

THE NEWARK PUBLIC SCHOOLS

Group 3 Buildings

BELMONT RUNYON SCHOOL

1 Belmont Runyon Way, Newark, NJ 07108

**LOCAL GOVERNMENT ENERGY AUDIT PROGRAM
FOR
NEW JERSEY
BOARD OF PUBLIC UTILITIES**

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CHA PROJECT NO. 27999

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REPORT DISCLAIMER

This audit was conducted in accordance with the standards developed by the American Society of Heating, Refrigerating, and Air-Conditioning Engineers (ASHRAE) for a Level II audit. Cost and savings calculations for a given measure were estimated to within $\pm 20\%$, and are based on data obtained from the owner, data obtained during site observations, professional experience, historical data, and standard engineering practice. Cost data does not include soft costs such as engineering fees, legal fees, project management fees, financing, etc.

A thorough walkthrough of the building was performed, which included gathering nameplate information and operating parameters for all accessible equipment and lighting systems. Unless otherwise stated, model, efficiency, and capacity information included in this report were collected directly from equipment nameplates and / or from documentation provided by the owner during the site visit. Typical operation and scheduling information was obtained from interviewing staff and spot measurements taken in the field.

List of Common Energy Audit Abbreviations

- A/C – Air Conditioning
- AHS – Air Handling Unit
- BMS – Building Management System
- Btu – British thermal unit
- CDW – Condenser Water
- CFM – Cubic feet per minute
- CHW – Chilled Water
- DCV – Demand Control Ventilation
- DDC – Direct Digital Control
- DHW – Domestic Hot Water
- DX – Direct Expansion
- EER – Energy Efficiency Ratio
- EF – Exhaust Fan
- EUI – Energy Use Intensity
- Gal – Gallon
- GPD – Gallons per day
- GPF – Gallons Per Flush
- GPH – Gallons per hour
- GPM – Gallons per minute
- GPS – Gallons per second
- HHW – Heating Hot Water
- HID – High Intensity Discharge
- HP – Horsepower
- HRU – Heat Recovery Unit
- HVAC – Heating, Ventilation, Air Conditioning
- HX – Heat Exchanger
- kbtu/mbtu – One thousand (1,000) Btu
- kW – Kilowatt (1,000 watts)
- kWh – Kilowatt-hours
- LED – Light Emitting Diode
- mbh – Thousand Btu per hour
- mmbtu – One million (1,000,000) Btu
- OCC – Occupancy Sensor
- PSI – Pounds per square inch
- RTU – Rooftop Unit
- SBC – System Benefits Charge
- SF – Square foot
- UH – Unit Heater
- V – Volts
- VAV – Variable Air Volume
- VSD – Variable Speed Drive
- W – Watt

1.0 EXECUTIVE SUMMARY

This report summarizes the energy audit performed by CHA for Newark Public Schools (NPS), in connection with the New Jersey Board of Public Utilities (NJBPU) Local Government Energy Audit (LGEA) Program. The purpose of this report is to identify energy savings opportunities associated with major energy consumers and inefficient practices. Low-cost and no-cost are also identified during the study. This report details the results of the energy audit conducted for the building listed below:

Building Name	Address	Square Feet	Construction Date
Belmont Runyon School	1 Belmont Runyon Way	118,936	2004

The annual energy and cost savings for the recommended energy conservation measures (ECM) identified in the survey are shown below:

Building Name	Electric Savings (kWh)	NG Savings (therms)	Total Savings (\$)	Payback (years)
Belmont Runyon School	363,797	3,660	64,310	8.9

Each individual measure's annual savings are dependent on that measure alone, there are no interactive effects calculated. There are three options shown for Lighting ECM savings; only one option can be chosen. Incentives shown (if any) are based only on the SmartStart Incentive Program. Other NJBPU or local utility incentives may also be available/ applicable and are discussed in Section 6.0.

Each measure recommended by CHA typically has a stand-alone simple payback period of 15 years or less. However, if the owner chooses to pursue an Energy Savings Improvement Plan (ESIP), high payback measures could be bundled with lower payback measures which ultimately can result in a payback which is favorable for an ESIP project to proceed. Occasionally, we will recommend an ECM that has a longer payback period, based on the need to replace that piece(s) of equipment due to its age, such as a boiler for example.

The following table provides a detailed summary of each ECM for the building surveyed, including costs, savings, SmartStart incentives and payback.

Summary of Energy Conservation Measures

ECM #	Energy Conservation Measure	Est. Costs (\$)	Est. Savings (\$/year)	Payback w/o Incentive	Potential Incentive (\$)*	Payback w/ Incentive	Recommended
1	Add a Condensing Hot Water Boiler to Replace Two Heat Exchangers	113,858	2,120	53.7	2,000	52.8	Y
2	Add VFDs to HW and CHW Pumps	32,544	6,371	5.1	6,000	4.2	Y
3	Add VFDs to Auditorium and Gym Packaged RTUs	84,969	27,313	3.1	3,960	3.0	Y
4	Retro- Commission Building Controls System	41,225	9,649	4.3	0	4.3	Y
5	Install Walk-in Cooler / Freezer Controls	41,250	805	51.2	0	51.2	N
6	Install Vending Machine Controls	1,120	1,748	0.6	0	0.6	Y
L1**	Lighting Replacements / Upgrades	256,700	13,800	18.6	1,200	18.5	N
L2**	Install Lighting Controls (Add Occupancy Sensors)	44,010	5,526	8.0	5,705	6.9	N
L3	Lighting Replacements with Controls (Occupancy Sensors)	300,710	17,109	17.6	6,905	17.2	Y
Total**		615,676	65,116	9.5	18,865	9.2	
Total (Recommended)		574,426	64,310	8.9	18,865	8.6	

* Incentive shown is per the New Jersey SmartStart Program.

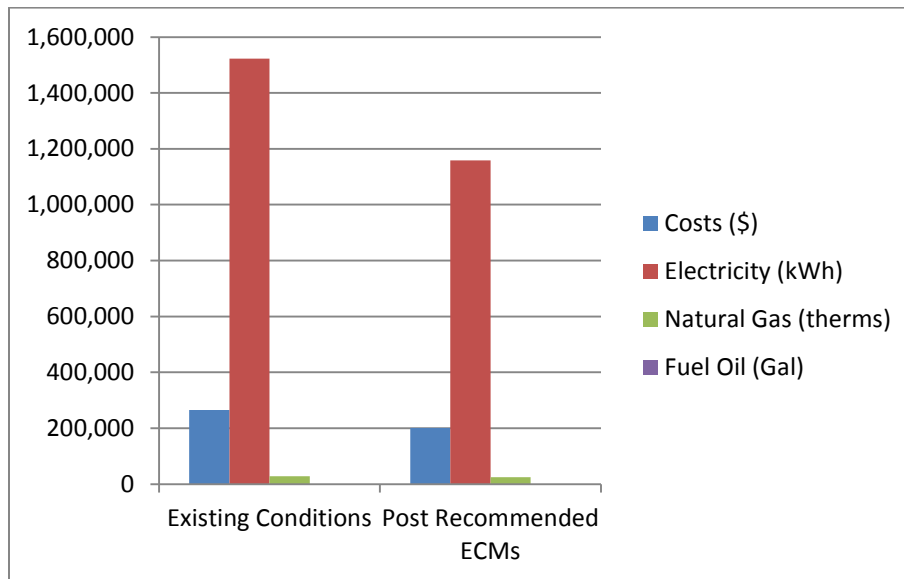
** These ECMs are not included in the Total, as they are alternate measures not recommended.

The following alternative energy measures are also recommended for further study:

- Photovoltaic (PV) Rooftop Solar Power Generation – 280.0 kW System

If NPS implements the recommended ECMs, energy savings would be as follows:

	Existing Conditions	Post Recommended ECMs	Percent Savings
Costs (\$)	265,568	201,257	24%
Electricity (kWh)	1,522,675	1,158,878	24%
Natural Gas (therms)	27,959	24,299	13%
Site EUI (kbtu/SF/Yr)	67.2	53.7	



2.0 BUILDING INFORMATION AND EXISTING CONDITIONS

The following is a summary of building information related to HVAC, plumbing, building envelope, lighting, kitchen equipment and domestic hot water systems as observed during CHAs site visit. See appendix B for detailed information on mechanical equipment, including capacities, model numbers and age. See appendix F for some representative photos of some of the existing conditions observed while onsite.

Building Name: Belmont Runyon School

Address: 1 Belmont Runyon Way

Gross Floor Area: 118,936

Number of Floors: 2

Year Built: 2004



Description of Spaces: Classrooms, offices, cafeteria, kitchen, gymnasium, auditorium, computer labs, storage rooms, toilet rooms and mechanical rooms.

Description of Occupancy: The school serves 390 students from K to 8th grade. There are 75 school faculty and staff members.

Number of Computers: The school has approximately 80 desktop and laptop computers.

Building Usage: Hours of operation are 8:15 AM – 3:00 PM Monday through Friday, with various after-school activities until 6:00 PM. Custodians are in the building until 11:00 each night. In general the occupied hours are considered 80 hours per week, 10 months per year

Construction Materials: The building is constructed of structural steel framing with masonry block and brick exterior and masonry block interior walls. Exterior walls are insulated per the code at the time of construction.

Roof: The roof is steel framing, steel deck, and rigid insulation under a white colored rubber membrane. The roof is in good condition and no ECM was evaluated.

Windows: The windows are green tinted double glazed with aluminum frames. Classroom windows have tilt-out sections, all other areas are fixed spandrel glass panels. The windows are in good condition and no ECM was evaluated

Exterior Doors: The main entrance doors are double glazed storefront glass with aluminum frames. All other exterior doors are fiberglass reinforced plastic metal with double pane safety glass. Seals and sweeps on exterior doors are in good condition and no ECMs were evaluated.

Heating Ventilation & Air Conditioning (HVAC) Systems

Heating: The heating system consists of two (2) Weil McLain 88 series cast iron sectional boilers steam boilers. The boilers operate on natural gas and each have a capacity of 2459-6495 MBH. Boiler combustion efficiency is estimated at 82-84 %. The boilers supply low pressure (5 psig) steam directly to several indoor and outdoor air handling units. Heating hot water is also produced from the steam through two shell and tube heat exchangers, one serves entrance terminal units (cabinet heaters and fin tube) while the second serves perimeter classroom fan coil units and unit ventilators. Each heat exchanger has a pair of base mounted pumps that are constant flow. The terminal unit heat exchanger is served by two 1.5 HP pumps while the larger fan coil heat exchanger is served by two 20HP pumps. An ECM is included to add a condensing boiler and demolish the heat exchanger to produce hot water more efficiently for the school. An ECM is included to add VFDs to the chilled and hot water pumps larger than 5 HP. Condensate return is stored and pumped back to the steam boilers using a single duplex receiver unit.

Cooling: The building is 100% cooled using both chilled water and direct expansion cooling systems. The main air handling units and perimeter fan coil units are provided with chilled water using the same piping as the hot water heating systems (two- pipe changeover system). Chilled water is treated with glycol and is isolated from the non-glycol dual temp systems using a frame and plate heat exchanger. Three (3) 20 HP pumps circulate the chilled water. Two pumps are lead/ lag and the third is a back-up pump. Several large spaces such as the gym, cafeteria and auditorium are cooled using DX packaged rooftop units. An ECM is included to evaluate the energy savings of adding VFDs to the supply and exhaust fans of the packaged roof top units. All air handling equipment was "off" during our site visit. There are several 24,000 BTU/ hr residential condensing units that are connected to unit ventilators that serve computer and technology labs.

Ventilation: Classroom and core areas are provided with ventilation from two separate air to air energy recovery ventilators having steam re-heat coils and no cooling. Pre-heated outdoor air is distributed to each space via a ducted distribution system. The larger spaces that are served by the packaged heating and cooling rooftop units are ventilated by these same units. These units were not being operated during our site visit.

Exhaust: All classroom and toilet room exhaust is used to pre-heat the ventilation air and then exhausted by the two energy recovery units mentioned above. The kitchen has dedicated exhaust fans for the hood and the dishwasher.

Controls Systems

The entire building is provided with a Johnson Metasys direct digital control system, however this system does not appear to be operating to its fullest capacity. The boilers and chillers and associated pumps are being manually operated by the custodial staff based on weather conditions. On the particular day that we visited the building, the outdoor temperature was approaching 55 F yet the boilers were activated and producing steam and 180 F hot water. We observed several DX condensing units operating as well. Most air handling equipment was turned off so any economizer cooling functions were also disabled. Individual classroom fan coil units have two-way control valves that appear to be operating based on the relatively uniform space temperatures.

An ECM was evaluated to retro-commission the exiting control system to restore it to design conditions and equipment will operate as intended.

Domestic Hot Water Systems

Domestic hot water (DHW) is generated by a Lochinvar Intelli-fin condensing gas boiler that heats water which is then stored in two indirect 120 gallon tanks. Two small inline pumps provide recirculation of the hot water to all fixtures. Domestic hot water is consumed by the kitchen and lavatory sinks.

No ECMs were evaluated for the domestic hot water system.

Kitchen Equipment

Belmont Runyon School has a full cooking kitchen. Meals are prepared daily using two gas double ovens and two steam kettle and several microwave ovens. Bread is made in two separate bakery ovens. The kitchen has a 4 foot by 20 foot hood which is connected to a roof mounted up-blast fan; however kitchen staff reported that this fan is inoperable. The kitchen is equipped with a commercial dishwasher, however all utensils are disposable and therefore there are no dishes to wash. Food is stored in both walk-in type cooler/ freezers and side-by-side cooler/ freezers.

An ECM was evaluated to add controls to the walk-in cooler and freezer to better control the cycle time of the compressor.

Plug Load

This school has computers, copiers, smart boards, residential appliances (microwave, refrigerator), printers and portable electric heaters (personal) which contribute to the plug load in the building. The installation of vending machine occupancy sensors has been evaluated in an effort to reduce the plug load in the building.

Plumbing Systems

Plumbing systems include multiple staff and student toilet rooms and the kitchen. Toilet rooms are all equipped with low water consumption fixtures, 1.0 GPF urinals and 1.6 GPF water closets. Lavatory sinks have 2.2 GPM metering type faucets. Water consumption for this building is mainly make-up water for the boilers.

No ECMs were evaluated for the plumbing system due to the newness of the system and the fact they currently have low flow fixtures.

Lighting Systems

The classroom lighting consists of 2 X 4 recessed troffers having 2- 32W T8 fluorescent lamps with prismatic lenses. Corridors are illuminated by recessed can fixtures having 2 lamp 23 watt CFL lamps. High-bay area such as the gym and auditorium are provided with 200 watt CFL pendant spot lamps. All interior lighting is manually controlled by wall switches.

Exterior lighting includes 75 watt metal halide spot lamps which illuminate rooftop equipment and wall mounted CFL fixtures. Exterior lighting is controlled by photocells mounted on the light fixtures.

Three lighting ECMs have been included which include adding occupancy sensors to the existing lighting, replacement of the T-8 lighting with LED lighting and a third ECM that evaluates the effect of occupancy sensors used with the LED lighting upgrades

3.0 UTILITIES

Utilities used by the building are delivered and supplied by the following utility companies:

	Electric	Natural Gas
Deliverer	PSEG	PSEG
Supplier	Nextera Energy Services	PSEG

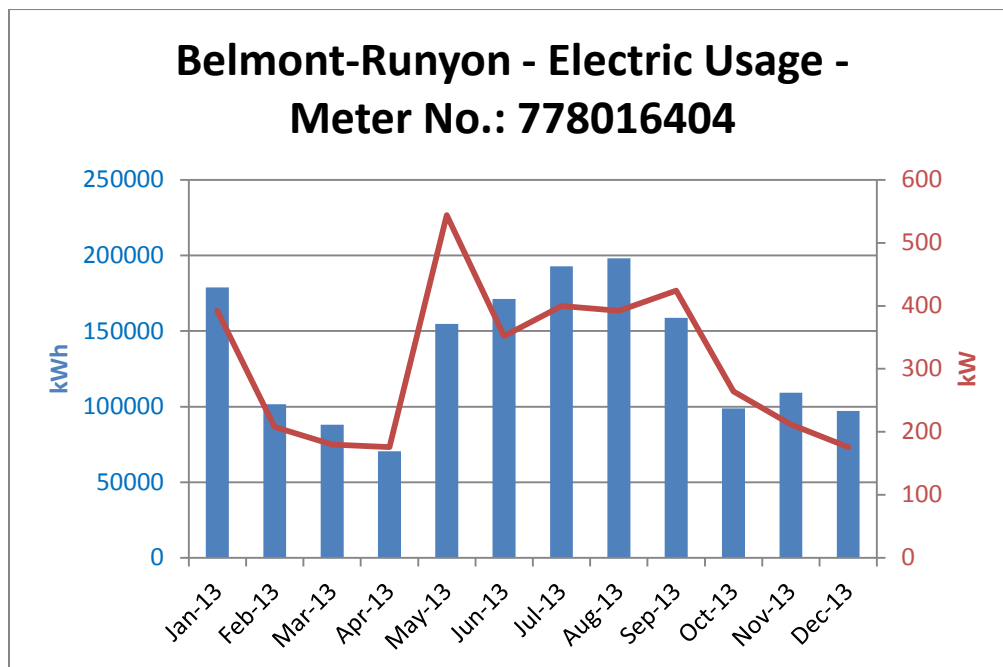
For the 12-month period ending in December 2013, the utilities usages and costs for the building were as follows:

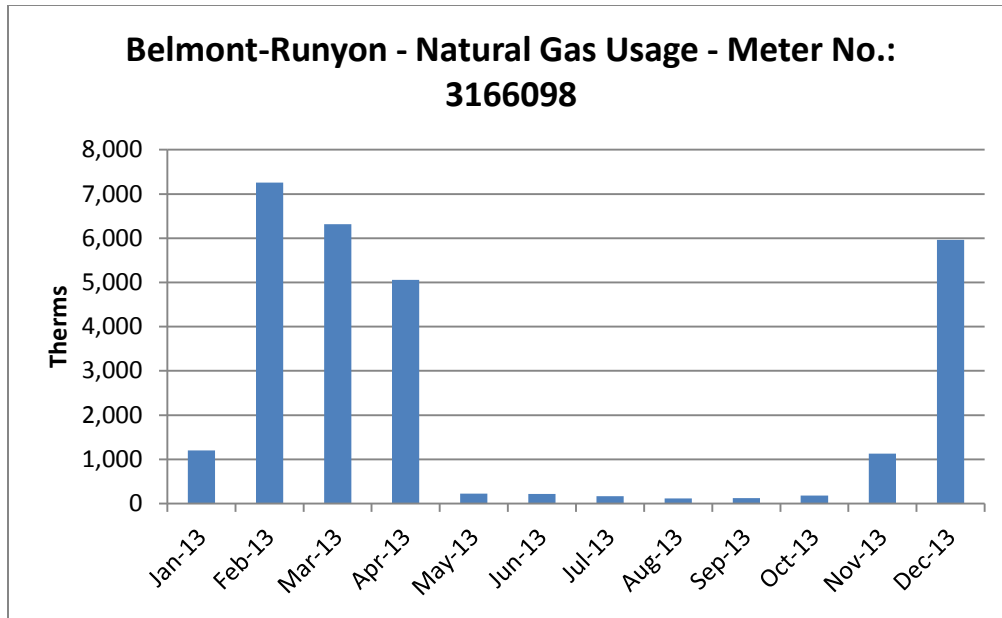
Electric		
Annual Consumption	1,619,925	kWh
Annual Cost	\$240,195	\$
Blended Unit Rate	\$0.15	\$/kWh
Supply Rate	\$0.13	\$/kWh
Demand Rate	\$7.37	\$/kW
Peak Demand	544	kW
Natural Gas		
Annual Consumption	27,959	Therms
Annual Cost	\$37,445	\$
Unit Rate	\$1.34	\$/therm

Blended Rate: Average rate charged determined by the annual cost / annual usage

Supply Rate: Actual rate charged for electricity usage in kWh (based on most recent electric bill)

Demand Rate: Rate charged for actual electrical demand in kW (based on most recent electric bill)





In addition, domestic water and sewer services are provided by City of Newark Division of Water at \$7.55/1000 gal.

See Appendix A for a utility analysis.

Under New Jersey's energy deregulation law, the supply portion of the electric (or natural gas) bill is separated from the delivery portion. The supply portion is open to competition, and customers can shop around for the best price for their energy suppliers. The electric and natural gas distribution utilities will still deliver the gas/ electric supplies through their wires and pipes – and respond to emergencies, should they arise – regardless of where those supplies are purchased. Purchasing the energy supplies from a company other than your electric or gas utility is purely an economic decision; it has no impact on the reliability or safety of the service.

Comparison of Utility Rates to NJ State Average Rates*				Recommended to Shop for Third Party Supplier?
Utility	Units	School Average Rate	NJ Average Rate	
Electricity	\$/kWh	\$0.13	\$0.13	Y
Natural Gas	\$/Therm	\$1.34	\$0.96	Y

* Per U.S. Energy Information Administration (2013 data – Electricity and Natural Gas, 2012 data – Fuel Oil)

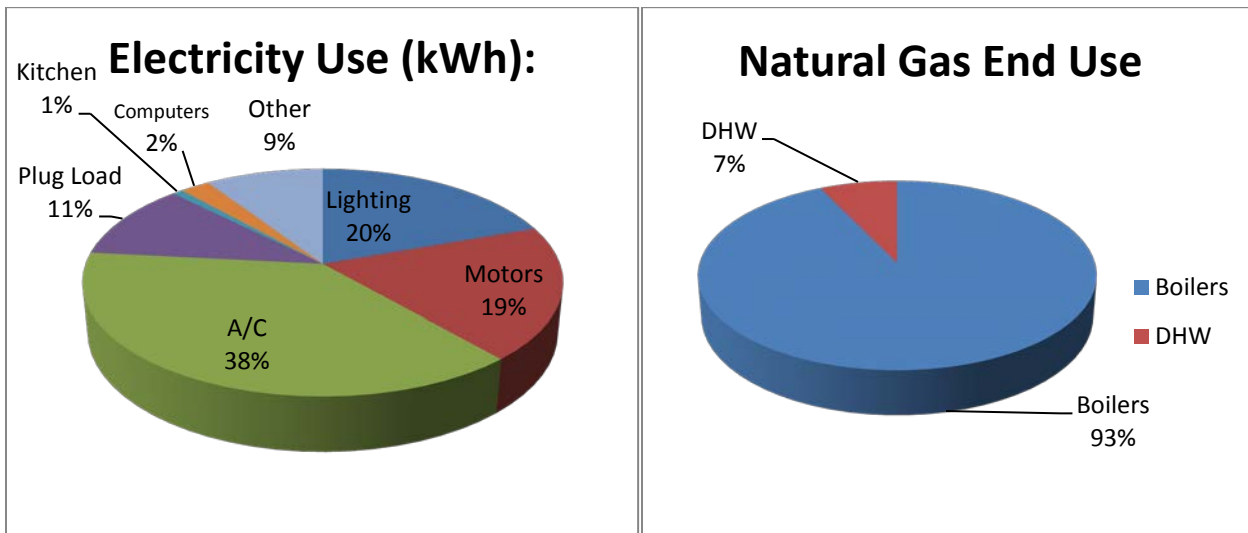
Additional information on selecting a third party energy supplier is available here:

<http://www.state.nj.us/bpu/commercial/shopping.html>.

See Appendix A for a list of third-party energy suppliers licensed by the Board of Public Utilities to sell within the building's service area.

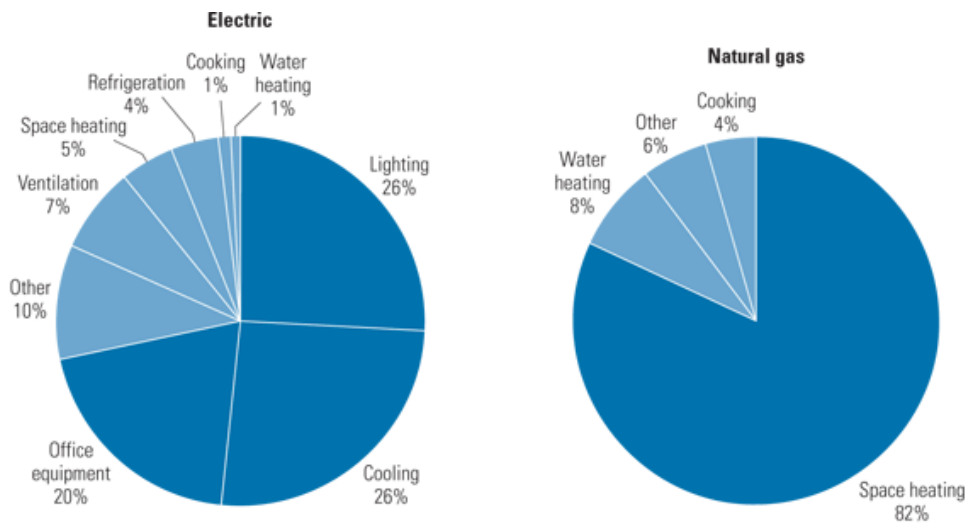
The charts below represent estimated utility end-use utility profiles for the building. The values used within the charts were estimated from a review of the utility analysis and the energy savings calculations.

Site End-Use Utility Profile



Most of the electricity consumed by educational facilities is used to for lighting, cooling, and plug loads such as computers and copiers; most of the natural gas is used for space heating. Each school's energy profile is different, and the following charts represent typical utility profiles for K-12 schools per U.S. Department of Energy.

Typical End-Use Utility Profile for Educational Facilities



Courtesy: E SOURCE; from Commercial Building Energy Consumption Survey, 1999 data

4.0 BENCHMARKING

TRC has previously benchmarked this building, the results of which have been provided to NPS. The results are summarized below. Copies of the benchmarking report are available in Appendix G.

The EPA Portfolio Manager benchmarking tool provides a site and source Energy Use Intensity (EUI), as well as an Energy Star performance rating for qualifying building types. The EUIs are provided in kBtu/ft²/year, and the performance rating represents how energy efficient a building is on a scale of 1 to 100, with 100 being the most efficient. In order for a building to receive an Energy Star label, the energy benchmark rating must be at least 75. As energy use decreases from implementation of the proposed measures, the Energy Star rating will increase.

The site EUI is the amount of heat and electricity consumed by a building as reflected in utility bills. Site energy may be delivered to a facility in the form of primary energy, which is raw fuel burned to create heat or electricity, such as natural gas or oil; or as secondary energy, which is the product created from a raw fuel such as electricity or district steam. To provide an equitable comparison for different buildings with varying proportions of primary and secondary energy consumption, Portfolio Manager uses the convention of source EUIs. The source energy also accounts for losses incurred in production, storage, transmission, and delivery of energy to the site, which provide an equivalent measure for various types of buildings with differing energy sources. The results of the benchmarking are contained in the table below.

Site EUI kBtu/ft ² /yr	Energy Star Rating (1-100)
67.2*	34**

* Calculated by CHA using Utility Data provided by NPS

** Provided by TRC

The school has a below average Energy Star Rating Score (50 being the median score), and as such by implementing the measures discussed in this report, it is expected that the EUI can be further reduced and the Energy Star Rating further increased.

5.0 ENERGY CONSERVATION MEASURES

The following types of energy savings opportunities are identified in this section of the report:

- Energy conservation measures (ECMs) are energy savings recommendations that typically require a financial investment. For these areas of opportunity, CHA prepared detailed calculations, as summarized in this section and in Appendix C. In general, additional savings may exist from reductions in maintenance activities associated with new equipment or better controls; however for conservatism, maintenance savings are not accounted for in this report; instead the only savings which are reported are those derived directly from reductions in energy which can be tracked by the utility bills.
- Operational and Maintenance measures (O&M) consist of low- or no-cost operational opportunities, which if implemented would have positive impacts on overall building operation, comfort levels, and/or energy usage. There are no estimated savings, costs or paybacks associated with the O&M measures included as part of this study.

Energy savings were quantified in the form of:

- electrical usage (kWh=Kilowatt-hour),
- electrical demand (kW=kilowatts),
- natural gas (therms=100,000 Btu),
- propane gas (gallons=91,650 Btu),
- fuel oil (gallons =138,700 Btu), and
- water (kgal=1,000 gallons).

These recommendations are influenced by the time period that it takes for a proposed project to “break even” referred to as “Simple Payback”. Simple payback is calculated by dividing the estimated cost of implementing the ECM by the energy cost savings (in dollars) of that ECM.

Another financial indicator of the performance of a particular ECM is the Return on Investment or ROI, which represents the benefit (annual savings over the life of a project) of an investment divided by the cost of the investment. The result is expressed as a percentage or ratio.

Two other financial analyses included in this report are Internal Rate of Return (IRR) and Net Present Value (NPV). Internal Rate of Return is the discount rate at which the present value of a project costs equals the present value of the project savings. Net Present Value is the difference between present value of an investment’s future net cash flows and the initial investment. If the NPV equals “0”, the project would equate to investing the same amount of dollars at the desired rate. NPV is sometimes referred to as Net Present Worth. These values are provided in the Summary Tab in Appendix C.

5.1 ECM-1 Add a Condensing Hot Water Boiler to Replace Two Heat Exchangers

Heating hot water is produced from the steam through two shell and tube heat exchangers, one serves entrance terminal units (cabinet heaters and fin tube) while the second serves perimeter classroom fan coil units and unit ventilators. The current setup isn't the most efficient way to produce hot water. The efficiency of the system is estimated to be 65%.

This ECM replaces the heat exchangers and installs a condensing boiler to produce hot water for the terminal units once served by the heat exchangers. New modulating condensing gas boilers are available that minimally operate at 88%, and can operate as high as 96%. New dedicated boiler venting would also need to be installed either through the roof or sidewall. Asbestos abatement may need to be performed prior to any work and the cost for this is not included in the payback analysis.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-1 Add a Condensing Hot Water Boiler to Replace Two Heat Exchangers

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Total				
\$	kW	kWh	Therms	\$		\$	Years	Years
113,858	0	0.0	1,583	2,120	(0.5)	2,000	53.7	52.8

* Incentive shown is per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is recommended.

5.2 ECM-2 Install VFDs on HHW and CHW Pumps

The HHW/CHW in the HHW/CHW system is currently circulated by pumps that run at constant speed. Installing premium efficiency motors driven by VFDs and two-way valves will save energy when full load operation is not required. As the heating load is reduced and the two-way valves on the HHW coils close, the VFD will slow the motor down to maintain the required system pressure and the energy consumption of the pump motors will be reduced.

The savings of this measure are calculated from the motor efficiency improvement and the motor speed reduction the results when the HHW system is only partially loaded.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-2 Install Premium Efficiency Motors with VFDs on HHW Pumps

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Total				
\$	kW	kWh	Therms	\$		\$	Years	Years
32,544	48.2	16,098	0	6,371	2.1	6,000	5.1	4.2

* Incentive shown is per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is recommended.

5.3 ECM-3 Add VFDs to Packaged RTUs

The air handling units are outdated and can be replaced with more modern equipment. New RTUs will have the same size fans as well as cooling and heating coils. Therefore they will be no heating or cooling savings. Savings are derived from better control of the RTU fans. Savings are calculated by replacing the existing RTU supply fan motors with premium efficiency motors that are controlled by VFDs.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-3 Add VFDs to Packaged RTUs

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Total				
\$	kW	kWh	Therms	\$		\$	Years	Years
84,969	40.9	180,907	0	27,313	4.4	3,960	3.1	3.0

* Does not qualify for Incentive from the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities

This measure is recommended.

5.4 ECM-4 Retro-Commission Existing Building Controls System

The building is equipped with Johnson Metasys DDC controls system. As observed during the site visit, however, the integration and functionality of the system with respect to building systems could be improved.

Commissioning is the process of verifying that systems are designed, installed, functionally tested, and capable of being operated and maintained according to the owner's operational needs. Retro-commissioning is the same systematic process applied to existing buildings.

