
7 Cedar Terrace		
Ramsey, NJ 07446	www.commerceenergy.com	ACTIV
Community Energy Inc.	(866)946-3123	R/C/
51 Sandbrook Headquarters	(000)740-3123	IV.C/
Road		
Stockton, NJ 08559	www.communityenergyinc.com	ACTIV

ConEdison Solutions Cherry Tree Corporate Center	(888) 665-0955	C/I
535 State Highway		
Suite 180 Cherry Hill, NJ 08002	www.conedsolutions.com	ACTIVE
ConocoPhillips Company	(800) 646-4427	C/I
224 Strawbridge Drive	(800) 040-4421	C/I
Suite 107		ACTIVE
Moorestown, NJ 08057	www.conocophillips.com	
Constellation New Energy,	(888) 635-0827	R/C/I
Inc. 900A Lake Street, Suite 2 Ramsey, NJ 07446	www.constellation.com	ACTIVE
Constellation Energy	(877) 997-9995	R
900A Lake Street, Suite 2 Ramsey, NJ 07446	www.constellation.com	ACTIVE
Constellation Energy Services, Inc.	1 (800) 536-0151	R/C/I
116 Village Boulevard		
Suite 200		
Princeton, NJ 08540	<u>www.integrysenergy.com</u>	
Corporate Services Support	1(800) 761-4000	С
Corp. 665 Howard Avenue		
Somerset, NJ 08873	www.morganstanley.com	
Credit Suisse, (USA) Inc.	(800) 325-2000	C
700 College Road East		A COTTAIN
Princeton, NJ 08450	www.creditsuisse.com	ACTIVE
Direct Energy Business, LLC	(888) 925-9115	C/I
1 Hess Plaza Woodbridge	http://www.business.directenergy.com/	ACTIVE
Direct Energy Business	(800) 437-7872	C/I
Marketing, LLC (fka Hess		
Energy Marketing) 1 Hess Plaza		
Woodbridge, NJ 07095	http://www.business.directenergy.com/	ACTIVE
Direct Energy Small	(888) 925-9115	C/I
Business, LLC (fka Hess		
Small Business Services, LLC)		
One Hess Plaza		
Woodbridge, NJ 07095	http://www.business.directenergy.com/small-	ACTIVE
	<u>business</u>	

Direct Energy Services, LLC	1 (866) 348-4193	C/I
1 Hess Plaza Woodbridge, NJ 07095	www.directenergy.com	
,		INACTIVE
Discount Energy Group, LLC 811 Church Road, Suite 149	(800) 282-3331	R/C
Cherry Hill, New Jersey 08002		A CONTACT
	www.discountenergygroup.com	ACTIVE
DTE Energy Supply, Inc.	(877) 332-2450	С/І
One Gateway Center,		
Suite 2600		ACTIVE
Newark, NJ 07102	www.dtesupply.com	СЛ
EDF Energy Services, LLC 1 Meadowlands Plaza Suite 200, Office No. 246	1 (877) 432-4530	C/I
East Rutherford, NJ 07073	www.edfenergyservices.com	
Energy.me Midwest LLC 90 Washington Blvd	(855) 243-7270	R/C/I
Bedminster, NJ 07921	www.energy.me	ACTIVE
Energy Plus Holdings LLC	(877) 866-9193	R/C
309 Fellowship Road		
East Gate Center, Suite 200 Mt. Laurel, NJ 08054	www.energypluscompany.com	ACTIVE
EnerPenn d/b/a	(855) 363-7736	R/C/I
YEP Energy		
89 Headquarters Plaza North #1463	www.yepenergyNJ.com	ACTIVE
Morristown, NJ 07960	www.yepenergytvs.com	ACTIVE
Ethical Electric Benefit Co.	(888) 444-9452	R/C
d/b/a Ethical Electric/d/b/a		
Clean Energy Option 100 Overlook Center, 2 nd Fl.	www.ethicalelectric.com	ACTIVE
Princeton, NJ 08540	www.cuncurerecture.com	ACTIVE
Energy Service Providers,	(866) 568-0290	R/C
Inc., d/b/a New Jersey Gas &		
Electric 1 Bridge Plaza fl. 2		
Fort Lee, NJ 07024	www.njgande.com	ACTIVE
Everyday Energy, LLC	844-684-5506	R/I
One International Blvd.,		
Suite 400 Mahwah NJ 07405 0400	www.anarayrawarda.comaast.com	
Mahwah, NJ 07495-0400	www.energyrewards.comcast.com	

FirstEnergy Solutions	(888) 254-63590-	C/I
150 West State Street Trenton, NJ 08608	www.fes.com	ACTIVE
First Point Power, LLC	(888) 875-1711	R/C/I
90 Washington Valley Road Bedminister, NJ 07921	www.firstpointpower.com	
<u>, </u>		D/C/T
Frontier Utilities Northeast, LLC	(877) 437-6930	R/C/I
199 New Road, Suite		
61-187		
Linwood, NJ 08221	www.frontierutilities.com	
Gateway Energy Services	(800) 805-8586	R/C
Corporation		
1 Hess Plaza		
Woodbridge, NJ 07095	www.gesc.com	ACTIVE
GDF SUEZ Energy	(866) 999-8374	C/I
Resources NA, Inc.		
333 Thornall Street		
Sixth Floor		A COMPANY
Edison, NJ 08837	www.gdfsuezenergyresources.com	ACTIVE
GDF Suez Retail Energy	1-866-252-0078	R/C/I
Solutions LLC d/b/a THINK ENERGY		
333 Thornall St. Sixth Floor	www.mythinkenergy.com	ACTIVE
Edison, NJ 08819	www.mytmmkenergy.com	MOTIVE
Glacial Energy of New	(888) 452-2425	C/I
Jersey, Inc.		0.2
21 Pine Street, Suite 237		
Rockaway, NJ 07866	www.glacialenergy.com	ACTIVE
Global Energy Marketing	(800) 542-0778	R/C/I
LLC		
129 Wentz Avenue		ACTIVE
Springfield, NJ 07081	www.globalp.com	
Greenlight Energy, Inc.	(888) 453-4427	R
2608 25 th Road		
Astoria, NY 11102		
	www.greenlightenergy.us	
Green Mountain Energy	(866) 767-5818	C/I
Company		
211 Carnegie Center Drive	www.greenmountain.com/commercial-home	
Princeton, NJ 08540		ACTIVE

(877) 940-3835	R/C
,	
www.harborsideenergynj.com	ACTIVE
(800) 437-7872	C/I
www.hess.com	ACTIVE
(888) 264-4908	R/C/I
www.hikoenergy.com	ACTIVE
(800) 831-9507 ext. 4354	I
www.holcim.us	
(877) Hudson 9	С
www.hudsonenergyservices.com	ACTIVE
(877) 887-6866	R/C
www.idtenergy.com	ACTIVE
(877) 235-6708	R/C
	ACTIVE
(866) 403-2620	R/C/I
www.mspireenergy.com	
(800) 536 0151	C/I
(600) 330-0131	U/I
	ACTIVE
www.integrysenergy.com	
	R/C/I
(,	
Jsynergyllc.com	ACTIVE
(973) 589-0700	I
` '	
	II.
	(800) 437-7872 www.hess.com (888) 264-4908 www.hikoenergy.com (800) 831-9507 ext. 4354 www.holcim.us (877) Hudson 9 www.hudsonenergyservices.com (877) 887-6866 www.idtenergy.com (877) 235-6708 www.chooseindependence.com (866) 403-2620 www.inspireenergy.com (800) 536-0151 www.integrysenergy.com (516) 331-2020 Jsynergyllc.com

