

THE NEWARK PUBLIC SCHOOLS

Group 2 Buildings

Camden Street School

281 Camden Street, Newark, NJ 07103

**LOCAL GOVERNMENT ENERGY AUDIT PROGRAM
FOR
NEW JERSEY
BOARD OF PUBLIC UTILITIES**

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CHA PROJECT NO. 27998

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REPORT DISCLAIMER

This audit was conducted in accordance with the standards developed by the American Society of Heating, Refrigerating, and Air-Conditioning Engineers (ASHRAE) for a Level II audit. Cost and savings calculations for a given measure were estimated to within $\pm 20\%$, and are based on data obtained from the owner, data obtained during site observations, professional experience, historical data, and standard engineering practice. Cost data does not include soft costs such as engineering fees, legal fees, project management fees, financing, etc.

A thorough walkthrough of the building was performed, which included gathering nameplate information and operating parameters for all accessible equipment and lighting systems. Unless otherwise stated, model, efficiency, and capacity information included in this report were collected directly from equipment nameplates and /or from documentation provided by the owner during the site visit. Typical operation and scheduling information was obtained from interviewing staff and spot measurements taken in the field.

List of Common Energy Audit Abbreviations

- A/C – Air Conditioning
- AHS – Air Handling Unit
- BMS – Building Management System
- Btu – British thermal unit
- CDW – Condenser Water
- CFM – Cubic feet per minute
- CHW – Chilled Water
- DCV – Demand Control Ventilation
- DDC – Direct Digital Control
- DHW – Domestic Hot Water
- DX – Direct Expansion
- EER – Energy Efficiency Ratio
- EF – Exhaust Fan
- EUI – Energy Use Intensity
- Gal – Gallon
- GPD – Gallons per day
- GPF – Gallons Per Flush
- GPH – Gallons per hour
- GPM – Gallons per minute
- GPS – Gallons per second
- HHW – Heating Hot Water
- HID – High Intensity Discharge
- HP – Horsepower
- HRU – Heat Recovery Unit
- HVAC – Heating, Ventilation, Air Conditioning
- HX – Heat Exchanger
- kbtu/mbtu – One thousand (1,000) Btu
- kW – Kilowatt (1,000 watts)
- kWh – Kilowatt-hours
- LED – Light Emitting Diode
- mbh – Thousand Btu per hour
- mmbtu – One million (1,000,000) Btu
- OCC – Occupancy Sensor
- PSI – Pounds per square inch
- RTU – Rooftop Unit
- SBC – System Benefits Charge
- SF – Square foot
- UH – Unit Heater
- V – Volts
- VAV – Variable Air Volume
- VSD – Variable Speed Drive
- W – Watt

1.0 EXECUTIVE SUMMARY

This report summarizes the energy audit performed by CHA for Newark Public Schools (NPS), in connection with the New Jersey Board of Public Utilities (NJBPU) Local Government Energy Audit (LGEA) Program. The purpose of this report is to identify energy savings opportunities associated with major energy consumers and inefficient practices. Low-cost and no-cost are also identified during the study. This report details the results of the energy audit conducted for the building listed below:

Building Name	Address	Square Feet	Construction Date
Camden Street School	281 Camden Street, Newark, NJ 07103	169,014	1968

The annual energy and cost savings for the recommended energy conservation measures (ECM) identified in the survey are shown below:

Building Name	Electric Savings (kWh)	NG Savings (therms)	Total Savings (\$)	Payback (years)
Camden Street School	131,812	15,146	32,978	5.3

Each individual measure's annual savings are dependent on that measure alone, there are no interactive effects calculated. There are three options shown for Lighting ECM savings; only one option can be chosen. Incentives shown (if any) are based only on the SmartStart Incentive Program. Other NJBPU or local utility incentives may also be available/ applicable and are discussed in Section 6.0.

Each measure recommended by CHA typically has a stand-alone simple payback period of 15 years or less. However, if the owner chooses to pursue an Energy Savings Improvement Plan (ESIP), high payback measures could be bundled with lower payback measures which ultimately can result in a payback which is favorable for an ESIP project to proceed. Occasionally, we will recommend an ECM that has a longer payback period, based on the need to replace that piece(s) of equipment due to its age, such as a boiler for example.

The following table provides a detailed summary of each ECM for the building surveyed, including costs, savings, SmartStart incentives and payback.

Summary of Energy Conservation Measures

ECM #	Energy Conservation Measure	Est. Costs (\$)	Est. Savings (\$/year)	Payback w/o Incentive	Potential Incentive (\$)*	Payback w/ Incentive	Recommended
1	Boiler Replacement	69,318	1,524	45.5	2,000	44.2	N
2	Install window AC unit controllers	1,000	379	2.6	0	2.6	Y
3	Install Premium Efficiency Motors (pumps and fans)	1,155	612	1.9	0	1.9	Y
4A	Install Basic Controls	21,309	13,772	1.5	0	1.5	Y
4B**	Install Full DDC Control	585,620	23,434	25.0	0	25.0	N
5	Replace the DHW Boiler with a Gas-Fired Condensing DHW Heater	17,543	218	80.4	1,200	74.9	N
6	Install Vending Machine Controls	560	835	0.7	0	0.7	Y
7	Install Low Flow Plumbing Fixtures	305,282	1,670	182.8	0	182.8	N
L1**	Lighting Replacements / Upgrades	108,029	14,740	7.3	0	7.3	N
L2**	Install Lighting Controls (Occupancy Sensors)	41,850	5,866	7.1	5,425	6.2	N
L3	Lighting Replacements with Controls	149,879	17,379	8.6	5,425	8.3	Y
Total**		566,046	36,390	15.6	8,625	15.3	
Total (Recommended)		173,903	32,978	5.3	5,425	5.1	

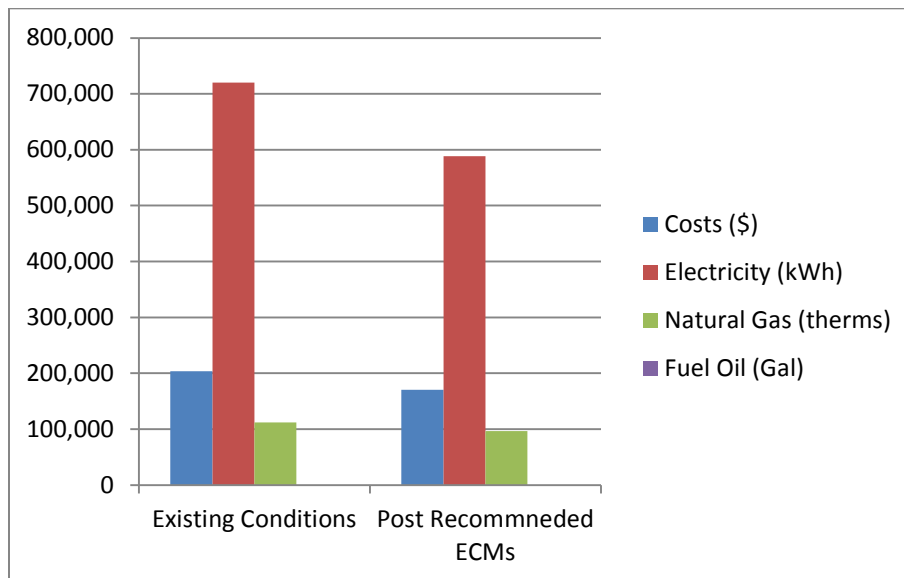
* Incentive shown is per the New Jersey SmartStart Program.

** These ECMs are not included in the Total, as they are alternate measures not recommended.

There is no alternative energy measure recommended for further study because the building already has a large solar PV array installed. More information on alternate energy measures is included in Section 7.

If NPS implements the recommended ECMs, energy savings would be as follows:

	Existing Conditions	Post Recommended ECMs	Percent Savings
Costs (\$)	203,517	170,540	16%
Electricity (kWh)	720,000	588,188	18%
Natural Gas (therms)	111,850	96,704	14%
Site EUI (kbtu/SF/Yr)	80.7	69.1	



2.0 BUILDING INFORMATION AND EXISTING CONDITIONS

The following is a summary of building information related to HVAC, plumbing, building envelope, lighting, kitchen equipment and domestic hot water systems as observed during CHAs site visit. See appendix B for detailed information on mechanical equipment, including capacities, model numbers and age. See appendix F for some representative photos of some of the existing conditions observed while onsite.

Building Name: Camden Street School

Address: 281 Camden St. 07103

Gross Floor Area: 169,014 Square feet

Number of Floors: 4

Year Built: 1968



Description of Spaces: Classrooms, offices, cafeteria, gymnasium, stage, library, storage rooms, toilet rooms and a boiler room.

Description of Occupancy: The school serves about 500 students from K grade to 8th grade. There are about 200 school faculty and staff members.

Number of Computers: The school has approximately 50 desktop and laptop computers.

Building Usage: School hours are 8:20 AM – 3:45 PM Monday through Friday, with various after-school activities. The two-shift custodian hours are from 6:30 AM to 11:00 PM.

Construction Materials: Concrete masonry blocks. The interior walls are painted CMU and plaster walls.

Façade: Brick veneer

Roof: The building has a steel structure roof with insulation covered with white rubber membrane. This building also has photovoltaic (PV) solar panels installed on the roof and parking lot roof. The PV solar system generates 320 kW DC power. The roof was in good condition and no ECMs associated with roof replacement or repair was evaluated.

Windows: The building has double pane aluminum frame windows. Windows are in good condition and no ECMs associated with window replacement were evaluated.

Exterior Doors: The school has steel doors. The majority of the door sweeps and seals were in good condition and therefore no door related ECMs were considered. However, one set of

double doors located near the loading dock were damaged and should be replaced. An O&M has been included which addressed this issue.

Heating Ventilation & Air Conditioning (HVAC) Systems

Heating: The building is heated by six (6) Patterson-Kelley hot water boilers which were installed in 1999. Each boiler has a rated energy input of 1,900 MBH and output of 1,615 MBH which results in a rated nameplate efficiency of 85%. Currently, these six boilers are manually controlled due to the failure of the Johnson Controls METASYS automation control system. During the site visit, it was observed that boiler #1, #2 and #6 are on and the rest are turned off. After discussing with the school staff, it is noted that two boilers are typically sufficient to heat the building; the 3rd one is started when it is needed, and the remaining three boilers will be enabled only during extremely cold weather. The heating hot water (HHW) is circulated to the building by three HHW circulating pumps. Each HHW pump is driven by a Baldor 10 HP motor. Each boiler also has its own return hot water pump driven by a fractional horsepower motor. Most of the building is heated by HHW fin-tube heaters and unit ventilators (UV). Each classroom has a UV equipped with HHW coils.

The boilers are approaching their useful life and an ECM is included to evaluate the savings for replacing one boiler with a gas-fired condensing boiler.

There are also five heating and ventilating (HV) units serving large rooms in the building. Each one is equipped with HHW heating coils and they are listed as follows:

Name	Serving Area	Location	Supply Fan Motor HP
HV-1	Parents Room 108	Above the drop ceiling	Unknown
HV-2	Parents Room 109	Above the drop ceiling	Unknown
HV-3	Gymnasium	Mechanical Room 233	3 HP
HV-4	Cafeteria	Mechanical Room 233	5 HP
HV-5	Kitchen	Mechanical Room in Room 236	3 HP

The motors driving the pumps and fans are not NEMA premium efficient motors. An ECM is evaluated to replace these motors with like size NEMA premium efficient motors to utilize an energy savings.

Cooling: This building is not cooled with an exception of a few rooms. The main office room, conference room, principle office and some classrooms are cooled by using window AC units. The window A/C units are manually operated and are assumed to be operating when no occupants are present. A window A/C controller ECM is included to ensure these units aren't operating continuously.

Ventilation: This building is ventilated by five (5) HV units and UV units in the classrooms. However, these units are not turned on often according to the school staff. The school is also often ventilated by opening windows.

Exhaust: The flue gas from the boiler is exhausted using an inducer exhaust fan on the roof. The kitchen and restrooms have fractional horsepower exhaust fans on the roof as well.

Controls Systems

The control system in the building is a hybrid consisting of a Johnson Controls METASYS control system and a pneumatic system. After discussions with the facility staff, it was noted that this control system had failed to work properly and the facility staff is currently turning the boilers on/off manually. Pneumatic air is produced by a Quincy air compressor located in the boiler room. Many pneumatic thermostats have failed to work resulting in an overheated building.

A Basic Controls ECM is included to address the boiler/ steam valve operation. An alternate ECM is also included that evaluates the energy savings potential of adding a full DDC controls system.

Domestic Hot Water Systems

The building is served by one (1) gas fired A.O Smith domestic hot water boiler. The boiler is rated at 420 MBH with a thermal efficiency of 82%. The system has two (2) 120 gallon storage tanks. This boiler was installed in 2005. The heaters maintain the water temperature at 120 °F. We have included an ECM evaluating the savings associated with replacing these water heaters with high efficiency natural gas water heaters.

Kitchen Equipment

There is a steam boiler located in the boiler room serving the kitchen cooking. The steam boiler has rated energy input of 877 MBH and energy output of 684 MBH which results in a nameplate efficiency of 78%. According to the school staff, this steam boiler provides steam for cooking noodles, dishwashing and so on for the kitchen for about 4 hours per day. The kitchen has two Victory fridges and two Victory freezers. Also, there are four Continental refrigerators and freezers that are disconnected.

Plumbing Systems

The restrooms have updated the urinals to waterless urinals. However, the toilets are still the old style toilets which utilize a higher volume of water per flush than currently available new units. The sinks have metered faucets.

An ECM is included to evaluate the water savings potential of installing low- flow water closets.

Plug Load

This school has computers, copiers, smart boards, residential appliances (microwave, refrigerator), printers and portable electric heaters (personal) which contribute to the plug load in

the building. The installation of vending machine occupancy sensors has been evaluated in an effort to reduce the plug load in the building.

Lighting Systems

The building has a mixture of T-8 fluorescent lighting and T-5 fluorescent lighting. The majority lighting fixtures in the building are T8 fluorescent pendent lensed fixtures. The gymnasium has sixteen (16) T-5 high bay fixtures and each fixture has 6 lamps. All the lights in this building are controlled by manual switches or key switches. After discussion with facility staff, it was noted that the classroom lights are typically turned off after the janitor cleaning the rooms and the hallway lights are on 24/7.

Three lighting ECMs have been included which include adding occupancy sensors to the existing lighting, replacement of the T-8 lighting with LED lighting and a third ECM that evaluates the effect of occupancy sensors used with the LED lighting upgrades.

3.0 UTILITIES

Utilities used by the building are delivered and supplied by the following utility companies:

	Electric	Natural Gas
Deliverer	PSEG	PSEG
Supplier	Nextera Energy Services	PSEG

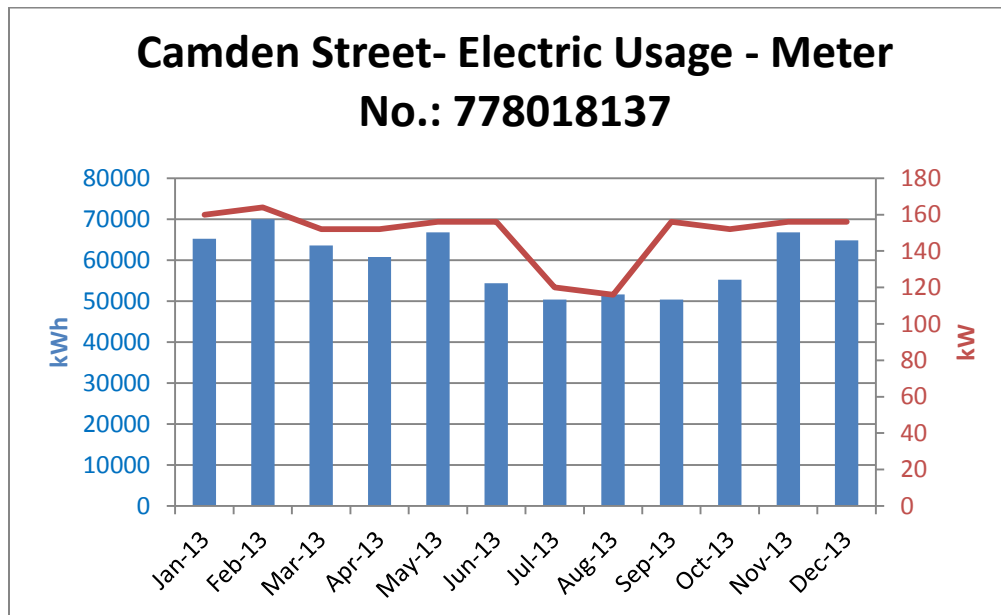
For the 12-month period ending in December 2013, the utilities usages and costs for the building were as follows:

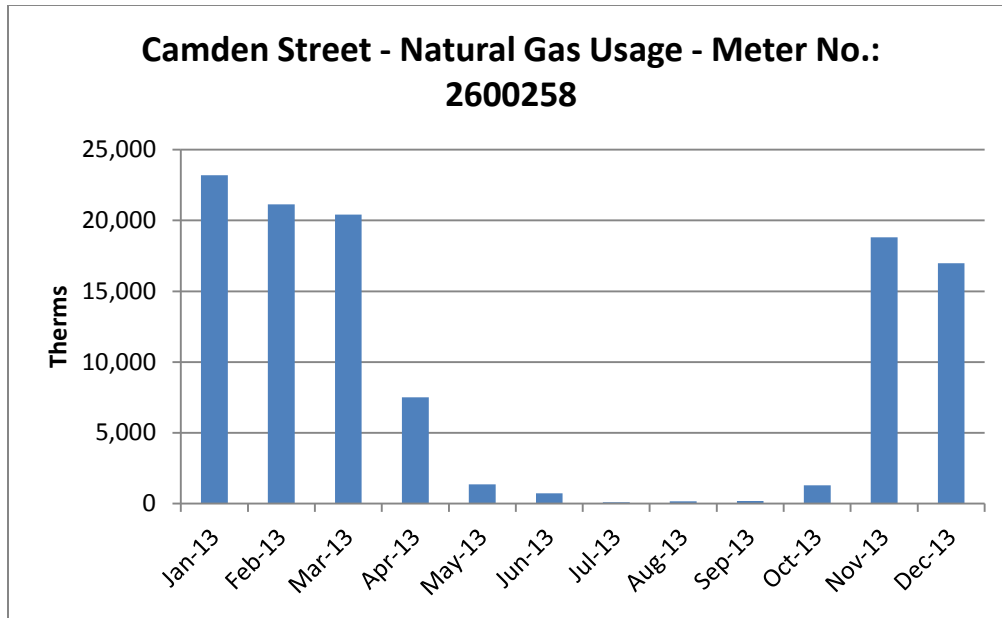
Electric		
Annual Consumption	720,000	kWh
Annual Cost	\$101,813	\$
Blended Unit Rate	\$0.14	\$/kWh
Supply Rate	\$0.13	\$/kWh
Demand Rate	\$3.96	\$/kW
Peak Demand	164.0	kW
Natural Gas		
Annual Consumption	111,850	Therms
Annual Cost	\$101,704	\$
Unit Rate	\$0.91	\$/therm

Blended Rate: Average rate charged determined by the annual cost / annual usage

Supply Rate: Actual rate charged for electricity usage in kWh (based on most recent electric bill)

Demand Rate: Rate charged for actual electrical demand in kW (based on most recent electric bill)





In addition, domestic water and sewer services are provided by City of Newark Division of Water at \$7.55/1000 gal.

See Appendix A for a utility analysis.

Under New Jersey's energy deregulation law, the supply portion of the electric (or natural gas) bill is separated from the delivery portion. The supply portion is open to competition, and customers can shop around for the best price for their energy suppliers. The electric and natural gas distribution utilities will still deliver the gas/ electric supplies through their wires and pipes – and respond to emergencies, should they arise – regardless of where those supplies are purchased. Purchasing the energy supplies from a company other than your electric or gas utility is purely an economic decision; it has no impact on the reliability or safety of the service.

Comparison of Utility Rates to NJ State Average Rates*				Recommended to Shop for Third Party Supplier?
Utility	Units	School Average Rate	NJ Average Rate	
Electricity	\$/kWh	\$0.132	\$0.125	Y
Natural Gas	\$/Therm	\$0.91	\$0.955	Y

* Per U.S. Energy Information Administration (2013 data – Electricity and Natural Gas, 2012 data – Fuel Oil)

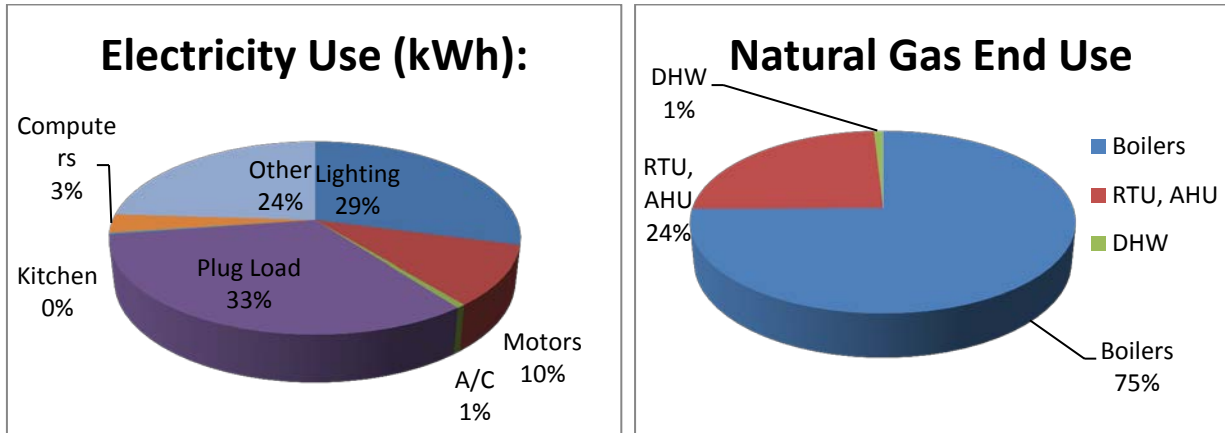
Additional information on selecting a third party energy supplier is available here:

<http://www.state.nj.us/bpu/commercial/shopping.html>.

See Appendix A for a list of third-party energy suppliers licensed by the Board of Public Utilities to sell within the building's service area.

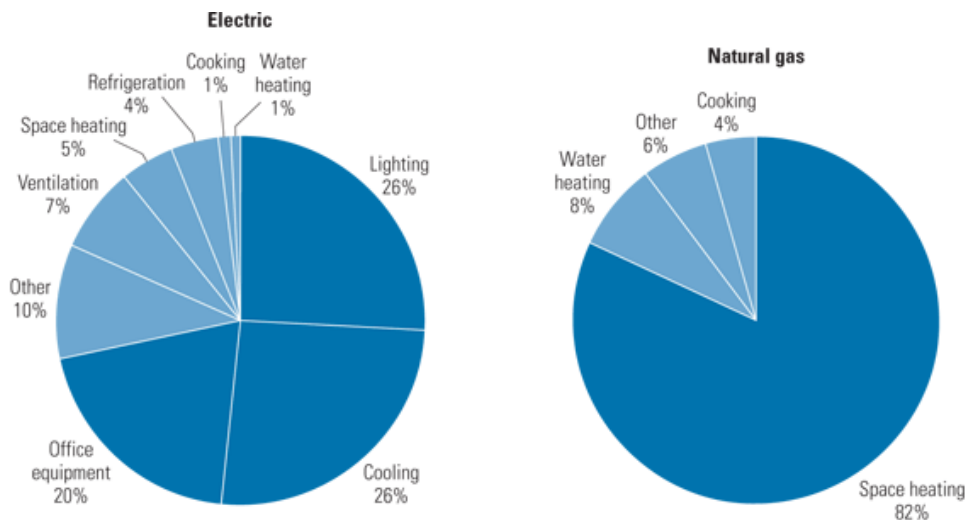
The charts below represent estimated utility end-use utility profiles for the building. The values used within the charts were estimated from a review of the utility analysis and the energy savings calculations.

Site End-Use Utility Profile



Most of the electricity consumed by educational facilities is used to for lighting, cooling, and plug loads such as computers and copiers; most of the natural gas is used for space heating. Each school's energy profile is different, and the following charts represent typical utility profiles for K-12 schools per U.S. Department of Energy.

Typical End-Use Utility Profile for Educational Facilities



Courtesy: E source; from Commercial Building Energy Consumption Survey, 1999 data

4.0 BENCHMARKING

TRC has previously benchmarked this building, the results of which have been provided to NPS. The results are summarized below. Copies of the benchmarking report are available in Appendix G.

The EPA Portfolio Manager benchmarking tool provides a site and source Energy Use Intensity (EUI), as well as an Energy Star performance rating for qualifying building types. The EUIs are provided in kBtu/ft²/year, and the performance rating represents how energy efficient a building is on a scale of 1 to 100, with 100 being the most efficient. In order for a building to receive an Energy Star label, the energy benchmark rating must be at least 75. As energy use decreases from implementation of the proposed measures, the Energy Star rating will increase.

The site EUI is the amount of heat and electricity consumed by a building as reflected in utility bills. Site energy may be delivered to a facility in the form of primary energy, which is raw fuel burned to create heat or electricity, such as natural gas or oil; or as secondary energy, which is the product created from a raw fuel such as electricity or district steam. To provide an equitable comparison for different buildings with varying proportions of primary and secondary energy consumption, Portfolio Manager uses the convention of source EUIs. The source energy also accounts for losses incurred in production, storage, transmission, and delivery of energy to the site, which provide an equivalent measure for various types of buildings with differing energy sources. The results of the benchmarking are contained in the table below.

Site EUI kBtu/ft ² /yr	Energy Star Rating (1-100)
80.7*	6**

* Calculated by CHA using Utility Data provided by NPS

** Not Provided by TRC

The school has a below average Energy Star Rating Score (50 being the median score), and as such by implementing the measures discussed in this report, it is expected that the EUI can be further reduced and the Energy Star Rating further increased.

5.0 ENERGY CONSERVATION MEASURES

The following types of energy savings opportunities are identified in this section of the report:

- Energy conservation measures (ECMs) are energy savings recommendations that typically require a financial investment. For these areas of opportunity, CHA prepared detailed calculations, as summarized in this section and in Appendix C. In general, additional savings may exist from reductions in maintenance activities associated with new equipment or better controls; however for conservatism, maintenance savings are not accounted for in this report; instead the only savings which are reported are those derived directly from reductions in energy which can be tracked by the utility bills.
- Operational and Maintenance measures (O&M) consist of low- or no-cost operational opportunities, which if implemented would have positive impacts on overall building operation, comfort levels, and/or energy usage. There are no estimated savings, costs or paybacks associated with the O&M measures included as part of this study.

Energy savings were quantified in the form of:

- electrical usage (kWh=Kilowatt-hour),
- electrical demand (kW=kilowatts),
- natural gas (therms=100,000 Btu),
- propane gas (gallons=91,650 Btu),
- fuel oil (gallons =138,700 Btu), and
- water (kgal=1,000 gallons).

These recommendations are influenced by the time period that it takes for a proposed project to “break even” referred to as “Simple Payback”. Simple payback is calculated by dividing the estimated cost of implementing the ECM by the energy cost savings (in dollars) of that ECM.

Another financial indicator of the performance of a particular ECM is the Return on Investment or ROI, which represents the benefit (annual savings over the life of a project) of an investment divided by the cost of the investment. The result is expressed as a percentage or ratio.

Two other financial analyses included in this report are Internal Rate of Return (IRR) and Net Present Value (NPV). Internal Rate of Return is the discount rate at which the present value of a project costs equals the present value of the project savings. Net Present Value is the difference between present value of an investment's future net cash flows and the initial investment. If the NPV equals “0”, the project would equate to investing the same amount of dollars at the desired rate. NPV is sometimes referred to as Net Present Worth. These values are provided in the Summary Tab in Appendix C.

5.1 ECM-1 Boiler Replacement

The building is heated by six (6) Patterson-Kelley hot water boilers which were installed in 1999. Each boiler has a rated energy input of 1,900 MBH and output of 1,615 MBH which results in a rated nameplate efficiency of 85%. The boilers are approaching their useful life.

This ECM evaluates replacing one boiler and making it the primary boiler. This boiler will operate in condensing mode all of the time and the remaining boilers will supplement as the load is needed. New modulating condensing gas boilers are available that minimally operate at 88%, and can operate as high as 96%. New dedicated boiler venting would also need to be installed either through the roof or sidewall. Asbestos abatement may need to be performed prior to any work and the cost for this is not included in the payback analysis.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-1 Boiler Replacement

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Total				
\$	kW	kWh	Therms	\$		\$	Years	Years
69,318	0	0	1,676	1,524	(0.5)	2,000	45.5	44.2

* Incentive shown is per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is not recommended due to the high cost and long payback. As long as the boilers are maintained properly they should continue to operate beyond their service life.

5.2 ECM-2 Install Window A/C Controller

There are approximately five (5) window air conditioners located throughout the school serving various spaces throughout the school.

This ECM evaluates the installation of programmable “smart” timers that interrupt the electrical supply to the window air conditioners when cooling is not needed due to the room being unoccupied. The timers are configurable to operate as a standalone timer or they can be wirelessly interconnected to provide remote temperature control using software.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-2 Install Window A/C Controller

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Total				
\$	kW	kWh	Therms	\$		\$	Years	Years
1,000	0.0	2,683	0	379	4.7	0	2.6	2.6

* Does not qualify for Incentive from the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities

This measure is recommended.

5.3 ECM-3 Install Premium Efficiency Motors (pumps and fans)

The hot water pumps are 10 HP each which operate at 89.5% efficiency. Modern 10 HP premium efficiency motors can operate as high as 91.7% efficient. This ECM evaluates replacing the motors with premium efficiency equipment.

The (5) HV units have four (3) HP motors and (1) 5 HP motor. The heating & ventilation units are outdated and can be replaced with more modern equipment. New units will have the same size fans as well as cooling and heating coils. Therefore they will be no heating or cooling savings. Savings are derived from better control of the AHU fans. Savings are calculated by replacing the existing HV units supply fan motors with premium efficiency motors.

The savings of this measure are calculated from the motor efficiency improvement of the HV units and the HHW pumps.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-3 Install Premium Efficiency Motors

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Total				
\$	kW	kWh	Therms	\$		\$	Years	Years
1,155	1.4	4,154	0	612	7.5	0	1.9	1.9

* Does not qualify for Incentive from the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities

This measure is recommended.

5.4.1 ECM-4A Install Basic Controls

Currently, the six boilers are manually controlled due to the failure of the Johnson Controls METASYS automation control system. No night temperature set-back is implemented, unless the operator remembers to turn the boilers off before their shift ends. This highly inefficient method of operation consumes excessive fuel (natural gas).

A Basic Control system will provide automatic control of the boiler(s) to produce only enough hot water needed to heat the building, based on a single or multiple averaging space thermostats and outdoor air temperatures. This system will not provide for

independent room temperature control, but could be expanded in the future to provide this function, if desired using thermostatic radiator control valves. This system could also provide basic boiler and space temperature monitoring, trending and remote notification of boiler failure.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-4A Install Basic Controls

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Total				
\$	kW	kWh	Therms	\$		\$	Years	Years
21,309	0	0	15,146	13,772	8.7	0	1.5	1.5

* Does not qualify for Incentive from the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is recommended.

5.4.2 ECM-4B Install Full DDC Controls

A Full Direct Digital Control (DDC) building automation system consists of automatic control of individual space heating and ventilation equipment, and provides monitoring, trending and alarms which notify an operator when a piece of equipment fails or operates outside a given set-point. This system allows for the implementation of energy efficient strategies, such as: time of day (TOD) optimization, set point optimization, staggered start, night setback, temporary daytime setback, economizer (free cooling), demand control ventilation, exhaust fan shut down, and holiday TOD optimization. It also allows for remote access and control of the building's systems. This ECM is recommended only if the building HVAC system is to be fully renovated to include new boilers, pumps and ventilation equipment as it will optimize the energy savings potential of the new systems.

Energy savings are generated from temperature reduction during the day and night as well as other controls sequences mentioned above, as applicable to the proposed HVAC system improvements. The savings is estimated at 10% overall energy reduction based on past experience with similar sized school buildings having fully functioning digital controls.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-4B Install Full DDC Controls

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Total				
\$	kW	kWh	Therms	\$		\$	Years	Years
585,620	0	0	25,771	23,434	(0.4)	0	25.0	25.0

* Does not qualify for Incentive from the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is not recommended in lieu of ECM-4A and due to the high cost of implementation

5.5 ECM-5 Replace the DHW Boiler with a Gas-Fired Condensing DHW Heater

The building is served by one (1) gas fired A.O Smith domestic hot water boiler. The boiler is rated at 420 MBH with a thermal efficiency of 82%. The system has two (2) 120 gallon storage tanks. This boiler was installed in 2005. The heaters maintain the water temperature at 120 °F. The amount of stored water is oversized for this type of school which only uses hot water at hand sinks.

Implementation of this ECM will entail replacing the existing DHW heater with a high efficiency condensing water heater. Additional savings could be utilized by reducing the storage associated with the domestic water heating system.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-5 Replace the DHW Boiler with a Gas-Fired Condensing DHW Heater

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Total				
\$	kW	kWh	Therms	\$	%	\$	Years	Years
17,543	0	0	240	218	(0.8)	1,200	80.4	74.9

* Does not qualify for Incentive from the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is not recommended do to the long payback period.

5.6 ECM-6 Install Vending Machine Controls

The building presently has two (2) cold beverage vending machines.

These vending machines operate continuously 24 hours per day, seven (7) days a week. Installing controls such as timers or occupancy sensors allow the machines to turn on only when a customer is present or when the compressor must run to maintain the product at the desired temperature. By implementing this measure electrical energy savings could be realized.