Both controls and components of the heating and cooling systems present saving opportunities during the retro-commissioning process. The DDC system and controls within a building play a crucial role in providing a comfortable building environment. Over time, temperature sensors or thermostats may drift out of synch. Poorly calibrated sensors can increase heating and cooling loads and lead to occupant discomfort. The following procedure is recommended:

- Calibrate the indoor and outdoor building sensors. Calibration of room thermostats, duct thermostats, humidistats, and pressure and temperature sensors should be in accordance with the original design specifications. Calibrating these controls may require specialized skills or equipment and may require outside expertise.
- Inspect damper and valve controls to verify proper functioning. Dampers should also be examined for proper opening and closing. Stiff dampers can cause improper modulation of the amount of outside air being used in the supply

airstream. In some cases, dampers may be wired in a single position or disconnected, violating minimum outside air requirements.

- Review building operating schedules. HVAC controls must be adjusted to heat and cool the building properly during occupied hours. Occupancy schedules can change frequently over the life of a building, and control schedules should be adjusted accordingly. When the building is unoccupied, the temperature should be set back to save heating or cooling energy; however, minimal heating and cooling may be required when the building is unoccupied. In cold climates, for example, heating may be needed to keep water pipes from freezing.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-4 Retro- commission Existing Building Controls System

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Total				
\$	kW	kWh	Therms	\$		\$	Years	Years
41,225	0.0	46,400	2,077	9,649	2.5	0	4.3	4.3

* Does not qualify for Incentive from the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is recommended.

5.5 ECM-5 Install Walk-in Cooler / Freezer Controls

Presently there is one (1) walk-in cooler and one (1) walk-in freezer in this building.

Installing a walk-in cooler/ freezer control system was assessed. The system will monitor both dry and wet bulb temperature within the walk-in unit and allow evaporators and compressors to modulate up and down based on enthalpy set points rather than by dry bulb temperature alone. Savings is a result of reduced run time of evaporator fans, compressors and door heaters.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized as follows:

ECM-5 Install Walk-in Cooler / Freezer Controls

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Total				
\$	kW	kWh	Therms	\$		\$	Years	Years
41,250	0.0	5,442	0	805	(0.7)	0	51.2	51.2

* Incentive shown is per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is not recommended due to the long payback period.

5.6 ECM-6 Install Vending Misers

The building presently has four (4) cold beverage vending machine in the building.

These vending machines operate continuously 24 hours per day, seven (7) days a week. Installing controls such as timers or occupancy sensors allow the machines to turn on only when a customer is present or when the compressor must run to maintain the product at the desired temperature. By implementing this measure electrical energy savings could be realized.

The calculation uses electrical consumption and annual electrical cost as the baseline, vs. the reduced electrical consumption and cost for the proposed case. The difference between the two values is the energy savings.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-6 Install Vending Misers

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Total				
\$	kW	kWh	Therms	\$		\$	Years	Years
1,120	0.0	11,811	0	1,748	22.4	0	0.6	0.6

* Incentive shown is per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is recommended.

5.7.1 ECM-L1 Lighting Replacement / Upgrades

The classroom lighting consists of 2 X 4 recessed troffers having 2- 32W T8 fluorescent lamps with prismatic lenses. Corridors are illuminated by recessed can fixtures having 2 lamp 23 watt CFL lamps. High-bay area such as the gym and auditorium are provided with 200 watt CFL pendant spot lamps. Recent technological improvements in light emitting diode (LED) technologies have driven down the initial costs making it a viable option for installation.

Overall energy consumption can be reduced by replacing inefficient bulbs and linear fluorescent bulbs with more efficient LED technology. To compute the annual savings for this ECM, the energy consumption of the current lighting fixtures was established and compared to the proposed fixture power requirement with the same annual hours of operation. The difference between the existing and proposed annual energy consumption was the energy savings. These calculations are based on 1 to 1 replacements of the fixtures, and do not take into account lumen output requirements for a given space. A more comprehensive engineering study should be performed to determine correct lighting levels.

Supporting calculations, including assumptions for lighting hours and annual energy usage for each fixture, are provided in Appendix C and summarized below:

ECM-L1 Lighting Replacement / Upgrades

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Total				
\$	kW	kWh	Therms	\$	%	\$	Years	Years
256,700	32.6	83,318	0	13,800	(0.1)	1,200	18.6	18.5

* LED retrofits must go through the "custom" measures incentive option under New Jersey SmartStart Program. There are no "prescriptive" incentives for LED retrofits. Projects must achieve a minimum of 75,000 kWh annual savings to qualify for "custom" incentives. See section 6.0 for other incentive opportunities

This measure is not recommended in lieu of ECM L3.

5.7.2 ECM-L2 Install Lighting Controls (Occupancy Sensors)

Presently, all interior lighting fixtures are controlled by wall mounted switches. Review of the comprehensive lighting survey determined that lighting in some areas could benefit from installation of occupancy sensors to turn off lights when they are unoccupied.

This measure recommends installing occupancy sensors for the current lighting system. Using a process similar to that utilized in Section 5.7.1, the energy savings for this measure was calculated by applying the known fixture wattages in the space to the estimated existing and proposed times of operation for each fixture.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-L2 Install Lighting Controls (Occupancy Sensors)

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Total				
\$	kW	kWh	Therms	\$	%	\$	Years	Years
44,010	0.0	42,184	0	5,526	1.1	5,705	8.0	6.9

* Incentive shown is per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is not recommended in lieu of ECM L3.

5.7.3 ECM-L3 Lighting Replacements with Controls (Occupancy Sensors)

This measure is a combination of ECM-L1 and ECM-L2; recommending replace/upgrade the current lighting fixtures to more efficient ones and installing occupancy sensors on the new lights. Interactive effects of the higher efficiency lights and occupancy sensors lead the energy and cost savings for this measure to not be cumulative or equivalent to the sum of replacing the lighting fixtures alone and installing occupancy sensors without the lighting upgrade. The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-L3 Lighting Replacements with Controls (Occupancy Sensors)

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Total				
\$	kW	kWh	Therms	\$		\$	Years	Years
300,710	32.6	108,580	0	17,109	(0.1)	6,905	17.6	17.2

* LED retrofits must go through the "custom" measures incentive option under New Jersey SmartStart Program. There are no "prescriptive" incentives for LED retrofits. Projects must achieve a minimum of 75,000 kWh annual savings to qualify for "custom" incentives. See section 6.0 for other incentive opportunities

This measure is recommended.

5.8 Additional O&M Opportunities

This list of operations and maintenance (O&M) - type measures represent low-cost or no-cost opportunities, which if implemented will have a positive impact on the overall building operations, comfort and/or energy consumption. The recommended O&M measures for this building are as follows:

- Install Covers on Window Air Conditioners
- Clean Window AC filters before each season
- Perform a steam trap assessment yearly to ensure steam traps are functioning properly.
- Replace Unit Ventilator filters at least twice a year
- Clear surface above unit ventilators of materials, plants, or books
- Set computers monitors to turn off and computers to sleep mode when not in use
- Look for the ENERGY STAR® label when purchasing Window AC units or Kitchen Appliances
- Disconnect unnecessary or unused small appliances and electronics when not in use to reduce phantom loads
- Train custodians to turn off lights and set HVAC temperatures to minimum levels when rooms are unoccupied
- Develop an Energy Master Plan to measure and track energy performance
- Educate students and staff about how their behavior affects energy use. Create student energy patrols to monitor and inform administration when energy is being wasted.
- During the winter, Custodians should ensure all windows are closed as part of cleaning routine

6.0 PROJECT INCENTIVES

6.1 Incentives Overview

The following sections give detailed information on available incentive programs including New Jersey Smart Start, Direct Install, New Jersey Pay for Performance (P4P) and Energy Savings Improvement Plan (ESIP). If the School District wishes to and is eligible to participate in the Energy Savings Improvement Plan (ESIP) program and/or the Pay for Performance Incentive Program (P4P), it cannot participate in either the Smart Start or Direct Install Programs. Refer to Appendix D for more information on the Smart Start program.

6.1.1 New Jersey Smart Start Program

For this energy audit, The New Jersey Smart Start Incentives are used in the energy savings calculations, where applicable. This program is intended for medium and large energy users and provides incentives for:

- Electric Chillers
- Gas Chillers
- Gas Heating
- Unitary HVAC
- Ground Source Heat Pumps
- Variable frequency Drives/ motors
- Refrigeration
- Prescriptive and performance lighting and lighting controls

The equipment is procured using a typical bid- build method, installed and paid for and then the incentives are reimbursed to the owner.

Refer to Appendix D for more information on the Smart Start program.

6.1.2 Direct Install Program

The Direct Install Program applies to smaller facilities that have a peak electrical demand of 200 kW or less in any of the previous 12 months. Buildings must be located in New Jersey and served by one of the state's public, regulated electric utility companies.

Direct Install is funded through New Jersey's Clean Energy Program and is designed to provide capital for building energy upgrade projects to fast track implementation. The program will pay up to 70% of the costs for lighting, HVAC, motors, refrigeration, and other equipment upgrades with higher efficiency alternatives. If a building is eligible for this funding, the Direct Install Program can reduce the implementation cost of energy conservation projects.

The Direct Install program has specific HVAC equipment and lighting requirements and is generally applicable only to smaller package HVAC units, small boilers and lighting retrofits.

The program pays a maximum amount of \$75,000 per building, and up to \$250,000 per customer per year. Installations must be completed by an approved Direct Install participating contractor, a list of which can be found on the New Jersey Clean Energy Website. Contractors will coordinate with the applicant to arrange installation of recommended measures identified in a previous energy assessment, such as this energy audit. The incentive is reimbursed to the Owner upon successful replacement and payment of the equipment.

The building qualifies for this program because its electrical demand is less than the maximum peak electrical demand of 200 kW for the last 12 month period.

Refer to Appendix D for more information on this program.

6.1.3 New Jersey Pay For Performance Program (P4P)

This building may be eligible for incentives from the New Jersey Office of Clean Energy. The most significant incentives are available from the New Jersey Pay for Performance (P4P) Program. The P4P program is designed to offset the cost of energy conservation projects for facilities that pay the Societal Benefits Charge (SBC) and whose demand (kW) in any of the preceding 12 months exceeds 100 kW. This demand minimum has been waived for buildings owned by local governments or municipalities and non-profit organizations and *is not applicable to public schools*. Facilities that meet this criterion must also achieve a minimum performance target of 15% energy reduction by using the EPA Portfolio Manager benchmarking tool before and after implementation of the measure(s). Additionally, the overall return on investment (ROI) must exceed 10%. If the participant is a municipal electric company customer, and a customer of a regulated gas New Jersey Utility, only gas measures will be eligible under the Program. Available incentives are as follows:

Incentive #1: Energy Reduction Plan – This incentive is designed to offset the cost of services associated with the development of the Energy Reduction Plan (ERP). The ERP must include a detailed energy audit of the desired ECMs, energy savings calculations (using building modeling software) and inputting of all utility bills into the EPA Portfolio Manager website.

- Incentive Amount: \$0.10/SF
- Minimum incentive: \$5,000
- Maximum Incentive: \$50,000 or 50% of Facility annual energy cost

The standard incentive pays \$0.10 per square foot, up to a maximum of \$50,000, not to exceed 50% of facility annual energy cost, paid after approval of application. For building audits funded by the New Jersey Board of Public Utilities, which receive an initial 75% incentive toward performance of the energy audit, facilities are only eligible for an additional \$0.05 per square foot, up to a maximum of \$25,000, rather than the standard incentive noted above. The ERP must be completed by a Certified Energy Manager (CEM) and submitted along with the project application.

Incentive #2: Installation of Recommended Measures – This incentive is based on projected energy savings as determined in Incentive #1 (Minimum 15% savings must be achieved), and is paid upon successful installation of recommended measures.

Electric

- Base incentive based on 15% savings: \$0.09/ per projected kWh saved.
- For each % over 15% add: \$0.005 per projected kWh saved.
- Maximum incentive: \$0.11/ kWh per projected kWh saved.

Gas

- Base incentive based on 15% savings: \$0.90/ per projected Therm saved.
- For each % over 15% add: \$0.05 per projected Therm saved.
- Maximum incentive: \$1.25 per projected Therm saved.

Incentive cap: 25% of total project cost

Incentive #3: Post-Construction Benchmarking Report – This incentive is paid after acceptance of a report proving energy savings over one year utilizing the Environmental Protection Agency (EPA) Portfolio Manager benchmarking tool.

Electric

- Base incentive based on 15% savings: \$0.09/ per projected kWh saved.
- For each % over 15% add: \$0.005 per projected kWh saved.
- Maximum incentive: \$0.11/ kWh per projected kWh saved.

Gas

- Base incentive based on 15% savings: \$0.90/ per projected Therm saved.
- For each % over 15% add: \$0.05 per projected Therm saved.
- Maximum incentive: \$1.25 per projected Therm saved.

Combining Incentives #2 and #3 will provide a total of \$0.18/ kWh and \$1.8/therm not to exceed 50% of total project cost. Additional Incentives for #2 and #3 are increased by \$0.005/kWh and \$0.05/therm for each percentage increase above the 15% minimum target to 20%, calculated with the EPA Portfolio Manager benchmarking tool, not to exceed 50% of total project cost.

For the purpose of demonstrating the eligibility of the ECM's to meet the minimum savings requirement of 15% annual savings and 10% ROI for the Pay for Performance Program, all ECM's identified in this report have been included in the incentive calculations. The results for the building are shown in Appendix C, with more detailed program information in Appendix D.

6.1.4 Energy Savings Improvement Plan

The Energy Savings Improvement Program (ESIP) allows government agencies to make energy related improvements to their facilities and pay for the costs using the value of energy savings that result from the improvements. Under the recently enacted Chapter 4 of the Laws of 2009 (the law), the ESIP provides all government agencies in New Jersey with a flexible tool to improve and reduce energy usage with minimal expenditure of new financial resources.

ESIP allows local units to use “energy savings obligations” (ESO) to pay for the capital costs of energy improvements to their facilities. ESIP loans have a maximum loan term of 15 year. ESOs are not considered “new general obligation debt” of a local unit and do not count against debt limits or require voter approval. They may be issued as refunding

bonds or leases. Savings generated from the installation of energy conservation measures pay the principal of and interest on the bonds; for that reason, the debt service created by the ESOs is not paid from the debt service fund, but is paid from the general fund.

For local governments interested in pursuing an ESIP, the first step is to perform an energy audit. Pursuing a Local Government Energy Audit through New Jersey's Clean Energy Program is a valuable first step to the ESIP approach. The "Local Finance Notice" outlines how local governments can develop and implement an ESIP for their facilities. The ESIP can be prepared internally if the entity has qualified staff. If not, the ESIP must be implemented by an independent contractor and not by the energy savings company producing the Energy Reduction Plan.

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Local units should carefully consider all alternatives to develop an approach that best meets their needs. Refer to Appendix D for more information on this program.

6.1.5 Renewable Energy Incentive Program

The Renewable Energy Incentive Program (REIP) is part of New Jersey's efforts to reach its Energy Master Plan goals of striving to use 30 percent of electricity from renewable sources by 2020.

Incentives for sustainable bio-power projects and for energy storage projects are currently under development, with competitive solicitations for each of those technologies expected to begin in the first quarter of 2014. The wind program is currently on hold.

New solar projects are no longer eligible for REIP incentives, but can register for Solar Renewable Energy Certificates (SRECs) through the SREC Registration Program (SRP).

7.0 | ALTERNATIVE ENERGY SCREENING EVALUATION

7.1 Solar

7.1.1 Photovoltaic Rooftop Solar Power Generation

The building was evaluated for the potential to install rooftop photovoltaic (PV) solar panels for power generation. Present technology incorporates the use of solar cell arrays that produce direct current (DC) electricity. This DC current is converted to alternating current (AC) with the use of an electrical device known as an inverter. The amount of available roof area determines how large of a solar array can be installed on any given roof. The table below summarizes the approximate roof area available on the building and the associated solar array size that can be installed.

Available Roof Area (Ft ²)	Potential PV Array Size (kW)
35,890	280.0

The PVWATTS solar power generation model was utilized to calculate PV power generation; this model is provided in Appendix E.

Installation of (PV) arrays in the state New Jersey will allow the owner to participate in the New Jersey Solar Renewable Energy Certificates Program (SREC). This is a program that has been set up to allow entities with large amounts of environmentally unfriendly emissions to purchase credits from zero emission (PV) solar-producers. An alternative compliance penalty (ACP) is paid for by the high emission producers and is set each year on a declining scale of 3% per year. One SREC credit is equivalent to 1000 kilowatt hours of PV electrical production; these credits can be traded for period of 15 years from the date of installation. Payments that will be received by the PV producer (school) will change from year to year dependent upon supply and demand. There is no definitive way to calculate an exact price that will be received by the PV producer for SREC credits over the next 15 years. Renewable Energy Consultants estimates an average of \$155/SREC for 2014 and this number was utilized in the cash flow for this report.

The system costs for PV installations were derived from recent solar contractor budgetary pricing in the state of New Jersey and include the total cost of the system installation (PV panels, inverters, wiring, ballast, controls). The cost of installation is currently about \$4.00 per watt or \$4,000 per kW of installed system, for a typical system. There are other considerations that have not been included in this pricing, such as the condition of the roof and need for structural reinforcement. Photovoltaic systems can be ground mounted if the roof is not suitable, however, this installation requires a substantial amount of open property (not wooded) and underground wiring, which adds more cost. PV panels have an approximate 20 year life span; however, the inverter device that converts DC electricity to AC has a life span of 10 to 12 years and will most likely need to be replaced during the useful life of the PV system.

The implementation cost and savings related to this ECM are presented in Appendix E and summarized as follows:

Photovoltaic (PV) Rooftop Solar Power Generation – 10 kW System

Budgetary Cost	Annual Utility Savings			Total Savings	New Jersey Renewable SREC	Payback (without SREC)	Payback (with SREC)	Recommended
	Electricity		Natural Gas					
\$	kW	kWh	Therms	\$	\$	Years	Years	
\$1,120,000	280.0	349,710	0	\$52,457	\$54,205	21.4	10.5	FS

Note: CHA typically recommends a more detailed evaluation be conducted for the installation of PV Solar arrays when the screening evaluation shows a payback of less than 20 years. Therefore, this ECM is recommended for further study. Before implementation is pursued, the school district should consult with a certified solar PV contractor.

7.1.2 Solar Thermal Hot Water Generation

Active solar thermal systems use solar collectors to gather the sun's energy to heat a fluid. An absorber in the collector (usually black colored piping) converts the sun's energy into heat. The heat is transferred to circulating water, antifreeze, or air for immediate use or is storage for later utilization. Applications for active solar thermal energy include supplementing domestic hot water, heating swimming pools, space heating or preheating air in residential and commercial buildings.

A standard solar hot water system is typically composed of solar collectors, heat storage vessel, piping, circulators, and controls. Systems are typically integrated to work alongside a conventional heating system that provides heat when solar resources are not sufficient. The solar collectors are usually placed on the roof of the building, oriented south, and tilted at the same angle as the site's latitude, to maximize the amount of solar radiation collected on a yearly basis.

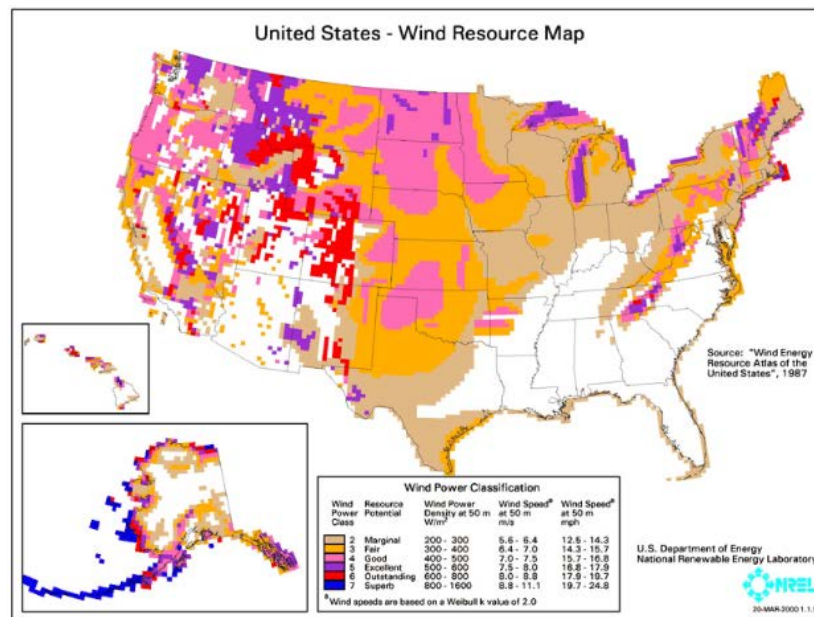
Several options exist for using active solar thermal systems for space heating. The most common method is called a passive solar hot water system involves using glazed collectors to heat a liquid held in a storage tank (similar to an active solar hot water system described above which requires pumping). The most practical system would transfer the heat from the panels to thermal storage tanks and then use the pre-heated water for domestic hot water production. DHW is presently produced by natural gas fired water heaters and, therefore, this measure would offer natural gas utility savings. Unfortunately, the amount of domestic hot water that is currently used by this school is very small. Installing a solar domestic hot water system is not recommended due to the limited amount of domestic hot water presently consumed by the school.

This measure is not recommended due to the relatively low domestic hot water usage.

7.2 Wind Powered Turbines

Wind power is the conversion of kinetic energy from wind into mechanical power that is used to drive a generator which creates electricity by means of a wind turbine. A wind

turbine consists of rotor and blades connected to a gearbox and generator that are mounted onto a tower. Newer wind turbines also use advanced technology to generate electricity at a variety of frequencies depending on the wind speed, convert it to DC and then back to AC before sending it to the grid. Wind turbines range from 50 – 750 kW for utility scale turbines down to below 50 kW for residential use. On a scale of 1 (the lowest) to 7 (the highest), Class 3 and above (wind speeds of 13 mph or greater) are generally considered “good wind resource” according to the Wind Energy Development Programmatic EIS Information Center hosted by the Bureau of Land Management. According to the map below, published by NREL, Newark, NJ is classified as Class 1 at 50m, meaning the city would not be a good candidate for wind power.



This measure is not recommended.

7.3 Combined Heat and Power Plant

Combined heat and power (CHP), cogeneration, is self-production of electricity on-site with beneficial recovery of the heat byproduct from the electrical generator. Common CHP equipment includes reciprocating engine-driven, micro turbines, steam turbines, and fuel cells. Typical CHP customers include industrial, commercial, institutional, educational institutions, and multifamily residential facilities. CHP systems that are commercially viable at the present time are sized approximately 50 kW and above, with numerous options in blocks grouped around 300 kW, 800 kW, 1,200 kW and larger. Typically, CHP systems are used to produce a portion of the electricity needed by a facility some or all of the time, with the balance of electric needs satisfied by purchase from the grid.

Any proposed CHP project will need to consider many factors, such as existing system load, use of thermal energy produced, system size, natural gas fuel availability, and proposed plant location. The building has sufficient need for electrical generation and the ability to use most of the thermal byproduct during the winter; however thermal

usage during the summer months does not exist. Thermal energy produced by the CHP plant in the warmer months will be wasted. An absorption chiller could be installed to utilize the heat to produce chilled water; however, there is no chilled water distribution system in the building. CHP is not recommended due to the building's limited summer thermal demand.

This measure is not recommended due to the absence of year-round thermal loads which are needed for efficiency CHP operation.

7.4 Demand Response Curtailment

Presently, electricity is delivered by PSE&G, which receives the electricity from regional power grid RFC. PSE&G is the regional transmission organization (RTO) that coordinates the movement of wholesale electricity in all or parts of 13 states and the District of Columbia including the State of New Jersey.

Utility Curtailment is an agreement with the utility provider's regional transmission organization and an approved Curtailment Service Provider (CSP) to shed electrical load by either turning major equipment off or energizing all or part of a facility utilizing an emergency generator; therefore, reducing the electrical demand on the utility grid. This program is to benefit the utility company during high demand periods and utility provider offers incentives to the CSP to participate in this program. Enrolling in the program will require program participants to drop electrical load or turn on emergency generators during high electrical demand conditions or during emergencies. Part of the program also will require that program participants reduce their required load or run emergency generators with notice to test the system.

A pre-approved CSP will require a minimum of 100 kW of load reduction to participate in any curtailment program. From January 2013 through December 2013 the following table summarizes the electricity load profile for the building.

Building Electric Load Profile

Peak Demand kW	Min Demand kW	Avg Demand kW	Onsite Generation Y/N	Eligible? Y/N
544.0	176.0	322.2	N	Y

This measure is not recommended because the building does not have enough onsite generation to cover the entire electrical load of the building.

8.0 CONCLUSIONS & RECOMMENDATIONS

The LGEA energy audit conducted by CHA for the building identified potential annual savings of \$65,066/yr with an overall payback of 8.8 years, if the recommended ECMs are implemented.

The potential annual energy and cost savings are shown in the following table.

Electric Savings (kWh)	Natural Gas Savings (therms)	Total Savings (\$)	Payback (years)
363,797	3,660	64,310	8.9

The following projects should be considered for implementation:

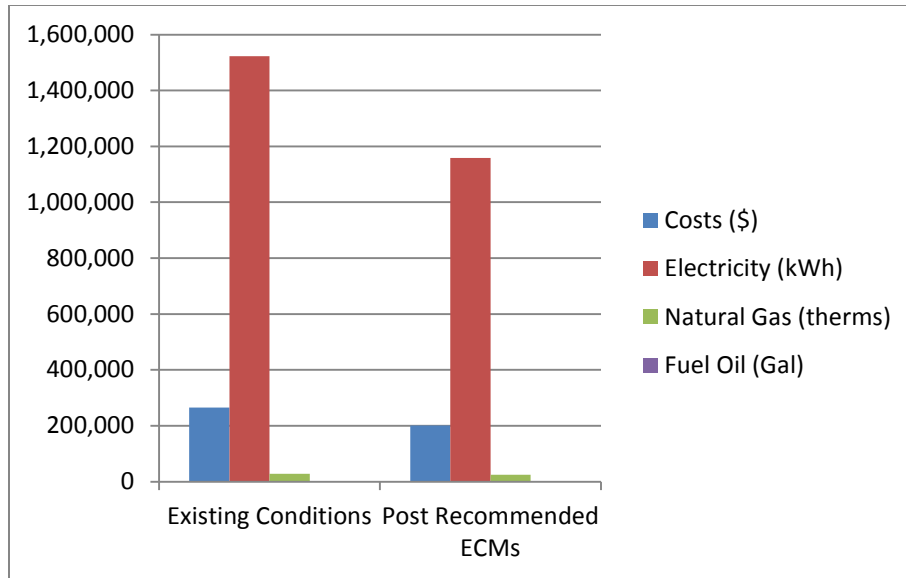
- Add a Condensing Hot Water Boiler to Replace Two Heat Exchangers
- Add VFDs to HW and CHW Pumps
- Add VFDs to Packaged RTUs
- Retro- Commission Building Controls System
- Install Vending Machine Controls
- Lighting Replacements with Controls (Occupancy Sensors)

The following alternative energy measures are recommended for further study:

- Photovoltaic (PV) Rooftop Solar Power Generation – 280.0 kW System

If NPS implements the recommended ECMs, energy savings would be as follows:

	Existing Conditions	Post Recommended ECMs	Percent Savings
Costs (\$)	265,568	201,257	24%
Electricity (kWh)	1,522,675	1,158,878	24%
Natural Gas (therms)	27,959	24,299	13%
Site EUI (kbtu/SF/Yr)	67.2	53.7	



Next Steps: This energy audit has identified several areas of potential energy savings. Newark Public Schools can use this information to pursue incentives offered by the NJBPU's NJ Clean Energy Program. Additional meetings will be scheduled with NPS staff members to review possible options.