Liberty Power Delaware,	(866) 769-3799	C/I
LLC 1973 Highway 34, Suite 211 Wall, NJ 07719	www.libertypowercorp.com	ACTIVE
Liberty Power Holdings,	(866) 769-3799	R/C/I
LLC 1973 Highway 34, Suite 211 Wall, NJ 07719	www.libertypowercorp.com	ACTIVE
Linde Energy Services	(800) 247-2644	C/I
575 Mountain Avenue Murray Hill, NJ 07974	www.linde.com	ACTIVE
Marathon Power LLC	(888) 779-7255	R/C/I
302 Main Street Paterson, NJ 07505	www.mecny.com	ACTIVE
MP2 Energy NJ, LLC	(877) 238-5343	R/C/I
111 River Street, Suite 1204 Hoboken, NJ 07030	www.mp2energy.com	ACTIVE
Natures Current, LLC	(215) 464-6000	R/C/I
95 Fairmount Avenue Philadelphia, Pennsylvania 19123	www.naturescurrent.com	ACTIVE
MPower Energy NJ LLC	(877) 286-7693	R/C/I
One University Plaza, Suite 507	www.mpowerenergy.com	ACTIVE
Hackensack, NJ 07601 NATGASCO, Inc. (Supreme	(800) 840-4427	R/C/I
Energy, Inc.) 532 Freeman St. Orange, NJ 07050	www.supremeenergyinc.com	ACTIVE
New Jersey Gas & Electric	(866) 568-0290	R/C/
10 North Park Place Suite 420		
Morristown, NJ 07960	www.njgande.com	ACTIVE
New Jersey, LLC 651 Jernee Mill Road	(877) 528-2890 Commercial (800) 882-1276 Residential	R/C/I
Sayreville, NJ 08872	www.nexteraenergyservices.com	ACTIVE
Noble Americas Energy Solutions	(877) 273-6772	C/I
The Mac-Cali Building 581 Main Street, 8th Floor Woodbridge, NJ 07095	www.noblesolutions.com	ACTIVE

Nordic Energy Services, LLC	(877) 808-1027	R/C/I
50 Tice Boulevard, Suite 340		A COUNT
Woodcliff Lake, NJ 07677	www.nordiceenergy.us.com	ACTIV
North American Power and	(888) 313-9086	R/C/I
Gas, LLC 222 Ridgedale Avenue		
Cedar Knolls, NJ 07927	www.napower.com	ACTIV
North Eastern States, Inc.	(888) 521-5861	R/C/I
d/b/a Entrust Energy 90 Washington Valley Road		
Bedminster, NJ 07921	www.entrustenergy.com	ACTIV
Oasis Power, LLC d/b/a	(800)324-3046	R/C
Oasis Energy 11152 Westheimer, Suite 901		ACTIVE
Houston, TX 77042	www.oasisenergy.com	ACTIVE
,		
Palmco Power NJ, LLC One Greentree Centre	(877) 726-5862	R/C/I
10,000 Lincoln Drive East,		
Suite 201		
Marlton, NJ 08053	www.PalmcoEnergy.com	ACTIV
Park Power, LLC	(856) 778-0079	R/C/I
1200 South Church St.		
Suite 23		
Mount Laurel, NJ 08054	www.parkpower.com	ACTIV
Plymouth Rock Energy, LLC	(855) 32-POWER (76937)	R/C/I
338 Maitland Avenue Teaneck, NJ 07666	www.plymouthonorgy.com	ACTIV
,	www.plymouthenergy.com	
Power Management Co., LLC b/b/a PMC Lightsavers	(585) 249-1360	C/I
Limited Liability Company		
1600 Moseley Road		
Victor, NY 14564	www.powermanagementco.com	ACTIV
PPL Energy Plus, LLC	(800) 281-2000	C
Shrewsbury Executive Offices		
788 Shrewsbury Ave., Suite		/I
2178 Tinton Follo, NI, 07724	www.polonography.com	A CURTATI
Tinton Falls, NJ 07724	www.pplenergyplus.com	ACTIV
Progressive Energy Consulting, LLC	(917) 837-7400	R/C/I
PO Box 4582	Progressivenrg@optionline.net	ACTIVE
Wayne, New Jersey 07474	110gressivening & optionime.net	

Prospect Resources, Inc.	(847) 673-1959	С
208 W. State Street Trenton, NJ 08608-1002	www.prospectresources.com	ACTIVE
Public Power & Utility of New Jersey, LLC	(888) 354-4415	R/C/I
One International Blvd, Suite 400 Mahwah, NJ 07495	www.ppandu.com	ACTIVE
Reliant Energy 211 Carnegie Center	(877) 297-3795 (877) 297-3780	R/C/I
Princeton, NJ 08540	www.reliant.com	ACTIVE
ResCom Energy LLC 18C Wave Crest Ave.	(888) 238-4041	R/C/I
Winfield Park, NJ 07036	http://rescom-energy.com	ACTIVE
Residents Energy, LLC 550 Broad Street	(888) 828-7374	R/C
Newark, NJ 07102	www.residentsenergy.com	
Respond Power LLC 1001 East Lawn Drive	(888) 625-6760	R/C/I
Teaneck, NJ 07666	www.majorenergy.com	ACTIVE
Save on Energy, LLC 1101 Red Ventures Drive	1 (877)-658-3183	R/C
Fort Mill, SC 29707	www.saveonenergy.com	
SFE Energy One Gateway Center	1 (877) 316-6344	R/C/I
Suite 2600 Newark, NJ 07012	www.sfeenergy.com	ACTIVE
S.J. Energy Partners, Inc. 208 White Horse Pike, Suite 4	(800) 695-0666	С
Barrington, NJ 08007	www.sjnaturalgas.com	ACTIVE
SmartEnergy Holdings, LLC 100 Overlook Center 2nd Floor	(800) 443-4440	R/C/I
Princeton, NJ NJ 08540		A COPYLER
United States of America	www.smartenergy.com	ACTIVE P/C/I
South Jersey Energy Company	(800) 266-6020	R/C/I
1 South Jersey Plaza, Route 54 Folsom, NJ 08037	www.southjerseyenergy.com	ACTIVE
Spark Energy Gas, LP/ Spark Energy	(713)600-2600	R/C/I

2105 City West Blvd. Suite 100		
Houston, TX 77042	www.sparkenergy.com	ACTIV
Sperian Energy Corp.	(888) 682-8082	R/C/I
1200 Route 22 East, Suite 2000		
Bridgewater, NJ 08807		ACTIV
G F G	www.sperianenergy.com	C/T
Sprague Energy Corp. 12 Ridge Road	855-466-2842	C/I
Chatham Township, NJ 07928	www.spragueenergy.com	ACTIV
		_
Starion Energy PA Inc. 101 Warburton Avenue	(800) 600-3040	R/C/I
Hawthorne, NJ 07506	www.starionenergy.com	ACTIV
		_
Stream Energy New Jersey, LLC	(877) 369-8150	R/C
309 Fellowship Rd., Suite 200	www.streamenergy.net	ACTIV
Mt. Laurel, NJ 08054	<u></u>	
Summit Energy Services, Inc.	1 (800) 90-SUMMIT	C/I
10350 Ormsby Park Place		
Suite 400		
Louisville, KY 40223		
TO 1 TO 1 A	www.summitenergy.com	ACTIVE
Talen Energy Marketing, LLC	(888) 289-7693	R/C
788 Shrewsbury Avenue,		
Suite 2178 Tinton Falls, NJ		
07724		
	www.pplenergyplus.com/*	
Texas Retail Energy LLC	(866) 532-0761	C/I
Park 80 West Plaza II, Suite 200		
Saddle Brook, NJ 07663		ACTIV
Attn: Chris Hendrix	Texasretailenergy.com	710111
TransCanada Power	(877) MEGAWAT	C/I
Marketing Ltd.	, ,	
190 Middlesex Essex Turnpike,		
		ACTIV
Suite 200		
Iselin, NJ 08830	www.transcanada.com/powermarketing	
	www.transcanada.com/powermarketing (877) 933-2453	R/C/I