The calculation uses electrical consumption and annual electrical cost as the baseline, vs. the reduced electrical consumption and cost for the proposed case. The difference between the two values is the energy savings.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-6 Install Vending Machine Controls

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Total				
\$	kW	kWh	Therms	\$	%	\$	Years	Years
560	0.0	5,906	0	835	21.4	0	0.7	0.7

* Incentive shown is per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is recommended.

5.7 ECM-7 Install Low Flow Plumbing Fixtures

The plumbing fixtures in this building are older high flow fixtures. The water savings associated from replacing existing high flow fixtures with low-flow fixtures was calculated by taking the difference of the annual water usage for the proposed and base case. The basis of this calculation is the estimate usage of each fixture, gallons per use, and number of fixtures. Replacing the existing fixtures in the restrooms with 1.28 Gals/flush toilets, 1.0 gal/flush urinals, and 0.5 gpm faucets will conserve water which will result in lower annual water and sewer charges. Faucets with low-flow push valves were not considered for replacement.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-7 Install Low Flow Plumbing Fixtures

Budgetary Cost	Annual Utility Savings					ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Water	Total				
\$	kW	kWh	Therms	kGal	\$	%	\$	Years	Years
305,282	0	0	0	221	1,670	(0.9)	0	182.8	182.8

* Does not qualify for Incentive from the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities

These measures are not recommended due to the long payback.

5.8.1 ECM-L1 Lighting Replacement / Upgrades

The existing lighting system consists of mostly T8 linear fluorescent fixtures which until recently represented the most efficient lighting technology available. Recent technological improvements in light emitting diode (LED) technologies have driven down the initial costs making it a viable option for installation.

Overall energy consumption can be reduced by replacing inefficient bulbs and linear fluorescent bulbs with more efficient LED technology. To compute the annual savings for this ECM, the energy consumption of the current lighting fixtures was established and compared to the proposed fixture power requirement with the same annual hours of

operation. The difference between the existing and proposed annual energy consumption was the energy savings. These calculations are based on 1 to 1 replacements of the fixtures, and do not take into account lumen output requirements for a given space. A more comprehensive engineering study should be performed to determine correct lighting levels.

Supporting calculations, including assumptions for lighting hours and annual energy usage for each fixture, are provided in Appendix C and summarized below:

ECM-L1 Lighting Replacement / Upgrades

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Total				
\$	kW	kWh	Therms	\$	%	\$	Years	Years
108,029	36.1	99,005	0	14,740	1.2	0	7.3	7.3

* LED retrofits must go through the "custom" measures incentive option under New Jersey SmartStart Program. There are no "prescriptive" incentives for LED retrofits. Projects must achieve a minimum of 75,000 kWh annual savings to qualify for "custom" incentives. See section 6.0 for other incentive opportunities

This measure is not recommended in lieu of ECM L3.

5.8.2 ECM-L2 Install Lighting Controls (Occupancy Sensors)

Presently, all interior lighting fixtures are controlled by wall mounted switches. Review of the comprehensive lighting survey determined that lighting in some areas could benefit from installation of occupancy sensors to turn off lights when they are unoccupied.

This measure recommends installing occupancy sensors for the current lighting system. Using a process similar to that utilized in Section 5.7.1, the energy savings for this measure was calculated by applying the known fixture wattages in the space to the estimated existing and proposed times of operation for each fixture.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-L2 Install Lighting Controls (Occupancy Sensors)

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Total				
\$	kW	kWh	Therms	\$	%	\$	Years	Years
41,850	0.0	44,602	0	5,866	1.3	5,425	7.1	6.2

* Incentive shown is per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is not recommended in lieu of ECM L3.

5.8.3 ECM-L3 Lighting Replacements with Controls (Occupancy Sensors)

This measure is a combination of ECM-L1 and ECM-L2; recommending replace/upgrade the current lighting fixtures to more efficient ones and installing occupancy sensors on

the new lights. Interactive effects of the higher efficiency lights and occupancy sensors lead the energy and cost savings for this measure to not be cumulative or equivalent to the sum of replacing the lighting fixtures alone and installing occupancy sensors without the lighting upgrade. The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-L3 Lighting Replacements with Controls (Occupancy Sensors)

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Total				
\$	kW	kWh	Therms	\$		\$	Years	Years
149,879	36.1	119,070	0	17,379	0.9	5,425	8.6	8.3

* LED retrofits must go through the "custom" measures incentive option under New Jersey SmartStart Program. There are no "prescriptive" incentives for LED retrofits. Projects must achieve a minimum of 75,000 kWh annual savings to qualify for "custom" incentives. See section 6.0 for other incentive opportunities

This measure is recommended.

5.9 Additional O&M Opportunities

This list of operations and maintenance (O&M) - type measures represent low-cost or no-cost opportunities, which if implemented will have a positive impact on the overall building operations, comfort and/or energy consumption. The recommended O&M measures for this building are as follows:

- Install Covers on Window Air Conditioners
- Clean Window AC filters before each season
- Replace Unit Ventilator filters at least twice a year
- Clear surface above unit ventilators of materials, plants, or books
- Set computers monitors to turn off and computers to sleep mode when not in use
- Look for the ENERGY STAR® label when purchasing Window AC units or Kitchen Appliances
- Disconnect unnecessary or unused small appliances and electronics when not in use to reduce phantom loads
- Train custodians to turn off lights and set HVAC temperatures to minimum levels when rooms are unoccupied
- Develop an Energy Master Plan to measure and track energy performance
- Educate students and staff about how their behavior affects energy use. Create student energy patrols to monitor and inform administration when energy is being wasted.
- During the winter, Custodians should ensure all windows are closed as part of cleaning routine.
- Repair double doors leading to hallway from loading dock to reduce cold air infiltration.

6.0 PROJECT INCENTIVES

6.1 Incentives Overview

The following sections give detailed information on available incentive programs including New Jersey Smart Start, Direct Install, New Jersey Pay for Performance (P4P) and Energy Savings Improvement Plan (ESIP). If the School District wishes to and is eligible to participate in the Energy Savings Improvement Plan (ESIP) program and/or the Pay for Performance Incentive Program (P4P), it cannot participate in either the Smart Start or Direct Install Programs. Refer to Appendix D for more information on the Smart Start program.

6.1.1 New Jersey Smart Start Program

For this energy audit, The New Jersey Smart Start Incentives are used in the energy savings calculations, where applicable. This program is intended for medium and large energy users and provides incentives for:

- Electric Chillers
- Gas Chillers
- Gas Heating
- Unitary HVAC
- Ground Source Heat Pumps
- Variable frequency Drives/ motors
- Refrigeration
- Prescriptive and performance lighting and lighting controls

The equipment is procured using a typical bid- build method, installed and paid for and then the incentives are reimbursed to the owner.

Refer to Appendix D for more information on the Smart Start program.

6.1.2 Direct Install Program

The Direct Install Program applies to smaller facilities that have a peak electrical demand of 200 kW or less in any of the previous 12 months. Buildings must be located in New Jersey and served by one of the state's public, regulated electric utility companies.

Direct Install is funded through New Jersey's Clean Energy Program and is designed to provide capital for building energy upgrade projects to fast track implementation. The program will pay up to 70% of the costs for lighting, HVAC, motors, refrigeration, and other equipment upgrades with higher efficiency alternatives. If a building is eligible for this funding, the Direct Install Program can reduce the implementation cost of energy conservation projects.

The Direct Install program has specific HVAC equipment and lighting requirements and is generally applicable only to smaller package HVAC units, small boilers and lighting retrofits.

The program pays a maximum amount of \$75,000 per building, and up to \$250,000 per customer per year. Installations must be completed by an approved Direct Install participating contractor, a list of which can be found on the New Jersey Clean Energy Website. Contractors will coordinate with the applicant to arrange installation of recommended measures identified in a previous energy assessment, such as this energy audit. The incentive is reimbursed to the Owner upon successful replacement and payment of the equipment.

The building qualifies for this program because its electrical demand is less than the maximum peak electrical demand of 200 kW for the last 12 month period.

Refer to Appendix D for more information on this program.

6.1.3 New Jersey Pay For Performance Program (P4P)

This building may be eligible for incentives from the New Jersey Office of Clean Energy. The most significant incentives are available from the New Jersey Pay for Performance (P4P) Program. The P4P program is designed to offset the cost of energy conservation projects for facilities that pay the Societal Benefits Charge (SBC) and whose demand (kW) in any of the preceding 12 months exceeds 100 kW. This demand minimum has been waived for buildings owned by local governments or municipalities and non-profit organizations and *is not applicable to public schools*. Facilities that meet this criterion must also achieve a minimum performance target of 15% energy reduction by using the EPA Portfolio Manager benchmarking tool before and after implementation of the measure(s). Additionally, the overall return on investment (ROI) must exceed 10%. If the participant is a municipal electric company customer, and a customer of a regulated gas New Jersey Utility, only gas measures will be eligible under the Program. Available incentives are as follows:

Incentive #1: Energy Reduction Plan – This incentive is designed to offset the cost of services associated with the development of the Energy Reduction Plan (ERP). The ERP must include a detailed energy audit of the desired ECMs, energy savings calculations (using building modeling software) and inputting of all utility bills into the EPA Portfolio Manager website.

- Incentive Amount: \$0.10/SF
- Minimum incentive: \$5,000
- Maximum Incentive: \$50,000 or 50% of Facility annual energy cost

The standard incentive pays \$0.10 per square foot, up to a maximum of \$50,000, not to exceed 50% of facility annual energy cost, paid after approval of application. For building audits funded by the New Jersey Board of Public Utilities, which receive an initial 75% incentive toward performance of the energy audit, facilities are only eligible for an additional \$0.05 per square foot, up to a maximum of \$25,000, rather than the standard incentive noted above. The ERP must be completed by a Certified Energy Manager (CEM) and submitted along with the project application.

Incentive #2: Installation of Recommended Measures – This incentive is based on projected energy savings as determined in Incentive #1 (Minimum 15% savings must be achieved), and is paid upon successful installation of recommended measures.

Electric

- Base incentive based on 15% savings: \$0.09/ per projected kWh saved.
- For each % over 15% add: \$0.005 per projected kWh saved.
- Maximum incentive: \$0.11/ kWh per projected kWh saved.

Gas

- Base incentive based on 15% savings: \$0.90/ per projected Therm saved.
- For each % over 15% add: \$0.05 per projected Therm saved.
- Maximum incentive: \$1.25 per projected Therm saved.

Incentive cap: 25% of total project cost

Incentive #3: Post-Construction Benchmarking Report – This incentive is paid after acceptance of a report proving energy savings over one year utilizing the Environmental Protection Agency (EPA) Portfolio Manager benchmarking tool.

Electric

- Base incentive based on 15% savings: \$0.09/ per projected kWh saved.
- For each % over 15% add: \$0.005 per projected kWh saved.
- Maximum incentive: \$0.11/ kWh per projected kWh saved.

Gas

- Base incentive based on 15% savings: \$0.90/ per projected Therm saved.
- For each % over 15% add: \$0.05 per projected Therm saved.
- Maximum incentive: \$1.25 per projected Therm saved.

Combining Incentives #2 and #3 will provide a total of \$0.18/ kWh and \$1.8/therm not to exceed 50% of total project cost. Additional Incentives for #2 and #3 are increased by \$0.005/kWh and \$0.05/therm for each percentage increase above the 15% minimum target to 20%, calculated with the EPA Portfolio Manager benchmarking tool, not to exceed 50% of total project cost.

For the purpose of demonstrating the eligibility of the ECM's to meet the minimum savings requirement of 15% annual savings and 10% ROI for the Pay for Performance Program, all ECM's identified in this report have been included in the incentive calculations. The results for the building are shown in Appendix C, with more detailed program information in Appendix D.

6.1.4 Energy Savings Improvement Plan

The Energy Savings Improvement Program (ESIP) allows government agencies to make energy related improvements to their facilities and pay for the costs using the value of energy savings that result from the improvements. Under the recently enacted Chapter 4 of the Laws of 2009 (the law), the ESIP provides all government agencies in New Jersey with a flexible tool to improve and reduce energy usage with minimal expenditure of new financial resources.

ESIP allows local units to use “energy savings obligations” (ESO) to pay for the capital costs of energy improvements to their facilities. ESIP loans have a maximum loan term of 15 year. ESOs are not considered “new general obligation debt” of a local unit and do not count against debt limits or require voter approval. They may be issued as refunding

bonds or leases. Savings generated from the installation of energy conservation measures pay the principal of and interest on the bonds; for that reason, the debt service created by the ESOs is not paid from the debt service fund, but is paid from the general fund.

For local governments interested in pursuing an ESIP, the first step is to perform an energy audit. Pursuing a Local Government Energy Audit through New Jersey's Clean Energy Program is a valuable first step to the ESIP approach. The "Local Finance Notice" outlines how local governments can develop and implement an ESIP for their facilities. The ESIP can be prepared internally if the entity has qualified staff. If not, the ESIP must be implemented by an independent contractor and not by the energy savings company producing the Energy Reduction Plan.

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Local units should carefully consider all alternatives to develop an approach that best meets their needs. Refer to Appendix D for more information on this program.

6.1.5 Renewable Energy Incentive Program

The Renewable Energy Incentive Program (REIP) is part of New Jersey's efforts to reach its Energy Master Plan goals of striving to use 30 percent of electricity from renewable sources by 2020.

Incentives for sustainable bio-power projects and for energy storage projects are currently under development, with competitive solicitations for each of those technologies expected to begin in the first quarter of 2014. The wind program is currently on hold.

New solar projects are no longer eligible for REIP incentives, but can register for Solar Renewable Energy Certificates (SRECs) through the SREC Registration Program (SRP).

7.0 | ALTERNATIVE ENERGY SCREENING EVALUATION

7.1 Solar

7.1.1 Photovoltaic Rooftop Solar Power Generation

The building was evaluated for the potential to install rooftop photovoltaic (PV) solar panels for power generation. Present technology incorporates the use of solar cell arrays that produce direct current (DC) electricity. This DC current is converted to alternating current (AC) with the use of an electrical device known as an inverter. The amount of available roof area determines how large of a solar array can be installed on any given roof. There is no PV energy measure recommended for further study because the building already has a large solar PV array installed.

7.1.2 Solar Thermal Hot Water Generation

Active solar thermal systems use solar collectors to gather the sun's energy to heat a fluid. An absorber in the collector (usually black colored piping) converts the sun's energy into heat. The heat is transferred to circulating water, antifreeze, or air for immediate use or is storage for later utilization. Applications for active solar thermal energy include supplementing domestic hot water, heating swimming pools, space heating or preheating air in residential and commercial buildings.

A standard solar hot water system is typically composed of solar collectors, heat storage vessel, piping, circulators, and controls. Systems are typically integrated to work alongside a conventional heating system that provides heat when solar resources are not sufficient. The solar collectors are usually placed on the roof of the building, oriented south, and tilted at the same angle as the site's latitude, to maximize the amount of solar radiation collected on a yearly basis.

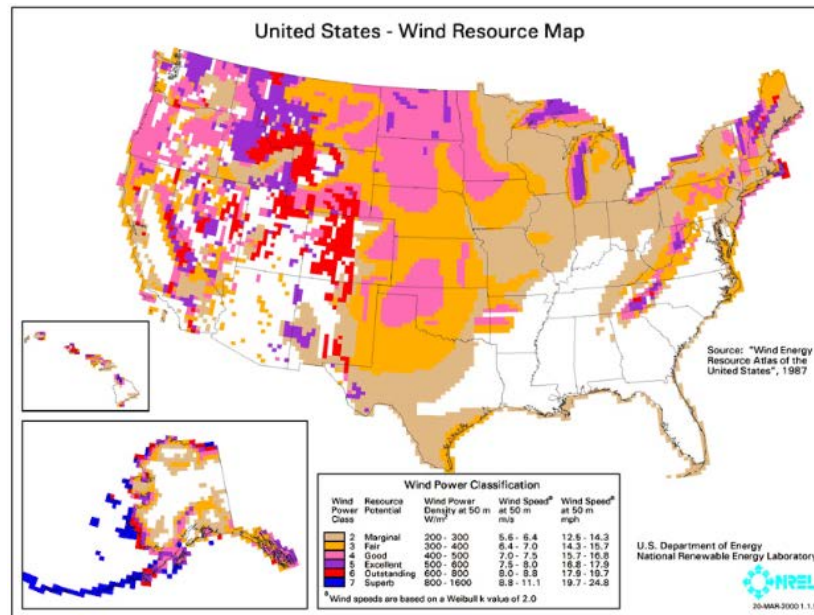
Several options exist for using active solar thermal systems for space heating. The most common method is called a passive solar hot water system involves using glazed collectors to heat a liquid held in a storage tank (similar to an active solar hot water system described above which requires pumping). The most practical system would transfer the heat from the panels to thermal storage tanks and then use the pre-heated water for domestic hot water production. DHW is presently produced by natural gas fired water heaters and, therefore, this measure would offer natural gas utility savings. Unfortunately, the amount of domestic hot water that is currently used by this school is very small. Installing a solar domestic hot water system is not recommended due to the limited amount of domestic hot water presently consumed by the school.

This measure is not recommended due to the relatively low domestic hot water usage.

7.2 Wind Powered Turbines

Wind power is the conversion of kinetic energy from wind into mechanical power that is used to drive a generator which creates electricity by means of a wind turbine. A wind turbine consists of rotor and blades connected to a gearbox and generator that are mounted onto a tower. Newer wind turbines also use advanced technology to generate

electricity at a variety of frequencies depending on the wind speed, convert it to DC and then back to AC before sending it to the grid. Wind turbines range from 50 – 750 kW for utility scale turbines down to below 50 kW for residential use. On a scale of 1 (the lowest) to 7 (the highest), Class 3 and above (wind speeds of 13 mph or greater) are generally considered “good wind resource” according to the Wind Energy Development Programmatic EIS Information Center hosted by the Bureau of Land Management. According to the map below, published by NREL, Newark, NJ is classified as Class 1 at 50m, meaning the city would not be a good candidate for wind power.



This measure is not recommended.

7.3 Combined Heat and Power Plant

Combined heat and power (CHP), cogeneration, is self-production of electricity on-site with beneficial recovery of the heat byproduct from the electrical generator. Common CHP equipment includes reciprocating engine-driven, micro turbines, steam turbines, and fuel cells. Typical CHP customers include industrial, commercial, institutional, educational institutions, and multifamily residential facilities. CHP systems that are commercially viable at the present time are sized approximately 50 kW and above, with numerous options in blocks grouped around 300 kW, 800 kW, 1,200 kW and larger. Typically, CHP systems are used to produce a portion of the electricity needed by a facility some or all of the time, with the balance of electric needs satisfied by purchase from the grid.

Any proposed CHP project will need to consider many factors, such as existing system load, use of thermal energy produced, system size, natural gas fuel availability, and proposed plant location. The building has sufficient need for electrical generation and the ability to use most of the thermal byproduct during the winter; however thermal usage during the summer months does not exist. Thermal energy produced by the CHP plant in the warmer months will be wasted. An absorption chiller could be installed to

utilize the heat to produce chilled water; however, there is no chilled water distribution system in the building. CHP is not recommended due to the building's limited summer thermal demand.

This measure is not recommended due to the absence of year-round thermal loads which are needed for efficiency CHP operation.

7.4 Demand Response Curtailment

Presently, electricity is delivered by PSE&G, which receives the electricity from regional power grid RFC. PSE&G is the regional transmission organization (RTO) that coordinates the movement of wholesale electricity in all or parts of 13 states and the District of Columbia including the State of New Jersey.

Utility Curtailment is an agreement with the utility provider's regional transmission organization and an approved Curtailment Service Provider (CSP) to shed electrical load by either turning major equipment off or energizing all or part of a facility utilizing an emergency generator; therefore, reducing the electrical demand on the utility grid. This program is to benefit the utility company during high demand periods and utility provider offers incentives to the CSP to participate in this program. Enrolling in the program will require program participants to drop electrical load or turn on emergency generators during high electrical demand conditions or during emergencies. Part of the program also will require that program participants reduce their required load or run emergency generators with notice to test the system.

A pre-approved CSP will require a minimum of 100 kW of load reduction to participate in any curtailment program. From January 2013 through December 2013 the following table summarizes the electricity load profile for the building.

Building Electric Load Profile

Peak Demand kW	Min Demand kW	Avg Demand kW	Onsite Generation Y/N	Eligible? Y/N
164.0	116.0	149.7	N	Y

This measure is not recommended because the building does not have enough onsite generation to cover the entire electrical load of the building.

8.0 CONCLUSIONS & RECOMMENDATIONS

The LGEA energy audit conducted by CHA for the building identified potential annual savings of \$32,978/yr with an overall payback of 5.3 years, if the recommended ECMs are implemented.

The potential annual energy and cost savings (payback includes potential incentive) are shown in the following table.

Electric Savings (kWh)	Natural Gas Savings (therms)	Total Savings (\$)	Payback (years)
131,812	15,146	32,978	5.3

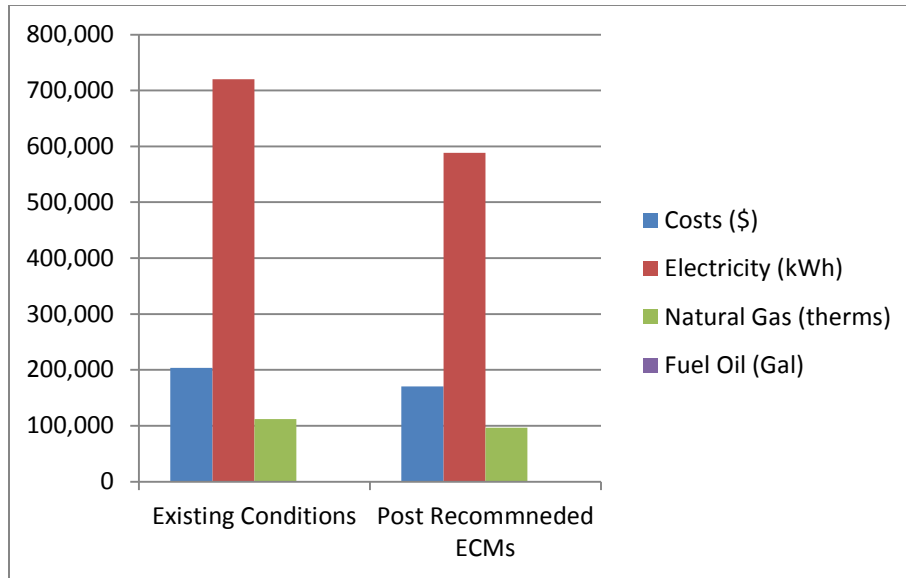
The following projects should be considered for implementation:

- Install Basic DDC Controls
- Install Premium Efficiency Motors (pumps and fans)
- Install Window A/C Controller
- Install Vending Machine Controls
- Lighting Replacements with Controls (Occupancy Sensors)

There is no alternative energy measure recommended for further study because the building already has a large solar PV array installed. More information on alternate energy measures is included in Section 7.

If NPS implements the recommended ECMs, energy savings would be as follows:

	Existing Conditions	Post Recommended ECMs	Percent Savings
Costs (\$)	203,517	170,540	16%
Electricity (kWh)	720,000	588,188	18%
Natural Gas (therms)	111,850	96,704	14%
Site EUI (kbtu/SF/Yr)	80.7	69.1	



Next Steps: This energy audit has identified several areas of potential energy savings. Newark Public Schools can use this information to pursue incentives offered by the NJBPU's NJ Clean Energy Program. Additional meetings will be scheduled with NPS staff members to review possible options.

APPENDIX A

Utility Usage Analysis and Alternate Utility Suppliers

Camden Street - Electric Usage

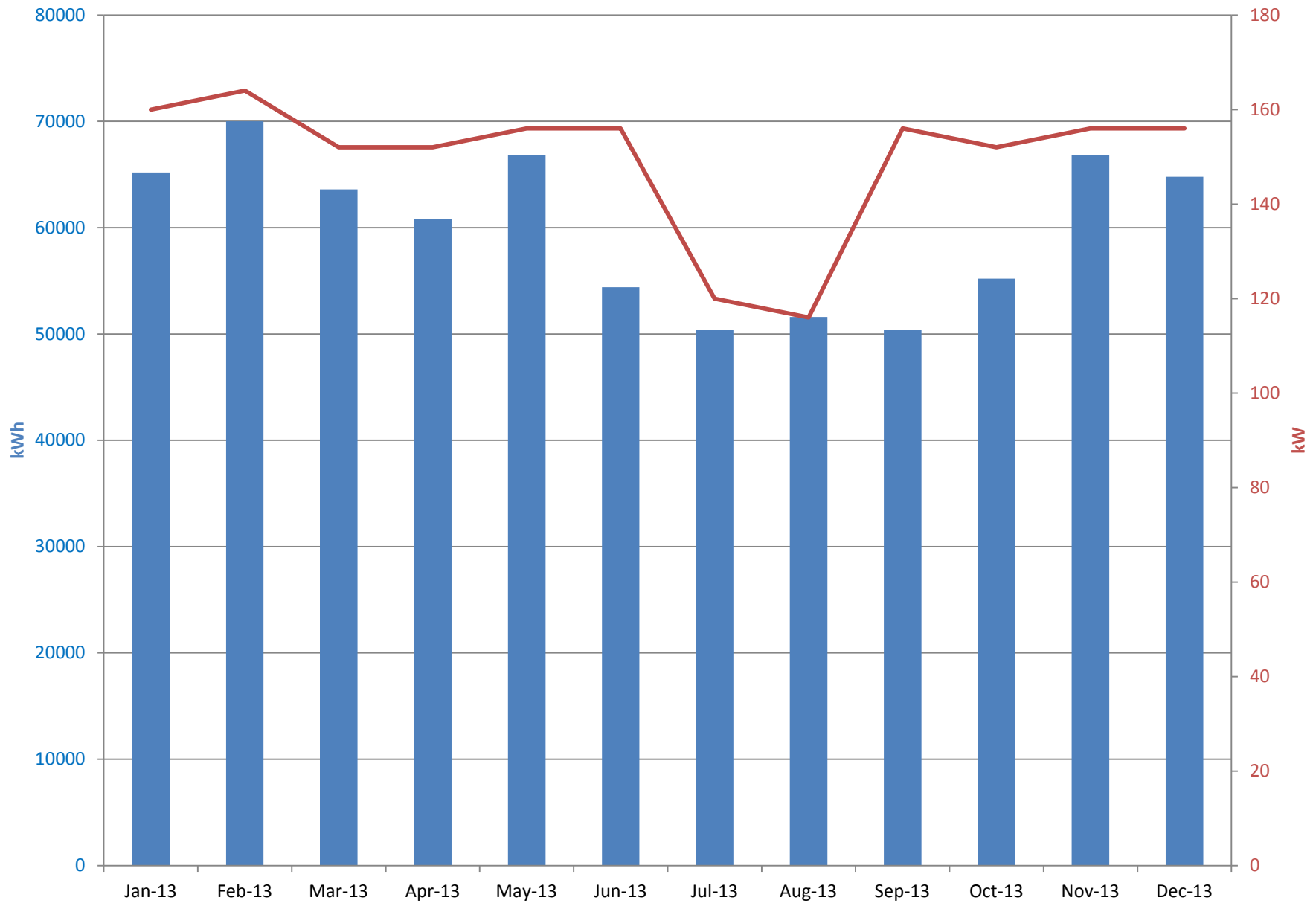
Start Date	End Date	kWh	Demand Usage (KW)	Total Charge	Supply Charge	Delivery Charge	Demand Charge	Consumption (\$)	Blended	Consumption	Demand
									Rate		Rate
									(\$/kWh)	Rate (\$/kWh)	(\$/kW)
1/5/2012	2/2/2012	63200	152	8,784.08	6,095.09	2,326.64	552.93	8,231.15	\$ 0.14	\$ 0.13	\$ 3.64
2/3/2012	3/5/2012	69200	152	9,531.53	6,674.10	2,396.93	552.93	8978.6	\$ 0.14	\$ 0.13	\$ 3.64
3/6/2012	4/3/2012	58800	148	8,019.69	5,468.18	2,045.72	538.75	7480.94	\$ 0.14	\$ 0.13	\$ 3.64
4/4/2012	5/3/2012	58800	144	8,016.06	5,478.50	1,895.63	552.92	7463.14	\$ 0.14	\$ 0.13	\$ 3.84
5/4/2012	6/4/2012	63600	152	9,714.67	5,753.64	2,909.54	411.16	9303.51	\$ 0.15	\$ 0.15	\$ 2.71
6/5/2012	7/3/2012	52000	144	8,308.16	4,691.40	2,873.33	425.33	7882.83	\$ 0.16	\$ 0.15	\$ 2.95
7/4/2012	8/2/2012	47200	104	7,429.93	4,422.04	3,331.32	552.93	6,877.00	\$ 0.16	\$ 0.15	\$ 5.32
8/3/2012	8/31/2012	46800	96	7,137.21	4,232.75	3,588.77	552.93	6584.28	\$ 0.15	\$ 0.14	\$ 5.76
9/1/2012	12/3/2012	181600	156	23,728.33	15,607.90	2,086.68	538.75	23189.58	\$ 0.13	\$ 0.13	\$ 3.45
12/4/2012	1/3/2013	65600	156	8,376.55	5,521.27	2,165.53	538.75	7837.8	\$ 0.13	\$ 0.12	\$ 3.45
1/4/2013	2/1/2013	65200	160	8,473.62	5,572.89	2,345.76	581.28	7892.34	\$ 0.13	\$ 0.12	\$ 3.63
2/2/2013	3/5/2013	70000	164	8,956.64	6,029.60	2,333.62	567.11	8389.53	\$ 0.13	\$ 0.12	\$ 3.46
3/6/2013	4/4/2013	63600	152	8,340.91	5,636.63	2,310.50	544.78	7796.13	\$ 0.13	\$ 0.12	\$ 3.58
4/5/2013	5/3/2013	60800	152	8,193.47	5,568.04	6,502.65	1,617.78	6575.69	\$ 0.13	\$ 0.11	\$ 10.64
5/4/2013	6/4/2013	66800	156	10,205.31	6,063.61	2,569.75	334.71	9870.6	\$ 0.15	\$ 0.15	\$ 2.15
6/5/2013	7/3/2013	54400	156	9,197.71	5,313.46	2,645.28	362.61	8835.1	\$ 0.17	\$ 0.16	\$ 2.32
7/4/2013	8/2/2013	50400	120	8,183.87	4,885.21	3,114.69	502.07	7681.8	\$ 0.16	\$ 0.15	\$ 4.18
8/3/2013	9/3/2013	51600	116	7,980.18	4,659.48	3,431.06	529.97	7450.21	\$ 0.15	\$ 0.14	\$ 4.57
9/4/2013	10/2/2013	50400	156	6,999.67	4,551.12	2,035.49	502.07	6497.6	\$ 0.14	\$ 0.13	\$ 3.22
10/3/2013	10/31/2013	55200	152	7,569.03	4,984.56	2,035.49	516.02	7053.01	\$ 0.14	\$ 0.13	\$ 3.39
11/1/2013	12/3/2013	66800	156	8,981.90	6,032.04	2,327.47	529.96	8451.94	\$ 0.13	\$ 0.13	\$ 3.40
12/4/2013	1/3/2014	64800	156	8,731.01	5,851.44	2,159.03	529.96	8201.05	\$ 0.13	\$ 0.13	\$ 3.40

Camden Street	Start Date	End Date	Months
281 Camden St. , 07103	1/5/2012	1/3/2014	23
Account Number 2147483647			
Meter Number 778018137			

ELECTRIC USAGE - MOST RECENT 12 MONTHS, PERIOD ENDING: 1/3/2014

Total Usage	720,000	kwh
Total Charges	\$101,813	
Blended Rate	\$0.14	\$/kWh
Consumption Rate	\$0.13	\$/kWh
Demand Rate	\$3.96	\$/kW
Max Demand	164.0	kW
Min Demand	116.0	kW
Avg Demand	149.7	kW