APPENDIX A

Utility Usage Analysis and Alternate Utility Suppliers

Belmont-Runyon - Electric Usage

Start Date	End Date	kWh	Demand Usage (KW)	Total Charge	Supply Charge	Delivery Charge	Demand Charge	Consumption (\$)	Blended Rate (\$/kWh)	Consumption Rate (\$/kWh)	Demand Rate (\$/kW)
1/12/2012	2/9/2012	91958	200	16,044.92	11,186.75	4,160.85	697.32	15,347.60	0.17	0.17	3.49
2/10/2012	3/12/2012	98071	188	16,584.47	11,595.88	4,333.11	655.48	15928.99	0.17	0.16	3.49
3/13/2012	4/11/2012	81744	184	14,444.48	9,945.69	3,857.26	641.53	13802.95	0.18	0.17	3.49
4/12/2012	5/10/2012	96234	280	16,378.25	11,150.80	4,251.20	976.25	15402	0.17	0.16	3.49
5/11/2012	6/11/2012	151799	360	24,810.89	14,721.54	8,834.17	1,255.18	23555.71	0.16	0.16	3.49
6/12/2012	7/11/2012	170888	388	26,781.07	15,607.39	9,820.88	1,352.80	25,428.27	0.16	0.15	3.49
7/12/2012	8/9/2012	165551	384	26,350.58	15,377.37	9,634.36	1,338.85	25011.73	0.16	0.15	3.49
8/10/2012	9/10/2012	183746	368	27,372.09	16,023.68	10,065.34	1,283.07	26089.02	0.15	0.14	3.49
9/11/2012	12/10/2012	282387	320	41,059.14	26,166.49	12,675.16	2,217.49	38841.65	0.15	0.14	6.93
1/8/2013	2/8/2013	178813	392	28,180.51	19,464.31	7,334.16	1,382.04	26798.47	0.16	0.15	3.53
2/9/2013	3/12/2013	101682	208	16,109.52	9,843.95	4,528.33	737.24	15372.28	0.16	0.15	3.54
3/13/2013	4/11/2013	88144	180	14,778.11	10,026.04	4,114.08	637.99	14140.12	0.17	0.16	3.54
4/11/2013	5/10/2013	70400	176	12,118.57	9,137.74	1,622.65	623.81	11494.76	0.17	0.16	3.54
5/10/2013	6/11/2013	154800	544	26,434.82	15,077.95	4,841.66	6,515.21	19919.61	0.17	0.13	11.98
6/11/2013	7/11/2013	171200	352	25,808.47	16,052.63	5,540.11	4,215.73	21592.74	0.15	0.13	11.98
7/11/2013	8/9/2013	192800	400	27,899.99	16,917.55	6,191.84	4,790.60	23109.39	0.14	0.12	11.98
8/9/2013	9/10/2013	198000	392	28,922.94	17,879.40	6,348.75	4,694.79	24228.15	0.15	0.12	11.98
9/10/2013	10/9/2013	158800	424	21,019.57	14,339.64	5,177.11	1,502.82	19516.75	0.13	0.12	3.54
10/9/2013	11/7/2013	98800	264	13,223.12	8,921.64	3,365.76	935.72	12287.4	0.13	0.12	3.54
11/8/2013	12/10/2013	109236	212	13,626.64	7,874.16	5,001.07	751.41	12875.23	0.12	0.12	3.54
12/11/2013	1/10/2014	97250	176	12,072.81	6,862.80	4,586.20	623.81	11449	0.12	0.12	3.54

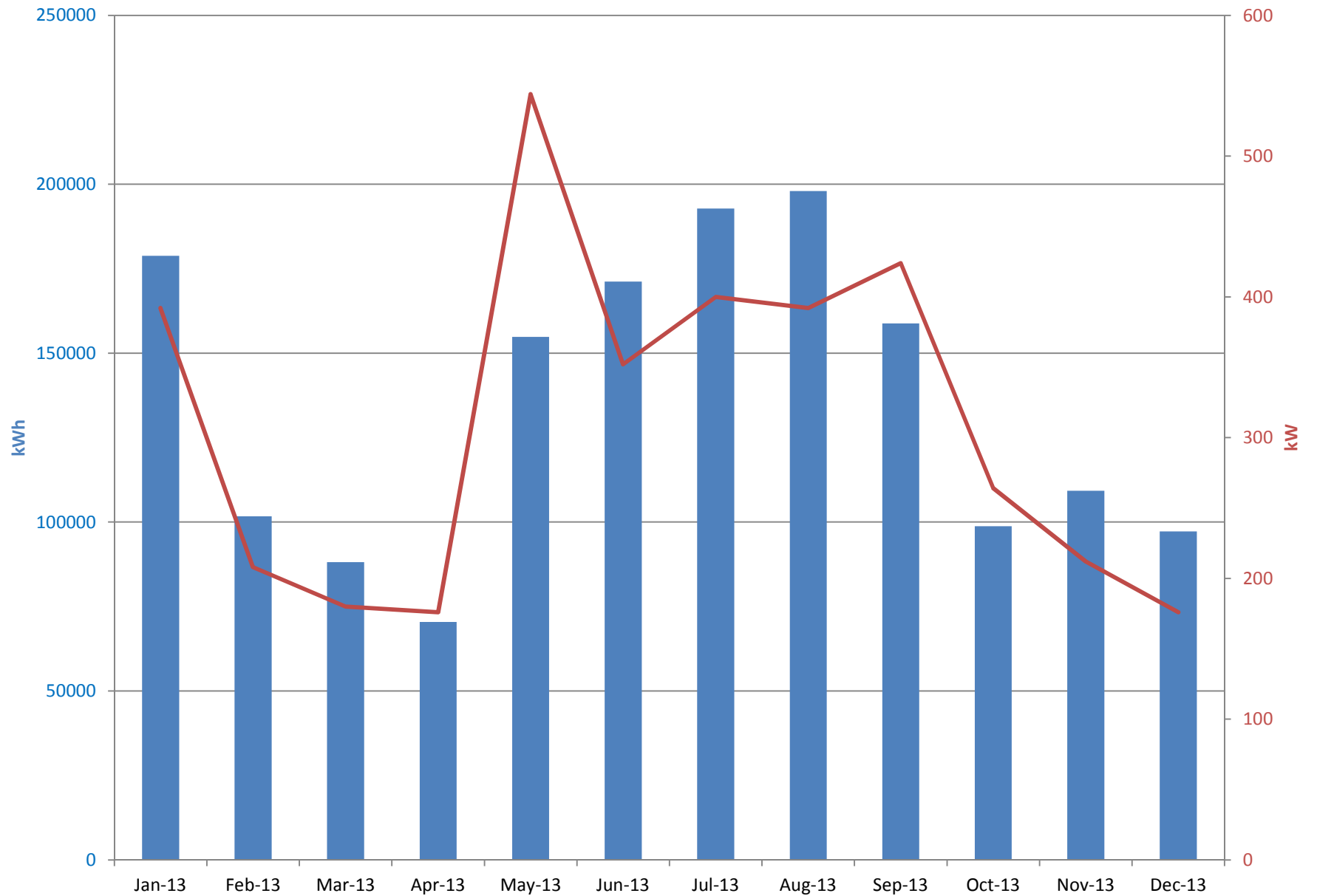
Belmont-Runyon	Start Date	End Date	Months
1 Belmont-Runyon Way, 07108	1/12/2012	1/10/2014	23
Account Number 2147483647			
Meter Number 778016404			

ELECTRIC USAGE - MOST RECENT 12 MONTHS, PERIOD ENDING:

12/10/2013

Total Usage	1,619,925	kwh
Total Charges	\$240,195	
Blended Rate	\$0.148	\$/kWh
Consumption Rate	\$0.131	\$/kWh
Demand Rate	\$7.37	\$/kW
Max Demand	544.0	kW
Min Demand	176.0	kW
Avg Demand	310.0	kW

Belmont-Runyon - Electric Usage - Meter No.: 778016404



Belmont-Runyon - Natural Gas Usage

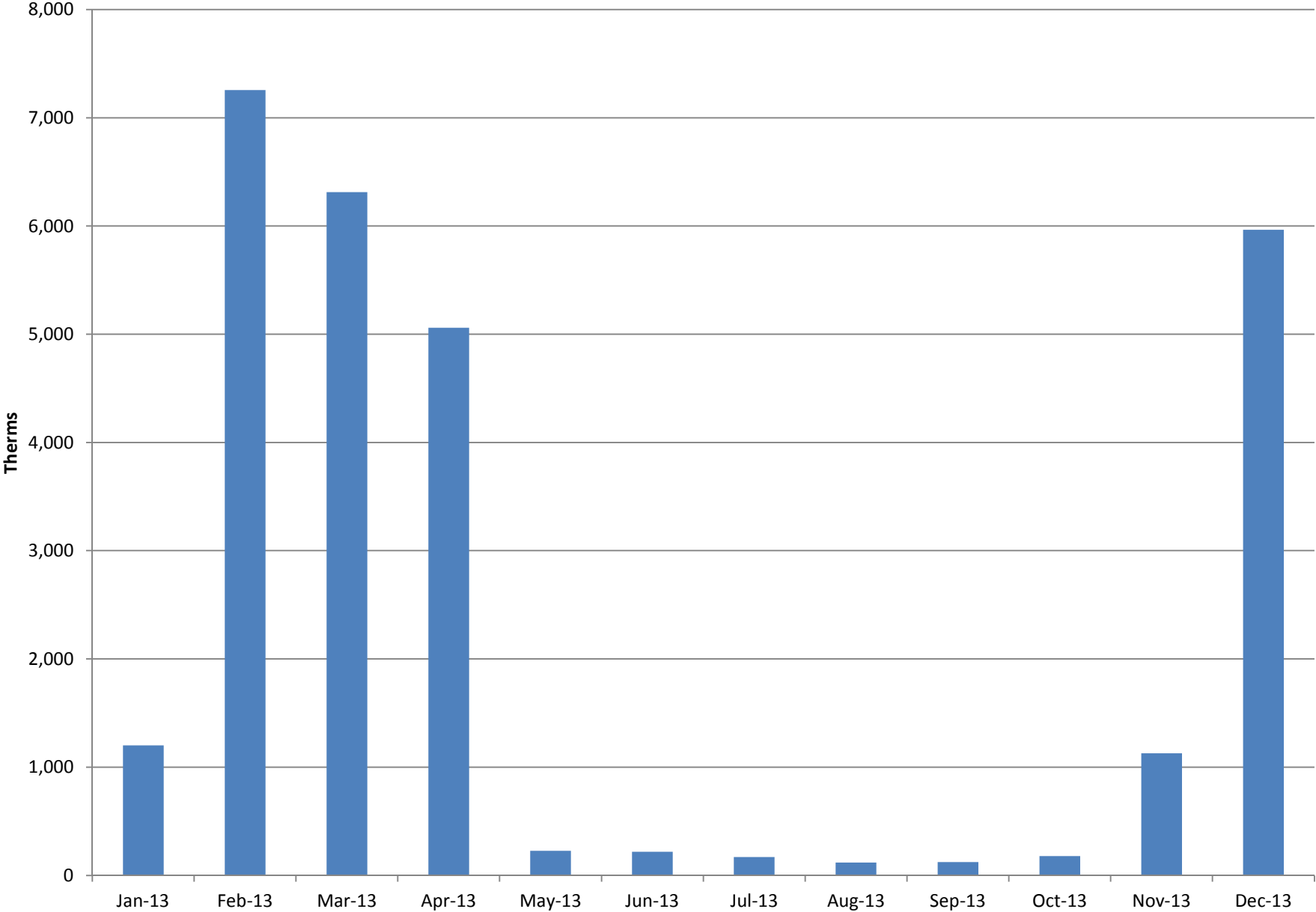
Index No	Current Name	Acct	Meter	Start Date	End Date	Therms	Total Charge	\$/therm
8	Belmont-Runyon	4200575809	3166098	1/12/2012	2/9/2012	726.95	1,547.78	2.13
8	Belmont-Runyon	4200575809	3166098	2/10/2012	3/12/2012	806.16	687.64	0.85
8	Belmont-Runyon	4200575809	3166098	3/13/2012	4/11/2012	757.7	576.43	0.76
8	Belmont-Runyon	4200575809	3166098	4/12/2012	5/10/2012	735.29	546.12	0.74
8	Belmont-Runyon	4200575809	3166098	5/11/2012	6/11/2012	811.35	595.03	0.73
8	Belmont-Runyon	4200575809	3166098	6/12/2012	7/11/2012	769.85	602.87	0.78
8	Belmont-Runyon	4200575809	3166098	7/12/2012	8/9/2012	747.33	612.52	0.82
8	Belmont-Runyon	4200575809	3166098	8/10/2012	9/10/2012	826.36	670.74	0.81
8	Belmont-Runyon	4200575809	3166098	9/11/2012	12/10/2012	5,981.00	5,301.44	0.89
8	Belmont-Runyon	4200575809	3166098	12/11/2012	1/11/2013	1,201.00	1,059.84	0.88
8	Belmont-Runyon	4200575809	3166098	1/12/2013	2/8/2013	7,256.07	6,811.37	0.94
8	Belmont-Runyon	4200575809	3166098	2/9/2013	3/12/2013	6,313.30	6,099.56	0.97
8	Belmont-Runyon	4200575809	3166098	3/13/2013	4/11/2013	5,060.96	3,721.26	0.74
8	Belmont-Runyon	4200575809	3166098	4/12/2013	5/10/2013	227.52	280.62	1.23
8	Belmont-Runyon	4200575809	3166098	5/11/2013	6/11/2013	218.16	276.38	1.27
8	Belmont-Runyon	4200575809	3166098	6/12/2013	7/11/2013	168.58	1366.59	8.11
8	Belmont-Runyon	4200575809	3166098	7/12/2013	8/9/2013	119	2,456.80	20.65
8	Belmont-Runyon	4200575809	3166098	8/10/2013	9/10/2013	122.49	1,919.13	15.67
8	Belmont-Runyon	4200575809	3166098	9/11/2013	10/9/2013	179.29	1,976.17	11.02
8	Belmont-Runyon	4200575809	3166098	10/10/2013	11/7/2013	1,128.65	3,757.78	3.33
8	Belmont-Runyon	4200575809	3166098	11/8/2013	12/10/2013	5,964.35	7,719.87	1.29

Belmont-Runyon		Start Date	End Date	# Months
Account Number	4200575809	1/12/2012	12/10/2013	22
Meter Number	3166098			

NATURAL GAS USAGE - MOST RECENT 12 MONTHS, PERIOD ENDING: 12/10/2013

Annual Usage	27,959	Therms	
Annual Cost	\$37,445		
Rate	\$1.34	\$/Therm	Bill missing. Two month average used

Belmont-Runyon - Natural Gas Usage - Meter No.: 3166098



PSE&G ELECTRIC SERVICE TERRITORY
Last Updated: 10/24/12

***CUSTOMER CLASS - R – RESIDENTIAL C – COMMERCIAL I –INDUSTRIAL**

Supplier	Telephone & Web Site	*Customer Class
AEP Energy, Inc. 309 Fellowship Road, Fl. 2 Mount Laurel, NJ 08054	(866) 258-3782 www.aepenergy.com	C/I ACTIVE
Alpha Gas and Electric, LLC 641 5 th Street Lakewood, NJ 08701	(855) 553-6374 www.alphagasandelectric.com	R/C ACTIVE
Ambit Northeast, LLC 103 Carnegie Center Suite 300 Princeton, NJ 08540	(877)-30-AMBIT (877) 302-6248 www.ambitenergy.com	R/C ACTIVE
American Powernet Management, LP 437 North Grove St. Berlin, NJ 08009	(877) 977-2636 www.americanpowernet.com	C ACTIVE
Amerigreen Energy, Inc. 1463 Lamberton Road Trenton, NJ 08611	888-423-8357 www.amerigreen.com	R/C ACTIVE
AP Gas & Electric, LLC 10 North Park Place, Suite 420 Morristown, NJ 07960	(855) 544-4895 www.apge.com	R/C/I ACTIVE
Astral Energy LLC 16 Tyson Place Bergenfield, NJ 07621	(201) 384-5552 www.astralenergylc.com	R/C/I ACTIVE
Barclays Capital Services, Inc. 70 Hudson Street Jersey City, NJ 07302-4585	(888) 978-9974 www.group.barclays.com	C ACTIVE
BBPC, LLC d/b/a Great Eastern Energy 116 Village Blvd. Suite 200 Princeton, NJ 08540	(888) 651-4121 www.greateasternenergy.com	C/I ACTIVE
Champion Energy Services, LLC 72 Avenue L Newark, NJ 07105	(877) 653-5090 www.championenergyservices.com	R/C/I ACTIVE

Choice Energy, LLC 4257 US Highway 9, Suite 6C Freehold, NJ 07728	888-565-4490 www.4choiceenergy.com	R/C ACTIVE
Clearview Electric, Inc. 505 Park Drive Woodbury, NJ 08096	(888) CLR-VIEW (800) 746-4702 www.clearviewenergy.com	R/C/I ACTIVE
Commerce Energy, Inc. 7 Cedar Terrace Ramsey, NJ 07446	1-866-587-8674 www.commerceenergy.com	R ACTIVE
ConEdison Solutions Cherry Tree Corporate Center 535 State Highway Suite 180 Cherry Hill, NJ 08002	(888) 665-0955 www.conedsolutions.com	C/I ACTIVE
Constellation NewEnergy, Inc. 900A Lake Street, Suite 2 Ramsey, NJ 07446	(866) 237-7693 www.constellation.com	R/C/I ACTIVE
Constellation Energy 900A Lake Street, Suite 2 Ramsey, NJ 07446	(877) 997-9995 www.constellation.com	R ACTIVE
Credit Suisse, (USA) Inc. 700 College Road East Princeton, NJ 08450	(212) 538-3124 www.creditsuisse.com	C ACTIVE
Direct Energy Business, LLC 120 Wood Avenue, Suite 611 Iselin, NJ 08830	(888) 925-9115 www.directenergybusiness.com	C/I ACTIVE
Direct Energy Services, LLC 120 Wood Avenue, Suite 611 Iselin, NJ 08830	(866) 348-4193 www.directenergy.com	R ACTIVE
Discount Energy Group, LLC 811 Church Road, Suite 149 Cherry Hill, New Jersey 08002	(800) 282-3331 www.discountenergygroup.com	R/C ACTIVE
Dominion Retail, Inc. d/b/a Dominion Energy Solutions 395 Route #70 West Suite 125 Lakewood, NJ 08701	(866) 275-4240 www.dom.com/products	R/C ACTIVE

DTE Energy Supply, Inc. One Gateway Center, Suite 2600 Newark, NJ 07102	(877) 332-2450 www.dtesupply.com	C/I ACTIVE
Energy.me Midwest LLC 90 Washington Blvd Bedminster, NJ 07921	(855) 243-7270 www.energy.me	R/C/I ACTIVE
Energy Plus Holdings LLC 309 Fellowship Road East Gate Center, Suite 200 Mt. Laurel, NJ 08054	(877) 866-9193 www.energypluscompany.com	R/C ACTIVE
Ethical Electric Benefit Co. d/b/a Ethical Electric 100 Overlook Center, 2 nd Fl. Princeton, NJ 08540	(888) 444-9452 www.ethicalelectric.com	R/C ACTIVE
FirstEnergy Solutions 300 Madison Avenue Morristown, NJ 07962	(800) 977-0500 www.fes.com	C/I ACTIVE
Gateway Energy Services Corp. 44 Whispering Pines Lane Lakewood, NJ 08701	(800) 805-8586 www.gesc.com	R/C/I ACTIVE
GDF SUEZ Energy Resources NA, Inc. 333 Thornall Street Sixth Floor Edison, NJ 08837	(866) 999-8374 www.gdfsuezenergyresources.com	C/I ACTIVE
Glacial Energy of New Jersey, Inc. 75 Route 15 Building E Lafayette, NJ 07848	(888) 452-2425 www.glacialenergy.com	C/I ACTIVE
Global Energy Marketing LLC 129 Wentz Avenue Springfield, NJ 07081	(800) 542-0778 www.globalp.com	C/I ACTIVE
Green Mountain Energy Company 211 Carnegie Center Drive Princeton, NJ 08540	(866) 767-5818 www.greenmountain.com/commercial-home	C/I ACTIVE

Hess Corporation 1 Hess Plaza Woodbridge, NJ 07095	(800) 437-7872 www.hess.com	C/I ACTIVE
HIKO Energy, LLC 655 Suffern Road Teaneck, NJ 07666	(888) 264-4908 www.hikoenergy.com	R/C ACTIVE
HOP Energy, LLC d/b/a Metro Energy, HOP Fleet Fueling, HOP Energy Fleet Fueling 1011 Hudson Avenue Ridgefield, NJ 07657	(877) 390-7155 www.hopenergy.com	R/C/I ACTIVE
Hudson Energy Services, LLC 7 Cedar Street Ramsey, New Jersey 07446	(877) Hudson 9 www.hudsonenergyservices.com	C ACTIVE
IDT Energy, Inc. 550 Broad Street Newark, NJ 07102	(877) 887-6866 www.idtenergy.com	R/C ACTIVE
Independence Energy Group, LLC 3711 Market Street, 10 th Fl. Philadelphia, PA 19104	(877) 235-6708 www.chooseindependence.com	R/C ACTIVE
Integrus Energy Services, Inc. 99 Wood Ave, South, Suite 802 Iselin, NJ 08830	(877) 763-9977 www.integrusenergy.com	C/I ACTIVE
Keil & Sons, Inc. d/b/a Systrum Energy 1 Bergen Blvd. Fairview, NJ 07022	(877) 797-8786 www.systrumenergy.com	R/C/I ACTIVE
Liberty Power Delaware, LLC 1973 Highway 34, Suite 211 Wall, NJ 07719	(866) 769-3799 www.libertypowercorp.com	C/I ACTIVE
Liberty Power Holdings, LLC 1973 Highway 34, Suite 211 Wall, NJ 07719	(866) 769-3799 www.libertypowercorp.com	C/I ACTIVE

Linde Energy Services 575 Mountain Avenue Murray Hill, NJ 07974	(800) 247-2644 www.linde.com	C/I ACTIVE
Marathon Power LLC 302 Main Street Paterson, NJ 07505	(888) 779-7255 www.mecny.com	R/C/I ACTIVE
MXenergy Electric Inc. 900 Lake Street Ramsey, NJ 07446	(800) 785-4374 www.mxenergy.com	R/C/I ACTIVE
NATGASCO, Inc. 532 Freeman St. Orange, NJ 07050	(973) 678-1800 x. 251 www.supremeenergyinc.com	R/C ACTIVE
NextEra Energy Services New Jersey, LLC 651 Jernee Mill Road Sayreville, NJ 08872	(877) 528-2890 Commercial (800) 882-1276 Residential www.nexteraenergyservices.com	R/C/I ACTIVE
New Jersey Gas & Electric 1 Bridge Plaza fl. 2 Fort Lee, NJ 07024	(866) 568-0290 www.NJGandE.com	R/C ACTIVE
Noble Americas Energy Solutions The Mac-Cali Building 581 Main Street, 8th Floor Woodbridge, NJ 07095	(877) 273-6772 www.noblesolutions.com	C/I ACTIVE
North American Power and Gas, LLC 222 Ridgedale Avenue Cedar Knolls, NJ 07927	(888) 313-9086 www.napower.com	R/C/I ACTIVE
Palmco Power NJ, LLC One Greentree Centre 10,000 Lincoln Drive East, Suite 201 Marlton, NJ 08053	(877) 726-5862 www.PalmcoEnergy.com	R/C/I ACTIVE
Pepco Energy Services, Inc. 112 Main St. Lebanon, NJ 08833	(800) ENERGY-9 (363-7499) www.pepco-services.com	C/I ACTIVE
Plymouth Rock Energy, LLC 338 Maitland Avenue Teaneck, NJ 07666	(855) 32-POWER (76937) www.plymouthenergy.com	R/C/I ACTIVE

PPL Energy Plus, LLC 811 Church Road Cherry Hill, NJ 08002	(800) 281-2000 www.pplenergyplus.com	C/I ACTIVE
Public Power & Utility of New Jersey, LLC 39 Old Ridgebury Rd. Suite 14 Danbury, CT 06810	(888) 354-4415 www.ppandu.com	R/C/I ACTIVE
Reliant Energy 211 Carnegie Center Princeton, NJ 08540	(877) 297-3795 (877) 297-3780 www.reliant.com/pjm	R/C/I ACTIVE
ResCom Energy LLC 18C Wave Crest Ave. Winfield Park, NJ 07036	(888) 238-4041 http://rescomenergy.com	R/C/I ACTIVE
Respond Power LLC 10 Regency CT Lakewood, NJ 08701	(877) 973-7763 www.respondpower.com	R/C/I ACTIVE
South Jersey Energy Company 1 South Jersey Plaza, Route 54 Folsom, NJ 08037	(800) 266-6020 www.southjerseyenergy.com	C/I ACTIVE
Sperian Energy Corp. 1200 Route 22 East, Suite 2000 Bridgewater, NJ 08807	(888) 682-8082	R/C/I ACTIVE
S.J. Energy Partners, Inc. 208 White Horse Pike, Suite 4 Barrington, N.J. 08007	(800) 695-0666 www.sjnaturalgas.com	R/C ACTIVE
Spark Energy, L.P. 2105 CityWest Blvd., Ste 100 Houston, Texas 77042	(800) 441-7514 www.sparkenergy.com	R/C/I ACTIVE
Sprague Energy Corp. 12 Ridge Road Chatham Township, NJ 07928	(800) 225-1560 www.spragueenergy.com	C/I ACTIVE
Starion Energy PA Inc. 101 Warburton Avenue Hawthorne, NJ 07506	(800) 600-3040 www.starionenergy.com	R/C/I ACTIVE
Stream Energy 309 Fellowship Rd., Suite 200 Mt. Laurel, NJ 08054	(877) 39-8150 www.streamenergy.net	R ACTIVE

UGI Energy Services, Inc. d/b/a GASMARK 224 Strawbridge Drive Suite 107 Moorestown, NJ 08057	(856) 273-9995 www.ugienergyservices.com	C/I ACTIVE
Verde Energy USA, Inc. 50 East Palisades Avenue Englewood, NJ 07631	(800) 388-3862 www.lowcostpower.com	R/C/I ACTIVE
Viridian Energy 2001 Route 46, Waterview Plaza Suite 310 Parsippany, NJ 07054	(866) 663-2508 www.viridian.com	R/C/I ACTIVE
Xoom Energy New Jersey, LLC 744 Broad Street Newark, NJ 07102	(888) 997-8979 www.xoomenergy.com	R/C/I ACTIVE
YEP Energy 89 Headquarters Plaza North #1463 Morristown, NJ 07960	(855) 363-7736 www.yepenergyNJ.com	R/C/I ACTIVE
Your Energy Holdings, LLC One International Boulevard Suite 400 Mahwah, NJ 07495-0400	(855) 732-2493 www.thisisyourenergy.com	R/C/I ACTIVE

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PSE&G GAS SERVICE TERRITORY
Last Updated: 10/24/12

***CUSTOMER CLASS - R – RESIDENTIAL C – COMMERCIAL I - INDUSTRIAL**

Supplier	Telephone & Web Site	*Customer Class
Ambit Northeast, LLC 103 Carnegie Center Suite 300 Princeton, NJ 08540	(877)-30-AMBIT (877) 302-6248 www.ambitenergy.com	R/C ACTIVE
Astral Energy LLC 16 Tyson Place Bergenfield, NJ 07621	888-850-1872 www.astralenergyllc.com	R/C/I ACTIVE
BBPC, LLC Great Eastern Energy 116 Village Blvd. Suite 200 Princeton, NJ 08540	888-651-4121 www.greateasternenergy.com	C/I ACTIVE
Clearview Electric Inc. d/b/a Clearview Gas 1744 Lexington Ave. Pennsauken, NJ 08110	800-746-4720 www.clearviewenergy.com	R/C ACTIVE
Colonial Energy, Inc. 83 Harding Road Wyckoff, NJ 07481	845-429-3229 www.colonialgroupinc.com	C/I ACTIVE
Commerce Energy, Inc. 7 Cedar Terrace Ramsey, NJ 07746	(888) 817-8572 www.commerceenergy.com	R ACTIVE
Compass Energy Services, Inc. 1085 Morris Avenue, Suite 150 Union, NJ 07083	866-867-8328 908-638-6605 www.compassenergy.net	C/I ACTIVE
ConocoPhillips Company 224 Strawbridge Drive, Suite 107 Moorestown, NJ 08057	800-646-4427 www.conocophillips.com	C/I ACTIVE
Consolidated Edison Energy, Inc. d/b/a Con Edison Solutions 535 State Highway 38, Suite 140 Cherry Hill, NJ 08002	888-686-1383 x2130 www.conedenergy.com	

Consolidated Edison Solutions, Inc. Cherry Tree Corporate Center 535 State Highway 38, Suite 140 Cherry Hill, NJ 08002	888-665-0955 www.conedsolutions.com	C/I ACTIVE
Constellation NewEnergy-Gas Division, LLC 900A Lake Street, Suite 2 Ramsey, NJ 07466	(800) 900-1982 www.constellation.com	C/I ACTIVE
Direct Energy Business, LLC 120 Wood Avenue, Suite 611 Iselin, NJ 08830	888-925-9115 www.directenergy.com	C/I ACTIVE
Direct Energy Services, LLP 120 Wood Avenue, Suite 611 Iselin, NJ 08830	866-348-4193 www.directenergy.com	R ACTIVE
Gateway Energy Services Corp. 44 Whispering Pines Lane Lakewood, NJ 08701	800-805-8586 www.gesc.com	R/C/I ACTIVE
UGI Energy Services, Inc. d/b/a GASMARK 224 Strawbridge Drive, Suite 107 Moorestown, NJ 08057	856-273-9995 www.ugienergyservices.com	C/I ACTIVE
Global Energy Marketing, LLC 129 Wentz Avenue Springfield, NJ 07081	800-542-0778 www.globalp.com	C/I ACTIVE
Great Eastern Energy 116 Village Blvd., Suite 200 Princeton, NJ 08540	888-651-4121 www.greateastern.com	C/I ACTIVE
Greenlight Energy 330 Hudson Street, Suite 4 Hoboken, NJ 07030	718-204-7467 www.greenlightenergy.us	C ACTIVE
Hess Energy, Inc. One Hess Plaza Woodbridge, NJ 07095	800-437-7872 www.hess.com	C/I ACTIVE
Hess Small Business Services, LLC One Hess Plaza Woodbridge, NJ 07095	888-494-4377 www.hessenergy.com	C/I ACTIVE
HIKO Energy, LLC 655 Suffern Road Teaneck, NJ 07666	(888) 264-4908 www.hikoenergy.com	R/C ACTIVE

Hudson Energy Services, LLC 7 Cedar Street Ramsey, NJ 07446	877- Hudson 9 www.hudsonenergyservices.com	C ACTIVE
IDT Energy, Inc. 550 Broad Street Newark, NJ 07102	877-887-6866 www.idtenergy.com	R/C ACTIVE
Integrays Energy Services – Natural Gas, LLC 99 Wood Avenue South Suite #802 Iselin, NJ 08830	800-536-0151 www.integraysenergy.com	C/I ACTIVE
Intelligent Energy 2050 Center Avenue, Suite 500 Fort Lee, NJ 07024	800-927-9794 www.intelligentenergy.org	R/C/I ACTIVE
Keil & Sons, Inc. d/b/a Systrum Energy 1 Bergen Blvd. Fairview, NJ 07022	1-877-797-8786 www.systrumenergy.com	R/C/I ACTIVE
Major Energy Services, LLC 10 Regency CT Lakewood, NJ 08701	888-625-6760 www.majorenergy.com	R/C/I ACTIVE
Marathon Power LLC 302 Main Street Paterson, NJ 07505	888-779-7255 www.mecny.com	R/C/I ACTIVE
Metromedia Energy, Inc. 6 Industrial Way Eatontown, NJ 07724	800-828-9427 www.metromediaenergy.com	C ACTIVE
Metro Energy Group, LLC 14 Washington Place Hackensack, NJ 07601	888-53-Metro www.metroenergy.com	R/C ACTIVE
MxEnergy, Inc. 900 Lake Street Ramsey, NJ 07446	800-758-4374 www.mxenergy.com	R/C/I ACTIVE
NATGASCO (Mitchell Supreme) 532 Freeman Street Orange, NJ 07050	800-840-4GAS www.natgasco.com	C ACTIVE
New Energy Services LLC 101 Neptune Avenue Deal, New Jersey 07723	800-660-3643 www.newenergyservicesllc.com	R/C/I ACTIVE

New Jersey Gas & Electric 1 Bridge Plaza, Fl. 2 Fort Lee, NJ 07024	866-568-0290 www.NJGandE.com	R/C ACTIVE
Noble Americas Energy Solutions The Mac-Cali Building 581 Main Street, 8th fl. Woodbridge, NJ 07095	877-273-6772 www.noblesolutions.com	C/I ACTIVE
North American Power & Gas, LLC d/b/a North American Power 197 Route 18 South Ste. 3000 East Brunswick, NJ 08816	(888) 313-9086 www.napower.com	R/C/I ACTIVE
Palmco Energy NJ, LLC One Greentree Centre 10,000 Lincoln Drive East, Suite 201 Marlton, NJ 08053	877-726-5862 www.PalmcoEnergy.com	R/C/I ACTIVE
Pepco Energy Services, Inc. 112 Main Street Lebanon, NJ 08833	800-363-7499 www.pepco-services.com	C/I ACTIVE
Plymouth Rock Energy, LLC 338 Maitland Avenue Teaneck, NJ 07666	855-32-POWER (76937) www.plymouthenergy.com	R/C/I ACTIVE
PPL EnergyPlus, LLC 811 Church Road - Office 105 Cherry Hill, NJ 08002	800-281-2000 www.pplenergyplus.com	C/I ACTIVE
Respond Power LLC 10 Regency CT Lakewood, NJ 08701	(877) 973-7763 www.respondpower.com	R/C/I ACTIVE
South Jersey Energy Company 1 South Jersey Plaza, Route 54 Folsom, NJ 08037	800-266-6020 www.southjerseyenergy.com	C/I ACTIVE
S.J. Energy Partners, Inc. 208 White Horse Pike, Suite 4 Barrington, NJ 08007	800-695-0666 www.sjnaturalgas.com	R/C ACTIVE
Spark Energy Gas, L.P. 2105 CityWest Blvd, Ste 100 Houston, Texas 77042	800-411-7514 www.sparkenergy.com	R/C/I ACTIVE
Sprague Energy Corp. 12 Ridge Road Chatham Township, NJ 07928	855-466-2842 www.spragueenergy.com	C/I ACTIVE

Stuyvesant Energy LLC 10 West Ivy Lane, Suite 4 Englewood, NJ 07631	800-640-6457 www.stuyfuel.com	C ACTIVE
Stream Energy New Jersey, LLC 309 Fellowship Road Suite 200 Mt. Laurel, NJ 08054	(973) 494-8097 www.streamenergy.net	R/C ACTIVE
Systrum Energy 1 Bergen Blvd. Fairview, NJ 07022	877-797-8786 www.systrumenergy.com	R/C/I ACTIVE
Woodruff Energy 73 Water Street Bridgeton, NJ 08302	800-557-1121 www.woodruffenergy.com	R/C/I ACTIVE
Woodruff Energy US LLC 73 Water Street, P.O. Box 777 Bridgeton, NJ 08302	856-455-1111 800-557-1121 www.woodruffenergy.com	C/I ACTIVE
Xoom Energy New Jersey, LLC 744 Broad Street Newark, NJ 07102	888-997-8979 www.xoomenergy.com	R/C/I ACTIVE
Your Energy Holdings, LLC One International Boulevard Suite 400 Mahwah, NJ 07495-0400	(855) 732-2493 www.thisisyourenergy.com	R/C/I ACTIVE

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APPENDIX B

Equipment Inventory

**Newark Regional School District
CHA Project# 27999
Belmont Runyon**

[illegible]

Cost of Electricity:

\$0.132	\$/kWh
\$7.56	\$/kW

			EXISTING CONDITIONS								Retrofit Control	
	Area Description	Usage	No. of Fixtures	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Exist Control	Annual Hours	Annual kWh	Retrofit Control	
Field Code	Unique description of the location - Room number/Room name: Floor number (if applicable)	Describe Usage Type using Operating Hours	No. of fixtures before the retrofit	Lighting Fixture Code	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Fixt No.)	Pre-inst. control device	Estimated annual hours for the usage group	(kW/space) * (Annual Hours)	Retrofit control device	Notes
40LED	Boiler Room	Boiler Room	27	T 32 R F 2 (ELE)	F42LL	60	1.62	SW	2000	3,240	NONE	
40LED	UN-11 Mech (North)	Mechanical Room	10	T 32 R F 2 (ELE)	F42LL	60	0.60	SW	1000	600	NONE	
140	Roof	Outdoor Lighting	24	MH 175	MH175/1	215	5.16	SW	3640	18,782	NONE	
140	Roof Low	Outdoor Lighting	9	MH 175	MH175/1	215	1.94	SW	3640	7,043	NONE	
140	Roof Low	Outdoor Lighting	6	MH 175	MH175/1	215	1.29	SW	3640	4,696	NONE	
40LED	South MER	Mechanical Room	9	T 32 R F 2 (ELE)	F42LL	60	0.54	SW	1000	540	NONE	
40LED	Library	Classrooms	20	T 32 R F 2 (ELE)	F42LL	60	1.20	SW	2400	2,880	C-OCC	
34LED	Library	Classrooms	21	1T 32 C F 4 (ELE)	F44ILL	112	2.35	SW	2400	5,645	C-OCC	
209	Library	Classrooms	19	SP 13 W CF 2	CFQ13/2-L	28	0.53	SW	2400	1,277	C-OCC	
40LED	M219A	Storage Areas	4	T 32 R F 2 (ELE)	F42LL	60	0.24	SW	1000	240	C-OCC	
40LED	M219 B	Storage Areas	4	T 32 R F 2 (ELE)	F42LL	60	0.24	SW	1000	240	C-OCC	
40LED	M219 C	Storage Areas	4	T 32 R F 2 (ELE)	F42LL	60	0.24	SW	1000	240	C-OCC	
40LED	M219 D	Storage Areas	4	T 32 R F 2 (ELE)	F42LL	60	0.24	SW	1000	240	C-OCC	
40LED	M220 Music Lab	Classrooms	14	T 32 R F 2 (ELE)	F42LL	60	0.84	SW	2400	2,016	C-OCC	
40LED	M221A	Storage Areas	4	T 32 R F 2 (ELE)	F42LL	60	0.24	SW	1000	240	C-OCC	
34LED	M218	Classrooms	16	1T 32 C F 4 (ELE)	F44ILL	112	1.79	SW	2400	4,301	C-OCC	
34LED	M217	Classrooms	16	1T 32 C F 4 (ELE)	F44ILL	112	1.79	SW	2400	4,301	C-OCC	
40LED	M221 Computer Lab	Classrooms	19	T 32 R F 2 (ELE)	F42LL	60	1.14	SW	2400	2,736	C-OCC	
40LED	M222	Classrooms	15	T 32 R F 2 (ELE)	F42LL	60	0.90	SW	2400	2,160	C-OCC	
40LED	M222 A Storage	Storage Areas	4	T 32 R F 2 (ELE)	F42LL	60	0.24	SW	1000	240	C-OCC	
39	M222 A Storage	Storage Areas	1	2' 17 W F 2 (ELE)	F22ILL	33	0.03	SW	1000	33	C-OCC	
40LED	M222	Offices	4	T 32 R F 2 (ELE)	F42LL	60	0.24	SW	2400	576	C-OCC	
7LED	TR B211	Restroom	2	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.12	SW	1000	120	C-OCC	
7LED	TR B212	Restroom	2	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.12	SW	1000	120	C-OCC	
40LED	M213 MATN	Classrooms	16	T 32 R F 2 (ELE)	F42LL	60	0.96	SW	2400	2,304	C-OCC	
40LED	M212	Classrooms	16	T 32 R F 2 (ELE)	F42LL	60	0.96	SW	2400	2,304	C-OCC	
40LED	M214	Classrooms	16	T 32 R F 2 (ELE)	F42LL	60	0.96	SW	2400	2,304	C-OCC	
40LED	M218	Classrooms	12	T 32 R F 2 (ELE)	F42LL	60	0.72	SW	2400	1,728	C-OCC	
40LED	M217	Classrooms	12	T 32 R F 2 (ELE)	F42LL	60	0.72	SW	2400	1,728	C-OCC	
40LED	M216	Classrooms	12	T 32 R F 2 (ELE)	F42LL	60	0.72	SW	2400	1,728	C-OCC	
40LED	M215	Classrooms	12	T 32 R F 2 (ELE)	F42LL	60	0.72	SW	2400	1,728	C-OCC	
40LED	M214	Classrooms	12	T 32 R F 2 (ELE)	F42LL	60	0.72	SW	2400	1,728	C-OCC	
40LED	M210	Classrooms	15	T 32 R F 2 (ELE)	F42LL	60	0.90	SW	2400	2,160	C-OCC	
40LED	M209	Classrooms	15	T 32 R F 2 (ELE)	F42LL	60	0.90	SW	2400	2,160	C-OCC	
40LED	M208	Classrooms	15	T 32 R F 2 (ELE)	F42LL	60	0.90	SW	2400	2,160	C-OCC	
7LED	B219	Classrooms	2	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.12	SW	2400	288	C-OCC	
7LED	B220	Classrooms	2	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.12	SW	2400	288	C-OCC	
40LED	M206	Classrooms	3	T 32 R F 2 (ELE)	F42LL	60	0.18	SW	2400	432	C-OCC	
7	M207	Classrooms	13	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.78	SW	2400	1,872	C-OCC	
20LED	B223	Classrooms	1	S 32 C F 1 (ELE)	F41LL	32	0.03	SW	2400	77	C-OCC	
20LED	B224	Classrooms	1	S 32 C F 1 (ELE)	F41LL	32	0.03	SW	2400	77	C-OCC	
40LED	M205	Classrooms	12	T 32 R F 2 (ELE)	F42LL	60	0.72	SW	2400	1,728	C-OCC	
40LED	M204	Classrooms	12	T 32 R F 2 (ELE)	F42LL	60	0.72	SW	2400	1,728	C-OCC	
40LED	M203	Classrooms	13	T 32 R F 2 (ELE)	F42LL	60	0.78	SW	2400	1,872	C-OCC	
40LED	M202	Classrooms	8	T 32 R F 2 (ELE)	F42LL	60	0.48	SW	2400	1,152	C-OCC	
40LED	M201	Classrooms	10	T 32 R F 2 (ELE)	F42LL	60	0.60	SW	2400	1,440	C-OCC	
40LED	B225A	Storage Areas	2	T 32 R F 2 (ELE)	F42LL	60	0.12	SW	1000	120	C-OCC	
40LED	B225B	Storage Areas	2	T 32 R F 2 (ELE)	F42LL	60	0.12	SW	1000	120	C-OCC	
125	Corridor	Hallways	86	DC 13 C CF 2	CFQ13/1-L	15	1.29	SW	6240	8,050	NONE	
7LED	Corridor	Hallways	6	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.36	SW	6240	2,246	NONE	
209	Stair A	Stairway	3	SP 13 W CF 2	CFQ13/2-L	28	0.08	SW	6240	524	NONE	
263	Stair A	Stairway	3	CF 200	CFS200/1	200	0.60	SW	6240	3,744	NONE	
263	Upper Lobby	Hallways	2	CF 200	CFS200/1	200	0.40	SW	6240	2,496	NONE	
209	Stair B	Stairway	10	SP 13 W CF 2	CFQ13/2-L	28	0.28	SW	6240	1,747	NONE	
263	Stair B	Stairway	1	CF 200	CFS200/1	200	0.20	SW	6240	1,248	NONE	
209	Stair C	Stairway	10	SP 13 W CF 2	CFQ13/2-L	28	0.28	SW	6240	1,747	NONE	
263	Stair C	Stairway	1	CF 200	CFS200/1	200	0.20	SW	6240	1,248	NONE	
40LED	Kitchen	Cafeteria	15	T 32 R F 2 (ELE)	F42LL	60	0.90	SW	2000	1,800	NONE	
20LED	Kitchen Storage	Storage Areas	4	S 32 C F 1 (ELE)	F41LL	32	0.13	SW	1000	128	C-OCC	
7LED	Kitchen Storage	Storage Areas	1	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.06	SW	1000	60	C-OCC	
146LED	N113 Gymnasium	Gynasium	6	High Bay MH 400	MH400/1	458	2.75	SW	2000	5,496	NONE	
34LED	N113 Gymnasium	Gynasium	6	1T 32 C F 4 (ELE)	F44ILL	112	0.67	SW	2000	1,344	NONE	
40LED	N11 Storage	Storage Areas	2	T 32 R F 2 (ELE)	F42LL	60	0.12	SW	1000	120	C-OCC	
40LED	N110 Office	Offices	3	T 32 R F 2 (ELE)	F42LL	60	0.18	SW	2400	432	C-OCC	
20LED	TR	Restroom	2	S 32 C F 1 (ELE)	F41LL	32	0.06	SW	1000	64	C-OCC	
209	Main Office Corridor	Hallways	20	SP 13 W CF 2	CFQ13/2-L	28	0.56	SW	6240	3,494	NONE	
40LED	Copy Area	Copy Room	2	T 32 R F 2 (ELE)	F42LL	60	0.12	SW	2400	288	C-OCC	
40LED	Main Office	Offices	9	T 32 R F 2 (ELE)	F42LL	60	0.54	SW	2400	1,296	C-OCC	
7LED	Main Office	Offices	1	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.06	SW	2400	144	C-OCC	
40LED	Kitchen ette	Break/Lunch Rooms	1	T 32 R F 2 (ELE)	F42LL	60	0.06	SW	2400	144	C-OCC	
40LED	Principal	Offices	6	T 32 R F 2 (ELE)	F42LL	60	0.36	SW	2400	864	C-OCC	

Cost of Electricity:

\$0.132	\$/kWh
\$7.56	\$/kW

			EXISTING CONDITIONS								Retrofit Control	
	Area Description	Usage	No. of Fixtures	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Exist Control	Annual Hours	Annual kWh		
Field Code	Unique description of the location - Room number/Room name: Floor number (if applicable)	Describe Usage Type using Operating Hours	No. of fixtures before the retrofit	Lighting Fixture Code	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Fixt No.)	Pre-inst. control device	Estimated annual hours for the usage group	(kW/space) * (Annual Hours)	Retrofit control device	Notes
20LED	M110F TR	Restroom	2	S 32 C F 1 (ELE)	F41LL	32	0.06	SW	1000	64	C-OCC	
20LED	M110G TR	Restroom	2	S 32 C F 1 (ELE)	F41LL	32	0.06	SW	1000	64	C-OCC	
40LED	M110D Office	Offices	2	T 32 R F 2 (ELE)	F42LL	60	0.12	SW	2400	288	C-OCC	
40LED	M110E Office	Offices	2	T 32 R F 2 (ELE)	F42LL	60	0.12	SW	2400	288	C-OCC	
40LED	M110C VP Office	Offices	6	T 32 R F 2 (ELE)	F42LL	60	0.36	SW	2400	864	C-OCC	
40LED	M110 Workroom	Offices	6	T 32 R F 2 (ELE)	F42LL	60	0.36	SW	2400	864	C-OCC	
40LED	M110F Conference Room	Conference	6	T 32 R F 2 (ELE)	F42LL	60	0.36	SW	1200	432	C-OCC	
209	Corridor	Hallways	28	SP 13 W CF 2	CFQ13/2-L	28	0.78	SW	6240	4,892	C-OCC	
40LED	Corridor	Hallways	4	T 32 R F 2 (ELE)	F42LL	60	0.24	SW	6240	1,498	C-OCC	
263	Auditorium	Auditorium	18	CF 200	CFS200/1	200	3.60	SW	2000	7,200	C-OCC	
20LED	Stage	Auditorium	16	S 32 C F 1 (ELE)	F41LL	32	0.51	SW	2000	1,024	C-OCC	
209	Boys Lockerroom	Locker	8	SP 13 W CF 2	CFQ13/2-L	28	0.22	SW	2400	538	C-OCC	
209	Girls Lockerroom	Locker	8	SP 13 W CF 2	CFQ13/2-L	28	0.22	SW	2400	538	C-OCC	
146LED	Corridor	Hallways	6	High Bay MH 400	MH400/1	458	2.75	SW	6240	17,148	C-OCC	
40LED	Stairs	Stairway	4	T 32 R F 2 (ELE)	F42LL	60	0.24	SW	6240	1,498	C-OCC	
40LED	Corridor	Hallways	10	T 32 R F 2 (ELE)	F42LL	60	0.60	SW	6240	3,744	C-OCC	
40LED	Gas / Water Closet	Mechanical Room	6	T 32 R F 2 (ELE)	F42LL	60	0.36	SW	1000	360	NONE	
40LED	Electric Closet	Mechanical Room	6	T 32 R F 2 (ELE)	F42LL	60	0.36	SW	1000	360	NONE	
40LED	Book Storage B011	Storage Areas	9	T 32 R F 2 (ELE)	F42LL	60	0.54	SW	1000	540	C-OCC	
40LED	Book Storage B011	Storage Areas	6	T 32 R F 2 (ELE)	F42LL	60	0.36	SW	1000	360	C-OCC	
40LED	Custodian Office	Offices	6	T 32 R F 2 (ELE)	F42LL	60	0.36	SW	2400	864	C-OCC	
40LED	Locker Area	Locker	1	T 32 R F 2 (ELE)	F42LL	60	0.06	SW	2400	144	C-OCC	
20LED	TR	Restroom	2	S 32 C F 1 (ELE)	F41LL	32	0.06	SW	1000	64	C-OCC	
40LED	General Storage	Storage Areas	4	T 32 R F 2 (ELE)	F42LL	60	0.24	SW	1000	240	C-OCC	
40LED	Central Suply Storage	Storage Areas	5	T 32 R F 2 (ELE)	F42LL	60	0.30	SW	1000	300	C-OCC	
40LED	Laundry / Storage	Storage Areas	2	T 32 R F 2 (ELE)	F42LL	60	0.12	SW	1000	120	C-OCC	
40LED	Stairs	Stairway	4	T 32 R F 2 (ELE)	F42LL	60	0.24	SW	6240	1,498	C-OCC	
40LED	Performing Arts Vest	Hallways	2	T 32 R F 2 (ELE)	F42LL	60	0.12	SW	6240	749	C-OCC	
40LED	N101 Classroom	Classrooms	15	T 32 R F 2 (ELE)	F42LL	60	0.90	SW	2400	2,160	C-OCC	
40LED	N102 Office	Offices	3	T 32 R F 2 (ELE)	F42LL	60	0.18	SW	2400	432	C-OCC	
40LED	N103 Storage	Storage Areas	2	T 32 R F 2 (ELE)	F42LL	60	0.12	SW	1000	120	C-OCC	
40LED	N104 Music	Classrooms	26	T 32 R F 2 (ELE)	F42LL	60	1.56	SW	2400	3,744	C-OCC	
40LED	N105 Storage	Storage Areas	1	T 32 R F 2 (ELE)	F42LL	60	0.06	SW	1000	60	C-OCC	
40LED	M101 Nurse Office	Offices	3	T 32 R F 2 (ELE)	F42LL	60	0.18	SW	2400	432	C-OCC	
7LED	M101 Nurse Office	Offices	1	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.06	SW	2400	144	C-OCC	
40LED	Exam	Offices	6	T 32 R F 2 (ELE)	F42LL	60	0.36	SW	2400	864	C-OCC	
40LED	TR	Restroom	2	T 32 R F 2 (ELE)	F42LL	60	0.12	SW	1000	120	C-OCC	
40LED	TR	Restroom	2	T 32 R F 2 (ELE)	F42LL	60	0.12	SW	1000	120	C-OCC	
40LED	M101A Exam	Exam	2	T 32 R F 2 (ELE)	F42LL	60	0.12	SW	2400	288	C-OCC	
209	Corridor	Hallways	24	SP 13 W CF 2	CFQ13/2-L	28	0.67	SW	6240	4,193	NONE	
40LED	Corridor	Hallways	3	T 32 R F 2 (ELE)	F42LL	60	0.18	SW	6240	1,123	NONE	
7LED	M102 Student Services	Offices	6	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.36	SW	2400	864	C-OCC	
40LED	M102 Student Services	Offices	15	T 32 R F 2 (ELE)	F42LL	60	0.90	SW	2400	2,160	C-OCC	
40LED	M102D Conference Room	Conference	3	T 32 R F 2 (ELE)	F42LL	60	0.18	SW	1200	216	C-OCC	
40LED	M102C Office	Offices	2	T 32 R F 2 (ELE)	F42LL	60	0.12	SW	2400	288	C-OCC	
40LED	M102B Office	Offices	2	T 32 R F 2 (ELE)	F42LL	60	0.12	SW	2400	288	C-OCC	
40LED	M102A Office	Offices	2	T 32 R F 2 (ELE)	F42LL	60	0.12	SW	2400	288	C-OCC	
40LED	M102 TR	Restroom	2	T 32 R F 2 (ELE)	F42LL	60	0.12	SW	1000	120	C-OCC	
40LED	Storage	Storage Areas	2	T 32 R F 2 (ELE)	F42LL	60	0.12	SW	1000	120	C-OCC	
40LED	Telephone Closet	Mechanical Room	1	T 32 R F 2 (ELE)	F42LL	60	0.06	SW	1000	60	NONE	
40LED	Elect Closet	Mechanical Room	1	T 32 R F 2 (ELE)	F42LL	60	0.06	SW	1000	60	NONE	
40LED	M103 Classroom	Classrooms	15	T 32 R F 2 (ELE)	F42LL	60	0.90	SW	2400	2,160	C-OCC	
209	M103 Classroom	Classrooms	3	SP 13 W CF 2	CFQ13/2-L	28	0.08	SW	2400	202	C-OCC	
263	Lobby	Hallways	1	CF 200	CFS200/1	200	0.20	SW	6240	1,248	C-OCC	
263	Vestibule	Hallways	1	CF 200	CFS200/1	200	0.20	SW	6240	1,248	C-OCC	
40LED	M108 Classroom	Classrooms	12	T 32 R F 2 (ELE)	F42LL	60	0.72	SW	2400	1,728	C-OCC	
209	M108 Classroom	Classrooms	3	SP 13 W CF 2	CFQ13/2-L	28	0.08	SW	2400	202	C-OCC	
40LED	M104 Classroom	Classrooms	15	T 32 R F 2 (ELE)	F42LL	60	0.90	SW	2400	2,160	C-OCC	
209	M104 Classroom	Classrooms	3	SP 13 W CF 2	CFQ13/2-L	28	0.08	SW	2400	202	C-OCC	
40LED	M105 Classroom	Classrooms	15	T 32 R F 2 (ELE)	F42LL	60	0.90	SW	2400	2,160	C-OCC	
209	M105 Classroom	Classrooms	3	SP 13 W CF 2	CFQ13/2-L	28	0.08	SW	2400	202	C-OCC	
40LED	M109 Classroom	Classrooms	13	T 32 R F 2 (ELE)	F42LL	60	0.78	SW	2400	1,872	C-OCC	
209	M109 Classroom	Classrooms	3	SP 13 W CF 2	CFQ13/2-L	28	0.08	SW	2400	202	C-OCC	
209	Janitors Closet	Mechanical Room	1	SP 13 W CF 2	CFQ13/2-L	28	0.03	SW	1000	28	C-OCC	
40LED	M110 Classroom	Classrooms	15	T 32 R F 2 (ELE)	F42LL	60	0.90	SW	2400	2,160	C-OCC	
209	M110 Classroom	Classrooms	3	SP 13 W CF 2	CFQ13/2-L	28	0.08	SW	2400	202	C-OCC	
40LED	M111 Classroom	Classrooms	15	T 32 R F 2 (ELE)	F42LL	60	0.90	SW	2400	2,160	C-OCC	
209	M111 Classroom	Classrooms	3	SP 13 W CF 2	CFQ13/2-L	28	0.08	SW	2400	202	C-OCC	
40LED	M112 Classroom	Classrooms	15	T 32 R F 2 (ELE)	F42LL	60	0.90	SW	2400	2,160	C-OCC	
209	M112 Classroom	Classrooms	3	SP 13 W CF 2	CFQ13/2-L	28	0.08	SW	2400	202	C-OCC	
40LED	Elec Closet	Mechanical Room	1	T 32 R F 2 (ELE)	F42LL	60	0.06	SW	1000	60	NONE	

Cost of Electricity:

\$0.132	\$/kWh
\$7.56	\$/kW

			EXISTING CONDITIONS								Retrofit Control	
	Area Description	Usage	No. of Fixtures	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Exist Control	Annual Hours	Annual kWh		
Field Code	Unique description of the location - Room number/Room name: Floor number (if applicable)	Describe Usage Type using Operating Hours	No. of fixtures before the retrofit	Lighting Fixture Code	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Fixt No.)	Pre-inst. control device	Estimated annual hours for the usage group	(kW/space) * (Annual Hours)	Retrofit control device	Notes
40LED	Vestibule	Hallways	3	T 32 R F 2 (ELE)	F42LL	60	0.18	SW	6240	1,123	C-OCC	
7LED	M116 Faculty Lounge	Break/Lunch Rooms	2	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.12	SW	2400	288	C-OCC	
40LED	M116 Faculty Lounge	Break/Lunch Rooms	4	T 32 R F 2 (ELE)	F42LL	60	0.24	SW	2400	576	C-OCC	
40LED	TR	Restroom	2	T 32 R F 2 (ELE)	F42LL	60	0.12	SW	1000	120	C-OCC	
40LED	TR	Restroom	2	T 32 R F 2 (ELE)	F42LL	60	0.12	SW	1000	120	C-OCC	
40LED	Men TR	Restroom	8	T 32 R F 2 (ELE)	F42LL	60	0.48	SW	1000	480	C-OCC	
7LED	Men TR	Restroom	1	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.06	SW	1000	60	C-OCC	
40LED	Women TR	Restroom	8	T 32 R F 2 (ELE)	F42LL	60	0.48	SW	1000	480	C-OCC	
7LED	Women TR	Restroom	1	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.06	SW	1000	60	C-OCC	
250	Cafeteria	Cafeteria	9	T 54 W F 4 (ELE) (T-5)	F44GHL	234	2.11	SW	2000	4,212	C-OCC	
209	Cafeteria	Cafeteria	19	SP 13 W CF 2	CFQ13/2-L	28	0.53	SW	2000	1,064	NONE	
40LED	Cafeteria	Cafeteria	2	T 32 R F 2 (ELE)	F42LL	60	0.12	SW	2000	240	NONE	
40LED	Loading	Loading	5	T 32 R F 2 (ELE)	F42LL	60	0.30	SW	500	150	C-OCC	
40LED	Telephone Closet	Mechanical Room	1	T 32 R F 2 (ELE)	F42LL	60	0.06	SW	1000	60	NONE	
40LED	M113 Staff Development	Offices	15	T 32 R F 2 (ELE)	F42LL	60	0.90	SW	2400	2,160	C-OCC	
7LED	M113 Staff Development	Offices	3	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.18	SW	2400	432	C-OCC	
40LED	M114 Distance Learning	Offices	20	T 32 R F 2 (ELE)	F42LL	60	1.20	SW	2400	2,880	C-OCC	
40LED	Student TR	Restroom	4	T 32 R F 2 (ELE)	F42LL	60	0.24	SW	1000	240	C-OCC	
7LED	Student TR	Restroom	1	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.06	SW	1000	60	C-OCC	
40LED	Janitor Closet	Storage Areas	1	T 32 R F 2 (ELE)	F42LL	60	0.06	SW	1000	60	C-OCC	
209	Corridor	Hallways	80	SP 13 W CF 2	CFQ13/2-L	28	2.24	SW	6240	13,978	C-OCC	
263	Corridor	Hallways	17	CF 200	CFS200/1	200	3.40	SW	6240	21,216	C-OCC	
40LED	Student	Offices	4	T 32 R F 2 (ELE)	F42LL	60	0.24	SW	2400	576	C-OCC	
7LED	Student	Offices	1	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.06	SW	2400	144	C-OCC	
40LED	M115 Speech	Offices	4	T 32 R F 2 (ELE)	F42LL	60	0.24	SW	2400	576	C-OCC	
40LED	5111 Preschool	Classrooms	6	T 32 R F 2 (ELE)	F42LL	60	0.36	SW	2400	864	C-OCC	
7LED	5111 Preschool	Classrooms	7	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.42	SW	2400	1,008	C-OCC	
40LED	TR	Restroom	2	T 32 R F 2 (ELE)	F42LL	60	0.12	SW	1000	120	C-OCC	
7LED	5113 Preschool	Classrooms	5	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.30	SW	2400	720	C-OCC	
40LED	5113 Preschool	Classrooms	6	T 32 R F 2 (ELE)	F42LL	60	0.36	SW	2400	864	C-OCC	
7LED	5115 Classroom	Classrooms	5	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.30	SW	2400	720	C-OCC	
40LED	5115 Classroom	Classrooms	6	T 32 R F 2 (ELE)	F42LL	60	0.36	SW	2400	864	C-OCC	
40LED	5110 Classroom	Classrooms	8	T 32 R F 2 (ELE)	F42LL	60	0.48	SW	2400	1,152	C-OCC	
40LED	5112 Classroom	Classrooms	8	T 32 R F 2 (ELE)	F42LL	60	0.48	SW	2400	1,152	C-OCC	
40LED	5111 Workroom	Classrooms	8	T 32 R F 2 (ELE)	F42LL	60	0.48	SW	2400	1,152	C-OCC	
7LED	5111 Workroom	Classrooms	3	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.18	SW	2400	432	C-OCC	
40LED	Storage	Storage Areas	2	T 32 R F 2 (ELE)	F42LL	60	0.12	SW	1000	120	C-OCC	
40LED	5116 Tutor	Offices	8	T 32 R F 2 (ELE)	F42LL	60	0.48	SW	2400	1,152	C-OCC	
40LED	5114 Tutor	Offices	8	T 32 R F 2 (ELE)	F42LL	60	0.48	SW	2400	1,152	C-OCC	
40LED	Early Childhood	Classrooms	12	T 32 R F 2 (ELE)	F42LL	60	0.72	SW	2400	1,728	C-OCC	
209	Early Childhood	Classrooms	7	SP 13 W CF 2	CFQ13/2-L	28	0.20	SW	2400	470	C-OCC	
40LED	5121 Childhood	Classrooms	12	T 32 R F 2 (ELE)	F42LL	60	0.72	SW	2400	1,728	C-OCC	
40LED	5120 Childhood	Classrooms	12	T 32 R F 2 (ELE)	F42LL	60	0.72	SW	2400	1,728	C-OCC	
40LED	5118 Childhood	Classrooms	12	T 32 R F 2 (ELE)	F42LL	60	0.72	SW	2400	1,728	C-OCC	
40LED	TR	Offices	2	T 32 R F 2 (ELE)	F42LL	60	0.12	SW	2400	288	C-OCC	
40LED	TR	Offices	2	T 32 R F 2 (ELE)	F42LL	60	0.12	SW	2400	288	C-OCC	
40LED	5123 Classrrom	Classrooms	12	T 32 R F 2 (ELE)	F42LL	60	0.72	SW	2400	1,728	C-OCC	
40LED	5125 Classroom	Classrooms	12	T 32 R F 2 (ELE)	F42LL	60	0.72	SW	2400	1,728	C-OCC	
40LED	5124 Classroom	Classrooms	12	T 32 R F 2 (ELE)	F42LL	60	0.72	SW	2400	1,728	C-OCC	
40LED	5125 Classroom	Classrooms	12	T 32 R F 2 (ELE)	F42LL	60	0.72	SW	2400	1,728	C-OCC	
	Total		1,548				101.41			297,715		

APPENDIX C

ECM Calculations

Newark Board of Education - NJBPU
CHA Project Number: 27999

Utility Costs		Yearly Usage	Metric Ton Carbon Dioxide Equivalent	Building Area	Annual Utility Cost		
\$	0.148	\$/kWh blended	0.000420205	118,936	Electric	Natural Gas	Fuel Oil
\$	0.131	\$/kWh supply	1,522,675		\$ 228,122	\$ 37,445	
\$	7.37	\$/kW	544.0				
\$	1.34	\$/Therm	27,959				
\$	7.37	\$/kgals					
		\$/Gall					

Rate of Discount (used for NPV) 3.0%

Belmont Runyon

Recommend?		Item	Savings						Cost	Simple Payback	Life Expectancy	Equivalent CO ₂ (Metric tons)	NJ Smart Start Incentives	Direct Install Eligible (Y/N)	Payback w/ Incentives	Simple Projected Lifetime Savings					ROI	NPV	IRR
Y or N	kW		kWh	therms	No. 2 Oil gal	Water kgal	\$								kW	kWh	therms	kgal/yr	\$				
Y	ECM-1	Add a Condensing Hot Water Boiler to Replace Two Heat Exchangers	0.0	0	1,583	0	0	2,120	\$ 113,858	53.7	25	8.4	\$ 2,000	N	52.8	0.0	0	39,580	0	\$ 53,009	(0.5)	(\$74,935)	-5.1%
Y	ECM-2	Add VFDs to HW and CHW Pumps	48.2	16,098	0	0	0	6,371	\$ 32,544	5.1	15	6.8	\$ 6,000	N	4.2	722.9	241,469	0	0	\$ 99,675	2.1	\$49,516	22.9%
Y	ECM-3	Add VFDs to Packaged RTUs	40.9	180,907	0	0	0	27,313	\$ 84,969	3.1	15	76.0	\$ 3,960	N	3.0	613.0	2,713,611	0	0	\$ 455,825	4.4	\$245,051	33.3%
Y	ECM-4	Retro- Commission Building Controls System	0.0	46,400	2,077	0	0	9,649	\$ 41,225	4.3	15.0	30.6	\$ -	N	4.3	0.0	696,000	31,151	0	\$ 144,728	2.5	\$73,959	22.3%
N	ECM-5	Install Walk-in Cooler / Freezer Controls	0.0	5,442	0	0	0	805	\$ 41,250	51.2	15.0	2.3	\$ -	N	51.2	0.0	81,625	0	0	\$ 12,080	(0.7)	(\$31,636)	-12.5%
Y	ECM-6	Install Vending Machine Controls	0.0	11,811	0	0	0	1,748	\$ 1,120	0.6	15.0	5.0	\$ -	N	0.6	0.0	177,165	0	0	\$ 26,220	22.4	\$19,747	156.0%
N	ECM-L1	Lighting Replacements / Upgrades	32.6	83,318	0	0	0	13,800	\$ 256,700	18.6	15.0	35.0	\$ 1,200	N	18.5	489.3	1,249,767	0	0	\$ 228,243	(0.1)	(\$90,759)	-2.5%
N	ECM-L2	Install Lighting Controls (Add Occupancy Sensors)	0.0	42,184	0	0	0	5,526	\$ 44,010	8.0	15.0	17.7	\$ 5,705	N	6.9	0.0	632,754	0	0	\$ 93,648	1.1	\$27,665	11.7%
Y	ECM-L3	Lighting Replacements with Controls (Occupancy Sensors)	32.6	108,580	0	0	0	17,109	\$ 300,710	17.6	15.0	45.6	\$ 6,905	N	17.2	489.3	1,628,705	0	0	\$ 284,326	(0.1)	(\$89,556)	-1.6%
Total (Does Not Include ECM-L1 & ECM-L2)			121.7	369,238	3,660	0	0	\$ 65,116	\$ 615,676	9.5	16.4	175	\$ 18,865		9.2	1,825	5,538,575	70,732	-	\$ 1,075,865	0.7	\$221,115	7.5%
Recommended Measures (highlighted green above)			121.7	363,797	3,660	0	0	\$ 64,310	\$ 574,426	8.9	16.7	172	\$ 18,865		8.6	1,825	5,456,950	70,732	-	\$ 1,063,784	0.9	\$252,248	8.4%
% of Existing			22%	24%	13%																		

City: Newark, NJ						
Occupied Hours/Week		70	70	70	70	50
		Building	Auditorium	Gymnasium	Library	Classrooms
Temp	Enthalpy h (Btu/lb)	Operating Hours	Occupied Hours	Occupied Hours	Occupied Hours	Occupied Hours
102.5						
97.5	35.4	6	3	3	3	2
92.5	37.4	31	13	13	13	9
87.5	35.0	131	55	55	55	39
82.5	33.0	500	208	208	208	149
77.5	31.5	620	258	258	258	185
72.5	29.9	664	277	277	277	198
67.5	27.2	854	356	356	356	254
62.5	24.0	927	386	386	386	276
57.5	20.3	600	250	250	250	179
52.5	18.2	730	304	304	304	217
47.5	16.0	491	205	205	205	146
42.5	14.5	655	273	273	273	195
37.5	12.5	1,023	426	426	426	304
32.5	10.5	734	306	306	306	218
27.5	8.7	334	139	139	139	99
22.5	7.0	253	105	105	105	75
17.5	5.4	125	52	52	52	37
12.5	3.7	47	20	20	20	14
7.5	2.1	34	14	14	14	10
2.5	1.3	1	0	0	0	0
-2.5						
-7.5						

Multipliers	
Material:	1.021
Labor:	1.246
Equipment:	1.124

Heating System Efficiency	80%
Cooling Eff (kW/ton)	1.2

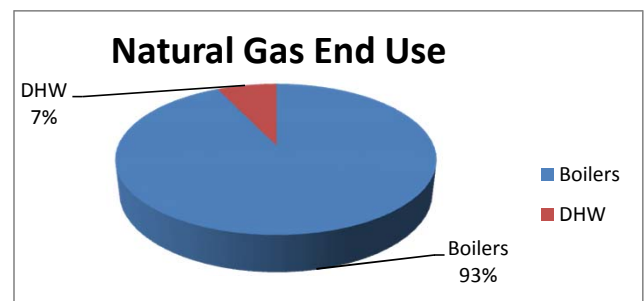
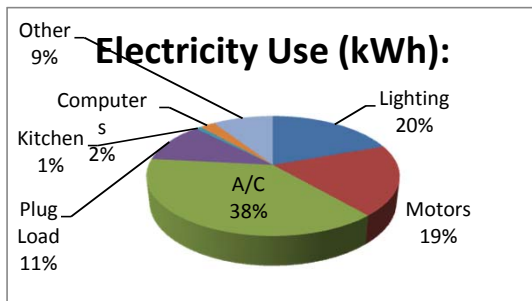
Heating	
Hours	4,422 Hrs
Weighted Avg	40 F
Avg	28 F

Cooling	
Hours	4,333 Hrs
Weighted Avg	68 F
Avg	78 F

Utility End Use Analysis		
Electricity Use (kWh):		Notes/Comments:
1,522,675	Total	Based on utility analysis
297,715	Lighting	From Lighting Calculations
289,308	Motors	Estimated
580,000	A/C	Estimated
166,510	Plug Load	Estimated
12,000	Kitchen	Estimated
36,000	Computers	Estimated
141,141	Other	Remaining
Natural Gas Use (Therms):		Notes/Comments:
27,959	Total	Based on utility analysis
25,959	Boilers	Therms/SF x Square Feet Served
2,000	DHW	Based on utility analysis

20%
19%
38%
11%
1%
2%
9%

93%
7%



Newark Board of Education - NJBPU
CHA Project Number: 27999
Belmont Runyon

ECM-1: Add a Condensing Hot Water Boiler to Replace Two Heat Exchangers

Description: This ECM evaluates the addition of a high efficiency condensing gas boiler instead of utilizing hot water produced from passing steam through a heat exchanger. The existing boiler efficiency is 75% (due to a decrease in efficiency going through a heat exchanger) and the proposed boiler efficiency is 90% (average seasonal efficiency).