UGI Energy Services, Inc. dba UGI Energy Link	(800) 427-8545	C/I
224 Strawbridge Drive		
Suite 107		
Moorestown, NJ 08057	www.ugienergylink.com	ACTIVE
Verde Energy USA, Inc.	(800) 388-3862	R/C
2001 Route 46		
Waterview Plaza Suite 301		
Parsippany, NJ 07054	www.lowcostpower.com	ACTIVE
Viridian Energy	(866) 663-2508	R/C/I
2001 Route 46, Waterview		
Plaza		
Suite 310		
Parsippany, NJ 07054	www.viridian.com	ACTIVE
XOOM Energy New Jersey,	(888) 997-8979	R/C/I
LLC		
744 Broad Street. 16 th Floor		
Newark, NJ 07102	www.xoomenergy.com	ACTIVE
Your Energy Holdings, LLC	(855) 732-2493	R/C/I
One International Boulevard		
Suite 400		
Mahwah, NJ 07495-0400	www.thisisyourenergy.com	ACTIVE

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PSE&G GAS SERVICE TERRITORY Last Updated 7/21/15

$*\underline{CUSTOMER\ CLASS} - R - RESIDENTIAL\ C - COMMERCIAL\ I - INDUSTRIAL$

Supplier	Telephone & Web Site	*Customer Class
Agera Energy, LLC 115 route 46, Building F Parsippany, NJ 07054	(844) 692-4372 www.ageraenergy.com	R/C/I
Ambit Northeast, LLC d/b/a Ambit Energy 103 Carnegie Center	877-282-6284	R/C
Suite 300 Princeton, NJ 08540	www.ambitenergy.com	ACTIVE
American Power & Gas of NJ, LLC 10000 Lincoln Drive East – Suite 201	(800) 2057491	R/C/I
Marlton, NJ 08053 Amerigreen Energy, Inc.	<u>www.GoAPG.com</u> (888)559-4567	C/I
333 Sylvan Avenue Suite 305 Englewood Cliffs, NJ 07632	www.amerigreen.com	ACTIVE
Astral Energy LLC 16 Tyson Place Bergenfield, NJ 07621	888-850-1872 www.AstralEnergyLLC.com	R/C/I ACTIVE
BBPC, LLC Great Eastern	888-651-4121	C
Energy 116 Village Blvd. Suite 200 Princeton, NJ 08540	www.greateasternenergy.com	ACTIVE
Choice Energy, LLC 4257 US Highway 9, Suite 6C Freehold, NJ 07728	(888) 565-4490	R/C/I
	www.4choiceenergy.com	
Clearview Electric Inc. d/b/a Clearview Gas 1744 Lexington Ave.	800-746-4720	R/C
Pennsauken, NJ 08110	www.clearviewenergy.com	ACTIVE

Colonial Energy, Inc.	845-429-3229	C/I
83 Harding Road		
Wyckoff, NJ 07481	www.colonialgroupinc.com	ACTIVE
Commerce Energy, Inc.	888 817-8572	R
7 Cedar Terrace Ramsey, NJ 07746	www.commorcoonercy.com	ACTIVE
•	www.commerceenergy.com	
Compass Energy Services,	866-867-8328	C/I
Inc.		ACTIVE
33 Wood Avenue South, 610 Iselin, NJ 08830	www.compassenergy.net	ACTIVE
Compass Energy Gas	866-867-8328	C/I
Services, LLC	800-807-8328	
33 Wood Avenue South		
Suite 610	www.compassenergy.net	ACTIVE
Iselin, NJ 08830		
ConocoPhillips Company	800-646-4427	C/I
224 Strawbridge Drive, Suite		
107	www.conocophillips.com	ACTIVE
Moorestown, NJ 08057		
Consolidated Edison Energy,	888-686-1383 x2130	
Inc.		
d/b/a Con Edison Solutions		
535 State Highway 38, Suite 140	www.conedenergy.com	
Cherry Hill, NJ 08002		
Consolidated Edison	888-665-0955	C/I
Solutions, Inc.	888-003-0733	C/1
Cherry Tree Corporate Center		ACTIVE
535 State Highway 38, Suite	www.conedsolutions.com	
140		
Cherry Hill, NJ 08002		
Constellation NewEnergy-	800-785-4373	C/I
Gas Division, LLC		
116 Village Boulevard, Suite		
200 Primarkan NJ 08540	www.constellation.com	ACTIVE
Princeton, NJ 08540	200 505 1252	TO CO
Chaica Inc	800-785-4373	R/C/I
Choice, Inc. 116 Village Blvd., Suite 200	www.constallation.com	ACTIVE
Princeton, NJ 08540	www.constellation.com	ACIIVE
·		
Constellation Energy	1 (800) 536-0151	C/I
Services Natural Gas, LLC		
116 Village Boulevard		

Suite 200		
Princeton, NJ 08540		
	www.integrysenergy.com	
Direct Energy Business, LLC	888-925-9115	C/I
1 Hess Plaza	1	A CONTENT
Woodbridge, NJ 07095	http://www.business.directenergy.com/	ACTIVE
Direct Energy Business	(800) 437-7872	C/I
Marketing, LLC (fka Hess Energy Marketing)		
One Hess Plaza		
Woodbridge, NJ 07095	http://www.business.directenergy.com/	ACTIVE
Direct Energy Small	(888) 925-9115	C/I
Business, LLC (fka Hess		
Small Business Services,		
LLC) One Hess Plaza	http://www.business.directenergy.com/small-	ACTIVE
Woodbridge, NJ 07095	business	HOIIVE
Direct Energy Services,	1 (866) 348-4193	C/I
LLC		
1 Hess Plaza		
Woodbridge, NJ 07095	www.directenergy.com	INACTIVE
Dominion Retail, Inc. d/b/a	(866)237-4765	R/C
Dominion Energy Solutions	(000)237 1703	
395 Route #70 West, Suite	www.dominionenergy.com	
125 Lakewood, NJ 08701		
Everyday Energy, LLC	844-684-5506	R/I
One International Blvd., Suite 400		
Mahwah, NJ 07495-0400	www.energyrewards.comcast.com	
Frontier Utilities Northeast,	(877) 437-6930	R/C/I
LLC	(0.17) 101 0300	
199 New Road, Suite		
61-187	vyvyvy frontiomytilities com	
Linwood, NJ 08221 Glacial Energy of New	<u>www.frontierutilities.com</u> 888-452-2425	C/I
Jersey, Inc.	000-432-2423	C/1
21 Pine Street, Suite 237	www.glacialenergy.com	ACTIVE
Rockaway, NJ 07866		
Gateway Energy Services	(800) 805-8586	R/C
Corporation		
1 Hess Plaza Woodbridge, NJ 07095		
Woodonage, NJ 07073	www.gesc.com	ACTIVE
L		