Camden Street- Electric Usage - Meter No.: 778018137



Camden Street - Natural Gas Usage

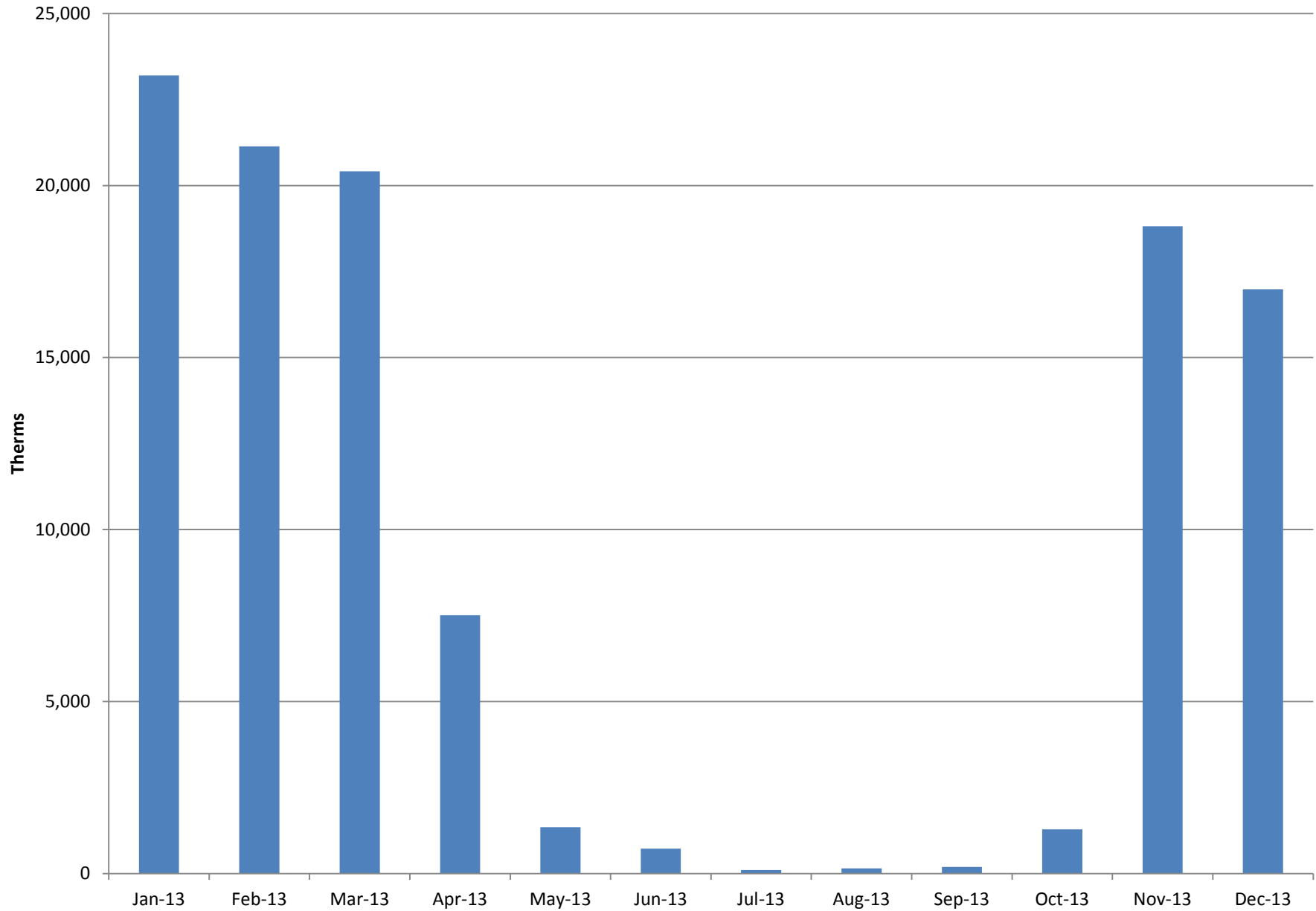
Index No	Current Name	Acct	Meter	Start Date	End Date	Therms	Total Charge	\$/therm
15	Camden Street	6668245307	2600258	1/5/2012	2/2/2012	16,770.47	14,999.93	0.89
15	Camden Street	6668245307	2600258	2/3/2012	3/5/2012	16,215.75	13,337.21	0.82
15	Camden Street	6668245307	2600258	3/6/2012	4/3/2012	9,595.75	5,813.05	0.61
15	Camden Street	6668245307	2600258	4/4/2012	5/3/2012	5,035.68	2,997.38	0.60
15	Camden Street	6668245307	2600258	5/4/2012	6/4/2012	1,241.38	834.77	0.67
15	Camden Street	6668245307	2600258	6/5/2012	7/3/2012	367.09	335.8	0.91
15	Camden Street	6668245307	2600258	7/4/2012	8/1/2012	141.93	195.91	1.38
15	Camden Street	6668245307	2600258	8/2/2012	8/30/2012	144	200.96	1.40
15	Camden Street	6668245307	2600258	8/31/2012	10/2/2012	216.01	243.38	1.13
15	Camden Street	6668245307	2600258	10/3/2012	11/2/2012	1,999.87	3,555.86	1.78
15	Camden Street	6668245307	2600258	11/3/2012	12/3/2012	18,209.70	17,198.04	0.94
15	Camden Street	6668245307	2600258	12/4/2012	1/3/2013	16,951.05	16,423.85	0.97
15	Camden Street	6668245307	2600258	1/4/2013	2/4/2013	23,201.83	21,062.70	0.91
15	Camden Street	6668245307	2600258	2/5/2013	3/5/2013	21,135.98	19,994.03	0.95
15	Camden Street	6668245307	2600258	3/6/2013	4/4/2013	20,411.08	14,389.01	0.70
15	Camden Street	6668245307	2600258	4/5/2013	5/3/2013	7,507.63	5,668.85	0.76
15	Camden Street	6668245307	2600258	5/4/2013	6/5/2013	1,348.85	1,156.03	0.86
15	Camden Street	6668245307	2600258	6/6/2013	7/3/2013	724.90	667.45	0.92
15	Camden Street	6668245307	2600258	7/4/2013	8/2/2013	100.95	178.87	1.77
15	Camden Street	6668245307	2600258	8/3/2013	9/3/2013	150.58	210.3	1.40
15	Camden Street	6668245307	2600258	9/4/2013	10/2/2013	188.79	239.08	1.27
15	Camden Street	6668245307	2600258	10/3/2013	11/1/2013	1,281.02	3,890.35	3.04
15	Camden Street	6668245307	2600258	11/2/2013	12/3/2013	18,814.84	17,491.15	0.93
15	Camden Street	6668245307	2600258	12/4/2013	1/3/2014	16,983.53	16,756.17	0.99

Camden Street	Start Date	End Date	# Months
Account Number 6668245307	1/5/2012	1/3/2014	23
Meter Number 2600258			

NATURAL GAS USAGE - MOST RECENT 12 MONTHS, PERIOD ENDING: 1/3/2014

Annual Usage	111,850	Therms
Annual Cost	\$101,704	
Rate	\$0.91	\$/Therm

Camden Street - Natural Gas Usage - Meter No.: 2600258



PSE&G ELECTRIC SERVICE TERRITORY
Last Updated: 10/24/12

***CUSTOMER CLASS - R – RESIDENTIAL C – COMMERCIAL I –INDUSTRIAL**

Supplier	Telephone & Web Site	*Customer Class
AEP Energy, Inc. 309 Fellowship Road, Fl. 2 Mount Laurel, NJ 08054	(866) 258-3782 www.aepenergy.com	C/I ACTIVE
Alpha Gas and Electric, LLC 641 5 th Street Lakewood, NJ 08701	(855) 553-6374 www.alphagasandelectric.com	R/C ACTIVE
Ambit Northeast, LLC 103 Carnegie Center Suite 300 Princeton, NJ 08540	(877)-30-AMBIT (877) 302-6248 www.ambitenergy.com	R/C ACTIVE
American Powernet Management, LP 437 North Grove St. Berlin, NJ 08009	(877) 977-2636 www.americanpowernet.com	C ACTIVE
Amerigreen Energy, Inc. 1463 Lamberton Road Trenton, NJ 08611	888-423-8357 www.amerigreen.com	R/C ACTIVE
AP Gas & Electric, LLC 10 North Park Place, Suite 420 Morristown, NJ 07960	(855) 544-4895 www.apge.com	R/C/I ACTIVE
Astral Energy LLC 16 Tyson Place Bergenfield, NJ 07621	(201) 384-5552 www.astralenergylc.com	R/C/I ACTIVE
Barclays Capital Services, Inc. 70 Hudson Street Jersey City, NJ 07302-4585	(888) 978-9974 www.group.barclays.com	C ACTIVE
BBPC, LLC d/b/a Great Eastern Energy 116 Village Blvd. Suite 200 Princeton, NJ 08540	(888) 651-4121 www.greateasternenergy.com	C/I ACTIVE
Champion Energy Services, LLC 72 Avenue L Newark, NJ 07105	(877) 653-5090 www.championenergyservices.com	R/C/I ACTIVE

Choice Energy, LLC 4257 US Highway 9, Suite 6C Freehold, NJ 07728	888-565-4490 www.4choiceenergy.com	R/C ACTIVE
Clearview Electric, Inc. 505 Park Drive Woodbury, NJ 08096	(888) CLR-VIEW (800) 746-4702 www.clearviewenergy.com	R/C/I ACTIVE
Commerce Energy, Inc. 7 Cedar Terrace Ramsey, NJ 07446	1-866-587-8674 www.commerceenergy.com	R ACTIVE
ConEdison Solutions Cherry Tree Corporate Center 535 State Highway Suite 180 Cherry Hill, NJ 08002	(888) 665-0955 www.conedsolutions.com	C/I ACTIVE
Constellation NewEnergy, Inc. 900A Lake Street, Suite 2 Ramsey, NJ 07446	(866) 237-7693 www.constellation.com	R/C/I ACTIVE
Constellation Energy 900A Lake Street, Suite 2 Ramsey, NJ 07446	(877) 997-9995 www.constellation.com	R ACTIVE
Credit Suisse, (USA) Inc. 700 College Road East Princeton, NJ 08450	(212) 538-3124 www.creditsuisse.com	C ACTIVE
Direct Energy Business, LLC 120 Wood Avenue, Suite 611 Iselin, NJ 08830	(888) 925-9115 www.directenergybusiness.com	C/I ACTIVE
Direct Energy Services, LLC 120 Wood Avenue, Suite 611 Iselin, NJ 08830	(866) 348-4193 www.directenergy.com	R ACTIVE
Discount Energy Group, LLC 811 Church Road, Suite 149 Cherry Hill, New Jersey 08002	(800) 282-3331 www.discountenergygroup.com	R/C ACTIVE
Dominion Retail, Inc. d/b/a Dominion Energy Solutions 395 Route #70 West Suite 125 Lakewood, NJ 08701	(866) 275-4240 www.dom.com/products	R/C ACTIVE

DTE Energy Supply, Inc. One Gateway Center, Suite 2600 Newark, NJ 07102	(877) 332-2450 www.dtesupply.com	C/I ACTIVE
Energy.me Midwest LLC 90 Washington Blvd Bedminster, NJ 07921	(855) 243-7270 www.energy.me	R/C/I ACTIVE
Energy Plus Holdings LLC 309 Fellowship Road East Gate Center, Suite 200 Mt. Laurel, NJ 08054	(877) 866-9193 www.energypluscompany.com	R/C ACTIVE
Ethical Electric Benefit Co. d/b/a Ethical Electric 100 Overlook Center, 2 nd Fl. Princeton, NJ 08540	(888) 444-9452 www.ethicalelectric.com	R/C ACTIVE
FirstEnergy Solutions 300 Madison Avenue Morristown, NJ 07962	(800) 977-0500 www.fes.com	C/I ACTIVE
Gateway Energy Services Corp. 44 Whispering Pines Lane Lakewood, NJ 08701	(800) 805-8586 www.gesc.com	R/C/I ACTIVE
GDF SUEZ Energy Resources NA, Inc. 333 Thornall Street Sixth Floor Edison, NJ 08837	(866) 999-8374 www.gdfsuezenergyresources.com	C/I ACTIVE
Glacial Energy of New Jersey, Inc. 75 Route 15 Building E Lafayette, NJ 07848	(888) 452-2425 www.glacialenergy.com	C/I ACTIVE
Global Energy Marketing LLC 129 Wentz Avenue Springfield, NJ 07081	(800) 542-0778 www.globalp.com	C/I ACTIVE
Green Mountain Energy Company 211 Carnegie Center Drive Princeton, NJ 08540	(866) 767-5818 www.greenmountain.com/commercial-home	C/I ACTIVE

Hess Corporation 1 Hess Plaza Woodbridge, NJ 07095	(800) 437-7872 www.hess.com	C/I ACTIVE
HIKO Energy, LLC 655 Suffern Road Teaneck, NJ 07666	(888) 264-4908 www.hikoenergy.com	R/C ACTIVE
HOP Energy, LLC d/b/a Metro Energy, HOP Fleet Fueling, HOP Energy Fleet Fueling 1011 Hudson Avenue Ridgefield, NJ 07657	(877) 390-7155 www.hopenergy.com	R/C/I ACTIVE
Hudson Energy Services, LLC 7 Cedar Street Ramsey, New Jersey 07446	(877) Hudson 9 www.hudsonenergyservices.com	C ACTIVE
IDT Energy, Inc. 550 Broad Street Newark, NJ 07102	(877) 887-6866 www.idtenergy.com	R/C ACTIVE
Independence Energy Group, LLC 3711 Market Street, 10 th Fl. Philadelphia, PA 19104	(877) 235-6708 www.chooseindependence.com	R/C ACTIVE
Integrus Energy Services, Inc. 99 Wood Ave, South, Suite 802 Iselin, NJ 08830	(877) 763-9977 www.integrusenergy.com	C/I ACTIVE
Keil & Sons, Inc. d/b/a Systrum Energy 1 Bergen Blvd. Fairview, NJ 07022	(877) 797-8786 www.systrumenergy.com	R/C/I ACTIVE
Liberty Power Delaware, LLC 1973 Highway 34, Suite 211 Wall, NJ 07719	(866) 769-3799 www.libertypowercorp.com	C/I ACTIVE
Liberty Power Holdings, LLC 1973 Highway 34, Suite 211 Wall, NJ 07719	(866) 769-3799 www.libertypowercorp.com	C/I ACTIVE

Linde Energy Services 575 Mountain Avenue Murray Hill, NJ 07974	(800) 247-2644 www.linde.com	C/I ACTIVE
Marathon Power LLC 302 Main Street Paterson, NJ 07505	(888) 779-7255 www.mecny.com	R/C/I ACTIVE
MXenergy Electric Inc. 900 Lake Street Ramsey, NJ 07446	(800) 785-4374 www.mxenergy.com	R/C/I ACTIVE
NATGASCO, Inc. 532 Freeman St. Orange, NJ 07050	(973) 678-1800 x. 251 www.supremeenergyinc.com	R/C ACTIVE
NextEra Energy Services New Jersey, LLC 651 Jernee Mill Road Sayreville, NJ 08872	(877) 528-2890 Commercial (800) 882-1276 Residential www.nexteraenergyservices.com	R/C/I ACTIVE
New Jersey Gas & Electric 1 Bridge Plaza fl. 2 Fort Lee, NJ 07024	(866) 568-0290 www.NJGandE.com	R/C ACTIVE
Noble Americas Energy Solutions The Mac-Cali Building 581 Main Street, 8th Floor Woodbridge, NJ 07095	(877) 273-6772 www.noblesolutions.com	C/I ACTIVE
North American Power and Gas, LLC 222 Ridgedale Avenue Cedar Knolls, NJ 07927	(888) 313-9086 www.napower.com	R/C/I ACTIVE
Palmco Power NJ, LLC One Greentree Centre 10,000 Lincoln Drive East, Suite 201 Marlton, NJ 08053	(877) 726-5862 www.PalmcoEnergy.com	R/C/I ACTIVE
Pepco Energy Services, Inc. 112 Main St. Lebanon, NJ 08833	(800) ENERGY-9 (363-7499) www.pepco-services.com	C/I ACTIVE
Plymouth Rock Energy, LLC 338 Maitland Avenue Teaneck, NJ 07666	(855) 32-POWER (76937) www.plymouthenergy.com	R/C/I ACTIVE

PPL Energy Plus, LLC 811 Church Road Cherry Hill, NJ 08002	(800) 281-2000 www.pplenergyplus.com	C/I ACTIVE
Public Power & Utility of New Jersey, LLC 39 Old Ridgebury Rd. Suite 14 Danbury, CT 06810	(888) 354-4415 www.ppandu.com	R/C/I ACTIVE
Reliant Energy 211 Carnegie Center Princeton, NJ 08540	(877) 297-3795 (877) 297-3780 www.reliant.com/pjm	R/C/I ACTIVE
ResCom Energy LLC 18C Wave Crest Ave. Winfield Park, NJ 07036	(888) 238-4041 http://rescomenergy.com	R/C/I ACTIVE
Respond Power LLC 10 Regency CT Lakewood, NJ 08701	(877) 973-7763 www.respondpower.com	R/C/I ACTIVE
South Jersey Energy Company 1 South Jersey Plaza, Route 54 Folsom, NJ 08037	(800) 266-6020 www.southjerseyenergy.com	C/I ACTIVE
Sperian Energy Corp. 1200 Route 22 East, Suite 2000 Bridgewater, NJ 08807	(888) 682-8082	R/C/I ACTIVE
S.J. Energy Partners, Inc. 208 White Horse Pike, Suite 4 Barrington, N.J. 08007	(800) 695-0666 www.sjnaturalgas.com	R/C ACTIVE
Spark Energy, L.P. 2105 CityWest Blvd., Ste 100 Houston, Texas 77042	(800) 441-7514 www.sparkenergy.com	R/C/I ACTIVE
Sprague Energy Corp. 12 Ridge Road Chatham Township, NJ 07928	(800) 225-1560 www.spragueenergy.com	C/I ACTIVE
Starion Energy PA Inc. 101 Warburton Avenue Hawthorne, NJ 07506	(800) 600-3040 www.starionenergy.com	R/C/I ACTIVE
Stream Energy 309 Fellowship Rd., Suite 200 Mt. Laurel, NJ 08054	(877) 39-8150 www.streamenergy.net	R ACTIVE

UGI Energy Services, Inc. d/b/a GASMARK 224 Strawbridge Drive Suite 107 Moorestown, NJ 08057	(856) 273-9995 www.ugienergyservices.com	C/I ACTIVE
Verde Energy USA, Inc. 50 East Palisades Avenue Englewood, NJ 07631	(800) 388-3862 www.lowcostpower.com	R/C/I ACTIVE
Viridian Energy 2001 Route 46, Waterview Plaza Suite 310 Parsippany, NJ 07054	(866) 663-2508 www.viridian.com	R/C/I ACTIVE
Xoom Energy New Jersey, LLC 744 Broad Street Newark, NJ 07102	(888) 997-8979 www.xoomenergy.com	R/C/I ACTIVE
YEP Energy 89 Headquarters Plaza North #1463 Morristown, NJ 07960	(855) 363-7736 www.yepenergyNJ.com	R/C/I ACTIVE
Your Energy Holdings, LLC One International Boulevard Suite 400 Mahwah, NJ 07495-0400	(855) 732-2493 www.thisisyourenergy.com	R/C/I ACTIVE

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PSE&G GAS SERVICE TERRITORY
Last Updated: 10/24/12

***CUSTOMER CLASS - R – RESIDENTIAL C – COMMERCIAL I - INDUSTRIAL**

Supplier	Telephone & Web Site	*Customer Class
Ambit Northeast, LLC 103 Carnegie Center Suite 300 Princeton, NJ 08540	(877)-30-AMBIT (877) 302-6248 www.ambitenergy.com	R/C ACTIVE
Astral Energy LLC 16 Tyson Place Bergenfield, NJ 07621	888-850-1872 www.astralenergyllc.com	R/C/I ACTIVE
BBPC, LLC Great Eastern Energy 116 Village Blvd. Suite 200 Princeton, NJ 08540	888-651-4121 www.greateasternenergy.com	C/I ACTIVE
Clearview Electric Inc. d/b/a Clearview Gas 1744 Lexington Ave. Pennsauken, NJ 08110	800-746-4720 www.clearviewenergy.com	R/C ACTIVE
Colonial Energy, Inc. 83 Harding Road Wyckoff, NJ 07481	845-429-3229 www.colonialgroupinc.com	C/I ACTIVE
Commerce Energy, Inc. 7 Cedar Terrace Ramsey, NJ 07746	(888) 817-8572 www.commerceenergy.com	R ACTIVE
Compass Energy Services, Inc. 1085 Morris Avenue, Suite 150 Union, NJ 07083	866-867-8328 908-638-6605 www.compassenergy.net	C/I ACTIVE
ConocoPhillips Company 224 Strawbridge Drive, Suite 107 Moorestown, NJ 08057	800-646-4427 www.conocophillips.com	C/I ACTIVE
Consolidated Edison Energy, Inc. d/b/a Con Edison Solutions 535 State Highway 38, Suite 140 Cherry Hill, NJ 08002	888-686-1383 x2130 www.conedenergy.com	

Consolidated Edison Solutions, Inc. Cherry Tree Corporate Center 535 State Highway 38, Suite 140 Cherry Hill, NJ 08002	888-665-0955 www.conedsolutions.com	C/I ACTIVE
Constellation NewEnergy-Gas Division, LLC 900A Lake Street, Suite 2 Ramsey, NJ 07466	(800) 900-1982 www.constellation.com	C/I ACTIVE
Direct Energy Business, LLC 120 Wood Avenue, Suite 611 Iselin, NJ 08830	888-925-9115 www.directenergy.com	C/I ACTIVE
Direct Energy Services, LLP 120 Wood Avenue, Suite 611 Iselin, NJ 08830	866-348-4193 www.directenergy.com	R ACTIVE
Gateway Energy Services Corp. 44 Whispering Pines Lane Lakewood, NJ 08701	800-805-8586 www.gesc.com	R/C/I ACTIVE
UGI Energy Services, Inc. d/b/a GASMARK 224 Strawbridge Drive, Suite 107 Moorestown, NJ 08057	856-273-9995 www.ugienergyservices.com	C/I ACTIVE
Global Energy Marketing, LLC 129 Wentz Avenue Springfield, NJ 07081	800-542-0778 www.globalp.com	C/I ACTIVE
Great Eastern Energy 116 Village Blvd., Suite 200 Princeton, NJ 08540	888-651-4121 www.greateastern.com	C/I ACTIVE
Greenlight Energy 330 Hudson Street, Suite 4 Hoboken, NJ 07030	718-204-7467 www.greenlightenergy.us	C ACTIVE
Hess Energy, Inc. One Hess Plaza Woodbridge, NJ 07095	800-437-7872 www.hess.com	C/I ACTIVE
Hess Small Business Services, LLC One Hess Plaza Woodbridge, NJ 07095	888-494-4377 www.hessenergy.com	C/I ACTIVE
HIKO Energy, LLC 655 Suffern Road Teaneck, NJ 07666	(888) 264-4908 www.hikoenergy.com	R/C ACTIVE

Hudson Energy Services, LLC 7 Cedar Street Ramsey, NJ 07446	877- Hudson 9 www.hudsonenergyservices.com	C ACTIVE
IDT Energy, Inc. 550 Broad Street Newark, NJ 07102	877-887-6866 www.idtenergy.com	R/C ACTIVE
Integrus Energy Services – Natural Gas, LLC 99 Wood Avenue South Suite #802 Iselin, NJ 08830	800-536-0151 www.integrusenergy.com	C/I ACTIVE
Intelligent Energy 2050 Center Avenue, Suite 500 Fort Lee, NJ 07024	800-927-9794 www.intelligentenergy.org	R/C/I ACTIVE
Keil & Sons, Inc. d/b/a Systrum Energy 1 Bergen Blvd. Fairview, NJ 07022	1-877-797-8786 www.systrumenergy.com	R/C/I ACTIVE
Major Energy Services, LLC 10 Regency CT Lakewood, NJ 08701	888-625-6760 www.majorenergy.com	R/C/I ACTIVE
Marathon Power LLC 302 Main Street Paterson, NJ 07505	888-779-7255 www.mecny.com	R/C/I ACTIVE
Metromedia Energy, Inc. 6 Industrial Way Eatontown, NJ 07724	800-828-9427 www.metromediaenergy.com	C ACTIVE
Metro Energy Group, LLC 14 Washington Place Hackensack, NJ 07601	888-53-Metro www.metroenergy.com	R/C ACTIVE
MxEnergy, Inc. 900 Lake Street Ramsey, NJ 07446	800-758-4374 www.mxenergy.com	R/C/I ACTIVE
NATGASCO (Mitchell Supreme) 532 Freeman Street Orange, NJ 07050	800-840-4GAS www.natgasco.com	C ACTIVE
New Energy Services LLC 101 Neptune Avenue Deal, New Jersey 07723	800-660-3643 www.newenergyservicesllc.com	R/C/I ACTIVE

New Jersey Gas & Electric 1 Bridge Plaza, Fl. 2 Fort Lee, NJ 07024	866-568-0290 www.NJGandE.com	R/C ACTIVE
Noble Americas Energy Solutions The Mac-Cali Building 581 Main Street, 8th fl. Woodbridge, NJ 07095	877-273-6772 www.noblesolutions.com	C/I ACTIVE
North American Power & Gas, LLC d/b/a North American Power 197 Route 18 South Ste. 3000 East Brunswick, NJ 08816	(888) 313-9086 www.napower.com	R/C/I ACTIVE
Palmco Energy NJ, LLC One Greentree Centre 10,000 Lincoln Drive East, Suite 201 Marlton, NJ 08053	877-726-5862 www.PalmcoEnergy.com	R/C/I ACTIVE
Pepco Energy Services, Inc. 112 Main Street Lebanon, NJ 08833	800-363-7499 www.pepco-services.com	C/I ACTIVE
Plymouth Rock Energy, LLC 338 Maitland Avenue Teaneck, NJ 07666	855-32-POWER (76937) www.plymouthenergy.com	R/C/I ACTIVE
PPL EnergyPlus, LLC 811 Church Road - Office 105 Cherry Hill, NJ 08002	800-281-2000 www.pplenergyplus.com	C/I ACTIVE
Respond Power LLC 10 Regency CT Lakewood, NJ 08701	(877) 973-7763 www.respondpower.com	R/C/I ACTIVE
South Jersey Energy Company 1 South Jersey Plaza, Route 54 Folsom, NJ 08037	800-266-6020 www.southjerseyenergy.com	C/I ACTIVE
S.J. Energy Partners, Inc. 208 White Horse Pike, Suite 4 Barrington, NJ 08007	800-695-0666 www.sjnaturalgas.com	R/C ACTIVE
Spark Energy Gas, L.P. 2105 CityWest Blvd, Ste 100 Houston, Texas 77042	800-411-7514 www.sparkenergy.com	R/C/I ACTIVE
Sprague Energy Corp. 12 Ridge Road Chatham Township, NJ 07928	855-466-2842 www.spragueenergy.com	C/I ACTIVE

Stuyvesant Energy LLC 10 West Ivy Lane, Suite 4 Englewood, NJ 07631	800-640-6457 www.stuyfuel.com	C ACTIVE
Stream Energy New Jersey, LLC 309 Fellowship Road Suite 200 Mt. Laurel, NJ 08054	(973) 494-8097 www.streamenergy.net	R/C ACTIVE
Systrum Energy 1 Bergen Blvd. Fairview, NJ 07022	877-797-8786 www.systrumenergy.com	R/C/I ACTIVE
Woodruff Energy 73 Water Street Bridgeton, NJ 08302	800-557-1121 www.woodruffenergy.com	R/C/I ACTIVE
Woodruff Energy US LLC 73 Water Street, P.O. Box 777 Bridgeton, NJ 08302	856-455-1111 800-557-1121 www.woodruffenergy.com	C/I ACTIVE
Xoom Energy New Jersey, LLC 744 Broad Street Newark, NJ 07102	888-997-8979 www.xoomenergy.com	R/C/I ACTIVE
Your Energy Holdings, LLC One International Boulevard Suite 400 Mahwah, NJ 07495-0400	(855) 732-2493 www.thisisyourenergy.com	R/C/I ACTIVE

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APPENDIX B

Equipment Inventory

[illegible]

Cost of Electricity:

\$0.132	\$/kWh
\$3.96	\$/kW

EXISTING CONDITIONS												Retrofit Control
Field Code	Area Description Unique description of the location - Room number/Room name: Floor number (if applicable)	Usage Describe Usage Type using Operating Hours	No. of Fixtures No. of fixtures before the retrofit	Standard Fixture Code Lighting Fixture Code	Fixture Code Code from Table of Standard Fixture Wattages	Watts per Fixture Value from Table of Standard Fixture Wattages	kW/Space (Watts/Fixt) * (Fixt No.)	Exist Control Pre-inst. control device	Annual Hours Estimated annual hours for the usage group	Annual kWh (kW/space) * (Annual Hours)	Retrofit control device	Notes
40LED	Boiler Room	Boiler Room	9	T 32 R F 2 (ELE)	F42LL	60	0.54	SW	1820	983	NONE	
39	Storage	Storage Areas	1	2' 17 W F 2 (ELE)	F22ILL	33	0.03	SW	1000	33	C-OCC	
39	Electric Room	Mechanical Room	2	2' 17 W F 2 (ELE)	F22ILL	33	0.07	SW	1000	66	NONE	
40LED	Corridor	Hallways	4	T 32 R F 2 (ELE)	F42LL	60	0.24	SW	6240	1,498	NONE	
40LED	Generator Room	Mechanical Room	3	T 32 R F 2 (ELE)	F42LL	60	0.18	SW	1000	180	NONE	
40LED	Cust Office	Offices	2	T 32 R F 2 (ELE)	F42LL	60	0.12	SW	2400	288	C-OCC	
40LED	Mens TR	Restroom	4	T 32 R F 2 (ELE)	F42LL	60	0.24	SW	2400	576	C-OCC	
40LED	Girls TR	Restroom	3	T 32 R F 2 (ELE)	F42LL	60	0.18	SW	2400	432	C-OCC	
40LED	Corridor	Hallways	12	T 32 R F 2 (ELE)	F42LL	60	0.72	SW	6240	4,493	NONE	
20LED	005 Classroom	Classrooms	15	S 32 C F 1 (ELE)	F41LL	32	0.48	SW	2400	1,152	C-OCC	
39	005 Classroom	Classrooms	1	2' 17 W F 2 (ELE)	F22ILL	33	0.03	SW	2400	79	C-OCC	
220	TR	Restroom	1	S 17 C F 1(ELE)	F21ILL	20	0.02	SW	2400	48	C-OCC	
220	Storage	Storage Areas	1	S 17 C F 1(ELE)	F21ILL	20	0.02	SW	1000	20	C-OCC	
20LED	004 Classroom	Classrooms	15	S 32 C F 1 (ELE)	F41LL	32	0.48	SW	2400	1,152	C-OCC	
39	004 Classroom	Classrooms	1	2' 17 W F 2 (ELE)	F22ILL	33	0.03	SW	2400	79	C-OCC	
220	TR	Restroom	1	S 17 C F 1(ELE)	F21ILL	20	0.02	SW	2400	48	C-OCC	
220	Storage	Storage Areas	1	S 17 C F 1(ELE)	F21ILL	20	0.02	SW	1000	20	C-OCC	
20LED	003 Classroom	Classrooms	15	S 32 C F 1 (ELE)	F41LL	32	0.48	Breaker	2400	1,152	C-OCC	
39	003 Classroom	Classrooms	1	2' 17 W F 2 (ELE)	F22ILL	33	0.03	Breaker	2400	79	C-OCC	
220	TR	Restroom	1	S 17 C F 1(ELE)	F21ILL	20	0.02	SW	2400	48	C-OCC	
220	Storage	Storage Areas	1	S 17 C F 1(ELE)	F21ILL	20	0.02	SW	1000	20	C-OCC	
20LED	002 Classroom	Classrooms	15	S 32 C F 1 (ELE)	F41LL	32	0.48	SW	2400	1,152	C-OCC	
39	002 Classroom	Classrooms	1	2' 17 W F 2 (ELE)	F22ILL	33	0.03	SW	2400	79	C-OCC	
220	TR	Restroom	1	S 17 C F 1(ELE)	F21ILL	20	0.02	SW	2400	48	C-OCC	
220	Storage	Storage Areas	1	S 17 C F 1(ELE)	F21ILL	20	0.02	SW	1000	20	C-OCC	
20LED	213 Boys TR	Restroom	4	S 32 C F 1 (ELE)	F41LL	32	0.13	SW	2400	307	C-OCC	
20LED	214 Girls TR	Restroom	4	S 32 C F 1 (ELE)	F41LL	32	0.13	SW	2400	307	C-OCC	
220	Jan Closet	Janitor	1	S 17 C F 1(ELE)	F21ILL	20	0.02	SW	3000	60	C-OCC	
20LED	215 Library	Classrooms	30	S 32 C F 1 (ELE)	F41LL	32	0.96	SW	2400	2,304	C-OCC	
220	Office	Offices	4	S 17 C F 1(ELE)	F21ILL	20	0.08	SW	2400	192	C-OCC	
220	Storage	Storage Areas	1	S 17 C F 1(ELE)	F21ILL	20	0.02	SW	1000	20	C-OCC	
20LED	218 Dance Room	Classrooms	18	S 32 C F 1 (ELE)	F41LL	32	0.58	SW	2400	1,382	C-OCC	
20LED	219 Classroom	Classrooms	18	S 32 C F 1 (ELE)	F41LL	32	0.58	SW	2400	1,382	C-OCC	
220	234 Storage	Storage Areas	4	S 17 C F 1(ELE)	F21ILL	20	0.08	SW	1000	80	C-OCC	
20LED	220 Classroom	Classrooms	18	S 32 C F 1 (ELE)	F41LL	32	0.58	SW	2400	1,382	C-OCC	
220	233 Fan Room	Storage Areas	4	S 17 C F 1(ELE)	F21ILL	20	0.08	SW	1000	80	C-OCC	
40LED	Corridor	Hallways	8	T 32 R F 2 (ELE)	F42LL	60	0.48	SW	6240	2,995	NONE	
20LED	221 Classroom	Classrooms	18	S 32 C F 1 (ELE)	F41LL	32	0.58	SW	2400	1,382	C-OCC	
20LED	222 Classroom	Classrooms	18	S 32 C F 1 (ELE)	F41LL	32	0.58	SW	2400	1,382	C-OCC	
20LED	223 Classroom	Classrooms	15	S 32 C F 1 (ELE)	F41LL	32	0.48	SW	2400	1,152	C-OCC	
34LED	232 Faculty Lounge	Break/Lunch Rooms	9	1T 32 C F 4 (ELE)	F44ILL	112	1.01	SW	2400	2,419	C-OCC	
20LED	224 Classroom	Classrooms	15	S 32 C F 1 (ELE)	F41LL	32	0.48	SW	2400	1,152	C-OCC	
40LED	Corridor	Hallways	20	T 32 R F 2 (ELE)	F42LL	60	1.20	SW	6240	7,488	NONE	
20LED	225 Classroom	Classrooms	15	S 32 C F 1 (ELE)	F41LL	32	0.48	SW	2400	1,152	C-OCC	
20LED	202 Classroom	Classrooms	15	S 32 C F 1 (ELE)	F41LL	32	0.48	SW	2400	1,152	C-OCC	
20LED	226 Boys TR	Restroom	4	S 32 C F 1 (ELE)	F41LL	32	0.13	SW	2400	307	C-OCC	
220	227 Mens TR	Restroom	1	S 17 C F 1(ELE)	F21ILL	20	0.02	SW	2400	48	C-OCC	
220	228 Girls TR	Restroom	1	S 17 C F 1(ELE)	F21ILL	20	0.02	SW	2400	48	C-OCC	
20LED	229 Girls TR	Restroom	4	S 32 C F 1 (ELE)	F41LL	32	0.13	SW	2400	307	C-OCC	
39	230 Office	Offices	4	2' 17 W F 2 (ELE)	F22ILL	33	0.13	SW	2400	317	C-OCC	
40LED	230 Office	Offices	1	T 32 R F 2 (ELE)	F42LL	60	0.06	SW	2400	144	C-OCC	
39	230 Cust	Janitor	1	2' 17 W F 2 (ELE)	F22ILL	33	0.03	SW	3000	99	C-OCC	
20LED	203 Art	Classrooms	42	S 32 C F 1 (ELE)	F41LL	32	1.34	SW	2400	3,226	C-OCC	
20LED	Office	Offices	2	S 32 C F 1 (ELE)	F41LL	32	0.06	SW	2400	154	C-OCC	
20LED	Storage	Storage Areas	1	S 32 C F 1 (ELE)	F41LL	32	0.03	SW	1000	32	C-OCC	
20LED	235 Storage	Storage Areas	9	S 32 C F 1 (ELE)	F41LL	32	0.29	SW	1000	288	C-OCC	
20LED	204 Classroom	Classrooms	18	S 32 C F 1 (ELE)	F41LL	32	0.58	SW	2400	1,382	C-OCC	
40LED	Corridor	Hallways	8	T 32 R F 2 (ELE)	F42LL	60	0.48	SW	6240	2,995	NONE	
20LED	205 Classroom	Classrooms	18	S 32 C F 1 (ELE)	F41LL	32	0.58	SW	2400	1,382	C-OCC	
20LED	206 Classroom	Classrooms	18	S 32 C F 1 (ELE)	F41LL	32	0.58	SW	2400	1,382	C-OCC	
20LED	236 Fan Room	Storage Areas	4	S 32 C F 1 (ELE)	F41LL	32	0.13	SW	1000	128	C-OCC	
20LED	207 Classroom	Classrooms	18	S 32 C F 1 (ELE)	F41LL	32	0.58	SW	2400	1,382	C-OCC	
40LED	237 Book Room	Storage Areas	20	T 32 R F 2 (ELE)	F42LL	60	1.20	SW	1000	1,200	C-OCC	
20LED	208 Classroom	Classrooms	18	S 32 C F 1 (ELE)	F41LL	32	0.58	SW	2400	1,382	C-OCC	
40LED	Corridor	Hallways	20	T 32 R F 2 (ELE)	F42LL	60	1.20	SW	6240	7,488	NONE	
20LED	209 Classroom	Classrooms	15	S 32 C F 1 (ELE)	F41LL	32	0.48	SW	2400	1,152	C-OCC	
20LED	210 Classroom	Classrooms	15	S 32 C F 1 (ELE)	F41LL	32	0.48	SW	2400	1,152	C-OCC	
20LED	211 Classroom	Classrooms	15	S 32 C F 1 (ELE)	F41LL	32	0.48	SW	2400	1,152	C-OCC	
20LED	212 Classroom	Classrooms	15	S 32 C F 1 (ELE)	F41LL	32	0.48	SW	2400	1,152	C-OCC	
20LED	310 Classroom	Classrooms	18	S 32 C F 1 (ELE)	F41LL	32	0.58	SW	2400	1,382	C-OCC	
20LED	339 lassroom	Classrooms	18	S 32 C F 1 (ELE)	F41LL	32	0.58	SW	2400	1,382	C-OCC	