Electrical power consumption due to pumps is considered to be the same for both the proposed system and the baseline system.

Item	Value	Units	Formula/Comments
Baseline Fuel Cost	\$ 1.34	/ Therm	Natural Gas
Baseline Fuel Cost		/ Gal	No. 2 Oil
FORMULA CONSTANTS			
Oversize Factor	0.8		
Hours per Day	24		
Infrared Conversion Factor	1.0		1.0 if Boiler, 0.8 if Infrared Heater
EXISTING			
Capacity	1,000,000	btu/hr	
Heating Combustion Efficiency	75%		
Heating Degree-Day	2,783	Degree-day	
Design Temperature Difference	75	F	
Fuel Conversion	100,000	btu/therm	
PROPOSED			
Capacity	1,000,000	btu/hr	
Efficiency	90%		
SAVINGS			
Fuel Savings	1,583	Therms	NJ Protocols Calculation
Fuel Cost Savings	\$ 2,120		

Savings calculation formulas are taken from NJ Protocols document for Occupancy Controlled Thermostats

Algorithms

Gas Savings (Therms)

$$= \frac{OF \times ((CAPY_{Bl} \times EFF_Q) - (CAPY_{Qi} \times EFF_B \times ICF)) \times HDD_{mod} \times 24}{\Delta T \times HC_{fuel} \times EFF_B \times ICF \times EFF_Q}$$

Definition of Variables

OF = Oversize factor of standard boiler or furnace (OF=0.8)

CAPY_{Bi} = Total input capacity of the baseline furnace, boiler or heater in Btu/hour

CAPY_{Qi} = Total input capacity of the qualifying furnace, boiler or heater in Btu/hour

HDD_{mod} = HDD by zone and building type

24 = Hours/Day

ΔT = design temperature difference

HC_{fuel} = Conversion from Btu to therms of gas or gallons of oil or propane (100,000 btu/therm; 138,700 btu/gal of #2 oil; 92,000 btu/gal of propane)

EFF_Q = Efficiency of qualifying heater(s) (AFUE %)

EFF_B = Efficiency of baseline heaters (AFUE %)

ICF = Infrared Compensation Factor (ICF = 0.8 for IR Heaters, 1.0 for furnaces/boilers)²

Furnaces and Boilers

Component	Type	Value	Source
$AFUE_q$	Variable		Application
$AFUE_b$	Fixed	Furnaces: 78% Boilers: 80% Infrared: 78%	EPACT Standard for furnaces and boilers
$CAPY_{in}$	Variable		Application
ΔT	Variable	See Table Below	1
HDD_{mod}	Fixed	See Table Below	1

Sources:

1. KEMA, *Smartstart Program Protocol Review*. 2009.
2. http://www.spaceray.com/1_space-ray_faqs.php

Adjusted Heating Degree Days by Building Type

Building Type	Heating Energy Density (kBtu/sf)	Degree Day Adjustment Factor	Atlantic City (HDD)	Newark (HDD)	Philadelphia (HDD)	Monticello (HDD)
Education	29.5	0.55	2792	2783	2655	3886
Food Sales	35.6	0.66	3369	3359	3204	4689
Food Service	39.0	0.73	3691	3680	3510	5137
Health Care	53.6	1.00	5073	5057	4824	7060
Lodging	15.0	0.28	1420	1415	1350	1976
Retail	29.3	0.55	2773	2764	2637	3859
Office	28.1	0.52	2660	2651	2529	3701
Public Assembly	33.8	0.63	3199	3189	3042	4452
Public Order/Safety	24.1	0.45	2281	2274	2169	3174
Religious Worship	29.1	0.54	2754	2745	2619	3833
Service	47.8	0.89	4524	4510	4302	6296
Warehouse/Storage	20.2	0.38	1912	1906	1818	2661

Heating Degree Days and Outdoor Design Temperature by Zone

Weather Station	HDD	Outdoor Design Temperature (F)
Atlantic City	5073	13
Newark	5057	14
Philadelphia, PA	4824	15
Monticello, NY	7060	8

Newark Board of Education - NJBPU

CHA Project Number: 27999

Belmont Runyon

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

ECM-1: Add a Condensing Hot Water Boiler to Replace Two Heat Exchangers - Cost

Description	QTY	UNIT	UNIT COSTS			SUBTOTAL COSTS			TOTAL COST	REMARKS
			MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.		
2,000 MBH NG Condensing Boiler	1	EA	\$ 32,000	\$ 8,000		\$ 32,864	\$ 9,968	\$ -	\$ 42,832	Vendor Estimate
Flue Installation	100	LF	\$ 150.0	\$ 50.00		\$ 15,405	\$ 6,230	\$ -	\$ 21,635	Vendor Estimate
Pumps	1	EA	\$3,500.0	\$ 1,500.00		\$ 3,595	\$ 1,869	\$ -	\$ 5,464	RS Means 2012
Miscellaneous Electrical	1	LS	\$ 1,500	\$ 2,500		\$ 1,541	\$ 3,115	\$ -	\$ 4,656	RS Means 2012
Miscellaneous HW Piping	1	LS	\$ 10,000	\$ 5,000		\$ 10,270	\$ 6,230	\$ -	\$ 16,500	RS Means 2012
						\$ -	\$ -	\$ -	\$ -	RS Means 2012
						\$ -	\$ -	\$ -	\$ -	
						\$ -	\$ -	\$ -	\$ -	

**Cost Estimates are for Energy Savings calculations only, do not use for procurement

\$ 91,086	Subtotal
\$ 22,772	25% Contingency
\$ 113,858	Total

Newark Board of Education - NJBPU
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Belmont Runyon

ECM-2: Add Variable Speed Drives to HW and CHW Pumps

Description: This ECM evaluates the energy (electrical) savings associated with adding variable frequency drives to control motor speed based on actual load verses constant volume / constant flow.

Variable Inputs

Electric Rate	\$0.13	\$/kWh
Demand Rate	\$7.37	\$/kW

MOTOR SCHEDULE										Savings Factor		Existing Motor Energy		Proposed Motor Energy		Energy Savings	
Motor ID	Motor Type	Qty	HP	Total HP	Upgrade Motor	Load Factor	Existing Motor Eff.	New Motor Eff.	Annual Hours	Demand Savings Factor	Energy Savings Factor	Demand Savings (kW)	Energy Savings (kWh)	Demand Savings (kW)	Energy Savings (kWh)	Peak Demand Savings (kW)	Annual Energy Savings (kWh)
HWP-3	CHW/HW	1	20.0	20.0	N	0.75	91.0%	91.0%	4,427	0.216	0.240	12.3	54,430	2.7	48,987	9.6	5,443
HWP-4	CHW/HW	1	20.0	20.0	N	0.75	91.0%	91.0%	-	0.216	0.240	12.3	-	2.7	-	9.6	-
CHW-1	CHW/HW	1	20.0	20.0	N	0.75	91.0%	91.0%	4,333	0.216	0.240	12.3	53,274	2.7	47,947	9.6	5,327
CHW-2	CHW/HW	1	20.0	20.0	N	0.75	91.0%	91.0%	4,333	0.216	0.240	12.3	53,274	2.7	47,947	9.6	5,327
CHW-3	CHW/HW	1	20.0	20.0	N	0.75	91.0%	91.0%	-	0.216	0.240	12.3	-	2.7	-	9.6	-
Total:																48.2	16,097.9
																\$ 4,263	\$ 2,109
																	\$ 6,371

Savings calculation formulas are taken from NJ Protocols document for VFDs

Newark Board of Education - NJBPU

CHA Project Number: 27999

Belmont Runyon

ECM-2: Add Variable Speed Drives to HW and CHW Pumps - Cost

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.00

Description	QTY	UNIT	UNIT COSTS			SUBTOTAL COSTS			TOTAL COST	REMARKS
			MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.		
						\$ -	\$ -	\$ -	\$ -	
20 HP VFD	5	ea	\$ 3,465	\$ 772		\$ 17,793	\$ 4,808	\$ -	\$ 22,601	RS Means 2012
Electrical - misc.	1	ls	\$ 1,000	\$ 1,500		\$ 1,027	\$ 1,869	\$ -	\$ 2,896	RS Means 2012
Reprogram DDC	1	EA	\$ 100	\$ 350		\$ 103	\$ 436	\$ -	\$ 539	RS Means 2012
						\$ -	\$ -	\$ -	\$ -	

\$ 26,036	Subtotal
\$ 6,509	25% Contingency
\$ 32,544	Total

**Cost Estimates are for Energy Savings calculations only, do not use for procurement

Newark Board of Education - NJBPU
CHA Project Number: 27999
Belmont Runyon

ECM-3: Add VFDs to Packaged RTUs

Description: This ECM evaluates the energy (electrical) savings associated with adding variable frequency drives to control motor speed based on actual load verses constant volume / constant flow.

Variable Inputs

Electric Rate	\$0.13	\$/kWh
Demand Rate	\$7.37	\$/kW

MOTOR SCHEDULE										Savings Factor		Existing Motor Energy		Proposed Motor Energy		Energy Savings	
Motor ID	Motor Type	Qty	HP	Total HP	Upgrade Motor	Load Factor	Existing Motor Eff.	New Motor Eff.	Annual Hours	Demand Savings Factor	Energy Savings Factor	Demand Savings (kW)	Energy Savings (kWh)	Demand Savings (kW)	Energy Savings (kWh)	Peak Demand Savings (kW)	Annual Energy Savings (kWh)
AC-1, AHU-1, AHU-2	FC	3	5.0	15.0	N	0.75	89.5%	89.5%	4,427	-	0.580	9.4	41,507	-	-	9.4	41,507
AC-1, AHU-1, AHU-3	FC	3	2.0	6.0	N	0.75	86.5%	86.5%	4,427	-	0.580	3.9	17,179	-	-	3.9	17,179
RTU-2	FC	1	15.0	15.0	N	0.75	92.4%	92.4%	4,427	-	0.580	9.1	40,204	-	-	9.1	40,204
RTU-2	FC	1	5.0	5.0	N	0.75	89.5%	89.5%	4,427	-	0.580	3.1	13,836	-	-	3.1	13,836
AHU-3, RTU-1	FC	2	7.5	15.0	N	0.75	91.7%	91.7%	4,427	-	0.580	9.2	40,511	-	-	9.2	40,511
AHU-3, RTU-1	FC	2	5.0	10.0	N	0.75	89.5%	89.5%	4,427	-	0.580	6.3	27,671	-	-	6.3	27,671
Total:																40.9	180,907.4
																\$ 3,614	\$ 23,699
																	\$ 27,313

Savings calculation formulas are taken from NJ Protocols document for VFDs

Newark Board of Education - NJBPU

CHA Project Number: 27999

Belmont Runyon

ECM-3: Add VFDs to Packaged RTUs - Cost

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

Description	QTY	UNIT	UNIT COSTS			SUBTOTAL COSTS			TOTAL COST	REMARKS
			MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.		
5 HP VFD	6	ea	\$ 1,706	\$ 431		\$ 10,514	\$ 3,218	\$ -	\$ 13,732	RS Means 2012
7.5 HP VFD	2	ea	\$ 2,336	\$ 772		\$ 4,799	\$ 1,923	\$ -	\$ 6,722	RS Means 2012
2 HP VFD	3	ea	\$ 1,575	\$ 431		\$ 4,853	\$ 1,609	\$ -	\$ 6,462	RS Means 2012
15 HP VFD	1	ea	\$ 2,336	\$ 772		\$ 2,399	\$ 962	\$ -	\$ 3,361	RS Means 2012
Pressure Sensors	12	ea	\$ 500	\$ 500		\$ 6,162	\$ 7,476	\$ -	\$ 13,638	RS Means 2012
Reprogram DDC	12	EA	\$ 100	\$ 350		\$ 1,232	\$ 5,233	\$ -	\$ 6,466	RS Means 2012
Electrical - misc.	1	ls	\$ 5,000	\$ 10,000		\$ 5,135	\$ 12,460	\$ -	\$ 17,595	RS Means 2012

**Cost Estimates are for Energy Savings calculations only, do not use for procurement

\$ 67,976	Subtotal
\$ 16,994	25% Contingency
\$ 84,969	Total

ECM-4: Retro-Commission Building Controls System

Summary: The entire building is provided with a Johnson Metasys direct digital control system, however it does not appear to be operating to its fullest capacity. This ECM will return the DDC to its design state

Building Information:

118,936 Sq Footage	\$0.15 \$/kWh Blended
	\$1.34 \$/Therm

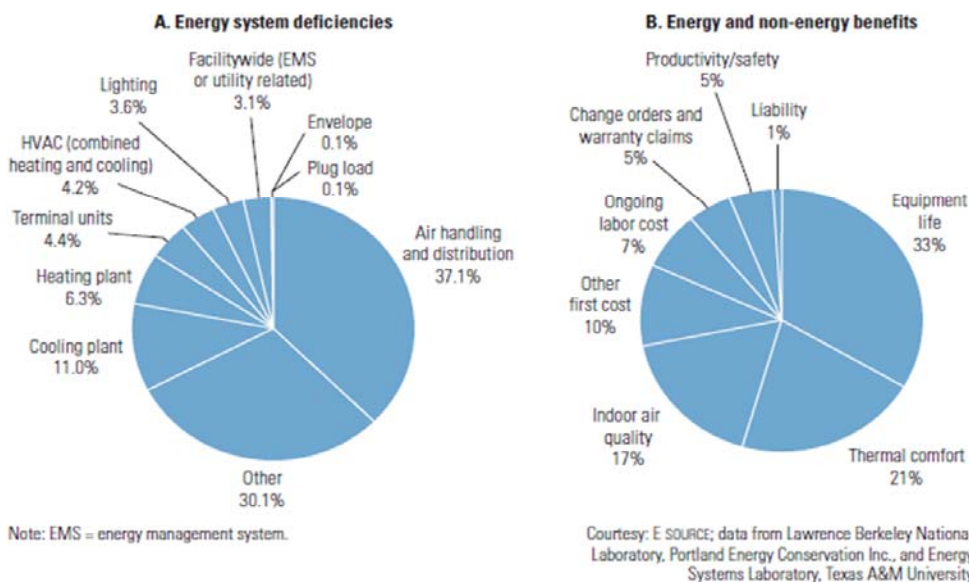
EXISTING CONDITIONS		
Existing Facility Total Electric usage	1,522,675	kWh
Existing Facility Total Gas usage	27,959	Therms
Existing Facility Cooling Electric usage	580,000	kWh ¹
Existing Facility Heating Natural Gas usage	25,959	Therms ²
PROPOSED CONDITIONS		
Proposed Facility Cooling Electric Savings	46,400	kWh
Proposed Facility Natural Gas Savings	2,077	Therms
SAVINGS		
Retro-Commissioning Electric Savings	46,400	kWh
Retro-Commissioning Natural Gas Savings	2,077	Therms
Total cost savings	\$ 9,649	

Assumptions

- 38% of facility total electricity dedicated to Cooling based on Building Utility Analysis
- 93% of facility total natural gas dedicated to Heating based on Building Utility Analysis
- 8% Typical Savings associated with Retro-Commissioning of controls based on EPA Energy Star Report (CH 5 - Retrocommissioning)

Figure 5.2: Retrocommissioning results

Building energy system deficiencies: A recent study of retrocommissioning revealed a wide variety of problems—those related to the overall HVAC system were the most common type (A). Energy and non-energy benefits: Retrocommissioning provided both energy and non-energy benefits—the most common of these, noted in one-third of the buildings surveyed, was the extension of equipment life (B).



Newark Board of Education - NJBPU
CHA Project Number: 27999
Belmont Runyon

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

ECM-4: Retro-Commission Building Controls System - Cost

Description	QTY	UNIT	UNIT COSTS			SUBTOTAL COSTS			TOTAL COST	REMARKS
			MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.		
									\$ -	
Controls and Sensors Retro-Commissioning	118936	SF	\$ 0.27	INC	INC	\$ 32,980	INC	INC	\$ 32,980	EPA Estimate
						\$ -	\$ -	\$ -	\$ -	

**Cost Estimates are for Energy Savings calculations only, do not use for procurement

\$ 32,980	Subtotal
\$ 8,245	25% Contingency
\$ 41,225	Total

Newark Board of Education - NJBPU
CHA Project Number: 27999
Belmont Runyon

ECM-5: Walk-in Cooler & Freezer EC Motor Retrofits

ECM Description :

For kitchens that contain walk-in coolers and freezers, CoolTrol is a controller that reduces energy consumption by controlling off of dewpoint temperature. Compressor cycling is reduced and the evaporator fans run 25% to 80% less. Door and frame heaters are also installed and controlled by store dew point temperature; this can reduce run time by up to 95% in coolers and 60% in freezers. The evaporator fan motors are also replaced with hi-efficiency fan motors saving 40% to 70% in energy. The proposed system comprises of an anti-sweat door controller, evaporator fan motor replacement and CoolTrol Cooler Control System.

Utility Cost

\$0.15 \$/kWh Blended

EXISTING CONDITIONS			
Walk-In Freezer(s)			
Existing Freezer Controls?	N		
Quantity of Walk-In Freezers	1		
Nameplate Amps of Freezer Evaporator Fan	5		AmpsEF
Nameplate Volts of Freezer Evaporator Fan	120		VoltsEF
Phase of Evaporator Fan	1		PhaseEF
Power Factor of Evaporator Fan	0.55		PFEF
Operating Hours	8,760	hrs	
Load Reduction	65%		LR
Electricity Savings (Evaporator Fan)	1,879	kWh	kWhEF
Electricity Savings (Evaporator Fan Reduced Heat)	842	kWh	kWhRH
Total Walk-In Freezer(s) Electricity Savings	2,721	kWh	
Walk-In Cooler(s)			
Existing Cooler Controls?	N		
Quantity of Walk-In Coolers	1		
Nameplate Amps of Cooler Evaporator Fan	5		
Nameplate Volts of Cooler Evaporator Fan	120		
Phase of Evaporator Fan	1		
Power Factor of Evaporator Fan	0.55		
Operating Hours	8,760	hrs	
Load Reduction	65%		
Electricity Savings (Evaporator Fan)	1,879	kWh	
Electricity Savings (Evaporator Fan Reduced Heat)	842	kWh	
Total Walk-In Cooler(s) Electricity Savings	2,721	kWh	
SAVINGS			
Total Electricity Savings	5,442	kWh	
Total Cost Savings	\$ 805		
Estimated Cost	\$ 41,250		
Simple Payback	51.2	years	

Savings calculation formulas are taken from NJ Protocols document for Walk-in Controller

**Cost Estimates are for Energy Savings calculations only, do not use for procurement

Newark Board of Education - NJBPU
CHA Project Number: 27999
Belmont Runyon

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

ECM-5: Walk-in Cooler & Freezer EC Motor Retrofits - Cost

Description	QTY	UNIT	UNIT COSTS			SUBTOTAL COSTS			TOTAL COST	REMARKS
			MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.		
									\$ -	
Turnkey Walk-In Controller & Equipment	2	EA	\$ 10,000	\$ 5,000	\$ -	\$ 20,540	\$ 12,460	\$ -	\$ 33,000	Vendor Estimate
						\$ -	\$ -	\$ -	\$ -	

**Cost Estimates are for Energy Savings calculations only, do not use for procurement

\$ 33,000	Subtotal
\$ 8,250	25% Contingency
\$ 41,250	Total

Newark Board of Education - NJBPU
CHA Project Number: 27999
Belmont Runyon

ECM-6: Install Vending Machine Controls

Description : Vending machines generally operate 24/7 regardless of the actual usage. This measure proposes installing vending machine controls to reduce the total run time of these units. Cold beverage machines will cycle on for 15 minutes every two hours in order to keep beverages at a desired temperature. The result is a reduction in total electrical energy usage.

Unit Cost: \$0.148 /kWh blended

Energy Savings Calculations:

Existing	
Cold Beverage Vending Machine Electric usage	14,016 kWh ^{1,4,7}
Snack Vending Machine Electric usage	- kWh ^{2,5,7}
Dual Vending Machine Electric Usage	- kWh ^{3,6,7}
Total Vending Machine Electric Usage	14,016 kWh

Proposed	
Cold Beverage Vending Machine Electric usage	2,205 kWh ⁸
Snack Vending Machine Electric usage	0 kWh
Dual Vending Machine Electric Usage	0 kWh
Total Vending Machine Electric Usage	2,205 kWh

Vending Machine Controls Usage Savings	11,811 kWh
Total cost savings	\$ 1,748
Estimated Total Project Cost	\$ 1,120⁹
Simple Payback	1 years

Assumptions

1	4	Number of cold beverage vending machines
2	0	Number of snack vending machines
3	0	Number of dual snack/beverage vending machines
4	400	Average wattage, typical of cold beverage machines based on prior project experience
5	200	Average wattage, typical of snack machines based on prior project experience
6	300	Average wattage, typical of dual snack/beverage machines based on prior project experience
7	8760	Hours per year vending machine plugged in
8	3150	Building Occupied Hours
9	0.50	Vending Machine Traffic Factor (0.75 for High Traffic, 0.5 for Medium, 0.25 for low)

Newark Board of Education - NJBPU
CHA Project Number: 27999
Belmont Runyon

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

ECM-6: Install Vending Machine Controls - Cost

Description	QTY	UNIT	UNIT COSTS			SUBTOTAL COSTS			TOTAL COST	REMARKS
			MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.		
									\$ -	
Vending Miser	4	EA	\$ 200	\$ 15	\$ -	\$ 822	\$ 75	\$ -	\$ 896	Vendor Estimation
						\$ -	\$ -	\$ -	\$ -	

**Cost Estimates are for Energy Savings calculations only, do not use for procurement

\$ 896	Subtotal
\$ 224	25% Contingency
\$ 1,120	Total

Newark Board of Education - NJBPU
CHA Project Number: 27999
Belmont Runyon

New Jersey Pay For Performance Incentive Program

Note: The following calculation is based on the New Jersey Pay For Performance Incentive Program per April, 2012
 Building must have a minimum average electric demand of 100 kW. This minimum is waived for buildings owned by local governments or non-profit organizations.

At a minimum, all recommended measures were used for this calculation. To qualify for P4P incentives, the following P4P requirements must be met:

- At least 15% source energy savings
- No more than 50% savings from lighting measures
- Scope includes more than one measure
- Project has at least a 10% internal rate of return
- At least 50% of the source energy savings must come from investor-owned electricity and/or natural gas (note: exemption for fuel conversions)

Total Building Area (Square Feet)	118,936
Is this audit funded by NJ BPU (Y/N)	Yes

Board of Public Utilities (BPU)

Incentive #1		
Audit is funded by NJ BPU	\$0.05	\$/sqft

	Annual Utilities	
	kWh	Therms
Existing Cost (from utility)	\$228,122	\$37,445
Existing Usage (from utility)	1,522,675	27,959
Proposed Savings	363,797	3,660
Existing Total MMBtus	7,993	
Proposed Savings MMBtus	1,608	
% Energy Reduction	20.1%	
Proposed Annual Savings	\$64,310	

	Min (Savings = 15%)		Increase (Savings > 15%)		Max Incentive		Achieved Incentive	
Incentive #2	\$0.09	\$0.90	\$0.005	\$0.05	\$0.11	\$1.25	\$0.11	\$1.16
Incentive #3	\$0.09	\$0.90	\$0.005	\$0.05	\$0.11	\$1.25	\$0.11	\$1.16

	Incentives \$		
	Elec	Gas	Total
Incentive #1	\$0	\$0	\$5,947
Incentive #2	\$40,018	\$4,230	\$44,247
Incentive #3	\$40,018	\$4,230	\$44,247
Total All Incentives	\$80,035	\$8,459	\$94,442

Total Project Cost	\$574,426
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	Allowable Incentive	
% Incentives #1 of Utility Cost*	2.2%	\$5,947
% Incentives #2 of Project Cost**	7.7%	\$44,247
% Incentives #3 of Project Cost**	7.7%	\$44,247
Total Eligible Incentives***	\$94,442	
Project Cost w/ Incentives	\$479,985	

Project Payback (years)	
w/o Incentives	w/ Incentives
8.9	7.5

* Maximum allowable incentive is 50% of annual utility cost if not funded by NJ BPU, and %25 if it is.

** Maximum allowable amount of Incentive #2 is 25% of total project cost.

Maximum allowable amount of Incentive #3 is 25% of total project cost.

*** Maximum allowable amount of Incentive #1 is \$50,000 if not funded by NJ BPU, and \$25,000 if it is.

Maximum allowable amount of Incentive #2 & #3 is \$1 million per gas account and \$1 million per electric account; maximum 2 million per project

EXISTING CONDITIONS												RETROFIT CONDITIONS												COST & SAVINGS ANALYSIS									
Field Code	Area Description	No. of Fixtures before the retrofit	Standard Fixture Code "Lighting Fixture Code" Example 40 R(FU) = 2'x2' Troff 40 w Recess. Floor 2 lamps U shape	Fixture Code Table of Standard Fixture Wattages	Watts per Fixture Table of Standard Fixture Wattages	kW/Space (Watts/Fixt) * (Fixt No.)	Exist Control	Annual Hours Estimated daily hours for the usage group	Annual kWh (kW/Space) * (Annual Hours)	No. of Fixtures after the retrofit	Standard Fixture Code "Lighting Fixture Code" Example 2T 40 R(FU) = 2'x2' Troff 40 w Recess. Floor 2 lamps U shape	Fixture Code Table of Standard Fixture Wattages	Watts per Fixture Table of Standard Fixture Wattages	kW/Space (Watts/Fixt) * (Number of Fixtures)	Retrofit Control device	Annual Hours Estimated annual hours for the usage group	Annual kWh (kW/Space) * (Annual Hours)	Annual kWh Saved		Annual \$ Saved (kWh Saved) * (\$/kWh)	Retrofit Cost Cost for renovations to lighting system	NJ Smart Start Lighting Incentive Prescriptive Measures	Simple Payback With Out Incentive Length of time for renovations cost to be recovered	Simple Payback Length of time for renovations cost to be recovered									
																		(Original Annual kWh) - (Retrofit Annual kWh)	(Original Annual kW) - (Retrofit Annual kW)														
40LED	UN-11 Mech (North)	27	T 32 R F 2 (ELE)	F42LL	60	1.6	SW	2000	3,240	27	T 59 R LED	RTLED38	38	1.0	SW	2,000	2,052	1,188	0.6	\$	210.96	\$	6,378.75	\$0	30.2	30.2							
40LED		10	T 32 R F 2 (ELE)	F42LL	60	0.6	SW	1000	600	10	T 59 R LED	RTLED38	38	0.4	SW	1,000	380	220	0.2	\$	49.04	\$	2,362.50	\$0	48.2	48.2							
140		Roof	24	MH175/1	MH175/1	215	5.2	SW	3640	18,782	24	MH175	MH175/1	215	5.2	SW	3,640	18,782	-	0.0	\$	-	\$	-	\$0	#DIV/0!							
140	Roof Low	9	MH175	MH175/1	215	1.9	SW	3640	7,043	9	MH175	MH175/1	215	1.9	SW	3,640	7,043	-	0.0	\$	-	\$	-	\$0	#DIV/0!								
140	Roof Low	6	MH175	MH175/1	215	1.3	SW	3640	4,696	6	MH175	MH175/1	215	1.3	SW	3,640	4,696	-	0.0	\$	-	\$	-	\$0	#DIV/0!								
40LED	South MER	9	T 32 R F 2 (ELE)	F42LL	60	0.5	SW	1000	540	9	T 59 R LED	RTLED38	38	0.3	SW	1,000	342	198	0.2	\$	44.14	\$	2,126.25	\$0	48.2	48.2							
40LED	Library	20	T 32 R F 2 (ELE)	F42LL	60	1.2	SW	2400	2,880	20	T 59 R LED	RTLED38	38	0.8	SW	2,400	1,824	1,056	0.4	\$	179.54	\$	4,725.00	\$0	26.3	26.3							
34LED	Library	21	1T 32 C F 4 (ELE)	F44ILL	112	2.4	SW	2400	5,645	21	4 f LED Tube	200732x2	30	0.6	SW	2,400	1,512	4,133	1.7	\$	702.65	\$	3,430.35	\$0	4.9	4.9							
209	Library	19	SP 13 W CF 2	CFQ13/2-L	28	0.5	SW	2400	1,277	19	SP 13 W CF 2	CFQ13/2-L	28	0.5	SW	2,400	1,277	0	0	\$	-	\$	-	\$0	#DIV/0!								
40LED	M219A	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	1000	240	4	T 59 R LED	RTLED38	38	0.2	SW	1,000	152	88	0.1	\$	19.62	\$	945.00	\$0	48.2	48.2							
40LED	M219 B	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	1000	240	4	T 59 R LED	RTLED38	38	0.2	SW	1,000	152	88	0.1	\$	19.62	\$	945.00	\$0	48.2	48.2							
40LED	M219 C	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	1000	240	4	T 59 R LED	RTLED38	38	0.2	SW	1,000	152	88	0.1	\$	19.62	\$	945.00	\$0	48.2	48.2							
40LED	M219 D	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	1000	240	4	T 59 R LED	RTLED38	38	0.2	SW	1,000	152	88	0.1	\$	19.62	\$	945.00	\$0	48.2	48.2							
40LED	M220 Music Lab	14	T 32 R F 2 (ELE)	F42LL	60	0.8	SW	2400	2,016	14	T 59 R LED	RTLED38	38	0.5	SW	2,400	1,277	739	0.3	\$	125.68	\$	3,307.50	\$0	26.3	26.3							
40LED	M221A	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	1000	240	4	T 59 R LED	RTLED38	38	0.2	SW	1,000	152	88	0.1	\$	19.62	\$	945.00	\$0	48.2	48.2							
34LED	M218	16	1T 32 C F 4 (ELE)	F44ILL	112	1.8	SW	2400	4,301	16	4 f LED Tube	200732x2	30	0.5	SW	2,400	1,152	3,149	1.3	\$	535.35	\$	2,613.60	\$0	4.9	4.9							
34LED	M217	16	1T 32 C F 4 (ELE)	F44ILL	112	1.8	SW	2400	4,301	16	4 f LED Tube	200732x2	30	0.5	SW	2,400	1,152	3,149	1.3	\$	535.35	\$	2,613.60	\$0	4.9	4.9							
40LED	M221	19	T 32 R F 2 (ELE)	F42LL	60	1.1	SW	2400	2,736	19	T 59 R LED	RTLED38	38	0.7	SW	2,400	1,733	1,003	0.4	\$	170.56	\$	4,488.75	\$0	26.3	26.3							
40LED	M222	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160	15	T 59 R LED	RTLED38	38	0.6	SW	2,400	1,368	792	0.3	\$	134.65	\$	3,543.75	\$0	26.3	26.3							
40LED	M222 A Storage	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	1000	240	4	T 59 R LED	RTLED38	38	0.2	SW	1,000	152	88	0.1	\$	19.62	\$	945.00	\$0	48.2	48.2							
39	M222 A Storage	1	2' 17 W F 2 (ELE)	F22ILL	33	0.0	SW	1000	33	1	2' 17 W F 2 (ELE)	F22ILL	33	0.0	SW	1,000	33	0	0	\$	-	\$	-	\$0	#DIV/0!								
40LED	M222	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2400	576	4	T 59 R LED	RTLED38	38	0.2	SW	2,400	365	211	0.1	\$	35.91	\$	945.00	\$0	26.3	26.3							
7LED	TR B211	2	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.1	SW	1000	120	2	2T 46 R LED	2RTLED	25	0.1	SW	1,000	50	70	0.1	\$	15.60	\$	405.00	\$0	26.0	26.0							
7LED	TR B212	2	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.1	SW	1000	120	2	2T 46 R LED	2RTLED	25	0.1	SW	1,000	50	70	0.1	\$	15.60	\$	405.00	\$0	26.0	26.0							
40LED	M213 MATN	16	T 32 R F 2 (ELE)	F42LL	60	1.0	SW	2400	2,304	16	T 59 R LED	RTLED38	38	0.6	SW	2,400	1,459	845	0.4	\$	143.63	\$	3,780.00	\$0	26.3	26.3							
40LED	M212	16	T 32 R F 2 (ELE)	F42LL	60	1.0	SW	2400	2,304	16	T 59 R LED	RTLED38	38	0.6	SW	2,400	1,459	845	0.4	\$	143.63	\$	3,780.00	\$0	26.3	26.3							
40LED	M214	16	T 32 R F 2 (ELE)	F42LL	60	1.0	SW	2400	2,304	16	T 59 R LED	RTLED38	38	0.6	SW	2,400	1,459	845	0.4	\$	143.63	\$	3,780.00	\$0	26.3	26.3							
40LED	M218	12	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	2400	1,728	12	T 59 R LED	RTLED38	38	0.5	SW	2,400	1,094	634	0.3	\$	107.72	\$	2,835.00	\$0	26.3	26.3							
40LED	M217	12	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	2400	1,728	12	T 59 R LED	RTLED38	38	0.5	SW	2,400	1,094	634	0.3	\$	107.72	\$	2,835.00	\$0	26.3	26.3							
40LED	M216	12	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	2400	1,728	12	T 59 R LED	RTLED38	38	0.5	SW	2,400	1,094	634	0.3	\$	107.72	\$	2,835.00	\$0	26.3	26.3							
40LED	M215	12	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	2400	1,728	12	T 59 R LED	RTLED38	38	0.5	SW	2,400	1,094	634	0.3	\$	107.72	\$	2,835.00	\$0	26.3	26.3							
40LED	M214	12	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	2400	1,728	12	T 59 R LED	RTLED38	38	0.5	SW	2,400	1,094	634	0.3	\$	107.72	\$	2,835.00	\$0	26.3	26.3							
40LED	M210	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160	15	T 59 R LED	RTLED38	38	0.6	SW	2,400	1,368	792	0.3	\$	134.65	\$	3,543.75	\$0	26.3	26.3							
40LED	M209	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160	15	T 59 R LED	RTLED38	38	0.6	SW	2,400	1,368	792	0.3	\$	134.65	\$	3,543.75	\$0	26.3	26.3							
40LED	M208	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160	15	T 59 R LED	RTLED38</																					