Global Energy Marketing,	800-542-0778	C/I
LLC 129 Wentz Avenue Springfield, NJ 07081	www.globalp.com	ACTIVE
Great Eastern Energy 116 Village Blvd., Suite 200	888-651-4121	C/I
Princeton, NJ 08540	www.greateastern.com	ACTIVE
Greenlight Energy 2608 25 th Road	(888) 453-4427	R
Astoria, NY 11102	www.greenlightenergy.us	ACTIVE
Harborside Energy LLC 101 Hudson Street, Suite 2100	877-940-3835	R/C
Jersey City, NJ 07302	www.harborsideenergynj.com	ACTIVE
Hess Energy, Inc. One Hess Plaza	800-437-7872	C/I
Woodbridge, NJ 07095	www.hess.com	ACTIVE
HIKO Energy, LLC 655 Suffern Road	888 264-4908	R/C/I
Teaneck, NJ 07666	www.hikoenergy.com	ACTIVE
Hudson Energy Services, LLC	877- Hudson 9	С
7 Cedar Street Ramsey, NJ 07466	www.hudsonenergyservices.com	ACTIVE
IDT Energy, Inc. 550 Broad Street	877-887-6866	R/C
Newark, NJ 07102	www.idtenergy.com	ACTIVE
Infinite Energy dba Intelligent Energy 1200 Route 22 East Suite 2000	(800) 927-9794	R/C/I
Bridgewater, NJ 08807-2943	www.InfiniteEnergy.com	ACTIVE
Integrys Energy Services- Natural Gas, LLC 101 Eisenhower Parkway	(800) 536-0151	C/I
Suite 300 Roseland, NJ 07068	www.integrysenergy.com	ACTIVE
Jsynergy LLC 445 Cental Ave. Suite 204	(516) 331-2020	R/C/I
Cedarhurst, NY 11516	www.Jsnergyllc.com	ACTIVE
Major Energy Services, LLC 1001 East Lawn Drive Teaneck NJ 07666	888-625-6760 www.majorenergy.com	R/C/I ACTIVE

Marathon Power LLC	888-779-7255	R/C/I
302 Main Street Paterson, NJ 07505	www.mecny.com	ACTIVE
Metromedia Energy, Inc.	1-877-750-7046	C/I
6 Industrial Way Eatontown, NJ 07724	www.metromediaenergy.com	ACTIVE
Metro Energy Group, LLC 14 Washington Place	888-53-Metro	R/C
Hackensack, NJ 07601	www.metroenergy.com	ACTIVE
MPower Energy NJ LLC One University Plaza, Suite	877-286-7693	R/C/I
507 Hackensack, NJ 07601	www.mpowerenergy.com	ACTIVE
NATGASCO (Supreme Energy, Inc.)	800-840-4427	R/C/I
532 Freeman Street Orange, NJ 07050	www.supremeenergyinc.com	ACTIVE
New Energy Services LLC	800-660-3643	R/C/I
101 Neptune Avenue Deal, New Jersey 07723	www.newenergyservicesllc.com	ACTIVE
New Jersey Gas & Electric 10 North Park Place Suite 420	866-568-0290	R/C
Morristown, NJ 07960	www.njgande.com	ACTIVE
Noble Americas Energy Solutions	877-273-6772	C/I
The Mac-Cali Building 581 Main Street, 8th fl. Woodbridge, NJ 07095	www.noblesolutions.com	ACTIVE
North American Power & Gas, LLC d/b/a North American Power	888- 313-8086	R/C/I
197 Route 18 South Ste. 300 New Brunswick, NJ 08816	www.napower.com	ACTIVE
North Eastern States, Inc. d/b/a Entrust Energy	(888) 521-5861	R/C/I
90 Washington Valley Road Bedminster, NJ 07921	www.entrustenergy.com	ACTIVE
Oasis Power, LLC d/b/a	(800)324-3046	R/C
Oasis Energy 11152 Westheimer, Suite 901 Houston, TX 77042	www.oasisenergy.com	ACTIVE

Palmco Energy NJ, LLC	877-726-5862	R/C/I		
One Greentree Centre 10,000 Lincoln Drive East, Suite 201 Marlton, NJ 08053	www.PalmcoEnergy.com	ACTIVE		
Plymouth Rock Energy, LLC 338 Maitland Avenue	855-32-POWER (76937)	R/C/I		
Teaneck, NJ 07666	www.plymouthenergy.com	ACTIVE		
PPL EnergyPlus, LLC Shrewsbury Executive Offices	(732) 741-0505	C/I		
788 Shrewsbury Avenue Suite 2200 Tinton Falls, NJ 07724	www.pplenergyplus.com	ACTIVE		
Public Power & Utility of New Jersey, LLC	(888) 354-4415	R/C/I		
One International Blvd, Suite 400 Mahwah, NJ 07495	www.ppandu.com	ACTIVE		
Residents Energy, LLC 550 Broad Street	(888) 828-7374	R/C		
Newark, NJ 07102	www.residentsenergy.com			
Respond Power LLC 1001 East Lawn Drive	(877) 973-7763	R/C/I		
Teaneck, NJ 07666	www.respondpower.com	ACTIVE		
Save on Energy, LLC 1101 Red Ventures Drive	1 (877) 658-3183	R/C		
Fort Mill, SC 29707	www.saveonenergy.com	ACTIVE		
SFE Energy	1 (877) 316-6344	R/C/I		
One Gateway Center Suite 2600 Newark, NJ 07012	www.sfeenergy.com	ACTIVE		
S.J. Energy Partners, Inc. 208 White Horse Pike, Suite 4	(800) 695-0666	C		
Barrington, NJ 08007	www.sjnaturalgas.com	ACTIVE		
Star Energy Partners, LLC CEO Corporate Center	(855427-7827	R/C/I		
1812 Front Street Scotch Plains, NJ 07076	www.starenergypartners.com			
South Jersey Energy Company	800-266-6020	R/C/I		
1 South Jersey Plaza, Route 54	www.southjerseyenergy.com	ACTIVE		

Folsom, NJ 08037		
SouthStar Energy d/b/a New Jersey Energy	(866) 477-8823	R/C
1085 Morris Avenue, Suite 155		
Union, NJ 07083	www.newjerseyenergy.com	ACTIVE
Spark Energy Gas, LP/ Spark Energy 2105 City West Blvd. Suite 100	(713)600-2600	R/C/I
Houston, TX 77042	www.sparkenergy.com	ACTIVE
Sperian Energy Corp.	888-682-8082	R/C/I
Bridgewater Center		A CONTACT
1200 Route 22 East Bridgewater, NJ 08807	www.cpariananaray.com	ACTIVE
Sprague Energy Corp.	www.sperianenergy.com 855-466-2842	C/I
12 Ridge Road	833-400-2842	C/I
Chatham Township, NJ 07928	www.spragueenergy.com	ACTIVE
Stuyvesant Energy LLC	800-640-6457	С
10 West Ivy Lane, Suite 4		A CONTACT
Englewood, NJ 07631	www.stuyfuel.com	ACTIVE
Stream Energy New Jersey,	(877) 369-8150	R/C
LLC		
309 Fellowship Road Suite 200		
Mt. Laurel, NJ 08054	www.streamenergy.net	ACTIVE
Summit Energy Services, Inc.	1 (800) 90-SUMMIT	C/I
10350 Ormsby Park Place		
Suite 400 Louisville, KY 40223	www.summitenergy.com	ACTIVE
Systrum Energy	877-797-8786	R/C/I
1 Bergen Blvd.	011-171-0100	IV C/I
Fairview, NJ 07022	www.systrumenergy.com	ACTIVE
Talen Energy Marketing,	(888) 289-7693	R/C
LLC		
788 Shrewsbury Avenue, Suite 2178	www.pplenergyplus.com/*	
Tinton Falls, NJ 07724		
Tiger Natural Gas, Inc. dba	888-875-6122	R/C/I
Tiger, Inc.		
234 20th Avenue		
Brick, NJ 008724	www.tigernaturalgas.com	ACTIVE