Cost of Electricity:

\$0.132	\$/kWh
\$3.96	\$/kW

			EXISTING CONDITIONS								Retrofit Control	
	Area Description	Usage	No. of Fixtures	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Exist Control	Annual Hours	Annual kWh		
Field Code	Unique description of the location - Room number/Room name: Floor number (if applicable)	Describe Usage Type using Operating Hours	No. of fixtures before the retrofit	Lighting Fixture Code	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Fixt No.)	Pre-inst. control device	Estimated annual hours for the usage group	(kW/Space) * (Annual Hours)	Retrofit control device	Notes
20LED	309 Classroom	Classrooms	18	S 32 C F 1 (ELE)	F41LL	32	0.58	SW	2400	1,382	C-OCC	
20LED	338 Classroom	Classrooms	18	S 32 C F 1 (ELE)	F41LL	32	0.58	SW	2400	1,382	C-OCC	
20LED	308 Classroom	Classrooms	18	S 32 C F 1 (ELE)	F41LL	32	0.58	SW	2400	1,382	C-OCC	
20LED	337 Classroom	Classrooms	18	S 32 C F 1 (ELE)	F41LL	32	0.58	SW	2400	1,382	C-OCC	
20LED	307 Classroom	Classrooms	18	S 32 C F 1 (ELE)	F41LL	32	0.58	SW	2400	1,382	C-OCC	
20LED	306 Classroom	Classrooms	18	S 32 C F 1 (ELE)	F41LL	32	0.58	SW	2400	1,382	C-OCC	
40LED	Corridor	Hallways	8	T 32 R F 2 (ELE)	F42LL	60	0.48	SW	6240	2,995	NONE	
40LED	Corridor	Hallways	20	T 32 R F 2 (ELE)	F42LL	60	1.20	SW	6240	7,488	NONE	
20LED	305 Classroom	Classrooms	15	S 32 C F 1 (ELE)	F41LL	32	0.48	SW	2400	1,152	C-OCC	
20LED	304 Classroom	Classrooms	15	S 32 C F 1 (ELE)	F41LL	32	0.48	SW	2400	1,152	C-OCC	
20LED	303 Classroom	Classrooms	15	S 32 C F 1 (ELE)	F41LL	32	0.48	SW	2400	1,152	C-OCC	
20LED	302 Classroom	Classrooms	15	S 32 C F 1 (ELE)	F41LL	32	0.48	SW	2400	1,152	C-OCC	
220	333 Janitor Closet	Janitor	1	S 17 C F 1(ELE)	F21ILL	20	0.02	SW	3000	60	C-OCC	
39	332 VP Office	Offices	4	2' 17 W F 2 (ELE)	F22ILL	33	0.13	SW	2400	317	C-OCC	
40LED	332 VP Office	Offices	1	T 32 R F 2 (ELE)	F42LL	60	0.06	SW	2400	144	C-OCC	
20LED	331 Girls TR	Restroom	4	S 32 C F 1 (ELE)	F41LL	32	0.13	SW	2400	307	C-OCC	
220	331 Girls TR	Restroom	1	S 17 C F 1(ELE)	F21ILL	20	0.02	SW	2400	48	C-OCC	
220	330 TR	Restroom	1	S 17 C F 1(ELE)	F21ILL	20	0.02	SW	2400	48	C-OCC	
200	329 TR	Restroom	1	SP 40 C F 2 (MAG) (CASE LIGHT)	F42SS	94	0.09	SW	2400	226	C-OCC	
20LED	328 Classroom	Classrooms	4	S 32 C F 1 (ELE)	F41LL	32	0.13	SW	2400	307	C-OCC	
220	328 Classroom	Classrooms	1	S 17 C F 1(ELE)	F21ILL	20	0.02	SW	2400	48	C-OCC	
20LED	327 Classroom	Classrooms	15	S 32 C F 1 (ELE)	F41LL	32	0.48	SW	2400	1,152	C-OCC	
20LED	326 Classroom	Classrooms	15	S 32 C F 1 (ELE)	F41LL	32	0.48	SW	2400	1,152	C-OCC	
20LED	325 Classroom	Classrooms	15	S 32 C F 1 (ELE)	F41LL	32	0.48	SW	2400	1,152	C-OCC	
40LED	Corridor	Hallways	8	T 32 R F 2 (ELE)	F42LL	60	0.48	SW	6240	2,995	NONE	
20LED	324 Classroom	Classrooms	18	S 32 C F 1 (ELE)	F41LL	32	0.58	SW	2400	1,382	C-OCC	
20LED	334 Classroom	Classrooms	18	S 32 C F 1 (ELE)	F41LL	32	0.58	SW	2400	1,382	C-OCC	
20LED	323 Classroom	Classrooms	18	S 32 C F 1 (ELE)	F41LL	32	0.58	SW	2400	1,382	C-OCC	
20LED	335 Classroom	Classrooms	18	S 32 C F 1 (ELE)	F41LL	32	0.58	SW	2400	1,382	C-OCC	
20LED	322 Classroom	Classrooms	18	S 32 C F 1 (ELE)	F41LL	32	0.58	SW	2400	1,382	C-OCC	
20LED	336 Classroom	Classrooms	18	S 32 C F 1 (ELE)	F41LL	32	0.58	SW	2400	1,382	C-OCC	
20LED	321 Classroom	Classrooms	18	S 32 C F 1 (ELE)	F41LL	32	0.58	SW	2400	1,382	C-OCC	
20LED	320 Classroom	Classrooms	18	S 32 C F 1 (ELE)	F41LL	32	0.58	SW	2400	1,382	C-OCC	
40LED	Corridor	Hallways	20	T 32 R F 2 (ELE)	F42LL	60	1.20	SW	6240	7,488	NONE	
20LED	319 Classroom	Classrooms	15	S 32 C F 1 (ELE)	F41LL	32	0.48	SW	2400	1,152	C-OCC	
20LED	318 Classroom	Classrooms	15	S 32 C F 1 (ELE)	F41LL	32	0.48	SW	2400	1,152	C-OCC	
20LED	317 Classroom	Classrooms	15	S 32 C F 1 (ELE)	F41LL	32	0.48	SW	2400	1,152	C-OCC	
39	317 Girls TR	Restroom	1	2' 17 W F 2 (ELE)	F22ILL	33	0.03	SW	2400	79	C-OCC	
20LED	317 Girls TR	Restroom	4	S 32 C F 1 (ELE)	F41LL	32	0.13	SW	2400	307	C-OCC	
39	316 Janitor's Closet	Janitor	1	2' 17 W F 2 (ELE)	F22ILL	33	0.03	SW	3000	99	C-OCC	
39	315 Boys TR	Restroom	1	2' 17 W F 2 (ELE)	F22ILL	33	0.03	SW	2400	79	C-OCC	
20LED	315 Boys TR	Restroom	4	S 32 C F 1 (ELE)	F41LL	32	0.13	SW	2400	307	C-OCC	
20LED	314 Classroom	Classrooms	12	S 32 C F 1 (ELE)	F41LL	32	0.38	SW	2400	922	C-OCC	
20LED	313 Classroom	Classrooms	15	S 32 C F 1 (ELE)	F41LL	32	0.48	SW	2400	1,152	C-OCC	
20LED	312 Classroom	Classrooms	15	S 32 C F 1 (ELE)	F41LL	32	0.48	SW	2400	1,152	C-OCC	
20LED	311 Classroom	Classrooms	15	S 32 C F 1 (ELE)	F41LL	32	0.48	SW	2400	1,152	C-OCC	
34LED	104 Nurses Office	Offices	6	1T 32 C F 4 (ELE)	F44ILL	112	0.67	SW	2400	1,613	C-OCC	
20LED	104	Offices	4	S 32 C F 1 (ELE)	F41LL	32	0.13	SW	2400	307	C-OCC	
20LED	104	Offices	3	S 32 C F 1 (ELE)	F41LL	32	0.10	SW	2400	230	C-OCC	
20LED	104	Offices	3	S 32 C F 1 (ELE)	F41LL	32	0.10	SW	2400	230	C-OCC	
20LED	104	Offices	4	S 32 C F 1 (ELE)	F41LL	32	0.13	SW	2400	307	C-OCC	
34LED	103	Offices	4	1T 32 C F 4 (ELE)	F44ILL	112	0.45	SW	2400	1,075	C-OCC	
34LED	102F	Offices	4	1T 32 C F 4 (ELE)	F44ILL	112	0.45	SW	2400	1,075	C-OCC	
40LED	102E	Offices	3	T 32 R F 2 (ELE)	F42LL	60	0.18	SW	2400	432	C-OCC	
34LED	102G	Offices	4	1T 32 C F 4 (ELE)	F44ILL	112	0.45	SW	2400	1,075	C-OCC	
34LED	102B	Offices	6	1T 32 C F 4 (ELE)	F44ILL	112	0.67	SW	2400	1,613	C-OCC	
34LED	102A	Offices	2	1T 32 C F 4 (ELE)	F44ILL	112	0.22	SW	2400	538	C-OCC	
34LED	102 Main Office	Offices	12	1T 32 C F 4 (ELE)	F44ILL	112	1.34	SW	2400	3,226	C-OCC	
20LED	121 Kindergarten	Classrooms	18	S 32 C F 1 (ELE)	F41LL	32	0.58	SW	2400	1,382	C-OCC	
20LED	Lobby	Hallways	11	S 32 C F 1 (ELE)	F41LL	32	0.35	SW	6240	2,196	NONE	
20LED	120 Kindergarten	Classrooms	18	S 32 C F 1 (ELE)	F41LL	32	0.58	SW	2400	1,382	C-OCC	
20LED	Corridor	Hallways	21	S 32 C F 1 (ELE)	F41LL	32	0.67	SW	6240	4,193	NONE	
40LED	Storage	Storage Areas	1	T 32 R F 2 (ELE)	F42LL	60	0.06	SW	1000	60	C-OCC	
20LED	119 Food Service Office	Offices	10	S 32 C F 1 (ELE)	F41LL	32	0.32	SW	2400	768	C-OCC	
20LED	118	Offices	3	S 32 C F 1 (ELE)	F41LL	32	0.10	SW	2400	230	C-OCC	
20LED	117	Offices	3	S 32 C F 1 (ELE)	F41LL	32	0.10	SW	2400	230	C-OCC	
20LED	116 Receiving & Storage	Storage Areas	6	S 32 C F 1 (ELE)	F41LL	32	0.19	SW	1000	192	C-OCC	
20LED	115 Classroom	Classrooms	27	S 32 C F 1 (ELE)	F41LL	32	0.86	SW	2400	2,074	C-OCC	
20LED	114 Classroom	Classrooms	25	S 32 C F 1 (ELE)	F41LL	32	0.80	SW	2400	1,920	C-OCC	
20LED	113 Office	Offices	15	S 32 C F 1 (ELE)	F41LL	32	0.48	SW	2400	1,152	C-OCC	
20LED	112 Recovery Center Office	Offices	18	S 32 C F 1 (ELE)	F41LL	32	0.58	SW	2400	1,382	C-OCC	

Cost of Electricity:

\$0.132	\$/kWh
\$3.96	\$/kW

			EXISTING CONDITIONS								Retrofit Control	
	Area Description	Usage	No. of Fixtures	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Exist Control	Annual Hours	Annual kWh		
Field Code	Unique description of the location - Room number/Room name: Floor number (if applicable)	Describe Usage Type using Operating Hours	No. of fixtures before the retrofit	Lighting Fixture Code	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Fixt No.)	Pre-inst. control device	Estimated annual hours for the usage group	(kW/space) * (Annual Hours)	Retrofit control device	Notes
20LED	111 Classroom	Classrooms	24	S 32 C F 1 (ELE)	F41LL	32	0.77	SW	2400	1,843	C-OCC	
20LED	110 Classroom	Classrooms	15	S 32 C F 1 (ELE)	F41LL	32	0.48	SW	2400	1,152	C-OCC	
20LED	109 Classroom	Classrooms	15	S 32 C F 1 (ELE)	F41LL	32	0.48	SW	2400	1,152	C-OCC	
20LED	108 Classroom	Classrooms	15	S 32 C F 1 (ELE)	F41LL	32	0.48	SW	2400	1,152	C-OCC	
20LED	107 Music Room	Classrooms	10	S 32 C F 1 (ELE)	F41LL	32	0.32	SW	2400	768	C-OCC	
40LED	UN-65 TR	Storage Areas	4	T 32 R F 2 (ELE)	F42LL	60	0.24	SW	1000	240	C-OCC	
40LED	UN-62	Storage Areas	2	T 32 R F 2 (ELE)	F42LL	60	0.12	SW	1000	120	C-OCC	
40LED	UN-63	Storage Areas	1	T 32 R F 2 (ELE)	F42LL	60	0.06	SW	1000	60	C-OCC	
34LED	Music Room	Classrooms	9	1T 32 C F 4 (ELE)	F44ILL	112	1.01	SW	2400	2,419	C-OCC	
34LED	Parent Room	Classrooms	9	1T 32 C F 4 (ELE)	F44ILL	112	1.01	SW	2400	2,419	C-OCC	
40LED	Security Room	Offices	2	T 32 R F 2 (ELE)	F42LL	60	0.12	SW	2400	288	C-OCC	
20LED	TR	Restroom	3	S 32 C F 1 (ELE)	F41LL	32	0.10	SW	2400	230	C-OCC	
39	Un-57	Restroom	1	2' 17 W F 2 (ELE)	F22ILL	33	0.03	SW	2400	79	C-OCC	
20LED	Corridor	Hallways	9	S 32 C F 1 (ELE)	F41LL	32	0.29	SW	6240	1,797	NONE	
20LED	Corridor	Hallways	21	S 32 C F 1 (ELE)	F41LL	32	0.67	SW	6240	4,193	NONE	
20LED	UN-69	Storage Areas	7	S 32 C F 1 (ELE)	F41LL	32	0.22	SW	1000	224	C-OCC	
39	UN-70	Storage Areas	2	2' 17 W F 2 (ELE)	F22ILL	33	0.07	SW	1000	66	C-OCC	
220	UN-71	Storage Areas	1	S 17 C F 1(ELE)	F21ILL	20	0.02	SW	1000	20	C-OCC	
20LED	UN-72	Storage Areas	4	S 32 C F 1 (ELE)	F41LL	32	0.13	SW	1000	128	C-OCC	
20LED	TR	Restroom	4	S 32 C F 1 (ELE)	F41LL	32	0.13	SW	2400	307	C-OCC	
34LED	UN-76	Storage Areas	2	1T 32 C F 4 (ELE)	F44ILL	112	0.22	SW	1000	224	C-OCC	
20LED	UN-75	Storage Areas	4	S 32 C F 1 (ELE)	F41LL	32	0.13	SW	1000	128	C-OCC	
20LED	TR	Restroom	4	S 32 C F 1 (ELE)	F41LL	32	0.13	SW	2400	307	C-OCC	
34LED	UN-81	Storage Areas	2	1T 32 C F 4 (ELE)	F44ILL	112	0.22	SW	1000	224	C-OCC	
20LED	UN-83	Storage Areas	4	S 32 C F 1 (ELE)	F41LL	32	0.13	SW	1000	128	C-OCC	
20LED	UN-84	Storage Areas	3	S 32 C F 1 (ELE)	F41LL	32	0.10	SW	1000	96	C-OCC	
252	Gymnasium	Classrooms	16	T 54 W F 6 (ELE) (T-5)	F46GHL	351	5.62	SW	2400	13,478	NONE	
35LED	Cafetorium	Cafeteria	46	T 32 R F 3 (ELE)	F43ILL/2	90	4.14	SW	2000	8,280	NONE	
39	Kitchen	Kitchen	7	2' 17 W F 2 (ELE)	F22ILL	33	0.23	SW	3000	693	C-OCC	
34LED	Kitchen	Kitchen	20	1T 32 C F 4 (ELE)	F44ILL	112	2.24	SW	3000	6,720	C-OCC	
20LED	Storage	Storage Areas	4	S 32 C F 1 (ELE)	F41LL	32	0.13	SW	1000	128	C-OCC	
40LED	Office	Offices	4	T 32 R F 2 (ELE)	F42LL	60	0.24	SW	2400	576	C-OCC	
	Total		1,708				74.55			209,704		

APPENDIX C

ECM Calculations

Utility Costs		Yearly Usage	Metric Ton Carbon Dioxide Equivalent	Building Area	Annual Utility Cost		
\$	0.141	\$/kWh blended	0.000420205	169,014	Electric	Natural Gas	Fuel Oil
\$	0.132	\$/kWh supply	720,000		\$ 101,813	\$ 101,704	
\$	3.96	\$/kW	164.0				
\$	0.91	\$/Therm	111,850	0.00533471			
\$	7.55	\$/kgals		0			
		\$/Gal					

Camden Street

Recommend?		Item	Savings					Cost	Simple Payback	Life Expectancy	Equivalent CO ₂ (Metric tons)	NJ Smart Start Incentives	Direct Install Eligible (Y/N)	Payback w/ Incentives	Simple Projected Lifetime Savings					ROI	NPV	IRR	
Y or N			kW	kWh	therms	No. 2 Oil gal	Water kgal	\$							kW	kWh	therms	kgal/yr	\$				
N	ECM-1	Boiler Replacement	0.0	0	1,676	0	0	1,524	\$ 69,318	45.5	25	8.9	\$ 2,000	N	44.2	0.0	0	41,909	0	\$ 38,107	(0.5)	(\$40,775)	-4.0%
Y	ECM-2	Install window AC unit controllers	0.0	2,683	0	0	0	379	\$ 1,000	2.6	15	1.1	\$ -	N	2.6	0.0	40,243	0	0	\$ 5,691	4.7	\$3,529	37.6%
Y	ECM-3	Install Premium Efficiency Motors (pumps and fans)	1.4	4,154	0	0	0	612	\$ 1,155	1.9	15	1.7	\$ -	N	1.9	20.8	62,306	0	0	\$ 9,801	7.5	\$6,155	52.9%
Y	ECM-4A	Install Basic Controls	0.0	0	15,146	0	0	13,772	\$ 21,309	1.5	15.0	80.8	\$ -	N	1.5	0.0	0	227,186	0	\$ 206,578	8.7	\$143,098	64.6%
N	ECM-4B	Install Full DDC Control	0.0	0	25,771	0	0	23,434	\$ 585,620	25.0	15.0	137.5	\$ -	N	25.0	0.0	0	386,572	0	\$ 351,506	(0.4)	(\$305,870)	-5.8%
N	ECM-5	Replace the DHW Boiler with a Gas-Fired Condensing DHW Heater	0.0	0	240	0	0	218	\$ 17,543	80.4	15.0	1.3	\$ 1,200	N	74.9	0.0	0	3,600	0	\$ 3,273	(0.8)	(\$13,738)	-15.6%
Y	ECM-6	Install Vending Machine Controls	0.0	5,906	0	0	0	835	\$ 560	0.7	15.0	2.5	\$ -	N	0.7	0.0	88,583	0	0	\$ 12,526	21.4	\$9,409	149.1%
N	ECM-7	Install Low Flow Plumbing Fixtures	0.0	0	0	0	221	1,670	\$ 305,282	182.8	15.0	0.0	\$ -	N	182.8	0.0	0	0	3,318	\$ 25,052	(0.9)	(\$285,344)	-21.9%
N	ECM-L1	Lighting Replacements / Upgrades	36.1	99,005	0	0	0	14,740	\$ 108,029	7.3	15.0	41.6	\$ -	N	7.3	542.1	1,485,077	0	0	\$ 235,785	1.2	\$67,939	10.7%
N	ECM-L2	Install Lighting Controls (Add Occupancy Sensors)	0.0	44,602	0	0	0	5,866	\$ 41,850	7.1	15.0	18.7	\$ 5,425	N	6.2	0.0	669,027	0	0	\$ 94,605	1.3	\$33,604	13.8%
Y	ECM-L3	Lighting Replacements with Controls (Occupancy Sensors)	36.1	119,070	0	0	0	17,379	\$ 149,879	8.6	15.0	50.0	\$ 5,425	N	8.3	542.1	1,786,045	0	0	\$ 278,344	0.9	\$63,017	8.5%
Total (Does Not Include 4B, ECM-L1 & ECM-L2)			37.5	131,812	17,062	0	221	\$ 36,390	\$ 566,046	15.6	16.3	146	\$ 8,625		15.3	563	1,977,177	272,694	3,318	\$ 579,373	0.0	(\$100,318)	0.5%
Recommended Measures (highlighted green above)			37.5	131,812	15,146	0	0	\$ 32,978	\$ 173,903	5.3	15.0	136	\$ 5,425	0	5.1	563	1,977,177	227,186	-	\$ 512,940	1.9	\$225,208	17.9%
% of Existing			23%	18%	15%	#DIV/0!	#DIV/0!																

City:		Newark, NJ				
Occupied Hours/Week		70	70	70	70	50
		Building	Auditorium	Gymnasium	Library	Classrooms
Temp	Enthalpy h (Btu/lb)	Operating Hours	Occupied Hours	Occupied Hours	Occupied Hours	Occupied Hours
102.5						
97.5	35.4	6	3	3	3	2
92.5	37.4	31	13	13	13	9
87.5	35.0	131	55	55	55	39
82.5	33.0	500	208	208	208	149
77.5	31.5	620	258	258	258	185
72.5	29.9	664	277	277	277	198
67.5	27.2	854	356	356	356	254
62.5	24.0	927	386	386	386	276
57.5	20.3	600	250	250	250	179
52.5	18.2	730	304	304	304	217
47.5	16.0	491	205	205	205	146
42.5	14.5	656	273	273	273	195
37.5	12.5	1,023	426	426	426	304
32.5	10.5	734	306	306	306	218
27.5	8.7	334	139	139	139	99
22.5	7.0	252	105	105	105	75
17.5	5.4	125	52	52	52	37
12.5	3.7	47	20	20	20	14
7.5	2.1	34	14	14	14	10
2.5	1.3	1	0	0	0	0
-2.5						
-7.5						

Multipliers	
Material:	1.027
Labor:	1.246
Equipment:	1.124

Heating System Efficiency	85%
Cooling Eff (kW/ton)	1.2

Heating	
Hours	4,427 Hrs
Weighted Avg	40 F
Avg	28 F

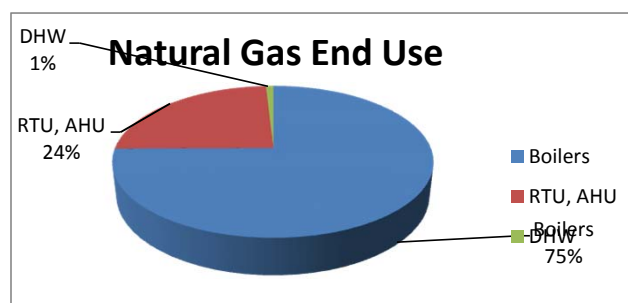
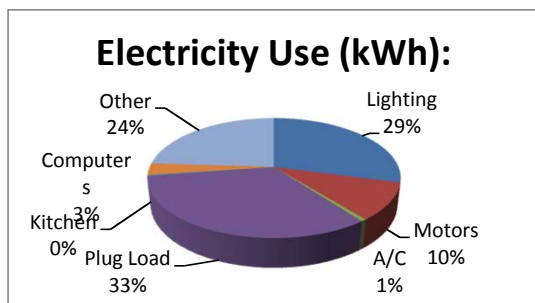
Cooling	
Hours	4,333 Hrs
Weighted Avg	68 F
Avg	78 F

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Utility End Use Analysis		
Electricity Use (kWh):		Notes/Comments:
720,000	Total	Based on utility analysis
209,704	Lighting	From Lighting Calculations
72,000	Motors	Estimated
4,363	A/C	See Window AC Calculation
236,620	Plug Load	Estimated
1,750	Kitchen	Estimated
22,500	Computers	Estimated
173,063	Other	Remaining
Natural Gas Use (Therms):		Notes/Comments:
111,850	Total	Based on utility analysis
110,521	Boilers	Therms/SF x Square Feet Served
35,792	RTU, AHU	Based on utility analysis
1,329	DHW	Based on utility analysis

0.291255222
 0.1
 0.006059932
 0.328638333
 0.002430556
 0.03125
 0.240365957

0.988118013
 0.32
 0.011881987



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ECM-1: Boiler Replacement

Description: This ECM evaluates the replacement of one existing hot water boiler with one high efficiency condensing gas boiler. The existing boiler efficiency is 80% (per NJBPU protocols) and the proposed boiler efficiency is 90% (average seasonal efficiency). Electrical power consumption due to pumps is considered to be the same for both the proposed system and the baseline system.

Item	Value	Units	Formula/Comments
Baseline Fuel Cost	\$ 0.91	/ Therm	Natural Gas
Baseline Fuel Cost		/ Gal	No. 2 Oil
FORMULA CONSTANTS			
Oversize Factor	0.8		
Hours per Day	24		
Infrared Conversion Factor	1.0		1.0 if Boiler, 0.8 if Infrared Heater
EXISTING			
Capacity	1,900,000	btu/hr	
Heating Combustion Efficiency	85%		
Heating Degree-Day	2,783	Degree-day	
Design Temperature Difference	75	F	
Fuel Conversion	100,000	btu/therm	
PROPOSED			
Capacity	1,900,000	btu/hr	
Efficiency	95%		
SAVINGS			
Fuel Savings	1,676		NJ Protocols Calculation
Fuel Cost Savings	\$ 1,524		

Savings calculation formulas are taken from NJ Protocols document for Occupancy Controlled Thermostats

Algorithms

Gas Savings (Therms)

$$= \frac{OF \times ((CAPY_{Bl} \times EFF_Q) - (CAPY_{Qi} \times EFF_B \times ICF)) \times HDD_{mod} \times 24}{\Delta T \times HC_{fuel} \times EFF_B \times ICF \times EFF_Q}$$

Definition of Variables

OF = Oversize factor of standard boiler or furnace (OF=0.8)

CAPY_{Bi} = Total input capacity of the baseline furnace, boiler or heater in Btu/hour

CAPY_{Qi} = Total input capacity of the qualifying furnace, boiler or heater in Btu/hour

HDD_{mod} = HDD by zone and building type

24 = Hours/Day

ΔT = design temperature difference

HC_{fuel} = Conversion from Btu to therms of gas or gallons of oil or propane (100,000 btu/therm; 138,700 btu/gal of #2 oil; 92,000 btu/gal of propane)

EFF_Q = Efficiency of qualifying heater(s) (AFUE %)

EFF_B = Efficiency of baseline heaters (AFUE %)

ICF = Infrared Compensation Factor (ICF = 0.8 for IR Heaters, 1.0 for furnaces/boilers)²

Furnaces and Boilers

Component	Type	Value	Source
$AFUE_q$	Variable		Application
$AFUE_b$	Fixed	Furnaces: 78% Boilers: 80% Infrared: 78%	EPACT Standard for furnaces and boilers
$CAPY_{in}$	Variable		Application
ΔT	Variable	See Table Below	1
HDD_{mod}	Fixed	See Table Below	1

Sources:

1. KEMA, *Smartstart Program Protocol Review*. 2009.
2. http://www.spaceray.com/1_space-ray_faqs.php

Adjusted Heating Degree Days by Building Type

Building Type	Heating Energy Density (kBtu/sf)	Degree Day Adjustment Factor	Atlantic City (HDD)	Newark (HDD)	Philadelphia (HDD)	Monticello (HDD)
Education	29.5	0.55	2792	2783	2655	3886
Food Sales	35.6	0.66	3369	3359	3204	4689
Food Service	39.0	0.73	3691	3680	3510	5137
Health Care	53.6	1.00	5073	5057	4824	7060
Lodging	15.0	0.28	1420	1415	1350	1976
Retail	29.3	0.55	2773	2764	2637	3859
Office	28.1	0.52	2660	2651	2529	3701
Public Assembly	33.8	0.63	3199	3189	3042	4452
Public Order/Safety	24.1	0.45	2281	2274	2169	3174
Religious Worship	29.1	0.54	2754	2745	2619	3833
Service	47.8	0.89	4524	4510	4302	6296
Warehouse/Storage	20.2	0.38	1912	1906	1818	2661

Heating Degree Days and Outdoor Design Temperature by Zone

Weather Station	HDD	Outdoor Design Temperature (F)
Atlantic City	5073	13
Newark	5057	14
Philadelphia, PA	4824	15
Monticello, NY	7060	8

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ECM-1: Boiler Replacement - Cost

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

Description	QTY	UNIT	UNIT COSTS			SUBTOTAL COSTS			TOTAL COST	REMARKS
			MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.		
2,000 MBH NG Condensing Boiler	1	EA	\$ 32,000	\$ 8,000		\$ 32,864	\$ 9,968	\$ -	\$ 42,832	Vendor Estimate
Flue Installation	70	LF	\$ 100.0	\$ 15.00		\$ 7,189	\$ 1,308	\$ -	\$ 8,497	Vendor Estimate
Miscellaneous Electrical	1	LS	\$ 500	\$ 250		\$ 514	\$ 312	\$ -	\$ 825	RS Means 2012
Miscellaneous HW Piping	1	LS	\$ 2,000	\$ 1,000		\$ 2,054	\$ 1,246	\$ -	\$ 3,300	RS Means 2012
						\$ -	\$ -	\$ -	\$ -	

**Cost Estimates are for Energy Savings calculations only, do not use for procurement

\$ 55,454	Subtotal
\$ 13,864	25% Contingency
\$ 69,318	Total

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EQUIPMENT	AREA/EQUIPMENT SERVED	COOLING CAPACITY (btu/h)
Window ACs	Classroom	60,000

Total Electric DX Cooling: 60,000 btu/h

ECM-2: Window A/C Controller

ECM Description : Window A/C units are currently controlled manually by the occupants and are not turned off when the room is unoccupied. This ECM evaluates implementation of a digital timer device that will automatically turn the window A/C unit off at a preset time .