				EXISTING CONDITIONS										RETROFIT CONDITIONS										COST & SAVINGS ANALYSIS						
	Area Description	No. of Fixtures	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Exist Control	Annual Hours	Annual kWh	Number of Fixtures	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Retrofit Control	Annual Hours	Annual kWh	Annual kWh Saved	Annual kW Saved	Annual \$ Saved	Retrofit Cost	NJ Smart Start Lighting Incentive	Simple Payback							
Field Code	Unique description of the location - Room number/Room name: Floor number (if applicable)	No. of fixtures before the retrofit	"Lighting Fixture Code" Example 40 R F(U) = 2'x2' Troff 40 w Recess. Floor 2 lamps U shape	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Fixt No.)	Pre-inst. control device	Estimated daily hours for the usage group	(kWh/Space) * (Annual Hours)	after the retrofit	"Lighting Fixture Code" Example 2T 40 R F(U) = 2'x2' Troff 40 w Recess. Floor 2 lamps U shape	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Number of Fixtures)	Retrofit control device	Estimated annual hours for the usage group	(Annual kWh)	(Original Annual kWh) - (Retrofit Annual kWh)	(Original Annual kW) - (Retrofit Annual kW)	(kWh Saved) * (\$/kWh)	Cost for renovations to lighting system	Prescriptive Lighting Measures	Length of time for renovations cost to be recovered	Simple Payback						
40LED	M103 Classroom	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160	15	T 59 R LED	RTLED38	38	0.6	SW	2,400	1,368	792	0.3	\$ 134.65	\$ 3,543.75	\$0	26.3							
209	M103 Classroom	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2400	202	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2,400	202	-	0.0	\$ -	\$ -	\$0		#DIV/0!						
263	Lobby	1	CF 200	CFS200/I	200	0.2	SW	6240	1,248	1	CF 200	CFS200/I	200	0.2	SW	6,240	1,248	-	0.0	\$ -	\$ -	\$0		#DIV/0!						
263	Vestibule	1	CF 200	CFS200/I	200	0.2	SW	6240	1,248	1	CF 200	CFS200/I	200	0.2	SW	6,240	1,248	-	0.0	\$ -	\$ -	\$0		#DIV/0!						
40LED	M108 Classroom	12	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	2400	1,728	12	T 59 R LED	RTLED38	38	0.5	SW	2,400	1,094	634	0.3	\$ 107.72	\$ 2,835.00	\$0	26.3							
209	M108 Classroom	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2400	202	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2,400	202	-	0.0	\$ -	\$ -	\$0		#DIV/0!						
40LED	M104 Classroom	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160	15	T 59 R LED	RTLED38	38	0.6	SW	2,400	1,368	792	0.3	\$ 134.65	\$ 3,543.75	\$0	26.3							
209	M104 Classroom	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2400	202	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2,400	202	-	0.0	\$ -	\$ -	\$0		#DIV/0!						
40LED	M105 Classroom	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160	15	T 59 R LED	RTLED38	38	0.6	SW	2,400	1,368	792	0.3	\$ 134.65	\$ 3,543.75	\$0	26.3							
209	M105 Classroom	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2400	202	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2,400	202	-	0.0	\$ -	\$ -	\$0		#DIV/0!						
40LED	M109 Classroom	13	T 32 R F 2 (ELE)	F42LL	60	0.8	SW	2400	1,872	13	T 59 R LED	RTLED38	38	0.5	SW	2,400	1,186	686	0.3	\$ 116.70	\$ 3,071.25	\$0	26.3							
209	M109 Classroom	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2400	202	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2,400	202	-	0.0	\$ -	\$ -	\$0		#DIV/0!						
209	Janitors Closet	1	SP 13 W CF 2	CFQ13/2-L	28	0.0	SW	1000	28	1	SP 13 W CF 2	CFQ13/2-L	28	0.0	SW	1,000	28	-	0.0	\$ -	\$ -	\$0		#DIV/0!						
40LED	M110 Classroom	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160	15	T 59 R LED	RTLED38	38	0.6	SW	2,400	1,368	792	0.3	\$ 134.65	\$ 3,543.75	\$0	26.3							
209	M110 Classroom	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2400	202	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2,400	202	-	0.0	\$ -	\$ -	\$0		#DIV/0!						
40LED	M111 Classroom	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160	15	T 59 R LED	RTLED38	38	0.6	SW	2,400	1,368	792	0.3	\$ 134.65	\$ 3,543.75	\$0	26.3							
209	M111 Classroom	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2400	202	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2,400	202	-	0.0	\$ -	\$ -	\$0		#DIV/0!						
40LED	M112 Classroom	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160	15	T 59 R LED	RTLED38	38	0.6	SW	2,400	1,368	792	0.3	\$ 134.65	\$ 3,543.75	\$0	26.3							
209	M112 Classroom	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2400	202	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2,400	202	-	0.0	\$ -	\$ -	\$0		#DIV/0!						
40LED	Elec Closet	1	T 32 R F 2 (ELE)	F42LL	60	0.1	SW	1000	60	1	T 59 R LED	RTLED38	38	0.0	SW	1,000	38	22	0.0	\$ 4.90	\$ 236.25	\$0	48.2							
40LED	Vestibule	3	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	6240	1,123	3	T 59 R LED	RTLED38	38	0.1	SW	6,240	711	412	0.1	\$ 60.44	\$ 708.75	\$0	11.7							
7LED	M116 Faculty Lounge	2	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.1	SW	2400	288	2	2T 46 R LED	2RTLED	25	0.1	SW	2,400	120	168	0.1	\$ 28.56	\$ 405.00	\$0	14.2							
40LED	M116 Faculty Lounge	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2400	576	4	T 59 R LED	RTLED38	38	0.2	SW	2,400	365	211	0.1	\$ 35.91	\$ 945.00	\$0	26.3							
40LED	TR	2	T 32 R F 2 (ELE)	F42LL	60	0.1	SW	1000	120	2	T 59 R LED	RTLED38	38	0.1	SW	1,000	76	44	0.0	\$ 9.81	\$ 472.50	\$0	48.2							
40LED	TR	2	T 32 R F 2 (ELE)	F42LL	60	0.1	SW	1000	120	2	T 59 R LED	RTLED38	38	0.1	SW	1,000	76	44	0.0	\$ 9.81	\$ 472.50	\$0	48.2							
40LED	Men TR	8	T 32 R F 2 (ELE)	F42LL	60	0.5	SW	1000	480	8	T 59 R LED	RTLED38	38	0.3	SW	1,000	304	176	0.2	\$ 39.24	\$ 1,890.00	\$0	48.2							
7LED	Men TR	1	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.1	SW	1000	60	1	2T 46 R LED	2RTLED	25	0.0	SW	1,000	25	35	0.0	\$ 7.80	\$ 202.50	\$0	26.0							
40LED	Women TR	8	T 32 R F 2 (ELE)	F42LL	60	0.5	SW	1000	480	8	T 59 R LED	RTLED38	38	0.3	SW	1,000	304	176	0.2	\$ 39.24	\$ 1,890.00	\$0	48.2							
7LED	Women TR	1	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.1	SW	1000	60	1	2T 46 R LED	2RTLED	25	0.0	SW	1,000	25	35	0.0	\$ 7.80	\$ 202.50	\$0	26.0							
250	Cafeteria	9	T 54 W F 4 (ELE) (T-5)	F44GHL	234	2.1	SW	2000	4,212	9	T 54 W F 4 (ELE) (T-5)	2RTLED	25	2.1	SW	2,000	4,212	-	0.0	\$ -	\$ -	\$0		#DIV/0!						
209	Cafeteria	19	SP 13 W CF 2	CFQ13/2-L	28	0.5	SW	2000	1,064	19	SP 13 W CF 2	CFQ13/2-L	28	0.5	SW	2,000	1,064	-	0.0	\$ -	\$ -	\$0		#DIV/0!						
40LED	Cafeteria	2	T 32 R F 2 (ELE)	F42LL	60	0.1	SW	2000	240	2	T 59 R LED	RTLED38	38	0.1	SW	2,000	152	88	0.0	\$ 15.63	\$ 472.50	\$0	30.2							
40LED	Loading	5	T 32 R F 2 (ELE)	F42LL	60	0.3	SW	500	150	5	T 59 R LED	RTLED38	38	0.2	SW	500	95	55	0.1	\$ 17.25	\$ 1,181.25	\$0	68.5							
40LED	Telephone Closet	1	T 32 R F 2 (ELE)	F42LL	60	0.1	SW	1000	60	1	T 59 R LED	RTLED38	38	0.0	SW	1,000	38	22	0.0	\$ 4.90	\$ 236.25	\$0	48.2							
40LED	M113 Staff Development	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160	15	T 59 R LED	RTLED38	38	0.6	SW	2,400	1,368	792	0.3	\$ 134.65	\$ 3,543.75	\$0	26.3							
7LED	M113 Staff Development	3	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.2	SW	2400	432	3	2T 46 R LED	2RTLED	25	0.1	SW	2,400	180	252	0.1	\$ 42.84	\$ 607.50	\$0	14.2							
40LED	M114 Distance Learning	20	T 32 R F 2 (ELE)	F42LL	60	1.2	SW	2400	2,880	20	T 59 R LED	RTLED38	38	0.8	SW	2,400	1,824	1,056	0.4	\$ 179.54	\$ 4,725.00	\$0	26.3							
40LED	Student TR	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	1000	240	4	T 59 R LED	RTLED38	38	0.2	SW	1,000	152	88	0.1	\$ 19.62	\$ 945.00	\$0	48.2							
7LED	Student TR	1	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.1	SW	1000	60	1	2T 46 R LED	2RTLED	25	0.0	SW	1,000	25	35	0.0	\$ 7.80	\$ 202.50	\$0	26.0							
40LED	Janitor Closet	1	T 32 R F 2 (ELE)	F42LL	60	0.1	SW	1000	60	1	T 59 R LED	RTLED38	38	0.0	SW	1,000	38	22	0.0	\$ 4.90	\$ 236.25	\$0	48.2							
209	Corridor	80	SP 13 W CF 2	CFQ13/2-L	28	2.2	SW	6240	13,978	80	SP 13 W CF 2	CFQ13/2-L	28	2.2	SW	6,240	13,978	-	0.0	\$ -	\$ -	\$0		#DIV/0!						
263	Corridor	17	CF 200	CFS200/I	200	3.4	SW	6240	21,216	17	CF 200	CFS200/I	200	3.4	SW	6,240	21,216	-	0.0	\$ -	\$ -	\$0		#DIV/0!						
40LED	Student	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2400	576	4	T 59 R LED	RTLED38	38	0.2	SW	2,400	365	211	0.1	\$ 35.91	\$ 945.00	\$0	26.3							
7LED	Student	1	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.1	SW	2400	144	1	2T 46 R LED	2RTLED	25	0.0	SW	2,400	60	84	0.0	\$ 14.28	\$ 202.50	\$0	14.2							
40LED	M115 Speech	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2400	576	4	T 59 R LED	RTLED38	38																	

EXISTING CONDITIONS										RETROFIT CONDITIONS										COST & SAVINGS ANALYSIS									
Field Code	Area Description of the location - Room number/Room name: Floor number (if applicable)	No. of Fixtures before the retrofit	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Pre-Inst. control device	Annual Hours	Annual kWh	No. of fixtures after the retrofit	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Retrofit Control device	Annual Hours	Annual kWh	Annual kWh Saved	Annual kWh Saved	Annual \$ Saved	Retrofit Cost	NJ Smart Start Lighting Incentive	Simple Payback	Length of time for renovations cost to be recovered	Simple Payback	Length of time for renovations cost to be recovered			
																											Lighting Fixture Code	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages
40LED	Boiler Room	27	T 32 R F 2 (ELE)	F42LL	60	1.6	SW	2000	3,240.0	27	T 32 R F 2 (ELE)	F42LL	60	1.6	NONE	2000	3,240.0	0.0	0.0	\$0.00	\$0.00	\$0.00			#DIV/0!				
40LED	UN-11 Mech (North)	10	T 32 R F 2 (ELE)	F42LL	60	0.6	SW	1000	600.0	10	T 32 R F 2 (ELE)	F42LL	60	0.6	NONE	1000	600.0	0.0	0.0	\$0.00	\$0.00	\$0.00			#DIV/0!				
140	Roof	24	MH175/1	MH175/1	215	5.2	SW	3640	18,782.4	24	MH175/1	MH175/1	215	5.2	NONE	3640	18,782.4	0.0	0.0	\$0.00	\$0.00	\$0.00			#DIV/0!				
140	Roof Low	9	MH175	MH175/1	215	1.9	SW	3640	7,043.4	9	MH175	MH175/1	215	1.9	NONE	3640	7,043.4	0.0	0.0	\$0.00	\$0.00	\$0.00			#DIV/0!				
140	Roof Low	6	MH175/1	MH175/1	215	1.3	SW	3640	4,695.6	6	MH175/1	MH175/1	215	1.3	NONE	3640	4,695.6	0.0	0.0	\$0.00	\$0.00	\$0.00			#DIV/0!				
40LED	South MER	9	T 32 R F 2 (ELE)	F42LL	60	0.5	SW	1000	540.0	9	T 32 R F 2 (ELE)	F42LL	60	0.5	NONE	1000	540.0	0.0	0.0	\$0.00	\$0.00	\$0.00			#DIV/0!				
40LED	Library	20	T 32 R F 2 (ELE)	F42LL	60	1.2	SW	2400	2,880.0	20	T 32 R F 2 (ELE)	F42LL	60	1.2	C-0CC	1680	2,016.0	864.0	0.0	\$114.24	\$270.00	\$35.00	2.4	2.1					
34LED	Library	21	1T 32 C F 4 (ELE)	F44ILL	112	2.4	SW	2400	5,644.8	21	1T 32 C F 4 (ELE)	F44ILL	112	2.4	C-0CC	1680	3,951.4	1,693.4	0.0	\$223.91	\$270.00	\$35.00	1.2	1.0					
209	Library	19	SP 13 W CF 2	CF013/2-L	28	0.5	SW	2400	1,276.8	19	SP 13 W CF 2	CF013/2-L	28	0.5	C-0CC	1680	893.8	383.0	0.0	\$50.65	\$270.00	\$35.00	5.3	4.6					
40LED	M219A	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	1000	240.0	4	T 32 R F 2 (ELE)	F42LL	60	0.2	C-0CC	1000	240.0	0.0	0.0	\$0.00	\$270.00	\$35.00			#DIV/0!				
40LED	M219 B	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	1000	240.0	4	T 32 R F 2 (ELE)	F42LL	60	0.2	C-0CC	1000	240.0	0.0	0.0	\$0.00	\$270.00	\$35.00			#DIV/0!				
40LED	M219 C	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	1000	240.0	4	T 32 R F 2 (ELE)	F42LL	60	0.2	C-0CC	1000	240.0	0.0	0.0	\$0.00	\$270.00	\$35.00			#DIV/0!				
40LED	M219 D	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	1000	240.0	4	T 32 R F 2 (ELE)	F42LL	60	0.2	C-0CC	1000	240.0	0.0	0.0	\$0.00	\$270.00	\$35.00			#DIV/0!				
40LED	M220 Music Lab	14	T 32 R F 2 (ELE)	F42LL	60	0.8	SW	2400	2,016.0	14	T 32 R F 2 (ELE)	F42LL	60	0.8	C-0CC	1680	1,411.2	604.8	0.0	\$78.97	\$270.00	\$35.00	3.4	2.9					
40LED	M221A	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	1000	240.0	4	T 32 R F 2 (ELE)	F42LL	60	0.2	C-0CC	1000	240.0	0.0	0.0	\$0.00	\$270.00	\$35.00			#DIV/0!				
34LED	M218	16	1T 32 C F 4 (ELE)	F44ILL	112	1.8	SW	2400	4,300.8	16	1T 32 C F 4 (ELE)	F44ILL	112	1.8	C-0CC	1680	3,010.6	1,290.2	0.0	\$170.60	\$270.00	\$35.00	1.6	1.4					
34LED	M217	16	1T 32 C F 4 (ELE)	F44ILL	112	1.8	SW	2400	4,300.8	16	1T 32 C F 4 (ELE)	F44ILL	112	1.8	C-0CC	1680	3,010.6	1,290.2	0.0	\$170.60	\$270.00	\$35.00	1.6	1.4					
40LED	M221 Computer Lab	19	T 32 R F 2 (ELE)	F42LL	60	1.1	SW	2400	2,736.0	19	T 32 R F 2 (ELE)	F42LL	60	1.1	C-0CC	1680	1,915.2	820.8	0.0	\$108.53	\$270.00	\$35.00	2.5	2.2					
40LED	M222	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160.0	15	T 32 R F 2 (ELE)	F42LL	60	0.9	C-0CC	1680	1,512.0	648.0	0.0	\$88.68	\$270.00	\$35.00	3.2	2.7					
40LED	M222 A Storage	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	1000	240.0	4	T 32 R F 2 (ELE)	F42LL	60	0.2	C-0CC	1000	240.0	0.0	0.0	\$0.00	\$270.00	\$35.00			#DIV/0!				
39	M222 A Storage	1	2' 17 W F 2 (ELE)	F22ILL	33	0.0	SW	1000	33.0	1	2' 17 W F 2 (ELE)	F22ILL	33	0.0	C-0CC	1000	33.0	0.0	0.0	\$0.00	\$270.00	\$35.00			#DIV/0!				
40LED	M222	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2400	576.0	4	T 32 R F 2 (ELE)	F42LL	60	0.2	C-0CC	1400	336.0	240.0	0.0	\$31.73	\$270.00	\$35.00	8.5	7.4					
7LED	TR B211	2	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.1	SW	1000	120.0	2	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.1	C-0CC	1000	120.0	0.0	0.0	\$0.00	\$270.00	\$35.00			#DIV/0!				
7LED	TR B212	2	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.1	SW	1000	120.0	2	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.1	C-0CC	1000	120.0	0.0	0.0	\$0.00	\$270.00	\$35.00			#DIV/0!				
40LED	M213 MATN	16	T 32 R F 2 (ELE)	F42LL	60	1.0	SW	2400	2,304.0	16	T 32 R F 2 (ELE)	F42LL	60	1.0	C-0CC	1680	1,612.8	691.2	0.0	\$91.39	\$270.00	\$35.00	3.0	2.6					
40LED	M212	16	T 32 R F 2 (ELE)	F42LL	60	1.0	SW	2400	2,304.0	16	T 32 R F 2 (ELE)	F42LL	60	1.0	C-0CC	1680	1,612.8	691.2	0.0	\$91.39	\$270.00	\$35.00	3.0	2.6					
40LED	M214	16	T 32 R F 2 (ELE)	F42LL	60	1.0	SW	2400	2,304.0	16	T 32 R F 2 (ELE)	F42LL	60	1.0	C-0CC	1680	1,612.8	691.2	0.0	\$91.39	\$270.00	\$35.00	3.0	2.6					
40LED	M218	12	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	2400	1,728.0	12	T 32 R F 2 (ELE)	F42LL	60	0.7	C-0CC	1680	1,209.6	518.4	0.0	\$68.55	\$270.00	\$35.00	3.9	3.4					
40LED	M217	12	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	2400	1,728.0	12	T 32 R F 2 (ELE)	F42LL	60	0.7	C-0CC	1680	1,209.6	518.4	0.0	\$68.55	\$270.00	\$35.00	3.9	3.4					
40LED	M216	12	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	2400	1,728.0	12	T 32 R F 2 (ELE)	F42LL	60	0.7	C-0CC	1680	1,209.6	518.4	0.0	\$68.55	\$270.00	\$35.00	3.9	3.4					
40LED	M215	12	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	2400	1,728.0	12	T 32 R F 2 (ELE)	F42LL	60	0.7	C-0CC	1680	1,209.6	518.4	0.0	\$68.55	\$270.00	\$35.00	3.9	3.4					
40LED	M214	12	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	2400	1,728.0	12	T 32 R F 2 (ELE)	F42LL	60	0.7	C-0CC	1680	1,209.6	518.4	0.0	\$68.55	\$270.00	\$35.00	3.9	3.4					
40LED	M210	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160.0	15	T 32 R F 2 (ELE)	F42LL	60	0.9	C-0CC	1680	1,512.0	648.0	0.0	\$88.68	\$270.00	\$35.00	3.2	2.7					
40LED	M209	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160.0	15	T 32 R F 2 (ELE)	F42LL	60	0.9	C-0CC	1680	1,512.0	648.0	0.0	\$88.68	\$270.00	\$35.00	3.2	2.7					
40LED	M208	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160.0	15	T 32 R F 2 (ELE)	F42LL	60	0.9	C-0CC	1680	1,												

			EXISTING CONDITIONS										RETROFIT CONDITIONS										COST & SAVINGS ANALYSIS						
Field Code	Area Description Unique description of the location - Room number/Room name: Floor number (if applicable)	No. of Fixtures before the retrofit	Standard Fixture Code Lighting Fixture Code	Fixture Code Code from Table of Standard Fixture Wattages	Watts per Fixture Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Fixt No.)	Pre-Inst. control device	Annual Hours Estimated annual hours for the usage group	Annual kWh (kW/Space) * (Annual Hours)	Number of Fixtures after the retrofit	Standard Fixture Code "Lighting Fixture Code" Example 2T 40 R F(U) = 2x2' Troff 40 w Recess. Floor 2 lamps U shape	Fixture Code Code from Table of Standard Fixture Wattages	Watts per Fixture Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Number of Fixtures)	Retrofit Control device	Annual Hours Estimated annual hours for the usage group	Annual kWh (kW/Space) * (Annual Hours)	Annual kWh Saved (Original Annual kWh) - (Retrofit Annual kWh)	Annual kWh Saved (Original Annual kWh) - (Retrofit Annual kWh)	Annual \$ Saved (kWh Saved) * (\$/kWh)	Retrofit Cost Cost for renovations to lighting system	NJ Smart Start Lighting Incentive	Simple Payback Length of time for renovations cost to be recovered	Simple Payback Length of time for renovations cost to be recovered					
40LED	M103 Classroom	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160.0	15	T 32 R F 2 (ELE)	F42LL	60	0.9	C-OCC	1680	1,512.0	648.0	0.0	\$65.68	\$270.00	\$35.00	3.2	2.7					
209	M103 Classroom	3	SP 13W CF 2	CFQ13/2-L	28	0.1	SW	2400	201.6	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	C-OCC	1680	141.1	60.5	0.0	\$6.00	\$270.00	\$35.00	33.8	29.4					
263	Lobby	1	CF 200	CFS200/1	200	0.2	SW	6240	1,248.0	1	CF 200	CFS200/1	200	0.2	C-OCC	6240	1,248.0	0.0	0.0	\$0.00	\$270.00	\$35.00	#DIV/0!	29.4					
263	Vestibule	1	CF 200	CFS200/1	200	0.2	SW	6240	1,248.0	1	CF 200	CFS200/1	200	0.2	C-OCC	6240	1,248.0	0.0	0.0	\$0.00	\$270.00	\$35.00	#DIV/0!	29.4					
40LED	M108 Classroom	12	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	2400	1,728.0	12	T 32 R F 2 (ELE)	F42LL	60	0.7	C-OCC	1680	1,209.6	518.4	0.0	\$65.55	\$270.00	\$35.00	3.9	3.4					
209	M108 Classroom	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2400	201.6	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	C-OCC	1680	141.1	60.5	0.0	\$6.00	\$270.00	\$35.00	33.8	29.4					
40LED	M104 Classroom	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160.0	15	T 32 R F 2 (ELE)	F42LL	60	0.9	C-OCC	1680	1,512.0	648.0	0.0	\$65.68	\$270.00	\$35.00	3.2	2.7					
209	M104 Classroom	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2400	201.6	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	C-OCC	1680	141.1	60.5	0.0	\$6.00	\$270.00	\$35.00	33.8	29.4					
40LED	M105 Classroom	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160.0	15	T 32 R F 2 (ELE)	F42LL	60	0.9	C-OCC	1680	1,512.0	648.0	0.0	\$65.68	\$270.00	\$35.00	3.2	2.7					
209	M105 Classroom	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2400	201.6	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	C-OCC	1680	141.1	60.5	0.0	\$6.00	\$270.00	\$35.00	33.8	29.4					
40LED	M109 Classroom	13	T 32 R F 2 (ELE)	F42LL	60	0.8	SW	2400	1,872.0	13	T 32 R F 2 (ELE)	F42LL	60	0.8	C-OCC	1680	1,310.4	561.6	0.0	\$74.26	\$270.00	\$35.00	3.6	3.2					
209	M109 Classroom	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2400	201.6	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	C-OCC	1680	141.1	60.5	0.0	\$6.00	\$270.00	\$35.00	33.8	29.4					
209	Janitors Closet	1	SP 13 W CF 2	CFQ13/2-L	28	0.0	SW	1000	28.0	1	SP 13 W CF 2	CFQ13/2-L	28	0.0	C-OCC	1000	28.0	0.0	0.0	\$0.00	\$270.00	\$35.00	#DIV/0!	29.4					
40LED	M110 Classroom	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160.0	15	T 32 R F 2 (ELE)	F42LL	60	0.9	C-OCC	1680	1,512.0	648.0	0.0	\$65.68	\$270.00	\$35.00	3.2	2.7					
209	M110 Classroom	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2400	201.6	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	C-OCC	1680	141.1	60.5	0.0	\$6.00	\$270.00	\$35.00	33.8	29.4					
40LED	M111 Classroom	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160.0	15	T 32 R F 2 (ELE)	F42LL	60	0.9	C-OCC	1680	1,512.0	648.0	0.0	\$65.68	\$270.00	\$35.00	3.2	2.7					
209	M111 Classroom	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2400	201.6	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	C-OCC	1680	141.1	60.5	0.0	\$6.00	\$270.00	\$35.00	33.8	29.4					
40LED	M112 Classroom	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160.0	15	T 32 R F 2 (ELE)	F42LL	60	0.9	C-OCC	1680	1,512.0	648.0	0.0	\$65.68	\$270.00	\$35.00	3.2	2.7					
209	M112 Classroom	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2400	201.6	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	C-OCC	1680	141.1	60.5	0.0	\$6.00	\$270.00	\$35.00	33.8	29.4					
40LED	Elec Closet	1	T 32 R F 2 (ELE)	F42LL	60	0.1	SW	1000	60.0	1	T 32 R F 2 (ELE)	F42LL	60	0.1	NONE	1000	60.0	0.0	0.0	\$0.00	\$0.00	\$0.00	#DIV/0!	29.4					
40LED	Vestibule	3	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	6240	1,123.2	3	T 32 R F 2 (ELE)	F42LL	60	0.2	C-OCC	6240	1,123.2	0.0	0.0	\$0.00	\$270.00	\$35.00	#DIV/0!	29.4					
7LED	M116 Faculty Lounge	2	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.1	SW	2400	288.0	2	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.1	C-OCC	1500	180.0	108.0	0.0	\$14.28	\$270.00	\$35.00	18.9	16.5					
40LED	M116 Faculty Lounge	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2400	576.0	4	T 32 R F 2 (ELE)	F42LL	60	0.2	C-OCC	1500	360.0	216.0	0.0	\$28.56	\$270.00	\$35.00	9.5	8.2					
40LED	TR	2	T 32 R F 2 (ELE)	F42LL	60	0.1	SW	1000	120.0	2	T 32 R F 2 (ELE)	F42LL	60	0.1	C-OCC	1000	120.0	0.0	0.0	\$0.00	\$270.00	\$35.00	#DIV/0!	29.4					
40LED	TR	2	T 32 R F 2 (ELE)	F42LL	60	0.1	SW	1000	120.0	2	T 32 R F 2 (ELE)	F42LL	60	0.1	C-OCC	1000	120.0	0.0	0.0	\$0.00	\$270.00	\$35.00	#DIV/0!	29.4					
40LED	Men TR	8	T 32 R F 2 (ELE)	F42LL	60	0.5	SW	1000	480.0	8	T 32 R F 2 (ELE)	F42LL	60	0.5	C-OCC	1000	480.0	0.0	0.0	\$0.00	\$270.00	\$35.00	#DIV/0!	29.4					
7LED	Men TR	1	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.1	SW	1000	60.0	1	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.1	C-OCC	1000	60.0	0.0	0.0	\$0.00	\$270.00	\$35.00	#DIV/0!	29.4					
40LED	Women TR	8	T 32 R F 2 (ELE)	F42LL	60	0.5	SW	1000	480.0	8	T 32 R F 2 (ELE)	F42LL	60	0.5	C-OCC	1000	480.0	0.0	0.0	\$0.00	\$270.00	\$35.00	#DIV/0!	29.4					
7LED	Women TR	1	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.1	SW	1000	60.0	1	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.1	C-OCC	1000	60.0	0.0	0.0	\$0.00	\$270.00	\$35.00	#DIV/0!	29.4					
250	Cafeteria	9	T 54 W F 4 (ELE) (T-5)	F44GHL	234	2.1	SW	2000	4,212.0	9	T 54 W F 4 (ELE) (T-5)	F44GHL	234	2.1	C-OCC	2000	4,212.0	0.0	0.0	\$0.00	\$270.00	\$35.00	#DIV/0!	29.4					
209	Cafeteria	19	SP 13 W CF 2	CFQ13/2-L	28	0.5	SW	2000	1,064.0	19	SP 13 W CF 2	CFQ13/2-L	28	0.5	NONE	2000	1,064.0	0.0	0.0	\$0.00	\$270.00	\$35.00	#DIV/0!	29.4					
40LED	Cafeteria	2	T 32 R F 2 (ELE)	F42LL	60	0.1	SW	2000	240.0	2	T 32 R F 2 (ELE)	F42LL	60	0.1	NONE	2000	240.0	0.0	0.0	\$0.00	\$0.00	\$0.00	#DIV/0!	29.4					
40LED	Loading	5	T 32 R F 2 (ELE)	F42LL	60	0.3	SW	500	150.0	5	T 32 R F 2 (ELE)	F42LL	60	0.3	C-OCC	500	150.0	0.0	0.0	\$0.00	\$270.00	\$35.00	#DIV/0!	29.4					
40LED	Telephone Closet	1	T 32 R F 2 (ELE)	F42LL	60	0.1	SW	1000	60.0	1	T 32 R F 2 (ELE)	F42LL	60	0.1	NONE	1000	60.0	0.0	0.0	\$0.00	\$0.00	\$0.00	#DIV/0!	29.4					
40LED	M113 Staff Development	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160.0	15	T 32 R F 2 (ELE)	F42LL	60	0.9	C-OCC	1400	1,260.0	900.0	0.0	\$119.00	\$270.00	\$35.00	2.3	2.0					
7LED	M113 Staff Development	3	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.2	SW	2400	432.0	3	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.2	C-OCC	1400	252.0	180.0	0.0	\$23.80	\$270.00	\$35.00	11.3	9.9					
40LED	M114 Distance Learning	20	T 32 R F 2 (ELE)	F42LL	60	1.2	SW	2400	2,880.0	20	T 32 R F 2 (ELE)	F42LL	60	1.2	C-OCC	1400	1,680.0	1,200.0	0.0	\$158.67	\$270.00	\$35.00	1.7	1.5					
40LED	Student TR	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	1000	240.0	4	T 32 R F 2 (ELE)	F42LL	60	0.2	C-OCC	1000	240.0	0.0	0.0	\$0.00	\$270.00	\$35.00	#DIV/0!	29.4					
7LED	Student TR	1	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.1	SW	1000	60.0	1	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.1	C-OCC	1000	60.0	0.0	0.0	\$0.00	\$270.00	\$35.00	#DIV/0!	29.4					
40LED	Janitor Closet	1	T 32 R F 2 (ELE)	F42LL	60	0.1	SW	1000	60.0	1	T 32 R F 2 (ELE)	F42LL	60	0.1	C-OCC	1000	60.0	0.0	0.0	\$0.00	\$270.00	\$35.00	#DIV/0!	29.4					
209	Corridor	80	SP 13 W CF 2	CFQ13/2-L	28	2.2	SW	6240	13,977.6	80	SP 13 W CF 2	CFQ13/2-L	28	2.2	C-OCC	6240	13,977.6	0.0	0.0	\$0.00	\$270.00	\$35.00	#DIV/0!	29.4					
263	Corridor	17	CF 200	CFS200/1	200	3.4	SW	6240	21,216.0	17	CF 200																		