UGI Energy Services, Inc.	800-427-8545	C/I
dba UGI Energy Link		
224 Strawbridge Drive, Suite	www.ugienergylink.com	ACTIVE
107		
Moorestown, NJ 08057		
UGI Energy Services, Inc.	856-273-9995	C/I
d/b/a GASMARK		
224 Strawbridge Drive, Suite	2. 12.1	A CONTRACT
107	www.ugienergylink.com	ACTIVE
Moorestown, NJ 08057		
Verde Energy USA, Inc.	800-388-3862	R/C
2001 Route 46		
Waterview Plaza, Suite 301	www.low.oostmow.on	ACTIVE
Parsippany, NJ 07054	www.lowcostpower.com	
Viridian Energy PA LLC	866-663-2508	R/C
2001 Route 46, Waterview Plaza Suite 230		
Parsippany, NJ 07054	www.viridian.com	ACTIVE
11 1		
Vista Energy Marketing, L.P. 197 State Route 18 South,	888-508-4782	R/C/I
Suite 3000		
South Wing		
East Brunswick, NJ 08816	www.vistaenergymarketing.com	ACTIVE
Woodruff Energy	800-557-1121	R/C/I
73 Water Street	000-337-1121	K/C/I
PO Box 777		
Bridgeton, NJ 08302	www.woodruffenergy.com	ACTIVE
Woodruff Energy US LLC	800-457-1121	C/I
73 Water Street	000 437 1121	
P.O. Box 777		
Bridgeton, NJ 08302	www.woodruffenergy.com	ACTIVE
XOOM Energy New Jersey,	888-997-8979	R/C/I
LLC		
744 Broad Street. 16th Floor	www.xoomenergy.com	ACTIVE
Newark, NJ 07102		
Your Energy Holdings, LLC	855-732-2493	R/C/I
One International Boulevard		
Suite 400		
Mahwah, NJ 07495-0400	www.thisisyourenergy.com	ACTIVE

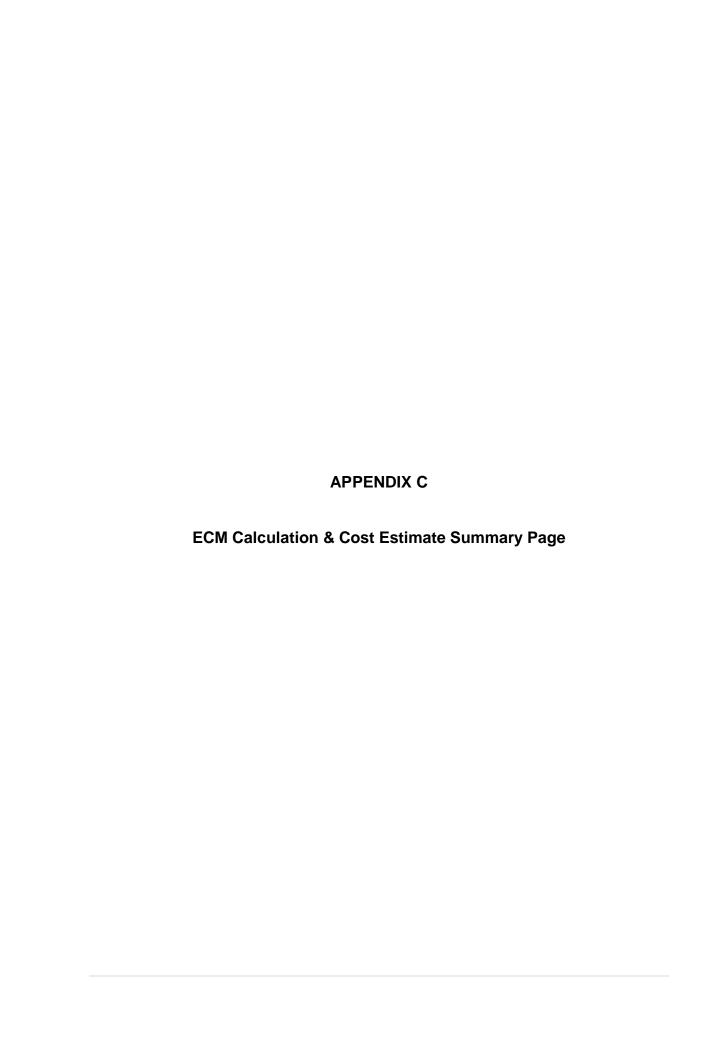
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CHA Project # 30655

Recycling Center 360 Doremus Avenue, Glen Rock, NJ 07452

Description	QTY	Manufacturer Name	Model No.	Serial No.	Equipment Type / Utility	Capacity/Size /Efficiency	Efficiency	Location	Areas/Equipment Served	Date Installed	Remaining Useful Life (years)	Other Info.	ırrent year	Years Old	ASHRAE life expectancy
HVAC Split AC Unit	1	Luxaire	TCJD24S41S3A	W1G2013867	Split AC unit with gas heating	24 MBH cooling	11 EER`	Outdoor unit on grade, Indoor unit in attic	Whole building	2012	12		2015	3	15
Electric portable heater	1	N/A	N/A	N/A	Electric Heater	1500 Watts	N/A	Offices	Offices	2012	10		2015	3	13
Domestic Water Heater	1	Rheem	43VP50E2	RHLNQ231203899	Gas fired water heater	50 gallon storage, 42,000 BTU natural gas input	0.67 Energy Factor	Utility Room	Domestic Hot Water to building	2012	12		2015	3	15



CHA Project Number: 30655

Rate of Discount (used for NPV) Existing MT C(Dioxide Equivalent Dioxide Equivalen Utility Costs

0.559 \$/kWh blended

0.559 \$/kWh supply

7.77 \$/kW

0.85 \$/Therm ding Area Annual Utility Cost

1,200 Electric Natural Gas Fuel Oil

\$ 14,169 \$ 13,140 Yearly Usage 25,344 78.8 15,425

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										\$/Gal]									
			Recycl	le Cente	r									-									
Recommend?		Item			Sa	vings			Cost	Simple	Life	Equivalent CO ₂	NJ Smart Start	Direct Install	Payback w/		Simple Proje	ected Lifetime	Savings	$\overline{}$	ROI	NPV	IRR
Y or N			kW	kWh	therms	No. 2 Oil gal	Water kgal	\$		Payback	Expectancy	(Metric tons)	Incentives	Eligible (Y/N)	Incentives	kW	kWh	therms	kgal/yr	\$!	<u> </u>	
Υ	ECM-1	Replace manual thermostat with programmable thermostat	0.0	2,648	46	0	0	1,520	\$ 3,361	2.2	10	1.4	\$ -	N	2.2	0.0	26,482	459	0	\$ 15,197	3.5	\$9,602	44.0%
N	ECM-L1	Lighting Replacements / Upgrades	0.5	1,114	0	0	0	669	\$ 819	1.2	15.0	0.5	115.0	N	1.1	7.5	16,710	0	0	\$ 10,041	11.3	\$7,287	95.1%
N	ECM-L2	Install Lighting Controls (Add Occupancy Sensors)	0.0	40	0	0	0	22	\$ 641	28.8	15.0	0.0	50.0	N	26.6	0.0	597	0	0	\$ 334	(0.5)	(\$326)	-6.4%
Υ	ECM-L3	Lighting Replacements with Controls (Occupancy Sensors)	0.5	1,233	0	0	0	736	\$ 1,461	2.0	15.0	0.5	165.0	N	1.8	7.5	18,495	0	0	\$ 11,039	6.6	\$7,490	56.7%
		Total (Not Including [B] Option ECMs or L1, L2)	0.5	3,881	46	0	0	\$ 2,256	\$ 4,822	2.1	12.5	2	\$ 165		2.1	8	44,977	459	- '	\$ 26,236	4.4	\$17,796	48.0%
		Recommended Measures (highlighted green above)	0.5	3,881	46	0	0	\$ 2,256	\$ 4,822	2.1	12.5	2	\$ 165	0	2.1	8	44,977	459	- '	\$ 26,236	4.4	\$17,796	48.0%
		% of Existing	1%	15.31%	0.30%													_					