ASSUMPTIONS		Comments
Electric Cost	\$0.141 / kWh	
Average run hours per Week	80 Hours	
Space Balance Point	55 F	
Space Temperature Setpoint	72 deg F	Setpoint.
BTU/Hr Rating of existing DX equipment	60,000 Btu / Hr	Total BTU/hr of window A/c units
Average EER	10.7	
Existing Annual Electric Usage	5,212 kWh	

Item	Value	Units	Comments
Proposed Annual Electric Usage	2,529	kWh	Unit will cycle on w/ temp of room. Possible operating time shown below

ANNUAL SAVINGS	
Annual Electrical Usage Savings	2,683 kWh
Annual Cost Savings	\$379
Total Project Cost	\$1,000
Simple Payback	2.6 years

OAT - DB Bin Temp F	Annual Hours	Existing Hours of Operation	Proposed % of time of operation	Proposed hrs of Operation
102.5	0	0	100%	0
97.5	6	3	89%	3
92.5	31	15	79%	12
87.5	131	62	68%	43
82.5	500	238	58%	138
77.5	620	295	47%	140
72.5	664	316	37%	116
67.5	854	0	0%	0
62.5	927	0	0%	0
57.5	600	0	0%	0
52.5	730	0	0%	0
47.5	491	0	0%	0
42.5	656	0	0%	0
37.5	1,023	0	0%	0
32.5	734	0	0%	0
27.5	334	0	0%	0
22.5	252	0	0%	0
17.5	125	0	0%	0
12.5	47	0	0%	0
7.5	34	0	0%	0
2.5	1	0	0%	0
-2.5	0	0	0%	0
-7.5	0	0	0%	0

Total	8,760	930	49%	451
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Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

ECM-2: Window A/C Controller - Cost

Description	QTY	UNIT	UNIT COSTS			SUBTOTAL COSTS			TOTAL COST	REMARKS
			MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.		
						0	\$ -	\$ -	\$ -	
Window AC Controller	5	EA	\$ 150	\$ -	\$ -	770.25	\$ -	\$ -	\$ 770	Estimated
						\$ -	\$ -	\$ -	\$ -	

**Cost Estimates are for Energy Savings calculations only, do not use for procurement

\$ 770	Subtotal
\$ 193	25% Contingency
\$ 1,000	Total

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ECM-3: Install Premium Efficiency Motors

Description: This ECM evaluates the electrical savings associated with replacing less efficient electric motors with NEMA standard MG-1 rated motors

Savings Analysis

Demand
Cost
\$ 2.96

Energy
Cost
\$ 0.22

Multipliers		
Material	Labor	Equipment
1.03	1.25	1.12

Cost Estimates

		Existing		Load	Coincidence	IF _{req}		Existing	New	ΔkW	Demand	Demand	Annual	kWh	\$ kWh	Total \$	Estimated	Payback					Unit Costs			Subtotal Costs				
#	Description	Location	HP	Factor	Factor	Y/N	Factor	Efficiency _e	Efficiency _e		Savings	Savings \$	Hours	Savings	Savings	Savings	Cost	Years					Materials	Labor	Equipment	Materials	Labor	Equipment	Total Cost	Remarks
1	HV-5	108	3	0.75	0.74	N	1.0	0.815	0.895	0.2	0.182	\$ 9	2,745	505	\$ 66	\$ 75	\$ 131	1.8					\$ 83	\$ 38	\$ -	\$ 85	\$ 47	\$ -	\$ 131	
2	HV-4	109	5	0.75	0.74	N	1.0	0.855	0.917	0.3	0.218	\$ 10	2,745	607	\$ 80	\$ 90	\$ 131	1.5					\$ 83	\$ 38	\$ -	\$ 85	\$ 47	\$ -	\$ 131	
3	HV-3	233	3	0.75	0.74	N	1.0	0.815	0.895	0.2	0.182	\$ 9	2,745	505	\$ 66	\$ 75	\$ 131	1.8					\$ 83	\$ 38	\$ -	\$ 85	\$ 47	\$ -	\$ 131	
4	HV-2	233	3	0.75	0.74	N	1.0	0.815	0.895	0.2	0.182	\$ 9	2,745	505	\$ 66	\$ 75	\$ 131	1.8					\$ 83	\$ 38	\$ -	\$ 85	\$ 47	\$ -	\$ 131	
5	HV-1	236	3	0.75	0.74	N	1.0	0.815	0.895	0.2	0.182	\$ 9	2,745	505	\$ 66	\$ 75	\$ 131	1.8					\$ 83	\$ 38	\$ -	\$ 85	\$ 47	\$ -	\$ 131	
6	HWP-1	MER	10	0.75	0.74	N	1.0	0.895	0.917	0.2	0.148	\$ 7	3,391	509	\$ 67	\$ 74	\$ 166	2.2					\$ 112	\$ 41	\$ -	\$ 113	\$ 50	\$ -	\$ 166	
7	HWP-2	MER	10	0.75	0.74	N	1.0	0.895	0.917	0.2	0.148	\$ 7	3,391	509	\$ 67	\$ 74	\$ 166	2.2					\$ 112	\$ 41	\$ -	\$ 115	\$ 50	\$ -	\$ 166	
8	HWP-3	MER	10	0.75	0.74	N	1.0	0.895	0.917	0.2	0.148	\$ 7	3,391	509	\$ 67	\$ 74	\$ 166	2.2					\$ 112	\$ 41	\$ -	\$ 115	\$ 50	\$ -	\$ 166	
Total			47							1.9	1.39	\$ 66		4,154	\$ 546	\$ 612	\$ 1,155													

Unit Costs			Subtotal Costs			Total Cost	Remarks
Materials	Labor	Equipment	Materials	Labor	Equipment		
\$ 83	\$ 38	\$ -	\$ 86	\$ 47	\$ -	\$ 131	
\$ 83	\$ 38	\$ -	\$ 86	\$ 47	\$ -	\$ 131	
\$ 83	\$ 38	\$ -	\$ 86	\$ 47	\$ -	\$ 131	
\$ 83	\$ 38	\$ -	\$ 86	\$ 47	\$ -	\$ 131	
\$ 83	\$ 38	\$ -	\$ 86	\$ 47	\$ -	\$ 131	
\$ 83	\$ 38	\$ -	\$ 86	\$ 47	\$ -	\$ 131	
\$ 112	\$ 41	\$ -	\$ 115	\$ 50	\$ -	\$ 166	
\$ 112	\$ 41	\$ -	\$ 115	\$ 50	\$ -	\$ 166	
\$ 112	\$ 41	\$ -	\$ 115	\$ 50	\$ -	\$ 166	

Notes

a Existing and new efficiencies should be entered if known. If not known, use provided curve fit based on "DOE Survey Installed Average" and NEMA Premium values, respectively.

b Same as existing HP unless resized to better match load

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ECM-4A: Basic Controls

Description: This ECM evaluates adding automatic temperature controls that will turn the boilers on/off based on outdoor air and indoor air temperatures.

Day Setback				Nighttime Setback			
EXISTING CONDITIONS				EXISTING CONDITIONS			
Heating				Heating			
Heating Season Facility Temp	80	F	Th	Heating Season Facility Temp	80	F	
Weekly Occupied Hours	70	hrs	H	Weekly Occupied Hours	70	hrs	
Heating Season Setback Temp	75	F	Sh	Heating Season Setback Temp	65	F	
Heating Season % Savings per	3%		Ph	Heating Season % Savings per	3%		
Annual Boiler Capacity		Mbtu/yr		Annual Boiler Capacity		Mbtu/yr	
Connected Heating Load	6,460,000	Btu/hr	Caph	Connected Heating Load Capacity	6,460,000	Btu/hr	
Equivalent Full Load Heating	900	hrs	EFLHh	Equivalent Full Load Heating Hours	500	hrs	
Heating Equipment Efficiency	85%		AFUEh	Heating Equipment Efficiency	85%		
Cooling				Cooling			
Cooling Season Facility Temp	-	F	Tc	Cooling Season Facility Temp	-	F	
Weekly Occupied Hours	-	hrs	H	Weekly Occupied Hours	-	hrs	
Cooling Season Setback Temp	-	F	Sc	Cooling Season Setback Temp	80	F	
Cooling Season % Savings per			Pc	Cooling Season % Savings per			
Connected Cooling Load	-	Tons	Capc	Connected Cooling Load Capacity	-	Tons	
Equivalent Full Load Cooling	-	hrs	EFLHc	Equivalent Full Load Cooling Hours	-	hrs	
Cooling Equipment EER	14.0		AFUEc	Cooling Equipment EER	14.0		
No Significant Cooling in Bldg				No Significant Cooling in Bldg			
SAVINGS				SAVINGS			
Natural Gas Savings	5,680	Therms ³		Natural Gas Savings	9,466	Therms ³	
Cooling Electricity Savings	0	kWh		Cooling Electricity Savings	0	kWh	

\$0.14 \$/kWh Blended
\$0.91 \$/Therm

COMBINED SAVINGS		
Natural Gas Savings	15,146	Therms
Cooling Electricity Savings	0	kWh
Total Cost Savings	\$ 13,772	
Estimated Total Project Cost	\$ 21,309	
Simple Payback	1.5	Yrs

Savings calculation formulas are taken from NJ Protocols document for Occupancy Controlled Thermostats

Algorithms

Cooling Energy Savings (kWh) = $((T_c \cdot (H+5) + S_c \cdot (168 - (H+5))) / 168) \cdot T_c \cdot (P_c \cdot \text{Cap}_{hp} \cdot 12 \cdot \text{EFLH}_c / \text{EER}_{hp})$

Heating Energy Savings (kWh) = $((T_h \cdot (H+5) + S_h \cdot (168 - (H+5))) / 168) \cdot T_h \cdot (P_h \cdot \text{Cap}_{hp} \cdot 12 \cdot \text{EFLH}_h / \text{EER}_{hp})$

Heating Energy Savings (Therms) = $(T_h \cdot (T_h \cdot (H+5) + S_h \cdot (168 - (H+5))) / 168) \cdot (P_h \cdot \text{Cap}_{hp} \cdot \text{EFLH}_h / \text{AFUE}_h / 100,000)$

Definition of Variables

T_h = Heating Season Facility Temp. (°F)

T_c = Cooling Season Facility Temp. (°F)

S_h = Heating Season Setback Temp. (°F)

S_c = Cooling Season Setup Temp. (°F)

H = Weekly Occupied Hours

Cap_{hp} = Connected load capacity of heat pump/AC (Tons) – Provided on Application.

Cap_h = Connected heating load capacity (Btu/hr) – Provided on Application.

EFLH_c = Equivalent full load cooling hours

EFLH_h = Equivalent full load heating hours

P_h = Heating season percent savings per degree setback

P_c = Cooling season percent savings per degree setup

AFUE_h = Heating equipment efficiency – Provided on Application.

EER_{hp} = Heat pump/AC equipment efficiency – Provided on Application

Occupancy Controlled Thermostats

Component	Type	Value	Source
T_h	Variable		Application
T_c	Variable		Application
S_h	Fixed	$T_h - 5^\circ$	
S_c	Fixed	$T_c + 5^\circ$	
H	Variable		Application; Default of 56 hrs/week
Cap_{hp}	Variable		Application
Cap_h	Variable		Application
EFLH_c	Fixed	381	1
EFLH_h	Fixed	900	PSE&G
P_h	Fixed	3%	2
P_c	Fixed	6%	2
AFUE_h	Variable		Application
EER_{hp}	Variable		Application

Sources:

1. JCP&L metered data from 1995-1999
2. ENERGY STAR Products website

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Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.00

ECM-4A: Basic Controls - Cost

Description	QTY	UNIT	UNIT COSTS			SUBTOTAL COSTS			TOTAL COST	REMARKS
			MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.		
						\$ -	\$ -	\$ -	\$ -	
Boiler Controller	1	ea	\$ 7,500	\$ 7,500		\$ 7,703	\$ 9,345	\$ -	\$ 17,048	RS Means 2012
						\$ -	\$ -	\$ -	\$ -	

**Cost Estimates are for Energy Savings calculations only, do not use for procurement

\$ 17,048	Subtotal
\$ 4,262	25% Contingency
\$ 21,309	Total

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ECM-4B: Install Full DDC Controls

Description: This ECM evaluates the energy savings associated with implementing a full wireless direct digital control system that enable remote automatic control, monitoring and alarming of all HVAC equipment. Specific energy savings sequences would include optimum Start/ Stop, night setback, temporary occupied set back, economizer control of UVs and AHU's. This energy savings percentage is based on past performance of similar buildings which have a fully functioning DDC control system.

Building Information:

169,014	Sq Footage	\$0.14	\$/kWh Blended
N	Cooling	\$0.91	\$/Therm
Y	Heating		

FULL DDC - TEMPERATURE SETBACK SAVINGS CALCULATION

EXISTING CONDITIONS		
Heating		
Heating Season Facility Temp	80	F
Weekly Occupied Hours	70	hrs
Heating Season Setback Temp	75	F
Heating Season % Savings per Degree Setback	3%	
Annual Boiler Capacity	-	Mbtu/yr
Connected Heating Load Capacity	6,460,000	Btu/hr
Equivalent Full Load Heating Hours	900	hrs
Heating System Efficiency	85%	
Cooling		
Cooling Season Facility Temp	-	F
Weekly Occupied Hours	-	hrs
Cooling Season Setback Temp	-	F
Cooling Season % Savings per Degree Setback	-	
Connected Cooling Load Capacity	-	Tons
Equivalent Full Load Cooling Hours	-	hrs
Cooling Equipment EER	-	
No Significant Cooling		
SAVINGS		
Natural Gas Savings	5,680	Therms
Cooling Electricity Savings	0	kWh

FULL DDC - ADDITIONAL CONTROLS SAVINGS CALCULATION

EXISTING CONDITIONS		
Existing Facility Total Electric usage	720,000	kWh
Existing Facility Total Gas usage	111,850	Therms
Existing Facility Cooling Electric usage	-	kWh ¹
Existing Facility Heating Natural Gas usage	106,257	Therms ²
PROPOSED CONDITIONS		
Proposed Facility Cooling Electric Savings	0	kWh
Proposed Facility Natural Gas Savings	10,626	Therms
SAVINGS		
Electric Savings	0	kWh
Natural Gas Savings	10,626	Therms

Assumptions

- 0% of facility total electricity dedicated to Cooling; based on utility information
- 95% of facility total natural gas dedicated to Heating; based on utility information
- 10% Typical Savings associated with installation of DDC controls

Nighttime Setback

EXISTING CONDITIONS		
Heating		
Heating Season Facility Temp	80	F
Weekly Occupied Hours	70	hrs
Heating Season Setback Temp	65	F
Heating Season % Savings per Degree Setback	3%	
Annual Boiler Capacity	-	Mbtu/yr
Connected Heating Load Capacity	6,460,000	Btu/hr
Equivalent Full Load Heating Hours	500	hrs
Heating Equipment Efficiency	85%	
Cooling		
Cooling Season Facility Temp	-	F
Weekly Occupied Hours	-	hrs
Cooling Season Setback Temp	-	F
Cooling Season % Savings per Degree Setback	-	
Connected Cooling Load Capacity	-	Tons
Equivalent Full Load Cooling Hours	-	hrs
Cooling Equipment EER	-	
No Significant Cooling in Bldg		
SAVINGS		
Natural Gas Savings	9,466	Therms ³
Cooling Electricity Savings	0	kWh

COMBINED SAVINGS

Natural Gas Savings	25,771	Therms
Cooling Electricity Savings	0	kWh
Total Cost Savings	\$ 23,434	
Estimated total Project Cost	\$585,620	
Simple Payback	25.0	Yrs

Savings calculation formulas for setback are taken from NJ Protocols document for Occupancy Controlled Thermostats
Savings calculations for additional controls are estimated based on the level of control to be added and prior experience

Newark Board of Education - NJBPU
CHA Project Number: 27998
Camden Street

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.00

ECM-4A: Basic Controls - Cost

Description	QTY	UNIT	UNIT COSTS			SUBTOTAL COSTS			TOTAL COST	REMARKS
			MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.		
Unit Ventilator Controls	65	ea		\$ 4,000		\$ -	\$ -	\$ -	\$ -	
Radiator Control (Group of 4)	15	ea		\$ 4,500		\$ -	\$ 84,105	\$ -	\$ 84,105	Vendor Quote
Exhaust Fan Control (Group of 4)	5	ea		\$ 3,300		\$ -	\$ 20,559	\$ -	\$ 20,559	Vendor Quote
Head End Controller & Programming	1	ls		\$ 32,000		\$ -	\$ 39,872	\$ -	\$ 39,872	Vendor Quote
New Unit Ventilator	0	ea	\$ 5,000	\$ 4,000		\$ -	\$ -	\$ -	\$ -	Engineering Estimate
New Exhaust Fan	0	ea	\$ 1,525	\$ 239		\$ -	\$ -	\$ -	\$ -	RS Means 2012
New Radiator	0	lf	\$ 43	\$ 21		\$ -	\$ -	\$ -	\$ -	RS Means 2012
						\$ -	\$ -	\$ -	\$ -	
						\$ -	\$ -	\$ -	\$ -	

**Cost Estimates are for Energy Savings calculations only, do not use for procurement

\$ 468,496	Subtotal
\$ 117,124	25% Contingency
\$ 585,620	Total

Newark Board of Education - NJBPU
CHA Project Number: 27998
Camden Street

ECM-5: Replace the DHW Boiler with a Gas-Fired Condensing DHW Heater

Description: This ECM evaluates the energy savings associated with replacing a gas fired boiler with an equivalent capacity gas fired condensing water heater

Item	Value	Units	Formula/Comments
Avg. Monthly Utility Demand by Water Heater	120	Therms/month	Calculated from utility bill
Total Annual Utility Demand by Water Heater	144,000	MBTU/yr	1therm = 100 MBTU
Existing DHW Heater Efficiency	80%		Per manufacturer nameplate
Total Annual Hot Water Demand (w/ standby losses)	115,200	MBTU/yr	
Existing Tank Size	240	Gallons	Per manufacturer nameplate
Hot Water Piping System Capacity	5	Gallons	Estimated Per existing system (includes HWR piping)
Hot Water Temperature	120	°F	Per building personnel
Room Temperature	72	°F	
Standby Losses (% by Volume)	2.5%		(2.5% of stored capacity per hour, per U.S. Department of Energy)
Standby Losses (Heat Loss)	2.5	MBH	
Annual Standby Hot Water Load	21,462	MBTU/yr	
New Tank Size	240	Gallons	Based on Aerco INN , condensing DHW boiler
Hot Water Piping System Capacity	5	Gallons	Estimated Per existing system (includes HWR piping)
Hot Water Temperature	120	°F	
Room Temperature	72	°F	
Standby Losses (% by Volume)	2.5%		(2.5% of stored capacity per hour, per U.S. Department of Energy)
Standby Losses (Heat Loss)	2.5	MBH	
Annual Standby Hot Water Load	21,462	MBTU/yr	
Total Annual Hot Water Demand	115,200	MBTU/yr	
Proposed Avg. Hot water heater efficiency	96%		Based on Aerco INN , condensing DHW boiler
Proposed Fuel Use	1,200	Therms	Standby Losses and inefficient DHW heater eliminated
Utility Cost	\$0.91	\$/Therm	
Existing Operating Cost of DHW	\$1,309	\$/yr	
Proposed Operating Cost of DHW	\$1,091	\$/yr	

Savings Summary:

Utility	Energy Savings	Cost Savings
Therms/yr	240	\$218

Newark Board of Education - NJBPU
CHA Project Number: 27998
Camden Street

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

ECM-5: Replace the DHW Boiler with a Gas-Fired Condensing DHW Heater - Cost

Description	QTY	UNIT	UNIT COSTS			SUBTOTAL COSTS			TOTAL COST	REMARKS
			MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.		
Gas-Fired DHW Heater Removal	1	LS		\$ 50		\$ -	\$ 62	\$ -	\$ 62	RS Means 2012
High Efficiency Gas-Fired DHW	1	EA	\$ 5,500	\$ 4,000		\$ 5,649	\$ 4,984	\$ -	\$ 10,633	Vendor Estimate
Miscellaneous Electrical	1	LS	\$ 300	\$ 500		\$ 308	\$ 623	\$ -	\$ 931	RS Means 2012
Venting Kit	1	EA	\$ 450	\$ 650		\$ 462	\$ 810	\$ -	\$ 1,272	RS Means 2012
Miscellaneous Piping and Valves	1	LS	\$ 500	\$ 500		\$ 514	\$ 623	\$ -	\$ 1,137	RS Means 2012

**Cost Estimates are for Energy Savings calculations only, do not use for procurement

\$ 14,034	Subtotal
\$ 3,509	25% Contingency
\$ 17,543	Total

Newark Board of Education - NJBPU
CHA Project Number: 27998
Camden Street

ECM-6: Install Vending Machine Controls

Description : Vending machines generally operate 24/7 regardless of the actual usage. This measure proposes installing vending machine controls to reduce the total run time of these units. Cold beverage machines will cycle on for 15 minutes every two hours in order to keep beverages at a desired temperature. The result is a reduction in total electrical energy usage.

Unit Cost: \$0.141 \$/kWh blended

Energy Savings Calculations:

Existing	
Cold Beverage Vending Machine Electric usage	7,008 kWh ^{1,4,7}
Snack Vending Machine Electric usage	- kWh ^{2,5,7}
Dual Vending Machine Electric Usage	- kWh ^{3,6,7}
Total Vending Machine Electric Usage	7,008 kWh

Proposed	
Cold Beverage Vending Machine Electric usage	1,103 kWh ⁸
Snack Vending Machine Electric usage	0 kWh
Dual Vending Machine Electric Usage	0 kWh
Total Vending Machine Electric Usage	1,103 kWh

Vending Machine Controls Usage Savings	5,906 kWh
Total cost savings	\$ 835
Estimated Total Project Cost	\$ 560⁹
Simple Payback	1 years

Assumptions

1	2	Number of cold beverage vending machines
2	0	Number of snack vending machines
3	0	Number of dual snack/beverage vending machines
4	400	Average wattage, typical of cold beverage machines based on prior project experience
5	200	Average wattage, typical of snack machines based on prior project experience
6	300	Average wattage, typical of dual snack/beverage machines based on prior project experience
7	8760	Hours per year vending machine plugged in
8	3150	Building Occupied Hours
9	0.50	Vending Machine Traffic Factor (0.75 for High Traffic, 0.5 for Medium, 0.25 for low)

Newark Board of Education - NJBPU
CHA Project Number: 27998
Camden Street

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

ECM-6: Install Vending Machine Controls - Cost

Description	QTY	UNIT	UNIT COSTS			SUBTOTAL COSTS			TOTAL COST	REMARKS
			MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.		
									\$ -	
Vending Miser	2	EA	\$ 200	\$ 15	\$ -	\$ 411	\$ 37	\$ -	\$ 448	Vendor Estimation
						\$ -	\$ -	\$ -	\$ -	

**Cost Estimates are for Energy Savings calculations only, do not use for procurement

\$ 448	Subtotal
\$ 112	25% Contingency
\$ 560	Total

Newark Board of Education - NJBPU
 CHA Project Number: 27998
 Camden Street

ECM-7: Replace urinals and flush valves with low flow

Description: This ECM evaluates the water savings associated with replacing/ upgrading urinals with 0.125 GPF urinals and or flush valves.

EXISTING CONDITIONS		
Cost of Water / 1000 Gallons	\$7.55	\$ / kGal
Urinals in Building to be replaced	0	
Average Flushes / Urinal / occupant (per Day)	3	
Average Gallons / Flush	2.5	Gal

PROPOSED CONDITIONS		
Proposed Urinals to be Replaced	0	
Proposed Gallons / Flush	0.125	Gal
Proposed Material Cost of new urinal & valve	\$1,200	RS Means 2012
Proposed Installation Cost of new urinal & valve	\$1,000	RS Means 2012
Total cost of new urinals & valves		

SAVINGS		
Current Urinal Water Use	0.00	kGal / year
Proposed Urinal Water Use	0.00	kGal / year
Water Savings	0.00	kGal / year
Cost Savings	\$0	/ year

**Cost Estimates are for Energy Savings calculations only, do not use for procurement

Newark Board of Education - NJBPU
CHA Project Number: 27998
Camden Street

ECM-7: Replace toilets and flush valves with low flow

Description: This ECM evaluates the water savings associated with repalcing/ upgrading toilets to 1.28 GPF fixtures and/or flush valves.

EXISTING CONDITIONS		
Cost of Water / 1000 Gallons	\$7.55	\$ / kGal
Toilets in Building	91	
Average Flushes / Toilet / occupant (per Day)	3	
Average Gallons / Flush	3.5	Gal

PROPOSED CONDITIONS		
Proposed Toilets to be Replaced	91	
Proposed Gallons / Flush	1.28	Gal

SAVINGS		
Current Toilet Water Use	348.76	kGal / year
Proposed Toilet Water Use	127.55	kGal / year
Water Savings	221.21	kGal / year
Cost Savings	\$1,670	/ year

Newark Board of Education - NJBPU

CHA Project Number: 27998

Camden Street

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

Replace Plumbing Fixtures with Low-Flow Equivalents - Cost

Description	QTY	UNIT	UNIT COSTS			SUBTOTAL COSTS			TOTAL COST	REMARKS
			MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.		
									\$ -	
Low-Flow Urinal	0	EA	\$ 1,200	\$ 1,000	\$ -	\$ -	\$ -	\$ -	\$ -	Vendor Estimate
Low-Flow Toilet	91	EA	\$ 1,400	\$ 1,000	\$ -	\$130,840	\$113,386	\$ -	\$ 244,226	Vendor Estimate
						\$ -	\$ -	\$ -	\$ -	

**Cost Estimates are for Energy Savings calculations only, do not use for procurement

\$ 244,226	Subtotal
\$ 61,056	25% Contingency
\$ 305,282	Total

Newark Board of Education - NJBPU
CHA Project Number: 27998
Camden Street

New Jersey Pay For Performance Incentive Program

Note: The following calculation is based on the New Jersey Pay For Performance Incentive Program per April, 2012. Building must have a minimum average electric demand of 100 kW. This minimum is waived for buildings owned by local governments or non-profit organizations.

At a minimum, all recommended measures were used for this calculation. To qualify for P4P incentives, the following P4P requirements must be met:

- At least 15% source energy savings
- No more than 50% savings from lighting measures
- Scope includes more than one measure
- Project has at least a 10% internal rate of return
- At least 50% of the source energy savings must come from investor-owned electricity and/or natural gas (note: exemption for fuel conversions)

Incentive #1		
Total Building Area (Square Feet)	169,014	
Is this audit funded by NJ BPU (Y/N)	Yes	

Board of Public Utilities (BPU)

	Annual Utilities	
	kWh	Therms
Existing Cost (from utility)	\$101,813	\$101,704
Existing Usage (from utility)	720,000	111,850
Proposed Savings	131,812	15,146
Existing Total MMBtus	13,642	
Proposed Savings MMBtus	1,964	
% Energy Reduction	14.4%	
Proposed Annual Savings	\$32,978	

	Min (Savings = 15%)		Increase (Savings > 15%)		Max Incentive		Achieved Incentive	
Incentive #2	\$0.09	\$0.90	\$0.005	\$0.05	\$0.11	\$1.25	\$0.00	\$0.00
Incentive #3	\$0.09	\$0.90	\$0.005	\$0.05	\$0.11	\$1.25	\$0.00	\$0.00

	Incentives \$		
	Elec	Gas	Total
Incentive #1	\$0	\$0	\$0
Incentive #2	\$0	\$0	\$0
Incentive #3	\$0	\$0	\$0
Total All Incentives	\$0	\$0	\$0

Total Project Cost	\$173,903
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	Allowable Incentive	
% Incentives #1 of Utility Cost*	0.0%	\$0
% Incentives #2 of Project Cost**	0.0%	\$0
% Incentives #3 of Project Cost**	0.0%	\$0
Total Eligible Incentives**	\$0	
Project Cost w/ Incentives	\$173,903	

Project Payback (years)	
w/o Incentives	w/ Incentives
5.3	5.3

* Maximum allowable incentive is 50% of annual utility cost if not funded by NJ BPU, and %25 if it is.

** Maximum allowable amount of Incentive #2 is 25% of total project cost.

Maximum allowable amount of Incentive #3 is 25% of total project cost.

*** Maximum allowable amount of Incentive #1 is \$50,000 if not funded by NJ BPU, and \$25,000 if it is.

Maximum allowable amount of Incentive #2 & #3 is \$1 million per gas account and \$1 million per electric account; maximum 2 million per project

		EXISTING CONDITIONS										RETROFIT CONDITIONS										COST & SAVINGS ANALYSIS									
	Area Description	No. of Fixtures	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Exist Control	Annual Hours	Annual kWh	No. of Fixtures	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Retrofit Control	Annual Hours	Annual kWh	Annual kWh Saved	Annual kW Saved	Annual \$ Saved	Retrofit Cost	NJ Smart Start	Simple Payback								
Field Code	Unique description of the location - Room number/Room name: Floor number (if applicable)	No. of fixtures before the retrofit	"Lighting Fixture Code" Example 40 R F(U) = 2'x2' Troff 40 w Recess. Floor 2	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Fixt No.)	Pre-inst. control device	Estimated daily hours for the usage group	(kW/Space) * (Annual Hours)	No. of fixtures after the retrofit	"Lighting Fixture Code" Example 2T 40 R F(U) = 2'x2' Troff 40 w Recess. Floor 2 lamps U shape	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Number of Fixtures)	Retrofit control device	Estimated annual hours for the usage group	(kW/Space) * (Annual Hours)	(Original Annual kWh) - (Retrofit Annual kWh)	(Original Annual kW) - (Retrofit Annual kW)	(kWh Saved) * (\$/kWh)	Cost for renovations to lighting system	Prescriptive Lighting Measures	Length of time for renovations cost to be recovered	Simple Payback Length of time for renovations cost to be recovered							
40LED	Boiler Room	9	T 32 R F 2 (ELE)	F42LL	60	0.5	SW	1820	983	9	T 59 R LED	RTLED38	38	0.3	SW	1,820	622	360	0.2	\$	56.81	\$	-	\$0	0.0						
39	Storage	1	2' 17 W F 2 (ELE)	F22ILL	33	0.0	SW	1000	33	1	2' 17 W F 2 (ELE)	F22ILL	33	0.0	SW	1,000	33	-	-	\$	-	\$	-	\$0							
39	Electric Room	2	2' 17 W F 2 (ELE)	F22ILL	33	0.1	SW	1000	66	2	2' 17 W F 2 (ELE)	F22ILL	33	0.1	SW	1,000	66	-	-	\$	-	\$	-	\$0							
40LED	Corridor	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	6240	1,488	4	T 59 R LED	RTLED38	38	0.2	SW	6,240	948	549	0.1	\$	76.41	\$	-	\$0	0.0						
40LED	Generator Room	3	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	1000	180	3	T 59 R LED	RTLED38	38	0.1	SW	1,000	114	66	0.1	\$	11.82	\$	-	\$0	0.0						
40LED	Cust Office	2	T 32 R F 2 (ELE)	F42LL	60	0.1	SW	2400	288	2	T 59 R LED	RTLED38	38	0.1	SW	2,400	182	106	0.0	\$	15.98	\$	-	\$0	0.0						
40LED	Mens TR	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2400	576	4	T 59 R LED	RTLED38	38	0.2	SW	2,400	365	211	0.1	\$	31.96	\$	-	\$0	0.0						
40LED	Girls TR	3	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2400	432	3	T 59 R LED	RTLED38	38	0.1	SW	2,400	274	158	0.1	\$	23.97	\$	-	\$0	0.0						
40LED	Corridor	12	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	6240	4,493	12	T 59 R LED	RTLED38	38	0.5	SW	6,240	2,845	1,647	0.3	\$	229.22	\$	-	\$0	0.0						
20LED	005 Classroom	15	S 32 C F 1 (ELE)	F41LL	32	0.5	SW	2400	1,152	15	4 ft LED Tube	200732x1	15	0.2	SW	2,400	540	612	0.3	\$	92.62	\$	1,089.00	\$0	11.8						
39	005 Classroom	1	2' 17 W F 2 (ELE)	F22ILL	33	0.0	SW	2400	79	1	2' 17 W F 2 (ELE)	F22ILL	33	0.0	SW	2,400	79	-	-	\$	-	\$	-	\$0							
220	TR	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	2400	48	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	2,400	48	-	-	\$	-	\$	-	\$0							
220	Storage	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	1000	20	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	1,000	20	-	-	\$	-	\$	-	\$0							
20LED	004 Classroom	15	S 32 C F 1 (ELE)	F41LL	32	0.5	SW	2400	1,152	15	4 ft LED Tube	200732x1	15	0.2	SW	2,400	540	612	0.3	\$	92.62	\$	1,089.00	\$0	11.8						
39	004 Classroom	1	2' 17 W F 2 (ELE)	F22ILL	33	0.0	SW	2400	79	1	2' 17 W F 2 (ELE)	F22ILL	33	0.0	SW	2,400	79	-	-	\$	-	\$	-	\$0							
220	TR	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	2400	48	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	2,400	48	-	-	\$	-	\$	-	\$0							
220	Storage	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	1000	20	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	1,000	20	-	-	\$	-	\$	-	\$0							
20LED	003 Classroom	15	S 32 C F 1 (ELE)	F41LL	32	0.5	Breaker	2400	1,152	15	4 ft LED Tube	200732x1	15	0.2	Breaker	2,400	540	612	0.3	\$	92.62	\$	1,089.00	\$0	11.8						
39	003 Classroom	1	2' 17 W F 2 (ELE)	F22ILL	33	0.0	Breaker	2400	79	1	2' 17 W F 2 (ELE)	F22ILL	33	0.0	Breaker	2,400	79	-	-	\$	-	\$	-	\$0							
220	TR	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	2400	48	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	2,400	48	-	-	\$	-	\$	-	\$0							
220	Storage	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	1000	20	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	1,000	20	-	-	\$	-	\$	-	\$0							
20LED	002 Classroom	15	S 32 C F 1 (ELE)	F41LL	32	0.5	SW	2400	1,152	15	4 ft LED Tube	200732x1	15	0.2	SW	2,400	540	612	0.3	\$	92.62	\$	1,089.00	\$0	11.8						
39	002 Classroom	1	2' 17 W F 2 (ELE)	F22ILL	33	0.0	SW	2400	79	1	2' 17 W F 2 (ELE)	F22ILL	33	0.0	SW	2,400	79	-	-	\$	-	\$	-	\$0							
220	TR	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	2400	48	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	2,400	48	-	-	\$	-	\$	-	\$0							
220	Storage	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	1000	20	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	1,000	20	-	-	\$	-	\$	-	\$0							
20LED	213 Boys TR	4	S 32 C F 1 (ELE)	F41LL	32	0.1	SW	2400	307	4	4 ft LED Tube	200732x1	15	0.1	SW	2,400	144	163	0.1	\$	24.70	\$	290.40	\$0	11.8						
20LED	214 Girls TR	4	S 32 C F 1 (ELE)	F41LL	32	0.1	SW	2400	307	4	4 ft LED Tube	200732x1	15	0.1	SW	2,400	144	163	0.1	\$	24.70	\$	290.40	\$0	11.8						
220	Jan Closet	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	3000	60	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	3,000	60	-	-	\$	-	\$	-	\$0							
20LED	215 Library	30	S 32 C F 1 (ELE)	F41LL	32	1.0	SW	2400	2,304	30	4 ft LED Tube	200732x1	15	0.2	SW	2,400	1,080	1,224	0.5	\$	185.24	\$	2,178.00	\$0	11.8						
220	Office	4	S 17 C F 1 (ELE)	F21ILL	20	0.1	SW	2400	192	4	S 17 C F 1 (ELE)	F21ILL	20	0.1	SW	2,400	192	-	-	\$	-	\$	-	\$0							
220	Storage	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	1000	20	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	1,000	20	-	-	\$	-	\$	-	\$0							
20LED	218 Dance Room	18	S 32 C F 1 (ELE)	F41LL	32	0.6	SW	2400	1,382	18	4 ft LED Tube	200732x1	15	0.3	SW	2,400	648	734	0.3	\$	111.14	\$	1,306.80	\$0	11.8						
20LED	219 Classroom	18	S 32 C F 1 (ELE)	F41LL	32	0.6	SW	2400	1,382	18	4 ft LED Tube	200732x1	15	0.3	SW	2,400	648	734	0.3	\$	111.14	\$	1,306.80	\$0	11.8						
220	224 Storage	4	S 17 C F 1 (ELE)	F21ILL	20	0.1	SW	1000	80	4	S 17 C F 1 (ELE)	F21ILL	20	0.1	SW	1,000	80	-	-	\$	-	\$	-	\$0							
20LED	220 Classroom	18	S 32 C F 1 (ELE)	F41LL	32	0.6	SW	2400	1,382	18	4 ft LED Tube	200732x1	15	0.3	SW	2,400	648	734	0.3	\$	111.14	\$	1,306.80	\$0	11.8						
220	233 Fan Room	4	S 17 C F 1 (ELE)	F21ILL	20	0.1	SW	1000	80	4	S 17 C F 1 (ELE)	F21ILL	20	0.1	SW	1,000	80	-	-	\$	-	\$	-	\$0							
40LED	Corridor	8	T 32 R F 2 (ELE)	F42LL	60	0.5	SW	6240	2,995	8	T 59 R LED	RTLED38	38	0.3	SW	6,240	1,897	1,098	0.2	\$	152.81	\$	-	\$0	0.0						
20LED	221 Classroom	18	S 32 C F 1 (ELE)	F41LL	32	0.6	SW	2400	1,382	18	4 ft LED Tube	200732x1	15	0.3	SW	2,400	648	734	0.3	\$	111.14	\$	1,306.80	\$0	11.8						
20LED																															