EXISTING CONDITIONS										RETROFIT CONDITIONS										COST & SAVINGS ANALYSIS						
Area Description		No. of Fixtures before the retrofit	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Exist Control	Annual Hours	Annual kWh	No. of fixtures after the retrofit	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Retrofit Control	Annual Hours	Annual kWh	Annual kWh Saved	Annual kW Saved	Annual \$ Saved	Retrofit Cost	NJ Smart Start Lighting Incentive	Simple Payback	Simple Payback		
Field Code	Unique description of the location - Room number/Room name: Floor number (if applicable)		Lighting Fixture Code	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Fixt No.)	Pre-inst. control device	Estimated daily hours for the usage group	(kW/Space) * (Annual Hours)		Lighting Fixture Code	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Number of Fixtures)	Retrofit control device	Estimated annual hours for the usage group	(kW/Space) * (Annual Hours)	(Original Annual kWh) - (Retrofit Annual kWh)	(Original Annual kW) - (Retrofit Annual kW)	(kWh Saved) * (\$/kWh)	Cost for renovations to lighting system	Prescriptive Lighting Measures	Length of time for renovations cost to be recovered	Length of time for renovations cost to be recovered		
40LED	Boiler Room	27	T 32 R F 2 (ELE)	F42LL	60	1.6	SW	2000	3,240	27	T 59 R LED	RTLED38	38	1.0	NONE	2000	2,052	1,188	0.6	\$ 210.96	\$ 6,378.75	\$ -	30.2	30.2		
40LED	UN-11 Mech (North)	10	T 32 R F 2 (ELE)	F42LL	60	0.6	SW	1000	600	10	T 59 R LED	RTLED38	38	0.4	NONE	1000	380	220	0.2	\$ 49.04	\$ 2,362.50	\$ -	48.2	48.2		
140	Roof	24	MH 175	MH175/1	215	5.2	SW	3640	18,782	24	MH 175	MH175/1	215	5.2	NONE	3640	18,782	-	0.0	\$ -	\$ -	\$ -	-	-		
140	Roof Low	9	MH 175	MH175/1	215	1.9	SW	3640	7,043	9	MH 175	MH175/1	215	1.9	NONE	3640	7,043	-	0.0	\$ -	\$ -	\$ -	-	-		
140	Roof Low	6	MH 175	MH175/1	215	1.3	SW	3640	4,696	6	MH 175	MH175/1	215	1.3	NONE	3640	4,696	-	0.0	\$ -	\$ -	\$ -	-	-		
40LED	South MER	9	T 32 R F 2 (ELE)	F42LL	60	0.5	SW	1000	540	9	T 59 R LED	RTLED38	38	0.3	NONE	1000	342	198	0.2	\$ 44.14	\$ 2,126.25	\$ -	48.2	48.2		
40LED	Library	20	T 32 R F 2 (ELE)	F42LL	60	1.2	SW	2400	2,880	20	T 59 R LED	RTLED38	38	0.8	C-0CC	1680	1,277	1,603	0.4	\$ 251.89	\$ 4,995.00	\$ 35	19.8	19.7		
34LED	Library	21	1T 32 C F 4 (ELE)	F44ILL	112	2.4	SW	2400	5,645	21	4 f LED Tube	200732x2	30	0.6	C-0CC	1680	1,058	4,586	1.7	\$ 762.62	\$ 3,700.35	\$ 35	4.9	4.8		
209	Library	19	SP 13 W CF 2	CFQ13/2-L	28	0.5	SW	2400	1,277	19	SP 13 W CF 2	CFQ13/2-L	28	0.5	C-0CC	1680	894	383	0.0	\$ 50.65	\$ 270.00	\$ 35	5.3	4.6		
40LED	M219A	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	1000	240	4	T 59 R LED	RTLED38	38	0.2	C-0CC	1000	152	88	0.1	\$ 19.62	\$ 1,215.00	\$ 35	61.9	60.2		
40LED	M219 B	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	1000	240	4	T 59 R LED	RTLED38	38	0.2	C-0CC	1000	152	88	0.1	\$ 19.62	\$ 1,215.00	\$ 35	61.9	60.2		
40LED	M219 C	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	1000	240	4	T 59 R LED	RTLED38	38	0.2	C-0CC	1000	152	88	0.1	\$ 19.62	\$ 1,215.00	\$ 35	61.9	60.2		
40LED	M219 D	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	1000	240	4	T 59 R LED	RTLED38	38	0.2	C-0CC	1000	152	88	0.1	\$ 19.62	\$ 1,215.00	\$ 35	61.9	60.2		
40LED	M220 Music Lab	14	T 32 R F 2 (ELE)	F42LL	60	0.8	SW	2400	2,016	14	T 59 R LED	RTLED38	38	0.5	C-0CC	1680	884	1,122	0.3	\$ 176.32	\$ 3,577.50	\$ 35	20.3	20.1		
40LED	M221A	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	1000	240	4	T 59 R LED	RTLED38	38	0.2	C-0CC	1000	152	88	0.1	\$ 19.62	\$ 1,215.00	\$ 35	61.9	60.2		
34LED	M218	16	1T 32 C F 4 (ELE)	F44ILL	112	1.8	SW	2400	4,301	16	4 f LED Tube	200732x2	30	0.5	C-0CC	1680	806	3,494	1.3	\$ 581.05	\$ 2,883.60	\$ 35	5.0	4.9		
34LED	M217	16	1T 32 C F 4 (ELE)	F44ILL	112	1.8	SW	2400	4,301	16	4 f LED Tube	200732x2	30	0.5	C-0CC	1680	806	3,494	1.3	\$ 581.05	\$ 2,883.60	\$ 35	5.0	4.9		
40LED	M221 Computer Lab	19	T 32 R F 2 (ELE)	F42LL	60	1.1	SW	2400	2,736	19	T 59 R LED	RTLED38	38	0.7	C-0CC	1680	1,213	1,523	0.4	\$ 239.30	\$ 4,788.75	\$ 35	19.9	19.7		
40LED	M222	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160	15	T 59 R LED	RTLED38	38	0.6	C-0CC	1680	958	1,202	0.3	\$ 188.92	\$ 3,813.75	\$ 35	20.2	20.0		
40LED	M222 A Storage	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	1000	240	4	T 59 R LED	RTLED38	38	0.2	C-0CC	1000	152	88	0.1	\$ 19.62	\$ 1,215.00	\$ 35	61.9	60.2		
39	M222 A Storage	1	2' 17 W F 2 (ELE)	F22ILL	33	0.0	SW	1000	33	1	2' 17 W F 2 (ELE)	F22ILL	33	0.0	C-0CC	1000	33	-	0.0	\$ -	\$ 270.00	\$ 35	-	-		
40LED	M222	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2400	576	4	T 59 R LED	RTLED38	38	0.2	C-0CC	1400	213	363	0.1	\$ 56.01	\$ 1,215.00	\$ 35	21.7	21.1		
7LED	TR B211	2	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.1	SW	1000	120	2	2T 46 R LED	2RTLED	25	0.1	C-0CC	1000	50	70	0.1	\$ 15.60	\$ 675.00	\$ 35	43.3	41.0		
7LED	TR B212	2	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.1	SW	1000	120	2	2T 46 R LED	2RTLED	25	0.1	C-0CC	1000	50	70	0.1	\$ 15.60	\$ 675.00	\$ 35	43.3	41.0		
40LED	M213 MATN	16	T 32 R F 2 (ELE)	F42LL	60	1.0	SW	2400	2,304	16	T 59 R LED	RTLED38	38	0.6	C-0CC	1680	1,021	1,283	0.4	\$ 201.51	\$ 4,050.00	\$ 35	20.1	19.9		
40LED	M212	16	T 32 R F 2 (ELE)	F42LL	60	1.0	SW	2400	2,304	16	T 59 R LED	RTLED38	38	0.6	C-0CC	1680	1,021	1,283	0.4	\$ 201.51	\$ 4,050.00	\$ 35	20.1	19.9		
40LED	M214	16	T 32 R F 2 (ELE)	F42LL	60	1.0	SW	2400	2,304	16	T 59 R LED	RTLED38	38	0.6	C-0CC	1680	1,021	1,283	0.4	\$ 201.51	\$ 4,050.00	\$ 35	20.1	19.9		
40LED	M218	12	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	2400	1,728	12	T 59 R LED	RTLED38	38	0.5	C-0CC	1680	766	962	0.3	\$ 151.13	\$ 3,105.00	\$ 35	20.5	20.3		
40LED	M217	12	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	2400	1,728	12	T 59 R LED	RTLED38	38	0.5	C-0CC	1680	766	962	0.3	\$ 151.13	\$ 3,105.00	\$ 35	20.5	20.3		
40LED	M216	12	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	2400	1,728	12	T 59 R LED	RTLED38	38	0.5	C-0CC	1680	766	962	0.3	\$ 151.13	\$ 3,105.00	\$ 35	20.5	20.3		
40LED	M215	12	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	2400	1,728	12	T 59 R LED	RTLED38	38	0.5	C-0CC	1680	766	962	0.3	\$ 151.13	\$ 3,105.00	\$ 35	20.5	20.3		
40LED	M214	12	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	2400	1,728	12	T 59 R LED	RTLED38	38	0.5	C-0CC	1680	766	962	0.3	\$ 151.13	\$ 3,105.00	\$ 35	20.5	20.3		
40LED	M210	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160	15	T 59 R LED	RTLED38	38	0.6	C-0CC	1680	958	1,202	0.3	\$ 188.92	\$ 3,813.75	\$ 35	20.2	20.0		
40LED	M209	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160	15	T 59 R LED	RTLED38	38	0												

		EXISTING CONDITIONS										RETROFIT CONDITIONS										COST & SAVINGS ANALYSIS						
	Area Description	No. of Fixtures	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Exist Control	Annual Hours	Annual kWh	Number of Fixtures	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Retrofit Control device	Annual Hours	Annual kWh	Annual kWh Saved	Annual kW Saved	Annual \$ Saved	Retrofit Cost	Lighting Incentive	Simple Payback					
Field Code	Unique description of the location - Room number/Room name: Floor number (if applicable)	No. of fixtures before the retrofit	Lighting Fixture Code	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Fixt No.)	Pre-Inst. control device	Estimated daily hours for the usage group	(kWh/Space) * (Annual Hours)	No. of fixtures after the retrofit	Lighting Fixture Code	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Number of Fixtures)	Retrofit control device	Estimated annual hours for the usage group	(kWh/Space) * (Annual Hours)	(Original Annual kWh) - (Retrofit Annual kWh)	(Original Annual kW) - (Retrofit Annual kW)	(kWh Saved) * (\$/kWh)	Cost for renovations to lighting system	Prescriptive Lighting Measures	Length of time for renovations cost to be recovered	Simple Payback				
40LED	M103 Classroom	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160	15	T 59 R LED	RTLED38	38	0.6	C-OCC	1,680	958	1,202	0.3	\$ 188.92	\$ 3,813.75	\$ 35	20.2	20.0				
209	M103 Classroom	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2400	202	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	C-OCC	1,680	141	60	0.0	\$ 8.00	\$ 270.00	\$ 35	33.8	29.4				
263	Lobby	1	CF 200	CFS200/I	200	0.2	SW	6240	1,248	1	CF 200	CFS200/I	200	0.2	C-OCC	6,240	1,248	-	0.0	\$ -	\$ 270.00	\$ 35						
263	Vestibule	1	CF 200	CFS200/I	200	0.2	SW	6240	1,248	1	CF 200	CFS200/I	200	0.2	C-OCC	6,240	1,248	-	0.0	\$ -	\$ 270.00	\$ 35						
40LED	M108 Classroom	12	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	2400	1,728	12	T 59 R LED	RTLED38	38	0.5	C-OCC	1,680	766	962	0.3	\$ 151.13	\$ 3,105.00	\$ 35	20.5	20.3				
209	M108 Classroom	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2400	202	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	C-OCC	1,680	141	60	0.0	\$ 8.00	\$ 270.00	\$ 35	33.8	29.4				
40LED	M104 Classroom	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160	15	T 59 R LED	RTLED38	38	0.6	C-OCC	1,680	958	1,202	0.3	\$ 188.92	\$ 3,813.75	\$ 35	20.2	20.0				
209	M104 Classroom	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2400	202	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	C-OCC	1,680	141	60	0.0	\$ 8.00	\$ 270.00	\$ 35	33.8	29.4				
40LED	M105 Classroom	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160	15	T 59 R LED	RTLED38	38	0.6	C-OCC	1,680	958	1,202	0.3	\$ 188.92	\$ 3,813.75	\$ 35	20.2	20.0				
209	M105 Classroom	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2400	202	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	C-OCC	1,680	141	60	0.0	\$ 8.00	\$ 270.00	\$ 35	33.8	29.4				
40LED	M109 Classroom	13	T 32 R F 2 (ELE)	F42LL	60	0.8	SW	2400	1,872	13	T 59 R LED	RTLED38	38	0.5	C-OCC	1,680	830	1,042	0.3	\$ 163.73	\$ 3,341.25	\$ 35	20.4	20.2				
209	M109 Classroom	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2400	202	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	C-OCC	1,680	141	60	0.0	\$ 8.00	\$ 270.00	\$ 35	33.8	29.4				
209	Janitors Closet	1	SP 13 W CF 2	CFQ13/2-L	28	0.0	SW	1000	28	1	SP 13 W CF 2	CFQ13/2-L	28	0.0	C-OCC	1,000	28	-	0.0	\$ -	\$ 270.00	\$ 35						
40LED	M110 Classroom	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160	15	T 59 R LED	RTLED38	38	0.6	C-OCC	1,680	958	1,202	0.3	\$ 188.92	\$ 3,813.75	\$ 35	20.2	20.0				
209	M110 Classroom	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2400	202	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	C-OCC	1,680	141	60	0.0	\$ 8.00	\$ 270.00	\$ 35	33.8	29.4				
40LED	M111 Classroom	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160	15	T 59 R LED	RTLED38	38	0.6	C-OCC	1,680	958	1,202	0.3	\$ 188.92	\$ 3,813.75	\$ 35	20.2	20.0				
209	M111 Classroom	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2400	202	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	C-OCC	1,680	141	60	0.0	\$ 8.00	\$ 270.00	\$ 35	33.8	29.4				
40LED	M112 Classroom	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160	15	T 59 R LED	RTLED38	38	0.6	C-OCC	1,680	958	1,202	0.3	\$ 188.92	\$ 3,813.75	\$ 35	20.2	20.0				
209	M112 Classroom	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	SW	2400	202	3	SP 13 W CF 2	CFQ13/2-L	28	0.1	C-OCC	1,680	141	60	0.0	\$ 8.00	\$ 270.00	\$ 35	33.8	29.4				
40LED	Elec Closet	1	T 32 R F 2 (ELE)	F42LL	60	0.1	SW	1000	60	1	T 59 R LED	RTLED38	38	0.0	NONE	1,000	38	22	0.0	\$ 4.90	\$ 236.25	\$ 35	48.2	48.2				
40LED	Vestibule	3	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	6240	1,233	3	T 59 R LED	RTLED38	38	0.1	C-OCC	6,240	711	412	0.1	\$ 60.44	\$ 978.75	\$ 35	16.2	15.6				
7LED	M116 Faculty Lounge	2	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.1	SW	2400	288	2	2T 46 R LED	2RTLED	25	0.1	C-OCC	1,500	75	213	0.1	\$ 34.51	\$ 675.00	\$ 35	19.6	18.5				
40LED	M116 Faculty Lounge	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2400	576	4	T 59 R LED	RTLED38	38	0.2	C-OCC	1,500	228	348	0.1	\$ 54.00	\$ 1,215.00	\$ 35	22.5	21.9				
40LED	TR	2	T 32 R F 2 (ELE)	F42LL	60	0.1	SW	1000	120	2	T 59 R LED	RTLED38	38	0.1	C-OCC	1,000	76	44	0.0	\$ 9.81	\$ 742.50	\$ 35	75.7	72.1				
40LED	TR	2	T 32 R F 2 (ELE)	F42LL	60	0.1	SW	1000	120	2	T 59 R LED	RTLED38	38	0.1	C-OCC	1,000	76	44	0.0	\$ 9.81	\$ 742.50	\$ 35	75.7	72.1				
40LED	Men TR	8	T 32 R F 2 (ELE)	F42LL	60	0.5	SW	1000	480	8	T 59 R LED	RTLED38	38	0.3	C-OCC	1,000	304	176	0.2	\$ 39.24	\$ 2,160.00	\$ 35	55.1	54.2				
7LED	Men TR	1	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.1	SW	1000	60	1	2T 46 R LED	2RTLED	25	0.0	C-OCC	1,000	25	35	0.0	\$ 7.80	\$ 472.50	\$ 35	60.6	56.1				
40LED	Women TR	8	T 32 R F 2 (ELE)	F42LL	60	0.5	SW	1000	480	8	T 59 R LED	RTLED38	38	0.3	C-OCC	1,000	304	176	0.2	\$ 39.24	\$ 2,160.00	\$ 35	55.1	54.2				
7LED	Women TR	1	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.1	SW	1000	60	1	2T 46 R LED	2RTLED	25	0.0	C-OCC	1,000	25	35	0.0	\$ 7.80	\$ 472.50	\$ 35	60.6	56.1				
250	Cafeteria	9	T 54 W F 4 (ELE) (T-5)	F44GHL	234	2.1	SW	2000	4,212	9	T 54 W F 4 (ELE) (T-5)	F44GHL	234	2.1	C-OCC	2,000	4,212	-	0.0	\$ -	\$ 270.00	\$ 35						
209	Cafeteria	19	SP 13 W CF 2	CFQ13/2-L	28	0.5	SW	2000	1,064	19	SP 13 W CF 2	CFQ13/2-L	28	0.5	NONE	2,000	1,064	-	0.0	\$ -	\$ -	\$ -						
40LED	Cafeteria	2	T 32 R F 2 (ELE)	F42LL	60	0.1	SW	2000	240	2	T 59 R LED	RTLED38	38	0.1	NONE	2,000	152	88	0.0	\$ 15.63	\$ 472.50	\$ -	30.2	30.2				
40LED	Loading	5	T 32 R F 2 (ELE)	F42LL	60	0.3	SW	500	150	5	T 59 R LED	RTLED38	38	0.2	C-OCC	500	95	55	0.1	\$ 17.25	\$ 1,451.25	\$ 35	84.1	82.1				
40LED	Telephone Closet	1	T 32 R F 2 (ELE)	F42LL	60	0.1	SW	1000	60	1	T 59 R LED	RTLED38	38	0.0	NONE	1,000	38	22	0.0	\$ 4.90	\$ 236.25	\$ 35	48.2	48.2				
40LED	M113 Staff Development	15	T 32 R F 2 (ELE)	F42LL	60	0.9	SW	2400	2,160	15	T 59 R LED	RTLED38	38	0.6	C-OCC	1,400	798	1,362	0.3	\$ 210.02	\$ 3,813.75	\$ 35	18.2	18.0				
7LED	M113 Staff Development	3	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.2	SW	2400	432	3	2T 46 R LED	2RTLED	25	0.1	C-OCC	1,400	105	327	0.1	\$ 52.76	\$ 877.50	\$ 35	16.6	16.0				
40LED	M114 Distance Learning	20	T 32 R F 2 (ELE)	F42LL	60	1.2	SW	2400	2,880	20	T 59 R LED	RTLED38	38	0.8	C-OCC	1,400	1,064	1,816	0.4	\$ 280.03	\$ 4,995.00	\$ 35	17.8	17.7				
40LED	Student TR	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	1000	240	4	T 59 R LED	RTLED38	38	0.2	C-OCC	1,000	152	88	0.1	\$ 19.62	\$ 1,215.00	\$ 35	61.9	60.2				
7LED	Student TR	1	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.1	SW	1000	60	1	2T 46 R LED	2RTLED	25	0.0	C-OCC	1,000	25	35	0.0	\$ 7.80	\$ 472.50	\$ 35	60.6	56.1				
40LED	Janitor Closet	1	T 32 R F 2 (ELE)	F42LL	60	0.1	SW	1000	60	1	T 59 R LED	RTLED38	38	0.0	C-OCC	1,000	38	22	0.0	\$ 4.90	\$ 508.25	\$ 35	103.2	96.1				
209	Corridor	80	SP 13 W CF 2	CFQ13/2-L	28	2.2	SW	6240	13,978	80	SP 13 W CF 2	CFQ13/2-L	28	2.2	C-OCC	6,240	13,978	-	0.0	\$ -	\$ 270.00	\$ 35						
263	Corridor	17	CF 200	CFS200/I	200	3.4	SW	6240	21,216	17	CF 200	CFS200/I	200	3.4	C-OCC	6,240	21,216	-	0.0	\$ -	\$ 270.00	\$ 35						
40LED	Student	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2400	576	4	T 59 R LED	RTLED38	38	0.2	C-OCC	1,400	213	363	0.1	\$ 56.01	\$ 1,2156							

APPENDIX D

New Jersey Board of Public Utilities Incentives

- i. Smart Start**
 - ii. Direct Install**
 - iii. Pay for Performance (P4P)**
 - iv. Energy Savings Improvement Plan (ESIP)**
-

I. SMART START



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With New Jersey SmartStart Buildings ...

... A smart start now means better performance later! Whether you're starting a commercial or industrial project from the ground up, renovating existing space, or upgrading equipment, there are unique opportunities to upgrade the energy efficiency of the project.

Special Notice

Enhanced incentives are available for NJ SmartStart Building upgrades in buildings impacted by Hurricane Sandy. Eligible projects receive an additional 50% and new incentives have been added for high efficiency food service equipment.

Visit the Sandy web page for details and important links.

New Jersey SmartStart Buildings can provide a range of support — at no cost to you — for substantial energy savings, both now and for the future. Learn more about:

[Project Categories](#)

[Custom Measures](#)

[Incentives for Qualifying Equipment and Projects](#)

[Program Terms and Conditions](#)

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Please note: pre-approval is required for almost all energy efficiency incentives. To receive an incentive, you must submit an application form (and applicable worksheets) and receive an approval letter from the program before any equipment is installed (click here for complete Terms and Conditions). Upon receipt of an approval letter, you may proceed to install the equipment listed on your approved application. Equipment installed prior to the date of the approval letter is not eligible for an incentive. **Any customer and/or agent who purchases equipment prior to the receipt of an incentive approval letter does so at his/her own risk.**

Getting Started

Submit your project application form as soon as you know you will be doing a construction project or replacing/adding equipment.

PAST PROGRAMS**TOOLS AND RESOURCES****PROGRAM UPDATES****CONTACT US**

Apply for pre-approval by submitting an application for the type of equipment you have or plan to install. The application should be accompanied by a related worksheet, where applicable, manufacturer's specification sheet (refer to the specific program requirements on the background application for specs needed for your project) for the equipment you are planning to install. (Program representatives will review your application package and approve it, reject it, or advise you of upgrades in equipment that will save energy costs and/or increase your incentive.)

Support for Custom Energy-Efficiency Measures

Custom measures allows program participants the opportunity to receive an incentive for energy-efficiency measures that are not on the prescriptive equipment Incentive list, but are project/facility specific.

Incentives for Qualifying Equipment and Projects

Financial incentives are available for large and small projects. These incentives offset some or maybe even all! — of the added cost to purchase qualifying energy-efficient equipment, and provides significant long-term energy savings. Ranges of incentives are available for qualifying equipment (depending on type, size, and efficiency) in several categories.

Find out more about equipment incentives

For specific details on equipment requirements and financial incentives, including incentives for equipment not listed here, contact a program representative. Fiscal year financial incentives will be limited to a maximum of \$500,000 per customer utility account and are available as long as permits are obtained.

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Equipment Incentives

Special Notice

Enhanced incentives are available for NJ SmartStart Building upgrades in buildings impacted by Hurricane Sandy. Eligible projects receive an additional 50% and new incentives have been added for high efficiency food service equipment.

Visit the Sandy web page for details and important links.

More reasons for a smart start on your next project!

New Jersey SmartStart Buildings provides **financial incentives for qualifying equipment**. These incentives were developed to help our customers offset some of the added cost to purchase qualifying energy-efficient equipment, which provides significant long-term energy savings. A wide range of incentives are available for qualifying equipment (depending on type, size and efficiency).

Listed below are the types of qualifying equipment and ranges of incentives. For details on equipment requirements and full listings of incentives, refer to the **online application forms**.

Please note that almost all equipment incentives require pre-approval before equipment is installed. (click for exceptions) To start the pre-approval process, submit an Equipment Application, and appropriate Equipment Worksheets, for the type of equipment you are planning to install along with equipment specification sheets (refer to the specific program requirements on the back of the application for specific information needed for your project) and a current utility bill(s).

In order to be eligible to receive financial incentives under this Program, Applicants must receive electric and/or gas service from one of the regulated electric and/or gas utilities in the State of New Jersey. They are: Atlantic City Electric, Jersey Central Power & Light, Rockland Electric Company, New Jersey Natural Gas, Elizabethtown Gas, PSE&G, and South Jersey Gas.