		City:	Newari	k, NJ]		
	Occupied F	Hours/Week	70	70	70	70	50
			Building	Auditorium	Gymnasium	Library	Classrooms
	Enthalpy		Operating	Occupied	Occupied	Occupied	Occupied
Temp	h (Btu/lb)	Bin Hours	Hours	Hours	Hours	Hours	Hours
102.5							
97.5	35.4	6	3	3	3	3	2
92.5	37.4	31	13	13	13	13	9
87.5	35.0	131	55	55	55	55	39
82.5	33.0	500	208	208	208	208	149
77.5	31.5	620	258	258	258	258	185
72.5	29.9	664	277	277	277	277	198
67.5	27.2	854	356	356	356	356	254
62.5	24.0	927	386	386	386	386	276
57.5	20.3	600	250	250	250	250	179
52.5	18.2	730	304	304	304	304	217
47.5	16.0	491	205	205	205	205	146
42.5	14.5	656	273	273	273	273	195
37.5	12.5	1,023	426	426	426	426	304
32.5	10.5	734	306	306	306	306	218
27.5	8.7	334	139	139	139	139	99
22.5	7.0	252	105	105	105	105	75
17.5	5.4	125	52	52	52	52	37
12.5	3.7	47	20	20	20	20	14
7.5	2.1	34	14	14	14	14	10
2.5	1.3	1	0	0	0	0	0
-2.5							
-7.5							

Multipliers	
Material:	1.027
Labor:	1.246
Equipment:	1.124

82.29 0.00533471

Heating System Efficiency	80%
Cooling Eff (kW/ton)	1.2

He		
Hours	4,427	Hrs
Weighted Avg	40	F
Avg	28	F

Со	oling	
Hours	4,333	Hrs
Weighted Avg	68	F
Δνα	78	F

Cost of Electricity:

\$0.123 \$/kWh \$3.03 \$/kW

_					EXISTING COND	ITIONS						
			No. of			Watts per					Retrofit Control	
	Area Description	Usage	Fixtures	Standard Fixture Code	Fixture Code	Fixture	kW/Space	Exist Control	Annual Hours	Annual kWh		
Field	Unique description of the location - Room number/Room	Describe Usage Type	No. of	Lighting Fixture Code	Code from Table of Standard Fixture	Value from	(Watts/Fixt) * (Fixt	Pre-inst. control	Estimated	(kW/space) *	Retrofit control device	Notes
Code	name: Floor number (if applicable)	using Operating Hours	fixtures		Wattages	Table of	No.)	device	annual hours fo	r (Annual Hours)		
			before the			Standard			the usage group			
			retrofit			Fixture						
						Wattages						
117LED	Offices	Offices	8	CF 23	CFS23/1	23	0.18	SW	2080	383	OCC	
117LED	Locker Room	Locker	3	CF 23	CFS23/1	23	0.07	SW	2080	144	OCC	
46LED	Utility Room	Storage Areas	1	W 32 P F 2 (ELE)	F42ILL	59	0.06	SW	2080	123	OCC	
117LED	Men's Restroom	Restrooms	6	CF 23	CFS23/1	23	0.14	SW	2080	287	OCC	
117LED	Women's Restroom	Restrooms	6	CF 23	CFS23/1	23	0.14	SW	2080	287	OCC	
227LED	Exterior Lights	Outdoor Lighting	1	70 W MH Wall Pack	MH70/1	95	0.10	PHC	4368	415	PHC	
	Total		25				0.68			1,638		

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				EXISTING CON	IDITIONS							RETROFIT	CONDITIONS							COST & SAVING	GS ANALYSIS			
ld Codo	Area Description	No. of Fixture			Watts per Fixture	kW/Space	Exist Control	Annual Hours	Annual kWh	Number of Fixtu		Fixture Code	Watts per Fixture	kW/Space	Retrofit Control		s Annual kWh	Annual kWh Saved	Annual kW Save	d Annual \$ Saved	Retrofit Cost	NJ Smart Start Lighting Incentive	Incentive	Simple Payback
d Code	Unique description of the location - Room number/Room name: Floor number (if applicable)	No. of fixtures before the retro	fit 40 R F(U) = 2'x2' Troff 40 w Re	2T Code from Table of Standard cess. Floor 2 Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Fix No.)	control device	Estimated daily hours for the usage group	(Annual Hours)	the retrofit	ter "Lighting Fixture Code" Example 2T 40 R F(U) = 2'x2' Troff 40 w Recess. Floor 2 lamps U shape	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Number of Fixtures)	Retrofit contro device	annual hours for the usage group	(kW/space) * (Annual Hours)	kWh) - (Retrofit Annual kWh)	kW) - (Retrofit Annual kW)	(kWh Saved) * (\$/kWh)	renovations to lighting system	Lighting Measures	Length of time for renovations cost to be recovered	Length of time for renovations cost to be recovered
7LED	Offices	8	CF 23	CFS23/1	23	0.2	SW	2080	383	8	1A19LED	1A19LED	8	0.1	SW	2,080	133	250	0.1	\$ 35.06	\$ 81.00	\$0	2.3	2.3
7LED	Locker Room	3	CF 23	CFS23/1	23	0.1	SW	2080	144	4 3	1A19LED	1A19LED	8	0.0	SW	2,080	50	94	4 0.0	\$ 13.15	\$ 30.38	\$0	2.3	2.3
6LED	Utility Room	1	W 32 P F 2 (ELE)	F42ILL	59	0.1	SW	2080	123	3 1	4 ft LED Tube	200732x2	30	0.0	SW	2,080	62	60	0.0	\$ 8.47	\$ 163.35	\$15	19.3	17.5
7LED	Men's Restroom	6	CF 23	CFS23/1	23	0.1	SW	2080	287	7 6	1A19LED	1A19LED	8	0.0	SW	2,080	100	187	7 0.1	\$ 26.30	\$ 60.75	\$0	2.3	2.3
7LED	Women's Restroom	6	CF 23	CFS23/1	23	0.1	SW	2080	287	7 6	1A19LED	1A19LED	8	0.0	SW	2,080	100	187	7 0.1	\$ 26.30	\$ 60.75	\$0	2.3	2.3
27LED	Exterior Lights	1	70 W MH Wall Pack	MH70/1	95	0.1	PHC	4368	415	5 1	FXLED18	FXLED18/1	18	0.0	PHC	4,368	79	336	6 0.1	\$ 44.17	\$ 423.23	\$100	9.6	7.3
	Total Total	25				0.7			1,638	25			80	0.2			524	1,114	0.5	\$153	\$819	\$115		
_																		and Savings h Savings		0.5 1.114	\$16 \$137			
																		al savings		1 .,	\$153		5.3	4.6

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ECM-L2 Install Occupancy Sensors