			EXISTING CONDITIONS										RETROFIT CONDITIONS										COST & SAVINGS ANALYSIS							
Area Description			No. of Fixtures	Standard Fixture Code		Fixture Code	Watts per Fixture	kW/Space	Exst. Control	Annual Hours	Annual kWh	Number of Fixtures	Standard Fixture Code		Fixture Code	Watts per Fixture	kW/Space	Retrofit Control	Annual Hours	Annual kWh	Annual kWh Saved	Annual kW Saved	Retrofit Cost	NJ Smart Start	Simple Payback					
Field Code	Unique description of the location - Room number/Room name: Floor number (if applicable)		No. of fixtures before the retrofit	"Lighting Fixture Code" Example 40 R F(U) = 2'x2' Troff 40 w Recess. Floor 2 lamps U shape	2T	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Fixt No.)	Pre-inst. control device	Estimated daily hours for the usage group	(kW/Space) * (Annual Hours)	No. of fixtures after the retrofit	"Lighting Fixture Code" Example 2T 40 R F(U) = 2'x2' Troff 40 w Recess. Floor 2 lamps U shape	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Number of Fixtures)	Retrofit control device	Estimated annual hours for the usage group	(kW/Space) * (Annual Hours)	(Original Annual kWh) - (Retrofit Annual kWh)	(Original Annual kW) - (Retrofit Annual kW)	(kWh Saved) (\$/kWh)	Cost for renovations to lighting system	Prescriptive Lighting Measures	Length of time for renovations cost to be recovered	Simple Payback				
34LED	103		4	1T 32 C F 4 (ELE)		F44ILL	112	0.4	SW	2400	1,075	4	4 R LED Tube	200732x2	30	0.1	SW	2,400	288	787	0.3	\$ 119.13	\$ 580.80	\$0	4.9	4.9				
34LED	102F		4	1T 32 C F 4 (ELE)		F44ILL	112	0.4	SW	2400	1,075	4	4 R LED Tube	200732x2	30	0.1	SW	2,400	288	787	0.3	\$ 119.13	\$ 580.80	\$0	4.9	4.9				
40LED	102E		3	T 32 R F 2 (ELE)		F42LL	60	0.2	SW	2400	432	3	T 59 R LED	RTL3D38	38	0.1	SW	2,400	274	158	0.1	\$ 23.97	\$ -	\$0	0.0	0.0				
34LED	102G		4	1T 32 C F 4 (ELE)		F44ILL	112	0.4	SW	2400	1,075	4	4 R LED Tube	200732x2	30	0.1	SW	2,400	288	787	0.3	\$ 119.13	\$ 580.80	\$0	4.9	4.9				
34LED	102B		6	1T 32 C F 4 (ELE)		F44ILL	112	0.7	SW	2400	1,613	6	4 R LED Tube	200732x2	30	0.2	SW	2,400	432	1,181	0.5	\$ 178.70	\$ 871.20	\$0	4.9	4.9				
34LED	102A		2	1T 32 C F 4 (ELE)		F44ILL	112	0.2	SW	2400	538	2	4 R LED Tube	200732x2	30	0.1	SW	2,400	144	394	0.2	\$ 59.57	\$ 290.40	\$0	4.9	4.9				
34LED	102 Main Office		12	1T 32 C F 4 (ELE)		F44ILL	112	1.3	SW	2400	3,226	12	4 R LED Tube	200732x2	30	0.4	SW	2,400	864	2,362	1.0	\$ 357.40	\$ 1,742.40	\$0	4.9	4.9				
20LED	121 Kindergarten		18	S 32 C F 1 (ELE)		F41LL	32	0.6	SW	2400	1,382	18	4 R LED Tube	200732x1	15	0.3	SW	2,400	648	734	0.3	\$ 111.14	\$ 1,306.80	\$0	11.8	11.8				
20LED	Lobby		11	S 32 C F 1 (ELE)		F41LL	32	0.4	SW	6240	2,196	11	4 R LED Tube	200732x1	15	0.2	SW	6,240	1,030	1,167	0.2	\$ 162.36	\$ 798.60	\$0	4.9	4.9				
20LED	120 Kindergarten		18	S 32 C F 1 (ELE)		F41LL	32	0.6	SW	2400	1,382	18	4 R LED Tube	200732x1	15	0.3	SW	2,400	648	734	0.3	\$ 111.14	\$ 1,306.80	\$0	11.8	11.8				
20LED	Corridor		21	S 32 C F 1 (ELE)		F41LL	32	0.7	SW	6240	4,193	21	4 R LED Tube	200732x1	15	0.3	SW	6,240	1,966	2,228	0.4	\$ 309.97	\$ 1,524.60	\$0	4.9	4.9				
40LED	Storage		1	T 32 R F 2 (ELE)		F42LL	60	0.1	SW	1000	60	1	T 59 R LED	RTL3D38	38	0.0	SW	1,000	38	22	0.0	\$ 3.94	\$ -	\$0	0.0	0.0				
20LED	119 Food Service Office		10	S 32 C F 1 (ELE)		F41LL	32	0.3	SW	2400	768	10	4 R LED Tube	200732x1	15	0.2	SW	2,400	360	408	0.2	\$ 61.75	\$ 726.00	\$0	11.8	11.8				
20LED	118		3	S 32 C F 1 (ELE)		F41LL	32	0.1	SW	2400	230	3	4 R LED Tube	200732x1	15	0.0	SW	2,400	108	122	0.1	\$ 18.52	\$ 217.80	\$0	11.8	11.8				
20LED	117		3	S 32 C F 1 (ELE)		F41LL	32	0.1	SW	2400	230	3	4 R LED Tube	200732x1	15	0.0	SW	2,400	108	122	0.1	\$ 18.52	\$ 217.80	\$0	11.8	11.8				
20LED	116 Receiving & Storage		6	S 32 C F 1 (ELE)		F41LL	32	0.2	SW	1000	192	6	4 R LED Tube	200732x1	15	0.1	SW	1,000	90	102	0.1	\$ 18.27	\$ 435.60	\$0	23.8	23.8				
20LED	115 Classroom		27	S 32 C F 1 (ELE)		F41LL	32	0.9	SW	2400	2,074	27	4 R LED Tube	200732x1	15	0.4	SW	2,400	972	1,102	0.5	\$ 166.71	\$ 1,960.20	\$0	11.8	11.8				
20LED	114 Classroom		25	S 32 C F 1 (ELE)		F41LL	32	0.8	SW	2400	1,920	25	4 R LED Tube	200732x1	15	0.4	SW	2,400	900	1,020	0.4	\$ 154.36	\$ 1,815.00	\$0	11.8	11.8				
20LED	113 Office		15	S 32 C F 1 (ELE)		F41LL	32	0.5	SW	2400	1,152	15	4 R LED Tube	200732x1	15	0.2	SW	2,400	540	612	0.3	\$ 92.62	\$ 1,089.00	\$0	11.8	11.8				
20LED	112 Recovery Center Office		18	S 32 C F 1 (ELE)		F41LL	32	0.6	SW	2400	1,382	18	4 R LED Tube	200732x1	15	0.3	SW	2,400	648	734	0.3	\$ 111.14	\$ 1,306.80	\$0	11.8	11.8				
20LED	111 Classroom		24	S 32 C F 1 (ELE)		F41LL	32	0.8	SW	2400	1,843	24	4 R LED Tube	200732x1	15	0.4	SW	2,400	864	979	0.4	\$ 148.19	\$ 1,742.40	\$0	11.8	11.8				
20LED	110 Classroom		15	S 32 C F 1 (ELE)		F41LL	32	0.5	SW	2400	1,152	15	4 R LED Tube	200732x1	15	0.2	SW	2,400	540	612	0.3	\$ 92.62	\$ 1,089.00	\$0	11.8	11.8				
20LED	109 Classroom		15	S 32 C F 1 (ELE)		F41LL	32	0.5	SW	2400	1,152	15	4 R LED Tube	200732x1	15	0.2	SW	2,400	540	612	0.3	\$ 92.62	\$ 1,089.00	\$0	11.8	11.8				
20LED	108 Classroom		15	S 32 C F 1 (ELE)		F41LL	32	0.5	SW	2400	1,152	15	4 R LED Tube	200732x1	15	0.2	SW	2,400	540	612	0.3	\$ 92.62	\$ 1,089.00	\$0	11.8	11.8				
20LED	107 Music Room		10	S 32 C F 1 (ELE)		F41LL	32	0.3	SW	2400	768	10	4 R LED Tube	200732x1	15	0.2	SW	2,400	360	408	0.2	\$ 61.75	\$ 726.00	\$0	11.8	11.8				
40LED	UN-65 TR		4	T 32 R F 2 (ELE)		F42LL	60	0.2	SW	1000	240	4	T 59 R LED	RTL3D38	38	0.2	SW	1,000	152	88	0.1	\$ 15.76	\$ -	\$0	0.0	0.0				
40LED	UN-62		2	T 32 R F 2 (ELE)		F42LL	60	0.1	SW	1000	120	2	T 59 R LED	RTL3D38	38	0.1	SW	1,000	76	44	0.0	\$ 7.88	\$ -	\$0	0.0	0.0				
40LED	UN-63		1	T 32 R F 2 (ELE)		F42LL	60	0.1	SW	1000	60	1	T 59 R LED	RTL3D38	38	0.0	SW	1,000	38	22	0.0	\$ 3.94	\$ -	\$0	0.0	0.0				
34LED	Music Room		9	1T 32 C F 4 (ELE)		F44ILL	112	1.0	SW	2400	2,419	9	4 R LED Tube	200732x2	30	0.3	SW	2,400	648	1,771	0.7	\$ 268.05	\$ 1,306.80	\$0	4.9	4.9				
34LED	Parent Room		9	1T 32 C F 4 (ELE)		F44ILL	112	1.0	SW	2400	2,419	9	4 R LED Tube	200732x2	30	0.3	SW	2,400	648	1,771	0.7	\$ 268.05	\$ 1,306.80	\$0	4.9	4.9				
40LED	Security Room		2	T 32 R F 2 (ELE)		F42LL	60	0.1	SW	2400	288	2	T 59 R LED	RTL3D38	38	0.1	SW	2,400	182	106	0.0	\$ 15.98	\$ -	\$0	0.0	0.0				
20LED	TR		3	S 32 C F 1 (ELE)		F41LL	32	0.1	SW	2400	230	3	4 R LED Tube	200732x1	15	0.0	SW	2,400	108	122	0.1	\$ 18.52	\$ 217.80	\$0	11.8	11.8				
39	Un-57		1	2' 17 W F 2 (ELE)		F22ILL	33	0.0	SW	2400	79	1	2' 17 W F 2 (ELE)	F22ILL	33	0.0	SW	2,400	79	-	0.0	\$ -	\$ -	\$0		#DIV/0!				
20LED	Corridor		9	S 32 C F 1 (ELE)		F41LL	32	0.3	SW	6240	1,797	9	4 R LED Tube	200732x1	15	0.1	SW	6,240	842	955	0.2	\$ 132.84	\$ 653.40	\$0	4.9	4.9				
20LED	Corridor		21	S 32 C F 1 (ELE)		F41LL	32	0.7	SW	6240	4,193	21	4 R LED Tube	200732x1	15	0.3	SW	6,240	1,966	2,228	0.4	\$ 309.97	\$ 1,524.60	\$0	4.9	4.9				
20LED	UN-69		7	S 32 C F 1 (ELE)		F41LL	32	0.2	SW	1000	224	7	4 R LED Tube	200732x1	15	0.1	SW	1,000	105	119	0.1	\$ 21.31	\$ 508.20	\$0	23.8	23.8				
39	UN-70		2	2' 17 W F 2 (ELE)		F22ILL	33	0.1	SW	1000	66	2	2' 17 W F 2 (ELE)	F22ILL	33	0.1	SW	1,000	66	-	0.0	\$ -	\$ -	\$0		#DIV/0!				
220	UN-71		1	S 17 C F 1 (ELE)		F21ILL	20	0.0	SW	1000	20	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	1,000	20	-	0.0	\$ -	\$ -	\$0		#DIV/0!				
20LED	UN-72		4	S 32 C F 1 (ELE)		F41LL	32	0.1	SW	1000	128	4	4 R LED Tube	200732x1	15	0.1	SW	1,000	60	68	0.1	\$ 12.18	\$ 290.40	\$0	23.8	23.8				
20LED	TR		4	S 32 C F 1 (ELE)		F41LL	32	0.1	SW	2400	307	4	4 R LED Tube	200732x1	15	0.1	SW	2,400	144	163	0.1	\$ 24.70	\$ 290.40	\$0	11.8	11.8				
34LED	UN-76		2	1T 32 C F 4 (ELE)		F44ILL	112	0.2	SW	1000	224	2	4 R LED Tube	200732x2	30	0.1	SW	1,000	60	164	0.2	\$ 29.37	\$ 290.40	\$0	9.9	9.9				
20LED	UN-75		4	S 32 C F 1 (ELE)		F41LL	32	0.1	SW	1000	128	4	4 R LED Tube	200732x1	15	0.1	SW	1,000	60	68	0.1	\$ 12.18	\$ 290.40	\$0	23.8	23.8				
20LED	TR		4	S 32 C F 1 (ELE)		F41LL	32	0.1	SW	2400	307	4	4 R LED Tube	200732x1	15	0.1	SW	2,400	144	163	0.1	\$ 24.70	\$ 290.40	\$0	11.8	11.8				
34LED	UN-81		2	1T 32 C F 4 (ELE)		F44ILL	112	0.2	SW	1000	224	2	4 R LED Tube	200732x2	30	0.1	SW	1,000	60	164	0.2	\$ 29.37	\$ 290.40	\$0	9.9	9.9				
20LED	UN-83		4	S 32 C F 1 (ELE)		F																								

EXISTING CONDITIONS											RETROFIT CONDITIONS											COST & SAVINGS ANALYSIS						
Field Code	Area Description Unique description of the location - Room number/Room name: Floor number (if applicable)	No. of Fixtures before the retrofit	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space (Watts/Fixt) * (Fixt No.)	Exist Control	Annual Hours	Annual kWh (kW/Space) * (Annual Hours)	Number of Fixtures after the retrofit	Standard Fixture Code "Lighting Fixture Code" Example 2T 40 R F(U) = 2'x2' Troff 40 recess. Floor 2 lamps U shape	Watts per Fixture	kW/Space (Watts/Fixt) * (Number of Fixtures)	Retrofit Control device	Annual Hours	Annual kWh (kW/Space) * (Annual Hours)	Annual kWh Saved (Original Annual kWh) - (Retrofit Annual kWh)	Annual kWh Saved (Original Annual kWh) - (Retrofit Annual kWh)	Annual \$ Saved (kWh Saved) * (\$/kWh)	Retrofit Cost	NJ Smart Start Lighting Incentive	Simple Payback Length of time for renovations cost to be recovered	Simple Payback Length of time for renovations cost to be recovered					
40LED	Boiler Room	9	T 32 R F 2 (ELE)	F42LL	60	0.5	SW	1820	982.8	9	T 32 R F 2 (ELE)	F42LL	60	0.5	NONE	1820	982.8	0.0	0.0	\$0.00	\$0.00	\$0.00		#DIV/0!				
39	Storage	1	2' 17 W F 2 (ELE)	F22LL	33	0.0	SW	1000	33.0	1	2' 17 W F 2 (ELE)	F22LL	33	0.0	C-CCC	250	8.3	24.8	0.0	\$3.26	\$270.00	\$35.00	82.9	72.2				
39	Electric Room	2	2' 17 W F 2 (ELE)	F22LL	33	0.1	SW	1000	66.0	2	2' 17 W F 2 (ELE)	F22LL	33	0.1	NONE	1000	66.0	0.0	0.0	\$0.00	\$0.00	\$0.00		#DIV/0!				
40LED	Corridor	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	6240	1,497.6	4	T 32 R F 2 (ELE)	F42LL	60	0.2	NONE	6240	1,497.6	0.0	0.0	\$0.00	\$0.00	\$0.00		#DIV/0!				
40LED	Generator Room	3	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	1000	180.0	3	T 32 R F 2 (ELE)	F42LL	60	0.2	NONE	1000	180.0	0.0	0.0	\$0.00	\$0.00	\$0.00		#DIV/0!				
40LED	Cust Office	2	T 32 R F 2 (ELE)	F42LL	60	0.1	SW	2400	288.0	2	T 32 R F 2 (ELE)	F42LL	60	0.1	C-CCC	1400	168.0	120.0	0.0	\$15.78	\$270.00	\$35.00	17.1	14.9				
40LED	Mens TR	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2400	576.0	4	T 32 R F 2 (ELE)	F42LL	60	0.2	C-CCC	1200	288.0	288.0	0.0	\$37.88	\$270.00	\$35.00	7.1	6.2				
40LED	Girls TR	3	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2400	432.0	3	T 32 R F 2 (ELE)	F42LL	60	0.2	C-CCC	1200	216.0	216.0	0.0	\$28.41	\$270.00	\$35.00	9.5	8.3				
40LED	Corridor	12	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	6240	4,492.8	12	T 32 R F 2 (ELE)	F42LL	60	0.7	NONE	6240	4,492.8	0.0	0.0	\$0.00	\$0.00	\$0.00		#DIV/0!				
20LED	005 Classroom	15	S 32 C F 1 (ELE)	F41LL	32	0.5	SW	2400	1,152.0	15	S 32 C F 1 (ELE)	F41LL	32	0.5	C-CCC	1680	806.4	345.6	0.0	\$45.45	\$270.00	\$35.00	5.9	5.2				
39	005 Classroom	1	2' 17 W F 2 (ELE)	F22LL	33	0.0	SW	2400	79.2	1	2' 17 W F 2 (ELE)	F22LL	33	0.0	C-CCC	1680	55.4	23.8	0.0	\$3.12	\$270.00	\$35.00	86.4	75.2				
220	TR	1	S 17 C F 1 (ELE)	F21LL	20	0.0	SW	2400	48.0	1	S 17 C F 1 (ELE)	F21LL	20	0.0	C-CCC	1200	24.0	24.0	0.0	\$3.16	\$270.00	\$35.00	85.5	74.4				
220	Storage	1	S 17 C F 1 (ELE)	F21LL	20	0.0	SW	1000	20.0	1	S 17 C F 1 (ELE)	F21LL	20	0.0	C-CCC	250	5.0	15.0	0.0	\$1.97	\$270.00	\$35.00	136.9	119.1				
20LED	004 Classroom	15	S 32 C F 1 (ELE)	F41LL	32	0.5	SW	2400	1,152.0	15	S 32 C F 1 (ELE)	F41LL	32	0.5	C-CCC	1680	806.4	345.6	0.0	\$45.45	\$270.00	\$35.00	5.9	5.2				
20LED	004 Classroom	1	2' 17 W F 2 (ELE)	F22LL	33	0.0	SW	2400	79.2	1	2' 17 W F 2 (ELE)	F22LL	33	0.0	C-CCC	1680	55.4	23.8	0.0	\$3.12	\$270.00	\$35.00	86.4	75.2				
220	TR	1	S 17 C F 1 (ELE)	F21LL	20	0.0	SW	2400	48.0	1	S 17 C F 1 (ELE)	F21LL	20	0.0	C-CCC	1200	24.0	24.0	0.0	\$3.16	\$270.00	\$35.00	85.5	74.4				
220	Storage	1	S 17 C F 1 (ELE)	F21LL	20	0.0	SW	1000	20.0	1	S 17 C F 1 (ELE)	F21LL	20	0.0	C-CCC	250	5.0	15.0	0.0	\$1.97	\$270.00	\$35.00	136.9	119.1				
20LED	003 Classroom	15	S 32 C F 1 (ELE)	F41LL	32	0.5	Breaker	2400	1,152.0	15	S 32 C F 1 (ELE)	F41LL	32	0.5	C-CCC	1680	806.4	345.6	0.0	\$45.45	\$270.00	\$35.00	5.9	5.2				
39	003 Classroom	33	2' 17 W F 2 (ELE)	F22LL	33	0.1	Breaker	2400	79.2	1	2' 17 W F 2 (ELE)	F22LL	33	0.1	C-CCC	1680	55.4	23.8	0.0	\$3.12	\$270.00	\$35.00	86.4	75.2				
220	TR	1	S 17 C F 1 (ELE)	F21LL	20	0.0	SW	2400	48.0	1	S 17 C F 1 (ELE)	F21LL	20	0.0	C-CCC	1200	24.0	24.0	0.0	\$3.16	\$270.00	\$35.00	85.5	74.4				
220	Storage	1	S 17 C F 1 (ELE)	F21LL	20	0.0	SW	1000	20.0	1	S 17 C F 1 (ELE)	F21LL	20	0.0	C-CCC	250	5.0	15.0	0.0	\$1.97	\$270.00	\$35.00	136.9	119.1				
20LED	002 Classroom	15	S 32 C F 1 (ELE)	F41LL	32	0.5	SW	2400	1,152.0	15	S 32 C F 1 (ELE)	F41LL	32	0.5	C-CCC	1680	806.4	345.6	0.0	\$45.45	\$270.00	\$35.00	5.9	5.2				
39	002 Classroom	1	2' 17 W F 2 (ELE)	F22LL	33	0.0	SW	2400	79.2	1	2' 17 W F 2 (ELE)	F22LL	33	0.0	C-CCC	1680	55.4	23.8	0.0	\$3.12	\$270.00	\$35.00	86.4	75.2				
220	TR	1	S 17 C F 1 (ELE)	F21LL	20	0.0	SW	2400	48.0	1	S 17 C F 1 (ELE)	F21LL	20	0.0	C-CCC	1200	24.0	24.0	0.0	\$3.16	\$270.00	\$35.00	85.5	74.4				
220	Storage	1	S 17 C F 1 (ELE)	F21LL	20	0.0	SW	1000	20.0	1	S 17 C F 1 (ELE)	F21LL	20	0.0	C-CCC	250	5.0	15.0	0.0	\$1.97	\$270.00	\$35.00	136.9	119.1				
20LED	213 Boys TR	4	S 32 C F 1 (ELE)	F41LL	32	0.1	SW	2400	307.2	4	S 32 C F 1 (ELE)	F41LL	32	0.1	C-CCC	1200	153.6	153.6	0.0	\$20.20	\$270.00	\$35.00	13.4	11.6				
20LED	214 Girls TR	4	S 32 C F 1 (ELE)	F41LL	32	0.1	SW	2400	307.2	4	S 32 C F 1 (ELE)	F41LL	32	0.1	C-CCC	1200	153.6	153.6	0.0	\$20.20	\$270.00	\$35.00	13.4	11.6				
220	Jan Closet	1	S 17 C F 1 (ELE)	F21LL	20	0.0	SW	3000	60.0	1	S 17 C F 1 (ELE)	F21LL	20	0.0	C-CCC	1500	30.0	30.0	0.0	\$3.95	\$270.00	\$35.00	68.4	59.6				
20LED	215 Library	30	S 32 C F 1 (ELE)	F41LL	32	1.0	SW	2,304.0	1,612.8	32	S 32 C F 1 (ELE)	F41LL	32	1.0	C-CCC	1680	1,612.8	0.0	0.0	\$0.00	\$0.00	\$0.00		#DIV/0!				
220	Office	4	S 17 C F 1 (ELE)	F21LL	20	0.1	SW	2400	192.0	4	S 17 C F 1 (ELE)	F21LL	20	0.1	C-CCC	1400	112.0	80.0	0.0	\$10.52	\$270.00	\$35.00	25.7	22.3				
220	Storage	1	S 17 C F 1 (ELE)	F21LL	20	0.0	SW	1000	20.0	1	S 17 C F 1 (ELE)	F21LL	20	0.0	C-CCC	250	5.0	15.0	0.0	\$1.97	\$270.00	\$35.00	136.9	119.1				
20LED	218 Dance Room	18	S 32 C F 1 (ELE)	F41LL	32	0.6	SW	2400	1,382.4	18	S 32 C F 1 (ELE)	F41LL	32	0.6	C-CCC	1680	967.7	414.7	0.0	\$54.54	\$270.00	\$35.00	5.0	4.3				
20LED	219 Classroom	18	S 32 C F 1 (ELE)	F41LL	32	0.6	SW	2400	1,382.4	18	S 32 C F 1 (ELE)	F41LL	32	0.6	C-CCC	1680	967.7	414.7	0.0	\$54.54	\$270.00	\$35.00	5.0	4.3				
220	224 Storage	1	S 17 C F 1 (ELE)	F21LL	20	0.1	SW	1000	80.0	1	S 17 C F 1 (ELE)	F21LL	20	0.1	C-CCC	250	20.0	60.0	0.0	\$7.89	\$270.00	\$35.00	34.2	29.8				
20LED	220 Classroom	15	S 32 C F 1 (ELE)	F41LL	32	0.6	SW	2400	1,382.4	18	S 32 C F 1 (ELE)	F41LL	32	0.6	C-CCC	1680	967.7	414.7	0.0	\$54.54	\$270.00	\$35.00	5.0	4.3				
220	233 Fan Room	4	S 17 C F 1 (ELE)	F21LL	20	0.1	SW	1000	80.0	4	S 17 C F 1 (ELE)	F21LL	20	0.1	C-CCC													