Electric Chillers

Water-cooled chillers (\$12 - \$170 per ton)
Air-cooled chillers (\$8 - \$52 per ton)

Gas Cooling

Gas absorption chillers (\$185-\$450 per ton)
Gas Engine-Driven Chillers (Calculated through Custom Measure F)

PAST PROGRAMS**TOOLS AND RESOURCES****PROGRAM UPDATES****CONTACT US****Desiccant Systems** (\$1.00 per cfm - gas or electric)**Electric Unitary HVAC**

Unitary AC and split systems (\$73 - \$92 per ton)
 Air-to-air heat pumps (\$73 - \$92 per ton)
 Water-source heat pumps (\$81 per ton)
 Packaged terminal AC & HP (\$65 per ton)
 Central DX AC Systems (\$40 - \$72 per ton)
 Dual Enthalpy Economizer Controls (\$250)
 Occupancy Controlled Thermostats (\$75 each)
 A/C Economizing Controls (\$85 - \$170 each)

Ground Source Heat Pumps

Closed Loop (\$450-750 per ton)

Gas Heating

Gas-fired boilers < 300 MBH (\$300 per unit)
 Gas-fired boilers ≥ 300 MBH - 1500 MBH (\$1.75 per MBH)
 Gas-fired boilers ≥ 1500 MBH - ≤ 4000 MBH (\$1.00 per MBH)
 Gas-fired boilers > 4000 MBH (Calculated through Custom Measure)
 Gas furnaces (\$300-\$400 per unit)
 Gas infrared heaters - indoor only (\$300 - \$500 per unit)
 Boiler economizing controls (\$1,200 - \$2,700 per unit)

Variable Frequency Drives

Variable air volume (\$65 - \$155 per hp)
 Chilled-water pumps (\$60 per hp)
 Compressors (\$5,250 to \$12,500 per drive)

Natural Gas Water Heating

Gas water heaters ≤ 50 gallons (\$50 per unit)
 Gas-fired water heaters > 50 gallons (\$1.00 - \$2.00 per MBH)
 Tankless water heaters replacing a free standing water heater > 82 energy factor (\$300 per heater)
 Gas-fired booster water heaters (\$17 - \$35 per MBH)

Premium Motors

Three-phase motors (\$45 - \$700 per motor) (**Incentive was discontinued effective March 1, 2013 except for buildings impacted by Hurricane Sandy. Approved applications will have the standard timeframe from the program commitment date to complete the installation.**)

Refrigerator/Freezer Case Premium Efficiency Motors (ECM)

Fractional (< 1 HP) Electronic Commutated Motors (ECM) (\$40 per for replacement of existing shaded-pole motor in refrigerated/freezer case)

Prescriptive Lighting

New Linear Fluorescent

T-12, HID and Incandescent to T-5 and T-8 (\$25 - \$200 per fixture) (**Note: T12 replacements are only available for buildings impacted by Hurricane Sandy**)

New Induction (\$70 per replaced HID fixture)

New LED

Screw-in/Plug-in (\$10 - \$20 per lamp)

Refrigerator/Freezer Case (\$30 - \$65 per fixture)

Outdoor pole/arm/wall-mounted luminaires (\$100 - \$175 per fixture)

Display case (\$30 per case)

Shelf-mounted display and task (\$15 per linear foot)

Wall-wash, desk, recessed (\$20 - \$35 per fixture)

Parking garage luminaires (\$100 per fixture)

Track or Mono-Point directional (\$50 per fixture)

Stairwell and Passageway luminaires (\$40 per fixture)

High-Bay, Low-Bay (\$150 per fixture)

Bollard (\$50 per fixture)

Luminaires for Ambient Lighting of Interior Commercial Space
Linear panels (\$50 per fixture)

Fuel pump canopy (\$100 per fixture)

LED retrofit kits (custom measures)

New Pulse-Start Metal Halide (\$25 per fixture)

Linear Fluorescent Retrofit (\$10 - \$20 per fixture)

Induction Retrofit (\$50 per retrofitted HID fixture)

New Construction/Complete Renovation (performance-based)

Note: Incentives for T-12 to T-5 and T-8 lamps with electronic ballast in facilities (\$10 per fixture, 1-4 lamps) and T-5/T-8 high bay fixtures (\$16 - per fixture) were discontinued effective March 1, 2013 for T-12 retrofits replacements except for buildings impacted by Hurricane Sandy. Approved applications will have the standard timeframe of one year from the project commitment date to complete the installation

Lighting Controls

Occupancy Sensors

Wall mounted (\$20 per control)

Remote mounted (\$35 per control)

Daylight dimmers (\$25 per fixture controlled, \$50 per fixture for office applications only)

Occupancy controlled hi-low fluorescent controls (\$25 per fixture controlled)

HID or Fluorescent Hi-Bay Controls

Occupancy hi-low (\$35 per fixture controlled)

Daylight dimming (\$45 per fixture controlled)

Refrigeration

Covers and Doors

Energy-Efficient doors for open refrigerated doors/covers (\$100 per door)

Aluminum Night Curtains for open refrigerated cases (\$3.50 per linear foot)

Controls

Door Heater Control (\$50 per control)

Electric Defrost Control (\$50 per control)

Evaporator Fan Control (\$75 per control)

Novelty Cooler Shutoff (\$50 per control)

Food Service Equipment

Cooking

Combination Electric Oven/Steamer (\$1,000 per oven)
 Combination Gas Oven/Steamer (\$750 per oven)
 Electric Convection Oven (\$350 per oven)
 Gas Convection Oven (\$500 per oven)
 Gas Rack Oven (\$1,000 single, \$2,000 double)
 Gas Conveyor Oven (\$500 small deck, \$750 large deck)
 Electric Fryer (\$200 per vat)
 Gas Fryer (\$749 per vat)
 Electric Large Vat Fryer (\$200 per vat)
 Gas Large Vat Fryer (\$500 per vat)
 Electric Griddle (\$300 per griddle)
 Gas Griddle (\$125 per griddle)
 Electric Steam Cooker (\$1,250 per steamer)
 Gas Steam Cooker (\$2,000 per steamer)

Holding

Full Size Insulated Cabinets (\$300 per cabinet)
 Three Quarter Size Insulated Cabinets (\$250 per cabinet)
 Half Size Insulated Cabinets (\$200 per cabinet)

Cooling

Glass Door Refrigerators (\$75 - \$150 per unit)
 Solid Door Refrigerators (\$50 - \$200 per unit)
 Glass Door Freezers (\$200 - \$1,000 per unit)
 Solid Door Freezers (\$100 - \$600 per unit)
 Ice Machines (\$50 - \$500 per unit)

Cleaning

Dishwashers (\$400 - \$1,500 per unit)

Other Equipment Incentives*

Performance Lighting (\$1.00 per watt per square foot below program incentive threshold, currently 5% more energy efficient than ASHRAE 2007 for New Construction only.)

Custom electric and gas equipment incentives (not prescriptive)

*Equipment incentives are calculated based on type, efficiency, size, and application and are evaluated on a case-by-case basis. Contact us for details.

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II. DIRECT INSTALL



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NEW JERSEY'S CLEAN ENERGY PROGRAM

DIRECT Install

Let us pay up to 70% of your energy efficiency upgrade.

Sometimes, the biggest challenge to improving energy efficiency is knowing where to and how to get through the process. Created specifically for existing small to medium facilities, Direct Install is a turnkey solution that makes it easy and affordable to upgrade high efficiency equipment. Direct Install is designed to cut your facility's energy costs replacing lighting, HVAC and other outdated operational equipment with energy efficient alternatives. The program pays up to 70% of retrofit costs, dramatically improving your payback on the project. There is a \$125,000 incentive cap on each project.

ELIGIBILITY



Existing small to mid-sized commercial and industrial facilities with a peak electric demand that did not exceed 200 kW in any of the preceding 12 months are eligible to participate in Direct Install. Applicants will submit the last 12 months of electric utility bills indicating that they are below the demand threshold and have occupied the building during that time. Buildings must be located in New Jersey and served by the state's public, regulated electric or natural gas utility companies.

SYSTEMS & EQUIPMENT ADDRESSED BY THE PROGRAM

Lighting
Heating, Cooling & Ventilation (HVAC)
Refrigeration
Motors
Natural Gas
Variable Frequency Drives



Measures eligible for Direct Install are limited to specific equipment categories, types and capacities. Boilers may not exceed 500,000 Btuh and furnaces may not exceed 140,

III. PAY FOR PERFORMANCE (P4P)



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Pay for Performance - Existing Buildings

Download program applications and incentive forms.

The Greater the Savings, the Greater Your Incentives

Take a comprehensive, whole-building approach to saving energy in your existing facility. Earn incentives that are directly linked to your savings. Pay for Performance relies on a



program partners who provide technical services under direct contract to you. Acting as your energy expert, your partner will develop a whole-building energy reduction plan for each project with a whole-building technical component of a traditional energy audit, a financial plan for full implementation of energy efficient measures and a construction schedule for installation.

Eligibility

Existing commercial, industrial and institutional buildings with a peak demand over 100 kW for any of the preceding twelve months are eligible to participate including hotels and casinos, large office buildings, family buildings, supermarkets, manufacturing facilities, schools, shopping malls and restaurants. Buildings that fall into the following customer classes are not required to meet the 100 kW demand threshold to participate in the program: hospitals, public colleges and universities, 501(c)(3) non-profit organizations, affordable multifamily housing, and local governmental entities. Your energy reduction plan must define a comprehensive package of measures capable of reducing the existing energy consumption of your building by 15% or more.

Exceptions to the 15% threshold requirement may be made for certain industrial, manufacturing, water treatment and datacenter building types whose annual energy consumption is heavily weighted on process loads. Details are available in the high energy intensity section of this page.

ENERGY STAR Portfolio Manager

Pay for Performance takes advantage of the ENERGY STAR Program with Portfolio Manager, EPA's interactive tool that allows facility managers to track and evaluate energy and water consumption across all of their buildings. The tool provides the opportunity to load in the characteristics and energy usage of your buildings and determine an energy performance benchmark score. You can then assess energy management goals over time, identify strategic opportunities for savings, and receive EPA recognition for superior energy performance.



This rating system assesses building performance by tracking and scoring energy use in your facilities and comparing it to similar buildings. That can be a big help in locating opportunities for cost-justified energy efficiency upgrades. And, based on our findings, you may be invited to participate in the Building Performance with ENERGY STAR initiative and receive special recognition as an industry leader in energy efficiency.

Incentives

**OIL, PROPANE & MUNICIPAL
ELECTRIC CUSTOMERS**

Pay for Performance incentives are awarded upon the satisfactory completion of three p milestones:

EDA PROGRAMS

Incentive #1 - Submittal of complete energy reduction plan prepared by an app program partner - Contingent on moving forward, incentives will be between \$5 \$50,000 based on approximately \$.10 per square foot, not to exceed 50% of th annual energy expense.

SBC CREDIT PROGRAM

Incentive #2 - Installation of recommended measures - Incentives are based on the projected level of electricity and natural gas savings resulting from the installation of comprehensive energy-efficiency measures.

PAST PROGRAMS

TOOLS AND RESOURCES

Incentive #3 - Completion of Post-Construction Benchmarking Report - A completed report verifying energy reductions based on one year of post-

PROGRAM UPDATES

implementation results. Incentives for electricity and natural gas savings will be based on actual savings, provided that the minimum performance threshold of savings has been achieved.

CONTACT US



A detailed Incentive Structure document is available on the applications and form

Steps to Participation

[Click here](#) for a step-by-step description of the program.

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PAY FOR PERFORMANCE APPLICATION FORM

July 1, 2013 - June 30, 2014

Utility Serving Applicant:

☐ New Jersey Natural Gas	☐ Atlantic City Electric	☐ Jersey Central Power & Light	☐ PSE&G
☐ Other Electric Service Provider (please specify): _____	☐ Elizabethtown Gas	☐ Rockland Electric Co.	☐ South Jersey Gas
☐ Other Fuel Provider: _____	☐ Oil: _____	☐ Other (Please specify): _____	

Instructions

1. Read the program material to determine project qualification.
2. Read the Participation Agreement and sign where indicated.
3. Fill out all applicable spaces on this form.
4. Provide a copy of the customer's company W-9 form.
5. Provide the most recent consecutive 12 month period of utility bills for the project.

6. Provide brief description of facility.
7. Partner must submit the application package via e-mail, mail or fax **DIRECTLY** to the Market Manager – see back of this form.

Approval of this Application is not an approval of the project's scope of work. Scope of work is only approved upon approval of the Energy Reduction Plan. See application and program guidelines for more information.

Customer/Owner Information (payment will be made to entity entered here)

Company Name		Project Contact/Title	
Company Address		City	State Zip
Phone/Fax	E-mail	Federal ID/SSN	

Partner Information

Company Name		Project Contact/Title	
Company Address		City	State Zip
Phone	Fax	E-mail	

Project Information

Project Name			
Building Address		City	State Zip
Utility Account Number(s): Electric		Gas	
* Note: Please use the back of this page for additional utility accounts if quantity exceeds space allotment.			
Annual Peak kW Demand	Building Type		Number of Buildings
Size of Building(s) (gross sq/ft)		Direct, Master or Sub Metered	

Funding

☐ Check the box if an Energy Savings Improvement Program (ESIP) will be a source of funding. ESIP allows government agencies to pay for energy related improvements using the value of the resulting energy savings.

Do you expect to receive funding under any other efficiency programs? ☐ No ☐ Yes If Yes, please specify below:

Utility Program #1 – Utility: _____	Program Name: _____
Utility Program #2 – Utility: _____	Program Name: _____
Federal Program #1 – Organization: _____	Program Name: _____
Federal Program #2 – Organization: _____	Program Name: _____
Other Program – Organization: _____	Program Name: _____

Additional Project information

Additional Utility Account(s)

Account type	Account number
Account type	Account number
Account type	Account number
Account type	Account number
Account type	Account number
Account type	Account number
Account type	Account number
Account type	Account number
Account type	Account number
Account type	Account number
Account type	Account number
Account type	Account number

Additional Comments:

Complete this application form and send it directly to the Commercial/Industrial Market Manager by e-mail, mail or fax.

New Jersey's Clean Energy Program
c/o TRC Energy Services-P4P
900 Route 9 North, Suite 404 • Woodbridge, NJ 07095

Phone: 866-657-6278 • Fax: 732-855-0422
E-mail: P4P@NJCleanEnergy.com

Visit our website: NJCleanEnergy.com/P4P

New Jersey SmartStart Buildings[®] is a registered trademark. Use of the mark without the permission of the New Jersey Board of Public Utilities, Office of Clean Energy is prohibited.

*Incentives/Requirements subject to change.



002-FY14-04/14

Pay For Performance-Existing Buildings

Participation Agreement

Definitions:

Design Incentives – Incentives that may be offered to design professionals by the Program.

Design Services – Services that may be offered to design professionals under the Program.

Energy-Efficient Measures – Any device eligible to receive a Program Incentive payment through the NJ Clean Energy Commercial and Industrial Program (New Jersey SmartStart Buildings).

New Jersey Utilities – The regulated electric and/or gas utilities in the State of New Jersey. They are: Atlantic City Electric, Jersey Central Power & Light, Rockland Electric Company, New Jersey Natural Gas, Elizabethtown Gas, PSE&G, and South Jersey Gas.

Administrator – New Jersey Board of Public Utilities, Office of Clean Energy

Participating Customers – Those non-residential electric and/or gas service customers of the New Jersey Utilities who participate in this Program.

Product Installation or Equipment Installation – Installation of the Energy-Efficient Measures.

Projects with a contract threshold of \$14,187 (increasing to \$15,444 effective July 1, 2014) are required to pay no less than prevailing wage rate to workers employed in the performance of any construction undertaken in connection with Board of Public Utilities financial assistance, or undertaken to fulfill any condition of receiving Board of Public Utilities financial assistance, including the performance of any contract to construct, renovate or otherwise prepare a facility, the operations of which are necessary for the receipt of Board of Public Utilities financial assistance. By submitting an application, or accepting program incentives, applicant agrees to adhere to New Jersey Prevailing Wage requirements, as applicable.

Program – The Commercial and Industrial Energy-Efficient Construction Program (New Jersey SmartStart Buildings) offered herein by the New Jersey Board of Public Utilities, Office of Clean Energy pursuant to state regulatory approval under the New Jersey Electric Discount and Energy Competition Act, NJSA 48:3-49, et seq.

Program Incentives – Refers to the amount or level of incentive that the Program provides to Participating Customers pursuant to the Program offered herein (see description under "Incentive Amount" heading).

Program Offer – Program Incentives are available to non-residential retail electric and/or gas service customers of the New Jersey Utilities identified above.

Program Manager – TRC Energy Services.

Application and Eligibility Process – The Program pays incentives after the installation of qualified energy-efficient

measures that were pre-approved (for exceptions to this condition, please refer to "Exceptions for Approval".) In order to be eligible for Program Incentives, a Customer, or an agent (contractor/vendor) authorized by a Customer, must submit a properly completed application package. The package must include an application signed by the customer; a complete (current) utility bill; and technology worksheet and manufacturer's cut sheets (where appropriate). This information must be submitted to the Program Manager before equipment is installed. Applications for measures that are self installed by customers must be submitted by the customer and not the sales vendor of the measure, however, the customer may elect to assign payment of the incentive to the sales vendor. This application package must be received by the Program Manager on or before June 30, 2014 in order to be eligible for the fiscal year July 1, 2013-June 30, 2014 incentives. The Program Manager will review the application package to determine if the project is eligible for a Program Incentive. If eligible, the Customer will receive an approval letter with the estimated authorized incentive amount and the date by which the equipment must be installed in order for the approval to remain in effect. Upon receipt of an approval letter, the Customer may then proceed to install the equipment listed on the approved application. Equipment installed prior to the date of the Program Manager's approval letter is not eligible for an incentive. The Program Manager reserves the right to conduct a pre-inspection of the facility prior to the installation of equipment. This will be done prior to the issuance of the approval letter. All equipment must be purchased within 12 months of date of application. **Any Customer and/or agent who purchases equipment prior to the receipt of an incentive approval letter does so at his/her own risk.**

Exceptions for Approval – The Application and Eligibility Process pertains to all projects except for those involving either Gas Heating, Unitary HVAC or Motors having an incentive amount less than \$5,000 that were installed within 12 months of receipt of the application. These measures, at this incentive level, may be installed without prior approval. In addition, but at the sole discretion of the Program Manager, emergency replacement of equipment may not require a prior approval determination and letter. **In such cases, please notify the Program Manager of such emergencies as early as possible, that an application will soon be sent in that was not pre-approved.**

Post-Installation Approval – After installation is completed, the Customer, or an agent authorized by the Customer, must finalize and submit an invoice for the purchase of the equipment (material cost must be broken out from labor costs), and any other required documentation as specified on the equipment application or in the Program Manager's initial approval letter.

Please refer to the program guide on the NJCleanEnergy.com/ssb website for the complete Application and Eligibility Process.

The Program Manager reserves the right to verify sales transactions and to have reasonable access to Participating Customer's facility to inspect both pre-existing product or equipment (if applicable) and the Energy-Efficient Measures

installed under this Program, either prior to issuing incentives or at a later time.

Energy-Efficient Measures must be installed in buildings located within a New Jersey Utilities' service territory and designated on the Participating Customer's incentive application. Program Incentives are available for qualified Energy-Efficient Measures as listed and described in the Program materials and incentive applications. The Participating Customer must ultimately own the equipment, either through an up-front purchase or at the end of a short-term lease. Design Incentives are available to design professionals as described in the Program materials and applications. A different and separate agreement must be executed by participating design professionals to be eligible for this type of incentive. The design professional does not need to be based in New Jersey.

Equipment procured by Participating Customers through another program offered by New Jersey's Clean Energy Program or the New Jersey Utilities, as applicable, is not eligible for incentives through this program. Customers who have not contributed to the Societal Benefits Charge of the applicable New Jersey Utility are not be eligible for incentives offered through this program.

Incentive Amount – Program Incentives will equal either: a) the approved Program Incentive amount, or b) the actual equipment cost of the Energy-Efficient Measure, whichever is less, as determined by the Program Manager. Products offered at no direct cost to the customer are ineligible. Incomplete application submissions, applications requiring inspections and unanticipated high volume of activities may cause processing delays. Program Incentives are limited to \$500,000 per utility account in a calendar year. Contact the Program Manager regarding any questions.

Tax Liability – The Program Manager will not be responsible for any tax liability that may be imposed on any Participating Customer as a result of the payment of Program Incentives. All Participating Customers must supply their federal tax identification number or social security number to the Program Manager on the application form in order to receive a Program Incentive. In addition, Participating Customers must also provide a Tax Clearance Form (entitled "Business Assistance or Incentive Clearance Certificate") that is dated within 90 days of equipment installation.

Endorsement – The Program Manager and Administrator do not endorse, support or recommend any particular manufacturer, product or system design in promoting this Program.

Warranties – THE PROGRAM MANAGER AND ADMINISTRATOR DO NOT WARRANT THE PERFORMANCE OF INSTALLED EQUIPMENT, AND/OR SERVICES RENDERED AS PART OF THIS PROGRAM, EITHER EXPRESSLY OR IMPLICITLY. NO WARRANTIES OR REPRESENTATIONS OF ANY KIND, WHETHER STATUTORY, EXPRESSED, OR IMPLIED, INCLUDING, WITHOUT LIMITATIONS, WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE REGARDING EQUIPMENT OR SERVICES PROVIDED BY A MANUFACTURER OR VENDOR. CONTACT YOUR VENDOR/SERVICES PROVIDER FOR DETAILS REGARDING PERFORMANCE AND WARRANTIES.

Limitation of Liability – By virtue of participating in this Program, Participating Customers agree to waive any and all claims or damages against the Program Manager or the Administrator, except the receipt of the Program Incentive. Participating Customers agree that the Program Manager's and Administrator's liability, in connection with this Program, is limited to paying the Program Incentive specified. Under no circumstances shall the Program Manager, its representatives, or subcontractors, or the Administrator, be liable for any lost profits, special, punitive, consequential or incidental damages or for any other damages or claims connected with or resulting from participation in this Program. Further, any liability attributed to the Program Manager under this Program shall be individual, and not joint and/or several.

Assignment – The Participating Customer may assign Program Incentive payments to a specified vendor.

Participating Customer's Certification – Participating Customer certifies that he/she purchased and installed the equipment listed in their application at their defined New Jersey location. Participating Customer agrees that all information is true and that he/she has conformed to all of the Program and equipment requirements listed in the application.

Termination – The New Jersey Board of Public Utilities reserves the right to extend, modify (this includes modification of Program Incentive levels) or terminate this Program without prior or further notice.

Acknowledgement – I have read, understood and am in compliance with all rules and regulations concerning this incentive program. I certify that all information provided is correct to the best of my knowledge, and I give the Program Manager permission to share my records with the New Jersey Board of Public Utilities, and contractors it selects to manage, coordinate or evaluate the NJ SmartStart Buildings Program. Additionally, I allow reasonable access to my property to inspect the installation and performance of the technologies and installations that are eligible for incentives under the guidelines of New Jersey's Clean Energy Program.

CUSTOMER'S SIGNATURE
PARTNER SIGNATURE
By signing, I certify that I have read, understand and agree to the Participation Agreement listed above.

IV. ENERGY SAVINGS IMPROVEMENT PLAN (ESIP)



Your Power to Save

At Home, for Business, and for the Future

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HOME

RESIDENTIAL

COMMERCIAL, INDUSTRIAL
AND LOCAL GOVERNMENT

COMMERCIAL, INDUSTRIAL AND LOCAL GOVERNMENT

HURRICANE SANDY

PROGRAMS

NJ SMARTSTART BUILDINGS

PAY FOR PERFORMANCE

COMBINED HEAT & POWER AND
FUEL CELLSLOCAL GOVERNMENT ENERGY
AUDIT

LARGE ENERGY USERS PROGRAM

ENERGY SAVINGS IMPROVEMENT
PROGRAM

DIRECT INSTALL

ENERGY BENCHMARKING

OIL, PROPANE & MUNICIPAL
ELECTRIC CUSTOMERS

EDA PROGRAMS

SBC CREDIT PROGRAM

PAST PROGRAMS

TOOLS AND RESOURCES

PROGRAM UPDATES

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Energy Savings Improvement Program

A new State law allows government agencies to make energy related improvements to their facilities and pay for the costs using the value of energy savings that result from the improvements. Under Chapter 4 of the Laws of 2009 (the law), the "Energy Savings Improvement Program" (ESIP), provides all government agencies in New Jersey with a flexible tool to make energy related improvements to their facilities and pay for the costs using the value of energy savings that result from the improvements. The program also allows agencies to reduce energy usage with minimal expenditure of new financial resources.

This Local Finance Notice outlines how local governments can develop and implement an ESIP at their facilities. Below are two sample RFPs:

Local Government
School Districts (K-12)

All RFPs must be submitted to the Board for approval at ESIP@bpu.state.nj.us.

The Board also adopted protocols to measure energy savings:

Measuring Energy Savings
Procedures for Implementation

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Local units should carefully consider all alternatives to develop an approach that best meets their needs. Local units considering an ESIP should carefully review the Local Finance Notice, the law, and consult with qualified professionals to determine how they should approach the task.

The NJ Board of Public Utilities sponsored Sustainable Jersey in the creation of an ESIP Guidebook that explains how to implement the program. The guidebook also includes a list of successful projects and a list of helpful resources.

FIRST STEP – ENERGY AUDIT

For local governments interested in pursuing an ESIP, the first step is to perform an energy audit as prescribed in P.L.2012 c.55.

ENERGY REDUCTION PLANS

If you have an ESIP plan that needs to be submitted to the Board of Public Utilities, please email it to ESIP@bpu.state.nj.us. Please limit the file size to 3MB (or break it into smaller files).

Frankford Township School District
Northern Hunterdon-Voorhees Regional High School
Manalapan Township (**180 MB** - Right Click, Save As)

ESIP PROGRAM

Final version 42413

BPU RULES

1. Public Entity must decide if they will use an ESCO or DIY method or Hybrid thereof prior to issuing the RFP and the RFP must state the intended method. A change in the project procurement model after the RFP closing date will be cause for immediate rejection and disqualification of potential Clean Energy program incentives.
2. RFP procedures shall be adhered to as per the legislation, including the use of BPU approved forms. Any alteration of the forms, without prior approval from the BPU shall be grounds for rejection.
3. RFP must include copy of an audit (ASHRAE Level II w/Level III for lighting) and audit must be prepared by a firm classified by DPMC in the 036 discipline.
4. All firms, including professional services, whether using ESCO or DIY model, must be DPMC classified.
5. If an Architect is engaged by the public entity, the architectural fees are the responsibility of the public entity and must be paid directly to the firm. These fees may be included in the energy cost savings analysis and payback.

ESCO's may contract directly with an architectural firm, in which case the architectural firm serves as a subcontractor to the ESCO and the project related service costs may be included within the project's economic model.

6. Public entity shall conduct pre-bid meetings and site visits per existing statutes.

In the interest of open public bidding transparency, it is a requirement of the BPU that all proposers must attend the pre-proposal bid meeting.

7. There shall be no negative cash flow in any year of the program.
section 7 (1)(a)
"the energy savings resulting from the program will be sufficient to cover the cost of the program's energy conservation measures."
8. SREC values are not permitted to be used in the energy cost savings calculations.
9. Capital cost avoidance values are not to be used in the energy savings calculations.
10. Operational and Maintenance (O&M) cost savings may be permitted in the cost savings calculations, but only with supporting documentation.
11. Blended utility rates shall not be permitted. Use the actual utility tariff or local contracted rates if there is a third party supplier.

For the RFP proposals, the public entity shall define the utility rates in the RFP

12. Contracted third party utility rates may only be used for the term of the contract (5 yr. maximum)
Subsequent years are to be projected at the utility tariff rates plus the annual BPU escalation rates.
13. Public entity shall conduct M&V (measurement and verification) at the one (1) year operational date and shall provide a copy of the M&V report to the Board of Public Utilities.

For the RFP proposals, the ESCO shall provide the cost for the one (1) year M&V only. For comparative purposes, the one year M&V pricing shall be indicated on the proposal Form VI, under the “Annual Service Costs” column. Additional M&V costs are at the discretion of the local unit and are not to be included in the proposal.

14. The decisions made by BPU staff regarding compliance or other issues that arise in connection with the RFP procurement process shall be considered a final decision of the BPU. Any appeal will need to be through the New Jersey Superior Court, Appellate Division.
15. For the RFP proposals only, Demand Response (DR) revenues claimed by ESCO’s can only be projected for a maximum period of three (3) years. DR revenue projections beyond three years will not be permitted. DR revenues must be included and presented under the “Energy Rebates/Incentives” column of FORM VI.
16. ESCO “fees” proposed during the RFP phase of the project cannot increase post-award. ESCO’s are required to maintain the fee percentages through final contract negotiations and construction of the Board approved Energy Savings Plan
17. Public Bid openings shall be held on the due date of the proposal submissions. The public entity shall announce the name of the bidder and the total dollar amount. After award of a contract, all proposals received will be made available by the owner for public inspection
18. Rejection of bids by the public entity shall be conducted in accordance with the appropriate sections of the applicable legislation, as stated in Title 40A:11-13.2. Additionally all proposals must be returned to the respective ESCO’s upon rejection.
19. Field changes that exceed 5% of the project cost require BPU approval.
20. Energy Savings Plans (ESP) that is dependent upon incentives from the Clean Energy Program must review the current program requirements, at the time of application, for each incentive to insure eligibility. If any program incentive is denied, resubmission of all ESIP related forms will be necessary to remain ESIP qualified.

APPENDIX E

Photovoltaic Analysis

Photovoltaic (PV) Solar Power Generation - Screening Assessment

NEWARK PUBLIC SCHOOL DISTRICT
BELMONT RUNYON

Cost of Electricity	\$0.150	/kWh
Electricity Usage	1,522,675	kWh/yr
System Unit Cost	\$4,000	/kW

Photovoltaic (PV) Solar Power Generation - Screening Assessment

Budgetary	Annual Utility Savings				Estimated	Total		New Jersey	Payback	Payback
Cost					Maintenance	Savings	Federal Tax	Renewable	(without	(with
					Savings		Credit	** SREC	SREC	SREC
\$	kW	kWh	therms	\$	\$	\$	\$	\$	Years	Years
\$1,120,000	280.0	349,710	0	\$52,457	0	\$52,457	\$0	\$54,205	21.4	10.5

** Estimated Solar Renewable Energy Certificate Program (SREC) SREC for 15 Years= \$155 /1000kwh

Area Output*
5,138 m2
55,302 ft2

Perimeter Output*
797 m
2,616 ft

Available Roof Space for PV:
(Area Output - 5 ft x Perimeter) x 85%
35,890 ft2

Approximate System Size: Is the roof flat? (Yes/No) Yes
8 watt/ft2
287,116 DC watts
280 kW Enter into PV Watts

PV Watts Inputs***
Array Tilt Angle 20 Enter into PV Watts (always 20 if flat, if pitched - enter estimated roof angle)
Array Azimuth 180 Enter into PV Watts (default)
Zip Code 07108 Enter into PV Watts
DC/AC Derate Factor 0.83 Enter into PV Watts

PV Watts Output
349,710 annual kWh calculated in PV Watts program

% Offset Calc
Usage 1,522,675 (from utilities)
PV Generation 349,710 (generated using PV Watts)
% offset 23%

* <http://www.freemaptools.com/area-calculator.htm>
** <http://www.flettexchange.com>
*** http://gisatnrel.nrel.gov/PVWatts_Viewer/index.html





* * *

**AC Energy
&
Cost Savings**



Station Identification	
City:	Newark
State:	New_Jersey
Latitude:	40.70° N
Longitude:	74.17° W
Elevation:	9 m
PV System Specifications	
DC Rating:	280.0 kW
DC to AC Derate Factor:	0.830
AC Rating:	232.4 kW
Array Type:	Fixed Tilt
Array Tilt:	20.0°
Array Azimuth:	180.0°
Energy Specifications	
Cost of Electricity:	15.0 ¢/kWh

Results			
Month	Solar Radiation (kWh/m ² /day)	AC Energy (kWh)	Energy Value (\$)
1	2.78	20453	3067.95
2	3.54	23565	3534.75
3	4.35	31198	4679.70
4	4.95	33069	4960.35
5	5.69	38394	5759.10
6	5.86	37138	5570.70
7	5.73	37079	5561.85
8	5.47	35028	5254.20
9	4.91	31380	4707.00
10	3.99	27219	4082.85
11	2.68	18269	2740.35
12	2.35	16918	2537.70
Year	4.36	349710	52456.50

*

[About the Hourly Performance Data](#)
[Saving Text from a Browser](#)

Run [PVWATTS v.1](#) for another US location or an International location
 Run [PVWATTS v.2](#) (US only)

Please send questions and comments regarding PVWATTS to [Webmaster](#)

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APPENDIX F

Photos



1: Existing Heat Exchanger



2: Existing Domestic Hot Water



3: Existing Steam Boiler



4: Existing Energy Recovery Unit



5: Existing Condensing Unit



6: Existing RTU

APPENDIX G

EPA Benchmarking Report



ENERGY STAR[®] Statement of Energy Performance

34

ENERGY STAR[®]
Score¹

Belmont-Runyon Elementary School

Primary Property Function: K-12 School
Gross Floor Area (ft²): 118,936
Built: 2004

For Year Ending: March 31, 2013
Date Generated: May 12, 2014

1. The ENERGY STAR score is a 1-100 assessment of a building's energy efficiency as compared with similar buildings nationwide, adjusting for climate and business activity.

Property & Contact Information

Property Address

Belmont-Runyon Elementary School
1 Belmont-Runyon Way
Newark, New Jersey 07108

Property Owner

,
() -

Primary Contact

Edward H. Brzezowski
682 US Highway 202/206
Bridgewater, NJ 08807
908-595-0050
ebrzezowski@falconengineering.com

Property ID: 3570058

Energy Consumption and Energy Use Intensity (EUI)

Site EUI

65.7 kBtu/ft²

Annual Energy by Fuel

Natural Gas (kBtu)	2,970,252 (38%)
Electric - Grid (kBtu)	4,842,460 (62%)

National Median Comparison

National Median Site EUI (kBtu/ft ²)	57
National Median Source EUI (kBtu/ft ²)	133.6
% Diff from National Median Source EUI	15%

Source EUI

154.1 kBtu/ft²

Annual Emissions

Greenhouse Gas Emissions (Metric Tons CO ₂ e/year)	771
---	-----

Signature & Stamp of Verifying Professional

I _____ (Name) verify that the above information is true and correct to the best of my knowledge.

Signature: _____ Date: _____

Licensed Professional

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() -



Professional Engineer Stamp
(if applicable)