				EXISTING CONDI	ITIONS							RETROFIT	CONDITIONS		RETROFIT CONDITIONS COST & SAVINGS ANALYSIS									
Code	Area Description Unique description of the location - Room number/Room name: Floor number (if applicable)	No. of Fixtures No. of fixtures before the retrofit	Standard Fixture Code Lighting Fixture Code	Fixture Code Code from Table of Standard Fixture Wattages	Watts per Fixture Value from Table of Standard Fixture	kW/Space (Watts/Fixt) * (Fix No.)	Exist Control Rt Pre-inst. control device	Annual Hours Estimated annua hours for the usage group	Annual kWh al (kW/space) * (Annual Hours)	Number of Fi No. of fixtures the retrofit		Fixture Code Code from Table of Standard Fixture Wattages	Watts per Fixture Value from Table of Standard Fixture	kW/Space (Watts/Fixt) * (Number of Fixtures)	Retrofit Control Retrofit contro device		Annual kWh (kW/space) * (Annual Hours)	Annual kWh Saved (Original Annua kWh) - (Retrofit Annual kWh)	Annual kW Save al (Original Annual kW) - (Retrofit Annual kW)	ed Annual \$ Saved (kW Saved) * (\$/kWh)	Cost for renovations to lighting system	Lighting	Simple Payback With Out Incentive Length of time for renovations cost to be recovered	Simple Paybac Length of time f renovations cost be recovered
ED	Offices	8	CF 23	CFS23/1	23	0.2	SW	2080	382.	7 8	CF 23	CFS23/1	Wattages 23	0.2	OCC	1456	267.9	114.8	0.0	\$14.12	\$128.25	\$10.00	9.1	8.4
ED	Locker Room	3	CF 23	CFS23/1	23	0.1	SW	2080	143.	5 3	CF 23	CFS23/1	23	0.1	OCC	2080	143.5	0.0	0.0	\$0.00	\$128.25	\$10.00		#DIV/0!
D	Utility Room	1	W 32 P F 2 (ELE)	F42ILL	59	0.1	SW	2080	122.	7 1	W 32 P F 2 (ELE)	F42ILL	59	0.1	OCC	1456	85.9	36.8	0.0	\$4.53	\$128.25	\$10.00	28.3	26.1
ED	Men's Restroom	6	CF 23	CFS23/1	23	0.1	SW	2080	287.	0 6	CF 23	CFS23/1	23	0.1	OCC	1456	200.9	86.1	0.0	\$10.59	\$128.25	\$10.00	12.1	11.2
ED	Women's Restroom	6	CF 23	CFS23/1	23	0.1	SW	2080	287.	0 6	CF 23	CFS23/1	23	0.1	OCC	1456	200.9	86.1	0.0	\$10.59	\$128.25	\$10.00	12.1	11.2
ED	Exterior Lights	1	70 W MH Wall Pack	MH70/1	95	0.1	PHC	4368	415.	0 1	70 W MH Wall Pack	MH70/1	95	0.1	PHC	4368	415.0	0.0	0.0	\$0.00	\$0.00	\$0.00		#DIV/0!
															0	#N/A	#VALUE!	#VALUE!	#N/A	#VALUE!			#VALUE!	#VALUE!
T	Total	25				0.7			1638.0	25.0	Ĭ			0.7			1314.1	323.9	0.0	39.8	641.3	50.0		
																		nd Savings		0.0	\$0			
																	kWh	Savings		324	\$40			
																	Tota	l Savings			\$40		16.1	14.8

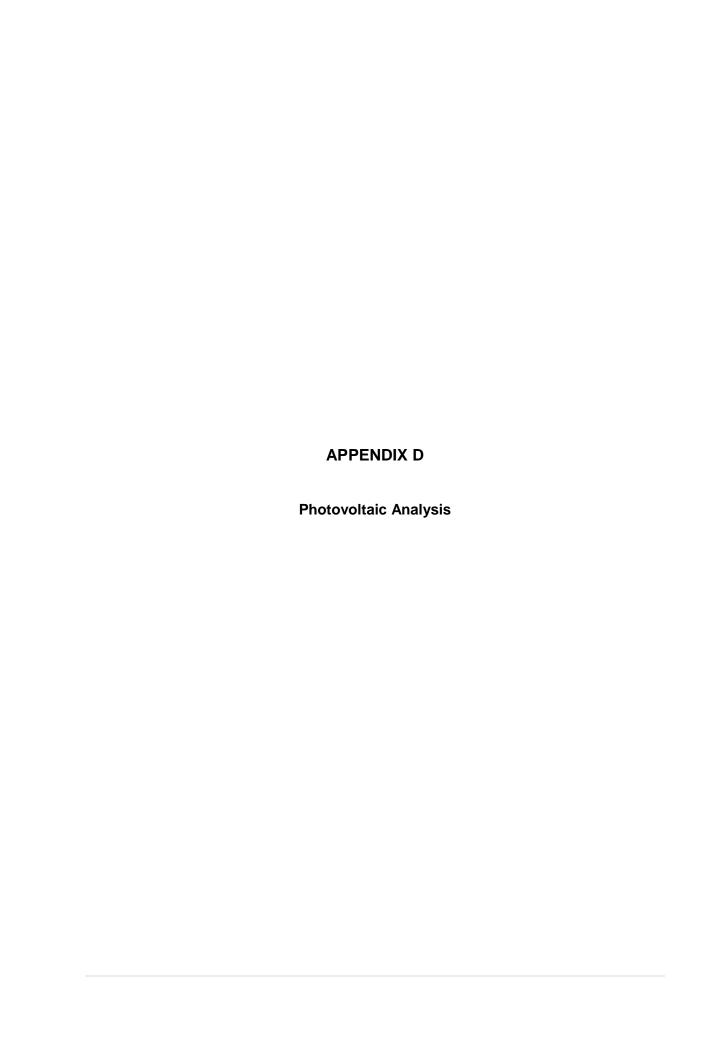
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Energy Audit of Recycling Center CHA Project No. 30655

ECM-L3 Lighting Replacements with Occupancy Sensors

		EXISTING CONDITIONS										RETROFIT (CONDITIONS					COST & SAVINGS ANALYSIS						
	Area Description	No. of Fixtures	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Exist Control	Annual Hours	Annual kWh	Number of Fixtures		Fixture Code	Watts per Fixture	kW/Space	Retrofit Control	Annual Hours		Annual kWh Saved	Annual kW Saved	d Annual \$ Saved	Retrofit Cost	NJ Smart Start Lighting Incentive	Simple Payback With Out Incentive	Simple Payback
Field Code	Unique description of the location - Room number/Room name: Floor number (if applicable)	No. of fixtures before the retrofit	Lighting Fixture Code	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Fix	ct Pre-inst. control device	Estimated daily hours for the usage group	(kW/space) * (Annual Hours)	No. of fixtures after the retrofit	Lighting Fixture Code	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Number of Fixtures)	Retrofit contr device	annual hours	(kW/space) * (Annual Hours)	(Original Annual kWh) - (Retrofit Annual kWh)	(Original Annual kW) - (Retrofit Annual kW)	(kWh Saved) * (\$/kWh)	Cost for renovations to lighting system	Prescriptive Lighting Measures	Length of time for renovations cost to be recovered	Length of time for renovations cost to be recovered
117LED	Offices	8	CF 23	CFS23/1	2	3 0.2	SW	2080	383	8	1A19LED	1A19LED	8	0.1	OCC	1,450	93	290	0.1	\$ 39.98	\$ 209.2	5 \$ 10	ე 5.2	5.0
117LED	Locker Room	3	CF 23	CFS23/1	2	0.1	SW	2080	144	4 3	1A19LED	1A19LED	8	0.0	OCC	2,080	50	94	0.0	\$ 13.15	\$ 158.63	3 \$ 10	J 12.1	11.3
46LED	Utility Room	1	W 32 P F 2 (ELE)	F42ILL	5	9 0.1	SW	2080	123	3 1	4 ft LED Tube	200732x2	30	0.0	OCC	1,456	6 44	79	0.0	\$ 10.78	\$ 291.60	0 \$ 2	خ 27.1	24.7
117LED	Men's Restroom	6	CF 23	CFS23/1	2	0.1	SW	2080	287	7 6	1A19LED	1A19LED	8	0.0	OCC	1,456	70	217	0.1	\$ 29.98	\$ 189.00	0 \$ 10	J 6.3	6.0
117LED	Women's Restroom	6	CF 23	CFS23/1	2	0.1	SW	2080	287	7 6	1A19LED	1A19LED	8	0.0	OCC	1,456	70	217	0.1	\$ 29.98	\$ 189.00	0 \$ 10	0 6.3	6.0
227LED	Exterior Lights	1	70 W MH Wall Pack	MH70/1	9	0.1	PHC	4368	415	5 1	FXLED18	FXLED18/1	18	0.0	PHC	4,368	3 79	336	0.1	\$ 44.17	\$ 423.23	3 \$ 10	9.6	7.3
															0	#N/A								#VALUE!
S	Total	25				0.7			1,638	25				0.2			405		0.5	168	1,461	\$165		
S																		nd Savings		0.5	\$16			
S																	kWh	Savings		1,233	\$152			
S																	Total	l Savings			\$168		8.7	7.7