			EXISTING CONDITIONS										RETROFIT CONDITIONS										COST & SAVINGS ANALYSIS							
	Area Description	No. of Fixtures	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Exist Control	Annual Hours	Annual kWh	Number of Fixtures	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Retrofit Control	Annual Hours	Annual kWh	Annual kWh Saved	Annual kW Saved	Annual \$ Saved	Retrofit Cost	NJ Smart Start Lighting Incentive	Simple Payback With Out Incentive	Simple Payback						
Field Code	Unique description of the location - Room number/Room name: Floor number (if applicable)	before the retrofit	Lighting Fixture Code	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Fixt No.)	Pre-inst. control device	Estimated annual hours for the usage group	(kWh/Space) * (Annual Hours)	after the retrofit	"Lighting Fixture Code" Example 21 40 R F(U) = 2x2' Troff 40 w Recess. Floor 2 lamps U shape	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(kWh/Space) * (Number of Fixtures)	Retrofit control device	Estimated annual hours for the usage group	(kWh/Space) * (Annual Hours)	(Original Annual kWh) - (Retrofit Annual kWh)	(Original Annual kW) - (Retrofit Annual kW)	(kW Saved) * (\$/kWh)	Cost for renovations to lighting system	Length of time for renovations cost to be recovered	Length of time for renovations cost to be recovered							
34LED	103	4	1T 32 C F 4 (ELE)	F44ILL	112	0.4	SW	2400	1,075.2	4	1T 32 C F 4 (ELE)	F44ILL	112	0.4	C-OCC	1400	627.2	448.0	0.0	\$58.92	\$270.00	\$35.00	4.6	4.0						
34LED	102F	4	1T 32 C F 4 (ELE)	F44ILL	112	0.4	SW	2400	1,075.2	4	1T 32 C F 4 (ELE)	F44ILL	112	0.4	C-OCC	1400	627.2	448.0	0.0	\$58.92	\$270.00	\$35.00	4.6	4.0						
40LED	102E	3	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2400	432.0	3	T 32 R F 2 (ELE)	F42LL	60	0.2	C-OCC	1400	252.0	180.0	0.0	\$23.67	\$270.00	\$35.00	11.4	9.9						
34LED	102G	4	1T 32 C F 4 (ELE)	F44ILL	112	0.4	SW	2400	1,075.2	4	1T 32 C F 4 (ELE)	F44ILL	112	0.4	C-OCC	1400	627.2	448.0	0.0	\$58.92	\$270.00	\$35.00	4.6	4.0						
34LED	102B	6	1T 32 C F 4 (ELE)	F44ILL	112	0.7	SW	2400	1,612.8	6	1T 32 C F 4 (ELE)	F44ILL	112	0.7	C-OCC	1400	940.8	672.0	0.0	\$88.38	\$270.00	\$35.00	3.1	2.7						
34LED	102A	2	1T 32 C F 4 (ELE)	F44ILL	112	0.2	SW	2400	537.6	2	1T 32 C F 4 (ELE)	F44ILL	112	0.2	C-OCC	1400	313.6	224.0	0.0	\$29.46	\$270.00	\$35.00	9.2	8.0						
34LED	102 Main Office	12	1T 32 C F 4 (ELE)	F44ILL	112	1.3	SW	2400	3,225.6	12	1T 32 C F 4 (ELE)	F44ILL	112	1.3	C-OCC	1400	1,881.6	1,344.0	0.0	\$176.76	\$270.00	\$35.00	1.5	1.3						
20LED	121 Kindergarten	18	S 32 C F 1 (ELE)	F41LL	32	0.6	SW	2400	1,382.4	18	S 32 C F 1 (ELE)	F41LL	32	0.6	C-OCC	1680	967.7	414.7	0.0	\$54.54	\$270.00	\$35.00	5.0	4.3						
20LED	Lobby	11	S 32 C F 1 (ELE)	F41LL	32	0.4	SW	6240	2,196.5	11	S 32 C F 1 (ELE)	F41LL	32	0.4	NONE	6240	2,196.5	0.0	\$0.00	\$0.00	\$0.00	#DIV/0!	4.3							
20LED	120 Kindergarten	18	S 32 C F 1 (ELE)	F41LL	32	0.6	SW	2400	1,382.4	18	S 32 C F 1 (ELE)	F41LL	32	0.6	C-OCC	1680	967.7	414.7	0.0	\$54.54	\$270.00	\$35.00	5.0	4.3						
20LED	Corridor	21	S 32 C F 1 (ELE)	F41LL	32	0.7	SW	6240	4,193.3	21	S 32 C F 1 (ELE)	F41LL	32	0.7	NONE	6240	4,193.3	0.0	\$0.00	\$0.00	\$0.00	#DIV/0!	4.3							
40LED	Storage	1	T 32 R F 2 (ELE)	F42LL	60	0.1	SW	1000	60.0	1	T 32 R F 2 (ELE)	F42LL	60	0.1	C-OCC	250	15.0	45.0	0.0	\$5.92	\$270.00	\$35.00	45.6	39.7						
20LED	119 Food Service Office	10	S 32 C F 1 (ELE)	F41LL	32	0.3	SW	2400	768.0	10	S 32 C F 1 (ELE)	F41LL	32	0.3	C-OCC	1400	448.0	320.0	0.0	\$42.09	\$270.00	\$35.00	6.4	5.6						
20LED	118	3	S 32 C F 1 (ELE)	F41LL	32	0.1	SW	2400	230.4	3	S 32 C F 1 (ELE)	F41LL	32	0.1	C-OCC	1400	134.4	96.0	0.0	\$12.63	\$270.00	\$35.00	21.4	18.6						
20LED	117	3	S 32 C F 1 (ELE)	F41LL	32	0.1	SW	2400	230.4	3	S 32 C F 1 (ELE)	F41LL	32	0.1	C-OCC	1400	134.4	96.0	0.0	\$12.63	\$270.00	\$35.00	21.4	18.6						
20LED	116 Receiving & Storage	6	S 32 C F 1 (ELE)	F41LL	32	0.2	SW	1000	192.0	6	S 32 C F 1 (ELE)	F41LL	32	0.2	C-OCC	250	48.0	144.0	0.0	\$18.94	\$270.00	\$35.00	14.3	12.4						
20LED	115 Classroom	27	S 32 C F 1 (ELE)	F41LL	32	0.9	SW	2400	2,073.6	27	S 32 C F 1 (ELE)	F41LL	32	0.9	C-OCC	1680	1,451.5	622.1	0.0	\$81.82	\$270.00	\$35.00	3.3	2.9						
20LED	114 Classroom	25	S 32 C F 1 (ELE)	F41LL	32	0.8	SW	2400	1,920.0	25	S 32 C F 1 (ELE)	F41LL	32	0.8	C-OCC	1680	1,344.0	576.0	0.0	\$75.76	\$270.00	\$35.00	3.6	3.1						
20LED	113 Office	15	S 32 C F 1 (ELE)	F41LL	32	0.5	SW	2400	1,152.0	15	S 32 C F 1 (ELE)	F41LL	32	0.5	C-OCC	1400	672.0	480.0	0.0	\$63.13	\$270.00	\$35.00	4.3	3.7						
20LED	112 Recovery Center Office	18	S 32 C F 1 (ELE)	F41LL	32	0.6	SW	2400	1,382.4	18	S 32 C F 1 (ELE)	F41LL	32	0.6	C-OCC	1400	806.4	576.0	0.0	\$75.76	\$270.00	\$35.00	3.6	3.1						
20LED	111 Classroom	24	S 32 C F 1 (ELE)	F41LL	32	0.8	SW	2400	1,843.2	24	S 32 C F 1 (ELE)	F41LL	32	0.8	C-OCC	1680	1,290.2	553.0	0.0	\$72.73	\$270.00	\$35.00	3.7	3.2						
20LED	109 Classroom	15	S 32 C F 1 (ELE)	F41LL	32	0.5	SW	2400	1,152.0	15	S 32 C F 1 (ELE)	F41LL	32	0.5	C-OCC	1680	906.4	345.6	0.0	\$45.45	\$270.00	\$35.00	5.9	5.2						
20LED	108 Classroom	15	S 32 C F 1 (ELE)	F41LL	32	0.5	SW	2400	1,152.0	15	S 32 C F 1 (ELE)	F41LL	32	0.5	C-OCC	1680	906.4	345.6	0.0	\$45.45	\$270.00	\$35.00	5.9	5.2						
20LED	107 Music Room	10	S 32 C F 1 (ELE)	F41LL	32	0.3	SW	2400	768.0	10	S 32 C F 1 (ELE)	F41LL	32	0.3	C-OCC	1680	537.6	230.4	0.0	\$30.30	\$270.00	\$35.00	8.9	7.8						
40LED	UN-65 TR	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	1000	240.0	4	T 32 R F 2 (ELE)	F42LL	60	0.2	C-OCC	250	60.0	180.0	0.0	\$23.67	\$270.00	\$35.00	11.4	9.9						
40LED	UN-62	2	T 32 R F 2 (ELE)	F42LL	60	0.1	SW	1000	120.0	2	T 32 R F 2 (ELE)	F42LL	60	0.1	C-OCC	250	30.0	90.0	0.0	\$11.84	\$270.00	\$35.00	22.8	19.9						
40LED	UN-63	1	T 32 R F 2 (ELE)	F42LL	60	0.1	SW	1000	60.0	1	T 32 R F 2 (ELE)	F42LL	60	0.1	C-OCC	250	15.0	45.0	0.0	\$5.92	\$270.00	\$35.00	45.6	39.7						
34LED	Music Room	9	1T 32 C F 4 (ELE)	F44ILL	112	1.0	SW	2400	2,419.2	9	1T 32 C F 4 (ELE)	F44ILL	112	1.0	C-OCC	1680	1,693.4	725.8	0.0	\$95.45	\$270.00	\$35.00	2.8	2.5						
34LED	Parent Room	9	1T 32 C F 4 (ELE)	F44ILL	112	1.0	SW	2400	2,419.2	9	1T 32 C F 4 (ELE)	F44ILL	112	1.0	C-OCC	1680	1,693.4	725.8	0.0	\$95.45	\$270.00	\$35.00	2.8	2.5						
40LED	Security Room	2	T 32 R F 2 (ELE)	F42LL	60	0.1	SW	2400	288.0	2	T 32 R F 2 (ELE)	F42LL	60	0.1	C-OCC	1400	168.0	120.0	0.0	\$15.78	\$270.00	\$35.00	17.1	14.9						
20LED	TR	3	S 32 C F 1 (ELE)	F41LL	32	0.1	SW	2400	230.4	3	S 32 C F 1 (ELE)	F41LL	32	0.1	C-OCC	1200	115.2	115.2	0.0	\$5.15	\$270.00	\$35.00	17.8	15.5						
39	Un-57	1	2' 17 W F 2 (ELE)	F22ILL	33	0.0	SW	2400	79.2	1	2' 17 W F 2 (ELE)	F22ILL	33	0.0	C-OCC	1200	39.6	39.6	0.0	\$5.21	\$270.00	\$35.00	51.8	45.1						
20LED	Corridor	9	S 32 C F 1 (ELE)	F41LL	32	0.3	SW	6240	1,797.1	9	S 32 C F 1 (ELE)	F41LL	32	0.3	NONE	6240	1,797.1	0.0	\$0.00	\$0.00	\$0.00	#DIV/0!	4.3							
20LED	Corridor	21	S 32 C F 1 (ELE)	F41LL	32	0.7	SW	6240	4,193.3	21	S 32 C F 1 (ELE)	F41LL	32	0.7	NONE	6240	4,193.3	0.0	\$0.00	\$0.00	\$0.00	#DIV/0!	4.3							
20LED	UN-69	7	S 32 C F 1 (ELE)	F41LL	32	0.2	SW	1000	224.0	7	S 32 C F 1 (ELE)	F41LL	32	0.2	C-OCC	250	56.0	168.0	0.0	\$22.10	\$270.00	\$35.00	12.2	10.6						
39	UN-70	2	2' 17 W F 2 (ELE)	F22ILL	33	0.1	SW	1000	66.0	2	2' 17 W F 2 (ELE)	F22ILL	33	0.1	C-OCC	250	16.5	49.5	0.0	\$6.51	\$270.00	\$35.00	41.5	36.1						
220	UN-71	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	1000	20.0	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	C-OCC	250	5.0	15.0	0.0	\$1.97	\$270.00	\$35.00	136.9	119.1						
20LED	UN-72	4	S 32 C F 1 (ELE)	F41LL	32	0.1	SW	1000	128.0	4	S 32 C F 1 (ELE)	F41LL	32	0.1	C-OCC	250	32.0	96.0	0.0	\$12.63	\$270.00	\$35.00	21.4	18.6						
20LED	TR	4	S 32 C F 1 (ELE)	F41LL	32	0.1	SW	2400	307.2	4	S 32 C F 1 (ELE)	F41LL	32	0.1	C-OCC	1200	153.6	153.6	0.0	\$20.20	\$270.00	\$35.00	13.4	11.6						
34LED	UN-76	2	1T 32 C F 4 (ELE)	F44ILL	112	0.2	SW	1000	224.0	2	1T 32 C F 4 (ELE)	F44ILL	112	0.2	C-OCC	250	56.0	168.0	0.0	\$22.10	\$270.00	\$35.00	12.2	10.6						
20LED	UN-75	4	S 32 C F 1 (ELE)	F41LL	32	0.1	SW	1000	128.0	4	S 32 C F 1 (ELE)	F41LL	32	0.1	C-OCC	250	32.0	96.0	0.0	\$12.63	\$270.00	\$35.00	21.4	18.6						
20LED	TR	4	S 32 C F 1 (ELE)	F41LL	32	0.1	SW	2400	307.2	4	S 32 C F 1 (ELE)	F41LL	32	0.1	C-OCC	1200	153.6	153.6	0.0	\$20.20	\$270.00	\$35.00	13.4	11.6						
34LED	UN-81	2	1T 32 C F 4 (ELE)	F44ILL	112	0.2	SW	1000	224.0	2	1T 32 C F 4 (ELE)	F44ILL	112	0.2	C-OCC	250	56.0	168.0	0.0	\$22.10	\$270.00	\$35.00	12.2	10.6						
20LED	UN-83	4	S 32 C F 1 (ELE)	F41LL	32	0.1	SW	1000	128.0	4	S 32 C F 1 (ELE)	F41LL	32	0.1	C-OCC	250	32.0	96.0	0.0	\$12.63	\$270.00	\$								

		EXISTING CONDITIONS										RETROFIT CONDITIONS										COST & SAVINGS ANALYSIS									
Field Code	Area Description Unique description of the location - Room number/Room name: Floor number (if applicable)	No. of Fixtures before the retrofit	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Pre-Inst. control device	Annual Hours	Annual kWh	No. of fixtures after the retrofit	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Retrofit Control device	Annual Hours	Annual kWh	Annual kWh Saved (Original Annual kWh) - (Retrofit Annual kWh)	Annual \$ Saved (kWh Saved) * (\$/kWh)	Retrofit Cost	Cost for renovations to lighting system	NJ Smart Start Lighting Incentive	Simple Payback With Out Incentive	Simple Payback	Length of time for renovations cost to be recovered						
40LED	Boiler Room	9	T 32 R F 2 (ELE)	F42LL	60	0.5	SW	1820	983	9	T 59 R LED	RTLED38	38	0.3	NONE	1,820	622	360	0.2	\$ 56.81	\$ -	\$ -	\$ -	0.0	0.0						
39	Storage	1	2'17 W F 2 (ELE)	F22ILL	33	0.0	SW	1000	33	1	2'17 W F 2 (ELE)	F22ILL	33	0.0	C-OCC	250	8	25	0.0	\$ 3.26	\$ 270.00	\$ 35	82.9	72.2							
39	Electric Room	2	2'17 W F 2 (ELE)	F22ILL	33	0.1	SW	1000	66	2	2'17 W F 2 (ELE)	F22ILL	33	0.1	NONE	1,000	66	549	0.1	\$ 76.41	\$ -	\$ -	\$ -	0.0	0.0						
40LED	Corridor	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	6240	1,498	4	T 59 R LED	RTLED38	38	0.2	NONE	6,240	948	66	0.1	\$ 11.82	\$ -	\$ -	\$ -	0.0	0.0						
40LED	Generator Room	3	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	1000	180	3	T 59 R LED	RTLED38	38	0.1	NONE	1,000	114	66	0.1	\$ 25.98	\$ 270.00	\$ 35	10.4	9.0							
40LED	Cust Office	2	T 32 R F 2 (ELE)	F42LL	60	0.1	SW	2400	288	2	T 59 R LED	RTLED38	38	0.1	C-OCC	1,400	106	182	0.0	\$ 55.95	\$ 270.00	\$ 35	4.8	4.2							
40LED	Mens TR	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2400	576	4	T 59 R LED	RTLED38	38	0.2	C-OCC	1,200	182	394	0.1	\$ 41.96	\$ 270.00	\$ 35	6.4	5.6							
40LED	Girls TR	3	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2400	432	3	T 59 R LED	RTLED38	38	0.1	C-OCC	1,200	137	295	0.1	\$ 229.22	\$ -	\$ -	\$ -	0.0	0.0						
20LED	005 Classroom	12	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	6240	4,493	12	T 59 R LED	RTLED38	38	0.5	NONE	6,240	2,845	1,647	0.3	\$ 113.93	\$ 1,359.00	\$ 35	11.9	11.6							
39	005 Classroom	1	S 32 C F 1 (ELE)	F41LL	32	0.5	SW	2400	1,152	15	4 ft LED Tube	200732x1	15	0.2	C-OCC	1,680	378	774	0.3	\$ 3.12	\$ 270.00	\$ 35	86.4	75.2							
220	TR	1	2'17 W F 2 (ELE)	F22ILL	33	0.0	SW	2400	79	1	2'17 W F 2 (ELE)	F22ILL	33	0.0	C-OCC	1,680	55	24	0.0	\$ 1.97	\$ 270.00	\$ 35	85.5	74.4							
220	TR	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	2400	48	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	C-OCC	1,200	24	15	0.0	\$ 3.16	\$ 270.00	\$ 35	85.5	74.4							
220	Storage	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	1000	20	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	C-OCC	250	5	15	0.0	\$ 1.97	\$ 270.00	\$ 35	136.9	119.1							
20LED	004 Classroom	15	S 32 C F 1 (ELE)	F41LL	32	0.5	SW	2400	1,152	15	4 ft LED Tube	200732x1	15	0.2	C-OCC	1,680	378	774	0.3	\$ 113.93	\$ 1,359.00	\$ 35	11.9	11.6							
39	004 Classroom	1	2'17 W F 2 (ELE)	F22ILL	33	0.0	SW	2400	79	1	2'17 W F 2 (ELE)	F22ILL	33	0.0	C-OCC	1,680	55	24	0.0	\$ 3.12	\$ 270.00	\$ 35	86.4	75.2							
220	TR	1	2'17 W F 2 (ELE)	F22ILL	33	0.0	SW	2400	79	1	2'17 W F 2 (ELE)	F22ILL	33	0.0	C-OCC	1,680	55	24	0.0	\$ 3.16	\$ 270.00	\$ 35	85.5	74.4							
220	Storage	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	1000	20	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	C-OCC	250	5	15	0.0	\$ 1.97	\$ 270.00	\$ 35	136.9	119.1							
20LED	003 Classroom	15	S 32 C F 1 (ELE)	F41LL	32	0.5	Breaker	2400	1,152	15	4 ft LED Tube	200732x1	15	0.2	C-OCC	1,680	378	774	0.3	\$ 113.93	\$ 1,359.00	\$ 35	11.9	11.6							
39	003 Classroom	1	2'17 W F 2 (ELE)	F22ILL	33	0.0	Breaker	2400	79	1	2'17 W F 2 (ELE)	F22ILL	33	0.0	C-OCC	1,680	55	24	0.0	\$ 3.12	\$ 270.00	\$ 35	86.4	75.2							
220	TR	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	2400	48	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	C-OCC	1,200	24	15	0.0	\$ 3.16	\$ 270.00	\$ 35	85.5	74.4							
220	Storage	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	1000	20	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	C-OCC	250	5	15	0.0	\$ 1.97	\$ 270.00	\$ 35	136.9	119.1							
20LED	002 Classroom	15	S 32 C F 1 (ELE)	F41LL	32	0.5	SW	2400	1,152	15	4 ft LED Tube	200732x1	15	0.2	C-OCC	1,680	378	774	0.3	\$ 113.93	\$ 1,359.00	\$ 35	11.9	11.6							
39	002 Classroom	1	2'17 W F 2 (ELE)	F22ILL	33	0.0	SW	2400	79	1	2'17 W F 2 (ELE)	F22ILL	33	0.0	C-OCC	1,680	55	24	0.0	\$ 3.12	\$ 270.00	\$ 35	86.4	75.2							
220	TR	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	2400	48	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	C-OCC	1,200	24	15	0.0	\$ 3.16	\$ 270.00	\$ 35	85.5	74.4							
220	Storage	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	1000	20	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	C-OCC	250	5	15	0.0	\$ 1.97	\$ 270.00	\$ 35	136.9	119.1							
20LED	213 Boys TR	4	S 32 C F 1 (ELE)	F41LL	32	0.1	SW	2400	307	4	4 ft LED Tube	200732x1	15	0.1	C-OCC	1,200	72	235	0.1	\$ 34.17	\$ 560.40	\$ 35	16.4	15.4							
20LED	214 Girls TR	4	S 32 C F 1 (ELE)	F41LL	32	0.1	SW	2400	307	4	4 ft LED Tube	200732x1	15	0.1	C-OCC	1,200	72	235	0.1	\$ 34.17	\$ 560.40	\$ 35	16.4	15.4							
220	Jan Closet	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	3000	60	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	C-OCC	1,500	30	30	0.0	\$ 3.95	\$ 270.00	\$ 35	68.4	59.6							
20LED	215 Library	30	S 32 C F 1 (ELE)	F41LL	32	1.0	SW	2400	2,304	30	4 ft LED Tube	200732x1	15	0.3	C-OCC	1,680	756	1,548	0.3	\$ 213.88	\$ 2,460.00	\$ 35	10.7	10.6							
220	Office	4	S 17 C F 1 (ELE)	F21ILL	20	0.1	SW	2400	192	4	S 17 C F 1 (ELE)	F21ILL	20	0.1	C-OCC	1,400	112	80	0.0	\$ 10.52	\$ 270.00	\$ 35	25.7	22.3							
220	Storage	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	1000	20	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	C-OCC	250	5	15	0.0	\$ 1.97	\$ 270.00	\$ 35	136.9	119.1							
20LED	218 Dance Room	18	S 32 C F 1 (ELE)	F41LL	32	0.6	SW	2400	1,382	18	4 ft LED Tube	200732x1	15	0.3	C-OCC	1,680	454	929	0.3	\$ 136.71	\$ 1,576.80	\$ 35	11.5	11.3							
20LED	219 Classroom	18	S 32 C F 1 (ELE)	F41LL	32	0.6	SW	2400	1,382	18	4 ft LED Tube	200732x1	15	0.3	C-OCC	1,680	454	929	0.3	\$ 136.71	\$ 1,576.80	\$ 35	11.5	11.3							
220	224 Storage	4	S 17 C F 1 (ELE)	F21ILL	20	0.1	SW	1000	80	4	S 17 C F 1 (ELE)	F21ILL	20	0.1	C-OCC	250	80	60	0.0	\$ 7.89	\$ 270.00	\$ 35	29.8	29.8							
20LED	220 Classroom	18	S 32 C F 1 (ELE)	F41LL	32	0.6	SW	2400	1,382	18	4 ft LED Tube	200732x1	15	0.3	C-OCC	1,680	454	929	0.3	\$ 136.71	\$ 1,576.80	\$ 35	11.5	11.3							
220	233 Fan Room	4	S 17 C F 1 (ELE)	F21ILL	20	0.1	SW	1000	80	4	S 17 C F 1 (ELE)	F21ILL	20	0.1	C-OCC	250	20	7	0.0	\$ 7.89	\$ 270.00	\$ 35	34.2	29.8							
40LED	Corridor	8	T 32 R F 2 (ELE)	F42LL	60	0.5	SW	6240	2,995	8	T 59 R LED	RTLED38	38	0.3	NONE	6,240	1,897	1,098	0.2	\$ 152.81	\$ -	\$ -	\$ -	0.0	0.0						
20LED	221 Classroom	18																													

			EXISTING CONDITIONS										RETROFIT CONDITIONS										COST & SAVINGS ANALYSIS					
	Area Description	No. of Fixtures	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space		Annual Hours	Annual kWh	Number of Fixtures	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Retrofit	Annual Hours	Annual kWh	Annual kWh Saved	Annual kW Saved	Annual \$ Saved	Retrofit Cost	Lighting Incentive	Simple Payback					
Field Code	Unique description of the location - Room number/Room name: Floor number (if applicable)	before the retrofit		Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Fixt No.)	Pre-inst. control device	Estimated daily hours for the usage group	(kW/Space) * (Annual Hours)	No. of fixtures after the retrofit	Lighting Fixture Code	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Number of Fixtures)	Control device	Estimated annual hours for the usage group	(kW/Space) * (Annual Hours)	(Original Annual kWh) - (Retrofit Annual kWh)	(Original Annual kW) - (Retrofit Annual kW)	(kWh Saved) * (\$/kWh)	Cost for renovations to lighting system	Prescriptive Lighting Measures	Length of time for renovations cost to be recovered	Simple Payback				
34LED	103	4	1T 32 C F 4 (ELE)	F44ILL	112	0.4	SW	2400	1,075	4	4 ft LED Tube	200732x2	30	0.1	C-OC	1,400	168	907	0.3	\$ 134.92	\$ 850.80	\$ 35	6.3	6.0				
34LED	102F	4	1T 32 CF 4 (ELE)	F44ILL	112	0.4	SW	2400	1,075	4	4 ft LED Tube	200732x2	30	0.1	C-OC	1,400	168	907	0.3	\$ 134.92	\$ 850.80	\$ 35	6.3	6.0				
40LED	102E	3	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2400	432	3	T 59 R LED	RTL	38	0.1	C-OC	1,400	160	272	0.1	\$ 38.97	\$ 270.00	\$ 35	6.9	6.0				
34LED	102G	4	1T 32 CF 4 (ELE)	F44ILL	112	0.4	SW	2400	1,075	4	4 ft LED Tube	200732x2	30	0.1	C-OC	1,400	168	907	0.3	\$ 134.92	\$ 850.80	\$ 35	6.3	6.0				
34LED	102B	6	1T 32 CF 4 (ELE)	F44ILL	112	0.7	SW	2400	1,613	6	4 ft LED Tube	200732x2	30	0.2	C-OC	1,400	252	1,361	0.5	\$ 202.37	\$ 1,141.20	\$ 35	5.6	5.5				
34LED	102A	2	1T 32 CF 4 (ELE)	F44ILL	112	0.2	SW	2400	538	2	4 ft LED Tube	200732x2	30	0.1	C-OC	1,400	84	454	0.2	\$ 67.46	\$ 560.40	\$ 35	8.3	7.8				
34LED	102 Main Office	12	1T 32 CF 4 (ELE)	F44ILL	112	1.3	SW	2400	3,226	12	4 ft LED Tube	200732x2	30	0.4	C-OC	1,400	504	2,722	1.0	\$ 404.75	\$ 2,012.40	\$ 35	5.0	4.9				
20LED	121 Kinderqarter	18	S 32 C F 1 (ELE)	F41LL	32	0.6	SW	2400	1,382	18	4 ft LED Tube	200732x1	15	0.3	C-OC	1,680	454	929	0.3	\$ 136.71	\$ 1,576.80	\$ 35	11.5	11.3				
20LED	Lobby	11	S 32 C F 1 (ELE)	F41LL	32	0.4	SW	6240	2,196	11	4 ft LED Tube	200732x1	15	0.2	NONE	6,240	1,030	1,167	0.2	\$ 162.36	\$ 798.60	\$ -	4.9	4.9				
20LED	120 Kinderqarter	18	S 32 C F 1 (ELE)	F41LL	32	0.6	SW	2400	1,382	18	4 ft LED Tube	200732x1	15	0.3	C-OC	1,680	454	929	0.3	\$ 136.71	\$ 1,576.80	\$ 35	11.5	11.3				
20LED	Corridor	21	S 32 C F 1 (ELE)	F41LL	32	0.7	SW	6240	4,193	21	4 ft LED Tube	200732x1	15	0.3	NONE	6,240	1,966	2,228	0.4	\$ 309.97	\$ 1,524.60	\$ -	4.9	4.9				
40LED	Storage	1	T 32 R F 2 (ELE)	F42LL	60	0.1	SW	1000	60	1	T 59 R LED	RTL	38	0.0	C-OC	250	10	51	0.0	\$ 7.69	\$ 270.00	\$ 35	35.1	30.6				
20LED	119 Food Service Office	10	S 32 C F 1 (ELE)	F41LL	32	0.3	SW	2400	768	10	4 ft LED Tube	200732x1	15	0.2	C-OC	1,400	210	558	0.2	\$ 81.47	\$ 996.00	\$ 35	12.2	11.8				
20LED	118	3	S 32 C F 1 (ELE)	F41LL	32	0.1	SW	2400	230	3	4 ft LED Tube	200732x1	15	0.0	C-OC	1,400	63	167	0.1	\$ 24.44	\$ 487.80	\$ 35	20.0	18.5				
20LED	117	3	S 32 C F 1 (ELE)	F41LL	32	0.1	SW	2400	230	3	4 ft LED Tube	200732x1	15	0.0	C-OC	1,400	63	167	0.1	\$ 24.44	\$ 487.80	\$ 35	20.0	18.5				
20LED	116 Receiving & Storage	6	S 32 C F 1 (ELE)	F41LL	32	0.2	SW	1000	192	6	4 ft LED Tube	200732x1	15	0.1	C-OC	250	23	170	0.1	\$ 27.14	\$ 705.60	\$ 35	26.0	24.7				
20LED	115 Classroom	27	S 32 C F 1 (ELE)	F41LL	32	0.9	SW	2400	2,074	27	4 ft LED Tube	200732x1	15	0.4	C-OC	1,680	680	1,393	0.5	\$ 205.07	\$ 2,230.20	\$ 35	10.9	10.7				
20LED	114 Classroom	25	S 32 C F 1 (ELE)	F41LL	32	0.8	SW	2400	1,920	25	4 ft LED Tube	200732x1	15	0.4	C-OC	1,680	630	1,290	0.4	\$ 189.88	\$ 2,085.00	\$ 35	11.0	10.8				
20LED	113 Office	15	S 32 C F 1 (ELE)	F41LL	32	0.5	SW	2400	1,152	15	4 ft LED Tube	200732x1	15	0.2	C-OC	1,400	315	837	0.3	\$ 122.21	\$ 1,359.00	\$ 35	11.1	10.8				
20LED	112 Recovery Center Office	18	S 32 C F 1 (ELE)	F41LL	32	0.6	SW	2400	1,382	18	4 ft LED Tube	200732x1	15	0.3	C-OC	1,400	378	1,004	0.3	\$ 146.65	\$ 1,576.80	\$ 35	10.8	10.5				
20LED	111 Classroom	24	S 32 C F 1 (ELE)	F41LL	32	0.8	SW	2400	1,843	24	4 ft LED Tube	200732x1	15	0.4	C-OC	1,680	605	1,238	0.4	\$ 182.28	\$ 2,012.40	\$ 35	11.0	10.8				
20LED	110 Classroom	15	S 32 C F 1 (ELE)	F41LL	32	0.5	SW	2400	1,152	15	4 ft LED Tube	200732x1	15	0.2	C-OC	1,680	378	774	0.3	\$ 113.93	\$ 1,359.00	\$ 35	11.9	11.6				
20LED	109 Classroom	15	S 32 C F 1 (ELE)	F41LL	32	0.5	SW	2400	1,152	15	4 ft LED Tube	200732x1	15	0.2	C-OC	1,680	378	774	0.3	\$ 113.93	\$ 1,359.00	\$ 35	11.9	11.6				
20LED	108 Classroom	15	S 32 C F 1 (ELE)	F41LL	32	0.5	SW	2400	1,152	15	4 ft LED Tube	200732x1	15	0.2	C-OC	1,680	378	774	0.3	\$ 113.93	\$ 1,359.00	\$ 35	11.9	11.6				
20LED	107 Music Room	10	S 32 C F 1 (ELE)	F41LL	32	0.3	SW	2400	768	10	4 ft LED Tube	200732x1	15	0.2	C-OC	1,680	252	516	0.2	\$ 75.95	\$ 996.00	\$ 35	13.1	12.7				
40LED	UN-65 TR	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	1000	240	4	T 59 R LED	RTL	38	0.2	C-OC	250	38	202	0.1	\$ 30.75	\$ 270.00	\$ 35	8.8	7.6				
40LED	UN-62	2	T 32 R F 2 (ELE)	F42LL	60	0.1	SW	1000	120	2	T 59 R LED	RTL	38	0.1	C-OC	250	19	101	0.0	\$ 15.38	\$ 270.00	\$ 35	17.6	15.3				
40LED	UN-63	1	T 32 R F 2 (ELE)	F42LL	60	0.1	SW	1000	60	1	T 59 R LED	RTL	38	0.0	C-OC	250	10	51	0.0	\$ 7.69	\$ 270.00	\$ 35	35.1	30.6				
34LED	Music Room	9	1T 32 CF 4 (ELE)	F44ILL	112	1.0	SW	2400	2,419	9	4 ft LED Tube	200732x2	30	0.3	C-OC	1,680	454	1,966	0.7	\$ 293.62	\$ 1,576.80	\$ 35	5.4	5.3				
34LED	Parent Room	9	1T 32 CF 4 (ELE)	F44ILL	112	1.0	SW	2400	2,419	9	4 ft LED Tube	200732x2	30	0.3	C-OC	1,680	454	1,966	0.7	\$ 293.62	\$ 1,576.80	\$ 35	5.4	5.3				
40LED	Security Room	2	T 32 R F 2 (ELE)	F42LL	60	0.1	SW	2400	288	2	T 59 R LED	RTL	38	0.1	C-OC	1,400	106	182	0.0	\$ 25.98	\$ 270.00	\$ 35	10.4	9.0				
20LED	TR	3	S 32 C F 1 (ELE)	F41LL	32	0.1	SW	2400	230	3	4 ft LED Tube	200732x1	15	0.0	C-OC	1,200	54	176	0.1	\$ 25.63	\$ 487.80	\$ 35	19.0	17.7				
39	Un-57	1	2' 17 W F 2 (ELE)	F22ILL	33	0.0	SW	2400	79	1	2' 17 W F 2 (ELE)	F22ILL	33	0.0	C-OC	1,200	40	40	0.0	\$ 5.21	\$ 270.00	\$ 35	51.8	45.1				
20LED	Corridor	9	S 32 C F 1 (ELE)	F41LL	32	0.3	SW	6240	1,797	9	4 ft LED Tube	200732x1	15	0.1	NONE	6,240	842	955	0.2	\$ 132.84	\$ 653.40	\$ -	4.9	4.9				
20LED	Corridor	21	S 32 C F 1 (ELE)	F41LL	32	0.7	SW	6240	4,193	21	4 ft LED Tube	200732x1	15	0.3	NONE	6,240	1,966	2,228	0.4	\$ 309.97	\$ 1,524.60	\$ -	4.9	4.9				
20LED	UN-69	7	S 32 C F 1 (ELE)	F41LL	32	0.2	SW	1000	224	7	4 ft LED Tube	200732x1	15	0.1	C-OC	250	26	198	0.1	\$ 31.67	\$ 778.20	\$ 35	24.6	23.5				
39	UN-70	2	2' 17 W F 2 (ELE)	F22ILL	33	0.1	SW	1000	66	2	2' 17 W F 2 (ELE)	F22ILL	33	0.1	C-OC	250	17	50	0.0	\$ 6.51	\$ 270.00	\$ 35	41.5	36.1				
220	UN-71	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	SW	1000	20	1	S 17 C F 1 (ELE)	F21ILL	20	0.0	C-OC	250	5	15	0.0	\$ 1.97	\$ 270.00	\$ 35	136.9	119.1				
20LED	UN-72	4	S 32 C F 1 (ELE)	F41LL	32	0.1	SW	1000	128	4	4 ft LED Tube	200732x1	15	0.1	C-OC	250	15	113	0.1	\$ 18.10	\$ 560.40	\$ 35	31.0	29.0				
20LED	TR	4	S 32 C F 1 (ELE)	F41LL	32	0.1	SW	2400	307	4	4 ft LED Tube	200732x1	15	0.1	C-OC	1,200	72	235	0.1	\$ 34.17	\$ 560.40	\$ 35	16.4	15.4				
34LED	UN-76	2	1T 32 CF 4 (ELE)	F44ILL	112	0.2	SW	1000	224	2	4 ft LED Tube	200732x2	30	0.1	C-OC	250	15	209	0.2	\$ 35.29	\$ 560.40	\$ 35	15.9	14.9				
20LED	UN-75	4	S 32 C F 1 (ELE)	F41LL	32	0.1	SW	1000	128	4	4 ft LED Tube	200732x1	15	0.1	C-OC	250	15	113	0.1	\$ 18.10	\$ 560.40	\$ 35	31.0	29.0				
20LED	TR	4	S 32 C F 1 (ELE)	F41LL	32	0.1	SW	2400	307	4	4 ft LED Tube	200732x1	15	0.1	C-OC	1,200	72	235	0.1	\$ 34.17	\$ 560.40	\$ 35	16.4	15.4				
34LED	UN-81	2	1T 32 CF 4 (ELE)	F44ILL	112	0.2	SW	1000	224	2	4 ft LED Tube	200732x2	30	0.1	C-OC	250	15	209	0.2	\$ 35.29	\$ 560.40	\$ 35	15.9	14.9				
20LED	UN-83	4	S 32 C F 1 (ELE)	F41LL	32	0.1	SW	1000	128	4	4 ft LED Tube	200732x1	15	0.1	C-OC	250	15	113	0.1	\$ 18.10	\$							

APPENDIX D

New Jersey Board of Public Utilities Incentives

- i. Smart Start**
 - ii. Direct Install**
 - iii. Pay for Performance (P4P)**
 - iv. Energy Savings Improvement Plan (ESIP)**
-

I. SMART START



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NJ SmartStart Buildings

Program Overview

COMMERCIAL, INDUSTRIAL AND LOCAL GOVERNMENT

HURRICANE SANDY

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COMBINED HEAT & POWER AND
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LOCAL GOVERNMENT ENERGY
AUDIT

LARGE ENERGY USERS PROGRAM

ENERGY SAVINGS IMPROVEMENT
PROGRAM

DIRECT INSTALL

ENERGY BENCHMARKING

OIL, PROPANE & MUNICIPAL
ELECTRIC CUSTOMERS

EDA PROGRAMS

SBC CREDIT PROGRAM



With New Jersey SmartStart Buildings ...

... A smart start now means better performance later! Whether you're starting a commercial or industrial project from the ground up, renovating existing space, or upgrading equipment, there are unique opportunities to upgrade the energy efficiency of the project.

Special Notice

Enhanced incentives are available for NJ SmartStart Building upgrades in buildings impacted by Hurricane Sandy. Eligible projects receive an additional 50% and new incentives have been added for high efficiency food service equipment.

Visit the Sandy web page for details and important links.

New Jersey SmartStart Buildings can provide a range of support — at no cost to you — for substantial energy savings, both now and for the future. Learn more about:

[Project Categories](#)

[Custom Measures](#)

[Incentives for Qualifying Equipment and Projects](#)

[Program Terms and Conditions](#)

[Find a Trade Ally](#)

Please note: pre-approval is required for almost all energy efficiency incentives. To receive an incentive, you must submit an application form (and applicable worksheets) and receive an approval letter from the program before any equipment is installed (click here for complete Terms and Conditions). Upon receipt of an approval letter, you may proceed to install the equipment listed on your approved application. Equipment installed prior to the date of the approval letter is not eligible for an incentive. **Any customer and/or agent who purchases equipment prior to the receipt of an incentive approval letter does so at his/her own risk.**

Getting Started

Submit your project application form as soon as you know you will be doing a construction project or replacing/adding equipment.

PAST PROGRAMS**TOOLS AND RESOURCES****PROGRAM UPDATES****CONTACT US**

Apply for pre-approval by submitting an application for the type of equipment you have or plan to install. The application should be accompanied by a related worksheet, where applicable, manufacturer's specification sheet (refer to the specific program requirements on the background application for specs needed for your project) for the equipment you are planning to install. (Program representatives will review your application package and approve it, reject it, or advise you of upgrades in equipment that will save energy costs and/or increase your incentive.)

Support for Custom Energy-Efficiency Measures

Custom measures allows program participants the opportunity to receive an incentive for energy-efficiency measures that are not on the prescriptive equipment Incentive list, but are project/facility specific.

Incentives for Qualifying Equipment and Projects

Financial incentives are available for large and small projects. These incentives offset some or maybe even all! — of the added cost to purchase qualifying energy-efficient equipment, and provides significant long-term energy savings. Ranges of incentives are available for qualifying equipment (depending on type, size, and efficiency) in several categories.

Find out more about equipment incentives

For specific details on equipment requirements and financial incentives, including incentives for equipment not listed here, contact a program representative. Fiscal year financial incentives will be limited to a maximum of \$500,000 per customer utility account and are available as long as permits are obtained.

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Equipment Incentives

Special Notice

Enhanced incentives are available for NJ SmartStart Building upgrades in buildings impacted by Hurricane Sandy. Eligible projects receive an additional 50% and new incentives have been added for high efficiency food service equipment.

Visit the Sandy web page for details and important links.

More reasons for a smart start on your next project!

New Jersey SmartStart Buildings provides **financial incentives for qualifying equipment**. These incentives were developed to help our customers offset some of the added cost to purchase qualifying energy-efficient equipment, which provides significant long-term energy savings. A wide range of incentives are available for qualifying equipment (depending on type, size and efficiency).

Listed below are the types of qualifying equipment and ranges of incentives. For details on equipment requirements and full listings of incentives, refer to the **online application forms**.

Please note that almost all equipment incentives require pre-approval before equipment is installed. (click for exceptions) To start the pre-approval process, submit an Equipment Application, and appropriate Equipment Worksheets, for the type of equipment you are planning to install along with equipment specification sheets (refer to the specific program requirements on the back of the application for specific information needed for your project) and a current utility bill(s).

In order to be eligible to receive financial incentives under this Program, Applicants must receive electric and/or gas service from one of the regulated electric and/or gas utilities in the State of New Jersey. They are: Atlantic City Electric, Jersey Central Power & Light, Rockland Electric Company, New Jersey Natural Gas, Elizabethtown Gas, PSE&G, and South Jersey Gas.



Electric Chillers

Water-cooled chillers (\$12 - \$170 per ton)
Air-cooled chillers (\$8 - \$52 per ton)

Gas Cooling

Gas absorption chillers (\$185-\$450 per ton)
Gas Engine-Driven Chillers (Calculated through Custom Measure F)

PAST PROGRAMS**TOOLS AND RESOURCES****PROGRAM UPDATES****CONTACT US****Desiccant Systems** (\$1.00 per cfm - gas or electric)**Electric Unitary HVAC**

Unitary AC and split systems (\$73 - \$92 per ton)
 Air-to-air heat pumps (\$73 - \$92 per ton)
 Water-source heat pumps (\$81 per ton)
 Packaged terminal AC & HP (\$65 per ton)
 Central DX AC Systems (\$40 - \$72 per ton)
 Dual Enthalpy Economizer Controls (\$250)
 Occupancy Controlled Thermostats (\$75 each)
 A/C Economizing Controls (\$85 - \$170 each)

Ground Source Heat Pumps

Closed Loop (\$450-750 per ton)

Gas Heating

Gas-fired boilers < 300 MBH (\$300 per unit)
 Gas-fired boilers ≥ 300 MBH - 1500 MBH (\$1.75 per MBH)
 Gas-fired boilers ≥ 1500 MBH - ≤ 4000 MBH (\$1.00 per MBH)
 Gas-fired boilers > 4000 MBH (Calculated through Custom Measure)
 Gas furnaces (\$300-\$400 per unit)
 Gas infrared heaters - indoor only (\$300 - \$500 per unit)
 Boiler economizing controls (\$1,200 - \$2,700 per unit)

Variable Frequency Drives

Variable air volume (\$65 - \$155 per hp)
 Chilled-water pumps (\$60 per hp)
 Compressors (\$5,250 to \$12,500 per drive)

Natural Gas Water Heating

Gas water heaters ≤ 50 gallons (\$50 per unit)
 Gas-fired water heaters > 50 gallons (\$1.00 - \$2.00 per MBH)
 Tankless water heaters replacing a free standing water heater > 82 energy factor (\$300 per heater)
 Gas-fired booster water heaters (\$17 - \$35 per MBH)

Premium Motors

Three-phase motors (\$45 - \$700 per motor) (**Incentive was discontinued effective March 1, 2013 except for buildings impacted by Hurricane Sandy. Approved applications will have the standard timeframe from the program commitment date to complete the installation.**)

Refrigerator/Freezer Case Premium Efficiency Motors (ECM)

Fractional (< 1 HP) Electronic Commutated Motors (ECM) (\$40 per for replacement of existing shaded-pole motor in refrigerated/freezer case)

Prescriptive Lighting

New Linear Fluorescent

T-12, HID and Incandescent to T-5 and T-8 (\$25 - \$200 per fixture) (**Note: T12 replacements are only available for buildings impacted by Hurricane Sandy**)

New Induction (\$70 per replaced HID fixture)

New LED

Screw-in/Plug-in (\$10 - \$20 per lamp)

Refrigerator/Freezer Case (\$30 - \$65 per fixture)

Outdoor pole/arm/wall-mounted luminaires (\$100 - \$175 per fixture)

Display case (\$30 per case)

Shelf-mounted display and task (\$15 per linear foot)

Wall-wash, desk, recessed (\$20 - \$35 per fixture)

Parking garage luminaires (\$100 per fixture)

Track or Mono-Point directional (\$50 per fixture)

Stairwell and Passageway luminaires (\$40 per fixture)

High-Bay, Low-Bay (\$150 per fixture)

Bollard (\$50 per fixture)

Luminaires for Ambient Lighting of Interior Commercial Space
Linear panels (\$50 per fixture)

Fuel pump canopy (\$100 per fixture)

LED retrofit kits (custom measures)

New Pulse-Start Metal Halide (\$25 per fixture)

Linear Fluorescent Retrofit (\$10 - \$20 per fixture)

Induction Retrofit (\$50 per retrofitted HID fixture)

New Construction/Complete Renovation (performance-based)

Note: Incentives for T-12 to T-5 and T-8 lamps with electronic ballast in facilities (\$10 per fixture, 1-4 lamps) and T-5/T-8 high bay fixtures (\$16 - per fixture) were discontinued effective March 1, 2013 for T-12 retrofits replacements except for buildings impacted by Hurricane Sandy. Approved applications will have the standard timeframe of one year from the project commitment date to complete the installation

Lighting Controls

Occupancy Sensors

Wall mounted (\$20 per control)

Remote mounted (\$35 per control)

Daylight dimmers (\$25 per fixture controlled, \$50 per fixture for office applications only)

Occupancy controlled hi-low fluorescent controls (\$25 per fixture controlled)

HID or Fluorescent Hi-Bay Controls

Occupancy hi-low (\$35 per fixture controlled)

Daylight dimming (\$45 per fixture controlled)

Refrigeration

Covers and Doors

Energy-Efficient doors for open refrigerated doors/covers (\$100 per door)

Aluminum Night Curtains for open refrigerated cases (\$3.50 per linear foot)

Controls

Door Heater Control (\$50 per control)

Electric Defrost Control (\$50 per control)

Evaporator Fan Control (\$75 per control)

Novelty Cooler Shutoff (\$50 per control)

Food Service Equipment

Cooking

Combination Electric Oven/Steamer (\$1,000 per oven)
 Combination Gas Oven/Steamer (\$750 per oven)
 Electric Convection Oven (\$350 per oven)
 Gas Convection Oven (\$500 per oven)
 Gas Rack Oven (\$1,000 single, \$2,000 double)
 Gas Conveyor Oven (\$500 small deck, \$750 large deck)
 Electric Fryer (\$200 per vat)
 Gas Fryer (\$749 per vat)
 Electric Large Vat Fryer (\$200 per vat)
 Gas Large Vat Fryer (\$500 per vat)
 Electric Griddle (\$300 per griddle)
 Gas Griddle (\$125 per griddle)
 Electric Steam Cooker (\$1,250 per steamer)
 Gas Steam Cooker (\$2,000 per steamer)

Holding

Full Size Insulated Cabinets (\$300 per cabinet)
 Three Quarter Size Insulated Cabinets (\$250 per cabinet)
 Half Size Insulated Cabinets (\$200 per cabinet)

Cooling

Glass Door Refrigerators (\$75 - \$150 per unit)
 Solid Door Refrigerators (\$50 - \$200 per unit)
 Glass Door Freezers (\$200 - \$1,000 per unit)
 Solid Door Freezers (\$100 - \$600 per unit)
 Ice Machines (\$50 - \$500 per unit)

Cleaning

Dishwashers (\$400 - \$1,500 per unit)

Other Equipment Incentives*

Performance Lighting (\$1.00 per watt per square foot below program incentive threshold, currently 5% more energy efficient than ASHRAE 2007 for New Construction only.)

Custom electric and gas equipment incentives (not prescriptive)

*Equipment incentives are calculated based on type, efficiency, size, and application and are evaluated on a case-by-case basis. Contact us for details.

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II. DIRECT INSTALL



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NEW JERSEY'S CLEAN ENERGY PROGRAM

DIRECT Install

Let us pay up to 70% of your energy efficiency upgrade.

Sometimes, the biggest challenge to improving energy efficiency is knowing where to and how to get through the process. Created specifically for existing small to medium facilities, Direct Install is a turnkey solution that makes it easy and affordable to upgrade high efficiency equipment. Direct Install is designed to cut your facility's energy costs replacing lighting, HVAC and other outdated operational equipment with energy efficient alternatives. The program pays up to 70% of retrofit costs, dramatically improving your payback on the project. There is a \$125,000 incentive cap on each project.

ELIGIBILITY



Existing small to mid-sized commercial and industrial facilities with a peak electric demand that did not exceed 200 kW in any of the preceding 12 months are eligible to participate in Direct Install. Applicants will submit the last 12 months of electric utility bills indicating that they are below the demand threshold and have occupied the building during that time. Buildings must be located in New Jersey and served by the state's public, regulated electric or natural gas utility companies.

SYSTEMS & EQUIPMENT ADDRESSED BY THE PROGRAM

Lighting
Heating, Cooling & Ventilation (HVAC)
Refrigeration
Motors
Natural Gas
Variable Frequency Drives



Measures eligible for Direct Install are limited to specific equipment categories, types and capacities. Boilers may not exceed 500,000 Btuh and furnaces may not exceed 140,000 Btuh.

III. PAY FOR PERFORMANCE (P4P)



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Pay for Performance - Existing Buildings

Download program applications and incentive forms.

The Greater the Savings, the Greater Your Incentives

Take a comprehensive, whole-building approach to saving energy in your existing facility. Earn incentives that are directly linked to your savings. Pay for Performance relies on a



program partners who provide technical services under direct contract to you. Acting as your energy expert, your partner will develop a whole-building energy reduction plan for each project with a whole-building technical component of a traditional energy audit, a financial plan for full implementation of energy efficient measures and a construction schedule for installation.

Eligibility

Existing commercial, industrial and institutional buildings with a peak demand over 100 kW for any of the preceding twelve months are eligible to participate including hotels and casinos, large office buildings, family buildings, supermarkets, manufacturing facilities, schools, shopping malls and restaurants. Buildings that fall into the following customer classes are not required to meet the 100 kW demand threshold to participate in the program: hospitals, public colleges and universities, 501(c)(3) non-profit organizations, affordable multifamily housing, and local governmental entities. Your energy reduction plan will define a comprehensive package of measures capable of reducing the existing energy consumption of your building by 15% or more.

Exceptions to the 15% threshold requirement may be made for certain industrial, manufacturing, water treatment and datacenter building types whose annual energy consumption is heavily weighted on process loads. Details are available in the high energy intensity section of this page.

ENERGY STAR Portfolio Manager

Pay for Performance takes advantage of the ENERGY STAR Program with Portfolio Manager, EPA's interactive tool that allows facility managers to track and evaluate energy and water consumption across all of their buildings. The tool provides the opportunity to load in the characteristics and energy usage of your buildings and determine an energy performance benchmark score. You can then assess energy management goals over time, identify strategic opportunities for savings, and receive EPA recognition for superior energy performance.



This rating system assesses building performance by tracking and scoring energy use in your facilities and comparing it to similar buildings. That can be a big help in locating opportunities for cost-justified energy efficiency upgrades. And, based on our findings, you may be invited to participate in the Building Performance with ENERGY STAR initiative and receive special recognition as an industry leader in energy efficiency.

Incentives

**OIL, PROPANE & MUNICIPAL
ELECTRIC CUSTOMERS**

Pay for Performance incentives are awarded upon the satisfactory completion of three p milestones:

EDA PROGRAMS

Incentive #1 - Submittal of complete energy reduction plan prepared by an app program partner - Contingent on moving forward, incentives will be between \$5 \$50,000 based on approximately \$.10 per square foot, not to exceed 50% of th annual energy expense.

SBC CREDIT PROGRAM

Incentive #2 - Installation of recommended measures - Incentives are based on the projected level of electricity and natural gas savings resulting from the installation of comprehensive energy-efficiency measures.

PAST PROGRAMS

TOOLS AND RESOURCES

Incentive #3 - Completion of Post-Construction Benchmarking Report - A completed report verifying energy reductions based on one year of post-

PROGRAM UPDATES

implementation results. Incentives for electricity and natural gas savings will be based on actual savings, provided that the minimum performance threshold of savings has been achieved.

CONTACT US



A detailed Incentive Structure document is available on the applications and form

Steps to Participation

[Click here](#) for a step-by-step description of the program.

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PAY FOR PERFORMANCE APPLICATION FORM

July 1, 2013 - June 30, 2014

Utility Serving Applicant: ☐ Atlantic City Electric ☐ Jersey Central Power & Light ☐ PSE&G
☐ New Jersey Natural Gas ☐ Elizabethtown Gas ☐ Rockland Electric Co. ☐ South Jersey Gas
☐ Other Electric Service Provider (please specify): _____
☐ Other Fuel Provider: _____ ☐ Oil: _____ ☐ Other (Please specify): _____

Instructions

1. Read the program material to determine project qualification.
2. Read the Participation Agreement and sign where indicated.
3. Fill out all applicable spaces on this form.
4. Provide a copy of the customer's company W-9 form.
5. Provide the most recent consecutive 12 month period of utility bills for the project.

6. Provide brief description of facility.
7. Partner must submit the application package via e-mail, mail or fax **DIRECTLY** to the Market Manager – see back of this form.

Approval of this Application is not an approval of the project's scope of work. Scope of work is only approved upon approval of the Energy Reduction Plan. See application and program guidelines for more information.

Customer/Owner Information (payment will be made to entity entered here)

Company Name		Project Contact/Title	
Company Address		City	State Zip
Phone/Fax	E-mail	Federal ID/SSN	

Partner Information

Company Name		Project Contact/Title	
Company Address		City	State Zip
Phone	Fax	E-mail	

Project Information

Project Name			
Building Address		City	State Zip
Utility Account Number(s): Electric		Gas	
* Note: Please use the back of this page for additional utility accounts if quantity exceeds space allotment.			
Annual Peak kW Demand	Building Type		Number of Buildings
Size of Building(s) (gross sq/ft)		Direct, Master or Sub Metered	

Funding

☐ Check the box if an Energy Savings Improvement Program (ESIP) will be a source of funding. ESIP allows government agencies to pay for energy related improvements using the value of the resulting energy savings.

Do you expect to receive funding under any other efficiency programs? ☐ No ☐ Yes If Yes, please specify below:

Utility Program #1 – Utility: _____	Program Name: _____
Utility Program #2 – Utility: _____	Program Name: _____
Federal Program #1 – Organization: _____	Program Name: _____
Federal Program #2 – Organization: _____	Program Name: _____
Other Program – Organization: _____	Program Name: _____

Additional Project information

Additional Utility Account(s)

Account type	Account number
Account type	Account number
Account type	Account number
Account type	Account number
Account type	Account number
Account type	Account number
Account type	Account number
Account type	Account number
Account type	Account number
Account type	Account number
Account type	Account number
Account type	Account number

Additional Comments:

Complete this application form and send it directly to the Commercial/Industrial Market Manager by e-mail, mail or fax.

New Jersey's Clean Energy Program
c/o TRC Energy Services-P4P
900 Route 9 North, Suite 404 • Woodbridge, NJ 07095

Phone: 866-657-6278 • Fax: 732-855-0422
E-mail: P4P@NJCleanEnergy.com

Visit our website: NJCleanEnergy.com/P4P

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*Incentives/Requirements subject to change.



002-FY14-04/14

Pay For Performance-Existing Buildings

Participation Agreement

Definitions:

Design Incentives – Incentives that may be offered to design professionals by the Program.

Design Services – Services that may be offered to design professionals under the Program.

Energy-Efficient Measures – Any device eligible to receive a Program Incentive payment through the NJ Clean Energy Commercial and Industrial Program (New Jersey SmartStart Buildings).

New Jersey Utilities – The regulated electric and/or gas utilities in the State of New Jersey. They are: Atlantic City Electric, Jersey Central Power & Light, Rockland Electric Company, New Jersey Natural Gas, Elizabethtown Gas, PSE&G, and South Jersey Gas.

Administrator – New Jersey Board of Public Utilities, Office of Clean Energy

Participating Customers – Those non-residential electric and/or gas service customers of the New Jersey Utilities who participate in this Program.

Product Installation or Equipment Installation – Installation of the Energy-Efficient Measures.

Projects with a contract threshold of \$14,187 (increasing to \$15,444 effective July 1, 2014) are required to pay no less than prevailing wage rate to workers employed in the performance of any construction undertaken in connection with Board of Public Utilities financial assistance, or undertaken to fulfill any condition of receiving Board of Public Utilities financial assistance, including the performance of any contract to construct, renovate or otherwise prepare a facility, the operations of which are necessary for the receipt of Board of Public Utilities financial assistance. By submitting an application, or accepting program incentives, applicant agrees to adhere to New Jersey Prevailing Wage requirements, as applicable.

Program – The Commercial and Industrial Energy-Efficient Construction Program (New Jersey SmartStart Buildings) offered herein by the New Jersey Board of Public Utilities, Office of Clean Energy pursuant to state regulatory approval under the New Jersey Electric Discount and Energy Competition Act, NJSA 48:3-49, et seq.

Program Incentives – Refers to the amount or level of incentive that the Program provides to Participating Customers pursuant to the Program offered herein (see description under "Incentive Amount" heading).

Program Offer – Program Incentives are available to non-residential retail electric and/or gas service customers of the New Jersey Utilities identified above.

Program Manager – TRC Energy Services.

Application and Eligibility Process – The Program pays incentives after the installation of qualified energy-efficient

measures that were pre-approved (for exceptions to this condition, please refer to "Exceptions for Approval".) In order to be eligible for Program Incentives, a Customer, or an agent (contractor/vendor) authorized by a Customer, must submit a properly completed application package. The package must include an application signed by the customer; a complete (current) utility bill; and technology worksheet and manufacturer's cut sheets (where appropriate). This information must be submitted to the Program Manager before equipment is installed. Applications for measures that are self installed by customers must be submitted by the customer and not the sales vendor of the measure, however, the customer may elect to assign payment of the incentive to the sales vendor. This application package must be received by the Program Manager on or before June 30, 2014 in order to be eligible for the fiscal year July 1, 2013-June 30, 2014 incentives. The Program Manager will review the application package to determine if the project is eligible for a Program Incentive. If eligible, the Customer will receive an approval letter with the estimated authorized incentive amount and the date by which the equipment must be installed in order for the approval to remain in effect. Upon receipt of an approval letter, the Customer may then proceed to install the equipment listed on the approved application. Equipment installed prior to the date of the Program Manager's approval letter is not eligible for an incentive. The Program Manager reserves the right to conduct a pre-inspection of the facility prior to the installation of equipment. This will be done prior to the issuance of the approval letter. All equipment must be purchased within 12 months of date of application. **Any Customer and/or agent who purchases equipment prior to the receipt of an incentive approval letter does so at his/her own risk.**

Exceptions for Approval – The Application and Eligibility Process pertains to all projects except for those involving either Gas Heating, Unitary HVAC or Motors having an incentive amount less than \$5,000 that were installed within 12 months of receipt of the application. These measures, at this incentive level, may be installed without prior approval. In addition, but at the sole discretion of the Program Manager, emergency replacement of equipment may not require a prior approval determination and letter. **In such cases, please notify the Program Manager of such emergencies as early as possible, that an application will soon be sent in that was not pre-approved.**

Post-Installation Approval – After installation is completed, the Customer, or an agent authorized by the Customer, must finalize and submit an invoice for the purchase of the equipment (material cost must be broken out from labor costs), and any other required documentation as specified on the equipment application or in the Program Manager's initial approval letter.

Please refer to the program guide on the NJCleanEnergy.com/ssb website for the complete Application and Eligibility Process.

The Program Manager reserves the right to verify sales transactions and to have reasonable access to Participating Customer's facility to inspect both pre-existing product or equipment (if applicable) and the Energy-Efficient Measures

installed under this Program, either prior to issuing incentives or at a later time.

Energy-Efficient Measures must be installed in buildings located within a New Jersey Utilities' service territory and designated on the Participating Customer's incentive application. Program Incentives are available for qualified Energy-Efficient Measures as listed and described in the Program materials and incentive applications. The Participating Customer must ultimately own the equipment, either through an up-front purchase or at the end of a short-term lease. Design Incentives are available to design professionals as described in the Program materials and applications. A different and separate agreement must be executed by participating design professionals to be eligible for this type of incentive. The design professional does not need to be based in New Jersey.

Equipment procured by Participating Customers through another program offered by New Jersey's Clean Energy Program or the New Jersey Utilities, as applicable, is not eligible for incentives through this program. Customers who have not contributed to the Societal Benefits Charge of the applicable New Jersey Utility are not be eligible for incentives offered through this program.

Incentive Amount – Program Incentives will equal either: a) the approved Program Incentive amount, or b) the actual equipment cost of the Energy-Efficient Measure, whichever is less, as determined by the Program Manager. Products offered at no direct cost to the customer are ineligible. Incomplete application submissions, applications requiring inspections and unanticipated high volume of activities may cause processing delays. Program Incentives are limited to \$500,000 per utility account in a calendar year. Contact the Program Manager regarding any questions.

Tax Liability – The Program Manager will not be responsible for any tax liability that may be imposed on any Participating Customer as a result of the payment of Program Incentives. All Participating Customers must supply their federal tax identification number or social security number to the Program Manager on the application form in order to receive a Program Incentive. In addition, Participating Customers must also provide a Tax Clearance Form (entitled "Business Assistance or Incentive Clearance Certificate") that is dated within 90 days of equipment installation.

Endorsement – The Program Manager and Administrator do not endorse, support or recommend any particular manufacturer, product or system design in promoting this Program.

Warranties – THE PROGRAM MANAGER AND ADMINISTRATOR DO NOT WARRANT THE PERFORMANCE OF INSTALLED EQUIPMENT, AND/OR SERVICES RENDERED AS PART OF THIS PROGRAM, EITHER EXPRESSLY OR IMPLICITLY. NO WARRANTIES OR REPRESENTATIONS OF ANY KIND, WHETHER STATUTORY, EXPRESSED, OR IMPLIED, INCLUDING, WITHOUT LIMITATIONS, WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE REGARDING EQUIPMENT OR SERVICES PROVIDED BY A MANUFACTURER OR VENDOR. CONTACT YOUR VENDOR/SERVICES PROVIDER FOR DETAILS REGARDING PERFORMANCE AND WARRANTIES.

Limitation of Liability – By virtue of participating in this Program, Participating Customers agree to waive any and all claims or damages against the Program Manager or the Administrator, except the receipt of the Program Incentive. Participating Customers agree that the Program Manager's and Administrator's liability, in connection with this Program, is limited to paying the Program Incentive specified. Under no circumstances shall the Program Manager, its representatives, or subcontractors, or the Administrator, be liable for any lost profits, special, punitive, consequential or incidental damages or for any other damages or claims connected with or resulting from participation in this Program. Further, any liability attributed to the Program Manager under this Program shall be individual, and not joint and/or several.

Assignment – The Participating Customer may assign Program Incentive payments to a specified vendor.

Participating Customer's Certification – Participating Customer certifies that he/she purchased and installed the equipment listed in their application at their defined New Jersey location. Participating Customer agrees that all information is true and that he/she has conformed to all of the Program and equipment requirements listed in the application.

Termination – The New Jersey Board of Public Utilities reserves the right to extend, modify (this includes modification of Program Incentive levels) or terminate this Program without prior or further notice.

Acknowledgement – I have read, understood and am in compliance with all rules and regulations concerning this incentive program. I certify that all information provided is correct to the best of my knowledge, and I give the Program Manager permission to share my records with the New Jersey Board of Public Utilities, and contractors it selects to manage, coordinate or evaluate the NJ SmartStart Buildings Program. Additionally, I allow reasonable access to my property to inspect the installation and performance of the technologies and installations that are eligible for incentives under the guidelines of New Jersey's Clean Energy Program.

CUSTOMER'S SIGNATURE
PARTNER SIGNATURE
By signing, I certify that I have read, understand and agree to the Participation Agreement listed above.

IV. ENERGY SAVINGS IMPROVEMENT PLAN (ESIP)



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Energy Savings Improvement Program

A new State law allows government agencies to make energy related improvements to their facilities and pay for the costs using the value of energy savings that result from the improvements. Under Chapter 4 of the Laws of 2009 (the law), the "Energy Savings Improvement Program" (ESIP), provides all government agencies in New Jersey with a flexible tool to make energy related improvements to their facilities and pay for the costs using the value of energy savings that result from the improvements. The ESIP provides all government agencies in New Jersey with a flexible tool to make energy related improvements to their facilities and pay for the costs using the value of energy savings that result from the improvements.

This Local Finance Notice outlines how local governments can develop and implement an ESIP for their facilities. Below are two sample RFPs:

Local Government
School Districts (K-12)

All RFPs must be submitted to the Board for approval at ESIP@bpu.state.nj.us.

The Board also adopted protocols to measure energy savings:

Measuring Energy Savings
Procedures for Implementation

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Local units should carefully consider all alternatives to develop an approach that best meets their needs. Local units considering an ESIP should carefully review the Local Finance Notice, the law, and consult with qualified professionals to determine how they should approach the task.

The NJ Board of Public Utilities sponsored Sustainable Jersey in the creation of an ESIP Guidebook that explains how to implement the program. The guidebook also includes a list of successful projects and a list of helpful resources.

FIRST STEP – ENERGY AUDIT

For local governments interested in pursuing an ESIP, the first step is to perform an energy audit as prescribed in P.L.2012 c.55.

ENERGY REDUCTION PLANS

If you have an ESIP plan that needs to be submitted to the Board of Public Utilities, please email it to ESIP@bpu.state.nj.us. Please limit the file size to 3MB (or break it into smaller files).

Frankford Township School District
Northern Hunterdon-Voorhees Regional High School
Manalapan Township (**180 MB** - Right Click, Save As)

ESIP PROGRAM

Final version 42413

BPU RULES

1. Public Entity must decide if they will use an ESCO or DIY method or Hybrid thereof prior to issuing the RFP and the RFP must state the intended method. A change in the project procurement model after the RFP closing date will be cause for immediate rejection and disqualification of potential Clean Energy program incentives.
2. RFP procedures shall be adhered to as per the legislation, including the use of BPU approved forms. Any alteration of the forms, without prior approval from the BPU shall be grounds for rejection.
3. RFP must include copy of an audit (ASHRAE Level II w/Level III for lighting) and audit must be prepared by a firm classified by DPMC in the 036 discipline.
4. All firms, including professional services, whether using ESCO or DIY model, must be DPMC classified.
5. If an Architect is engaged by the public entity, the architectural fees are the responsibility of the public entity and must be paid directly to the firm. These fees may be included in the energy cost savings analysis and payback.

ESCO's may contract directly with an architectural firm, in which case the architectural firm serves as a subcontractor to the ESCO and the project related service costs may be included within the project's economic model.

6. Public entity shall conduct pre-bid meetings and site visits per existing statutes.

In the interest of open public bidding transparency, it is a requirement of the BPU that all proposers must attend the pre-proposal bid meeting.

7. There shall be no negative cash flow in any year of the program.
section 7 (1)(a)
"the energy savings resulting from the program will be sufficient to cover the cost of the program's energy conservation measures."
8. SREC values are not permitted to be used in the energy cost savings calculations.
9. Capital cost avoidance values are not to be used in the energy savings calculations.
10. Operational and Maintenance (O&M) cost savings may be permitted in the cost savings calculations, but only with supporting documentation.
11. Blended utility rates shall not be permitted. Use the actual utility tariff or local contracted rates if there is a third party supplier.

For the RFP proposals, the public entity shall define the utility rates in the RFP

12. Contracted third party utility rates may only be used for the term of the contract (5 yr. maximum)
Subsequent years are to be projected at the utility tariff rates plus the annual BPU escalation rates.
13. Public entity shall conduct M&V (measurement and verification) at the one (1) year operational date and shall provide a copy of the M&V report to the Board of Public Utilities.

For the RFP proposals, the ESCO shall provide the cost for the one (1) year M&V only. For comparative purposes, the one year M&V pricing shall be indicated on the proposal Form VI, under the “Annual Service Costs” column. Additional M&V costs are at the discretion of the local unit and are not to be included in the proposal.

14. The decisions made by BPU staff regarding compliance or other issues that arise in connection with the RFP procurement process shall be considered a final decision of the BPU. Any appeal will need to be through the New Jersey Superior Court, Appellate Division.
15. For the RFP proposals only, Demand Response (DR) revenues claimed by ESCO’s can only be projected for a maximum period of three (3) years. DR revenue projections beyond three years will not be permitted. DR revenues must be included and presented under the “Energy Rebates/Incentives” column of FORM VI.
16. ESCO “fees” proposed during the RFP phase of the project cannot increase post-award. ESCO’s are required to maintain the fee percentages through final contract negotiations and construction of the Board approved Energy Savings Plan
17. Public Bid openings shall be held on the due date of the proposal submissions. The public entity shall announce the name of the bidder and the total dollar amount. After award of a contract, all proposals received will be made available by the owner for public inspection
18. Rejection of bids by the public entity shall be conducted in accordance with the appropriate sections of the applicable legislation, as stated in Title 40A:11-13.2. Additionally all proposals must be returned to the respective ESCO’s upon rejection.
19. Field changes that exceed 5% of the project cost require BPU approval.
20. Energy Savings Plans (ESP) that is dependent upon incentives from the Clean Energy Program must review the current program requirements, at the time of application, for each incentive to insure eligibility. If any program incentive is denied, resubmission of all ESIP related forms will be necessary to remain ESIP qualified.

APPENDIX E

Photovoltaic Analysis

There is no alternative energy measure recommended for further study because the building already has a large solar PV array installed.

School has existing 320kW solar panel system on roof furnished by PSEG

APPENDIX F

Photos



1: Existing boilers



6: Existing DHW Heater



2: Typical window a/c unit



7: High flow faucets



3: an electric motor



L1: Example of existing lighting in classroom



5: Existing Vending Machines

APPENDIX G

EPA Benchmarking Report



ENERGY STAR[®] Statement of Energy Performance

6

ENERGY STAR[®]
Score¹

Camden Street Elementary

Primary Property Function: K-12 School
Gross Floor Area (ft²): 169,014
Built: 1968

For Year Ending: May 31, 2013
Date Generated: May 07, 2014

1. The ENERGY STAR score is a 1-100 assessment of a building's energy efficiency as compared with similar buildings nationwide, adjusting for climate and business activity.

Property & Contact Information

Property Address

Camden Street Elementary
281 Camden St.
Newark, New Jersey 07103

Property Owner

TRC Energy Services
10 Maxwell Drive
Suite 200
Clifton Park, NY 12065
() -

Primary Contact

Edward H. Brzezowski
682 US Highway 202/206
Bridgewater, NJ 08807
908-595-0050
ebrzezowski@falconengineering.com

Property ID: 4050432

Energy Consumption and Energy Use Intensity (EUI)

Site EUI

80.6 kBtu/ft²

Annual Energy by Fuel

Electric - Grid (kBtu)	2,455,275 (18%)
Natural Gas (kBtu)	11,163,502 (82%)

National Median Comparison

National Median Site EUI (kBtu/ft ²)	48.1
National Median Source EUI (kBtu/ft ²)	68.7
% Diff from National Median Source EUI	67%

Source EUI

115 kBtu/ft²

Annual Emissions

Greenhouse Gas Emissions (Metric Tons CO ₂ e/year)	903
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Signature & Stamp of Verifying Professional

I _____ (Name) verify that the above information is true and correct to the best of my knowledge.

Signature: _____ Date: _____

Licensed Professional

Edward H. Brzezowski
682 US Highway 202/206
Bridgewater, NJ 08807
908-595-0050
ebrzezowski@falconengineering.com



Professional Engineer Stamp
(if applicable)