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Borough of Glen Rock Recycling Center - Parking Lot

Cost of Electricity	\$0.184	/kWh
Electricity Usage	25,334	kWh/yr
System Unit Cost	\$4,000	/kW

Photovoltaic (PV) Solar Power Generation - Screening Assessment

Budgetary		Annual Utility Sa	avings		Estimated	Total	Federal Tax	New Jersey Renewable	Payback (without	Payback (with
Cost					Maintenance	Savings	Credit	** SREC	incentive)	incentive)
					Savings					
\$	kW	kWh	therms	\$	\$	\$	\$	\$	Years	Years
\$560,000	140.0	173,079	0	\$31,847	0	\$31,847	\$0	\$40,674	17.6	7.7

^{**} Estimated Solar Renewable Energy Certificate Program (SREC) SREC for 15 Years= \$235 /1000kwh

Area Output*

1,965 m2 21,147 ft2

Perimeter Output*

<mark>184</mark> m 602 ft

Available Space for PV:

(Area Output) x 85% 17,975 ft2

Approximate System Size:

Is the space flat? (Yes/No) Yes

watt/ft2 143,798 DC watts

140 kW Enter into PV Watts

PV Watts Inputs***

Enter into PV Watts (always 20 if flat, if Array Tilt Angle pitched - enter estimated roof angle) 20 Array Azimuth Enter into PV Watts (default) 180 Zip Code 07452 Enter into PV Watts DC/AC Derate Factor Enter info PV Watts 0.83

PV Watts Output

173,079 annual kWh calculated in PV Watts program

% Offset Calc

25,334 (from utilities) Usage

PV Generation 173,079 (generated using PV Watts)

% offset 683%

http://www.freemaptools.com/area-calculator.htm

http://www.flettexchange.com

http://gisatnrel.nrel.gov/PVWatts_Viewer/index.html





Caution: Photovoltaic system performance predictions calculated by PWeits® include many inherent assumptions and uncertainties and do not reflect variations between PV technologies nor site-specific characteristics except as represented by PWeits® inputs. For example, PV modules with better performance are not differentiated within PWWaits® from lesser performing modules. Both NREL and private companies provide more sophisticated PV modeling tools (such as the System Advisor Model at http://sam.nrel.gov) that allow for more precise and complex modeling of PV systems.

Disdalmer: The PWMatts® Model ("Model") is provided by the National Renewable Energy Laboratory ("NREL"), which is operated by the Alliance for Sustainable Energy, LLC ("Alliance") for the U.S. Department Of Energy ("DOE") and may be used for any purpose whatsoever.

The names DOE/NREL/ALLIANCE shall not be used in any representation, advertising, publicity or other manner whatsoever to endorse or promote any entity that adopts or uses the Model. DOE/NREL/ALLIANCE shall not provide

any support, consulting, training or assistance of any kind with regard to the use of the Model or any updates, revisions or new versions of the Model.

AND ITS AFFILIATES, OFFICERS, AGENTS, AND INCLUDING REASONABLE ATTORNEYS' FEES RELATED TO YOUR USE, RELIANCE, OR ADOPTION OF THE MODEL FOR ANY PURPOSE WHATSOEVER, THE MODEL IS PROVIDED BY DOE/NREL/ALLIANCE "AS IS" AND ANY EXPRESS OR IMPLIED WARRANTIES INCLUDING BUT NOT LIMITED TO THE IMPLIED WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE ARE EXPRESSLY DISCLAIMED. IN NO EVENT DOE/NREL/ALLIANCE BE LIABLE FOR ANY SPECIAL, INDIRECT OR CONSEQUENTIAL DAMAGES OR ANY DAMAGES WHATSOEVER, INCLUDING BUT NOT LIMITED TO CLAIMS ASSOCIATED WITH THE LOSS OF DATA OR PROFITS, WHICH MAY RESULT FROM ANY ACTION IN CONTRACT, NEGLIGENCE OR OTHER TORTIOUS CLAIM THAT ARISES OUT OF OR IN CONNECTION WITH THE USE OR PERFORMANCE OF THE MODEL.

RESULTS

173,078 kWh per Year *

Month	Solar Radiation (kWh / m² / day)	AC Energy (kWh)	Energy Value (\$)
January	2.91	10,724	1,973
February	3.51	11,491	2,114
March	4.21	15,064	2,772
April	4.19	14,272	2,626
May	5.95	20,414	3,756
June	6.27	20,304	3,736
July	5.24	17,553	3,230
August	4.75	15,934	2,932
September	5.09	16,530	3,041
October	3.55	12,377	2,277
November	2.73	9,401	1,730
December	2.49	9,015	1,659
ınnual	4.24	173,079	\$ 31,846

User Comments

Glen Rock Recycling Center - Parking Lot PV System

Location and Station Identification

Requested Location	360 Doremus Avenue Glen Rock NJ, 07452
Weather Data Source	(TMY3) CALDWELL/ESSEX CO., NJ 10 mi
Latitude	40.88° N
Longitude	74.28° W

PV System Specifications (Commercial)

DC System Size	140 kW
Module Type	Premium
Array Type	Fixed (open rack)
Array Tilt	20°
Array Azimuth	180°
System Losses	14%
Inverter Efficiency	96%
DC to AC Size Ratio	1.1

Initial Economic Comparison

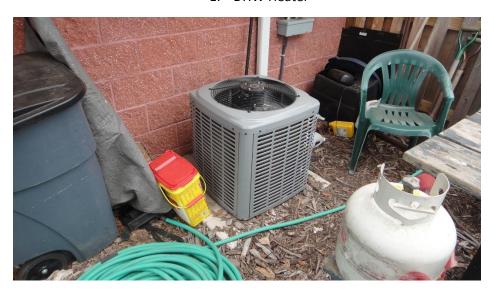
Average Cost of Electricity Purchased from Utility	0.18 \$/kWh
Initial Cost	4.00 \$/Wdc



APPENDIX F – PHOTOS



1. DHW Heater



2. Air Conditioning Unit





ENERGY STAR[®] Statement of Energy Performance



Recycling Center

Primary Property Function: Other - Public Services

Gross Floor Area (ft2): 1,200

Built: 1929

ENERGY STAR® Score¹

For Year Ending: December 31, 2014 Date Generated: October 29, 2015

1. The ENERGY STAR score is a 1-100 assessment of a building's energy efficiency as compared with similar buildings nationwide, adjusting for climate and business activity.

Property & Contact Information

Property Address Recycling Center 360 Doremus Avenue Glen Rock, New Jersey 07452

Property Owner Borough of Glen Rock 1 Harding Plaza Glen Rock, NJ 07452 (201) 670-3956

Primary Contact Lenora Benjamin 1 Harding Plaza Glen Rock, NJ 07452 (201) 670-3956 srivera@chacompanies.com

104.8

123.1

95

1205%

Property ID: 4615787

Energy Consumption and Energy Use Intensity (EUI)

Site EUI 1,367.3 kBtu/

Annual Energy by Fuel Electric - Grid (kBtu) 98,245 (6%) Natural Gas (kBtu) 1,542,500 (94%) **National Median Comparison**

National Median Site EUI (kBtu/ft²) National Median Source EUI (kBtu/ft²) % Diff from National Median Source EUI

Annual Emissions

Greenhouse Gas Emissions (Metric Tons

CO2e/year)

1,606.8 kBtu/

Source EUI

Signature & Stamp of Verifying Professional

I (Name) verify that the above information is true and correct to the best of my knowledge									
Signature:	Date:	_							
Licensed Professional									
Lenora Benjamin 1 Harding Plaza Glen Rock, NJ 07452 (201) 670-3956 srivera@chacompanies.com									

Professional Engineer Stamp (if applicable)