TOMS RIVER REGIONAL SCHOOL DISTRICT

HIGH SCHOOL SOUTH

55 Hyers Street, Toms River, NJ 08753

LOCAL GOVERNMENT ENERGY AUDIT PROGRAM FOR NEW JERSEY BOARD OF PUBLIC UTILITIES

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CHA PROJECT NO. 28485

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REPORT DISCLAIMER

This audit was conducted in accordance with the standards developed by the American Society of Heating, Refrigerating, and Air-Conditioning Engineers (ASHRAE) for a Level II audit. Cost and savings calculations for a given measure were estimated to within ±20%, and are based on data obtained from the owner, data obtained during site observations, professional experience, historical data, and standard engineering practice. Cost data does not include soft costs such as engineering fees, legal fees, project management fees, financing, etc.

A thorough walkthrough of the building was performed, which included gathering nameplate information and operating parameters for all accessible equipment and lighting systems. Unless otherwise stated, model, efficiency, and capacity information included in this report were collected directly from equipment nameplates and /or from documentation provided by the owner during the site visit. Typical operation and scheduling information was obtained from interviewing staff and spot measurements taken in the field.

List of Common Energy Audit Abbreviations

- A/C Air Conditioning
- AHS Air Handling Unit
- BMS Building Management System
- Btu British thermal unit
- CDW Condenser Water
- CFM Cubic feet per minute
- CHW Chilled Water
- DCV Demand Control Ventilation
- DDC Direct Digital Control
- DHW Domestic Hot Water
- DX Direct Expansion
- EER Energy Efficiency Ratio
- EF Exhaust Fan
- EUI Energy Use Intensity
- Gal Gallon
- GPD Gallons per day
- GPF Gallons Per Flush
- GPH Gallons per hour
- GPM Gallons per minute
- GPS Gallons per second
- HHW Heating Hot Water
- HID High Intensity Discharge
- HP Horsepower
- HRU Heat Recovery Unit
- HVAC Heating, Ventilation, Air Conditioning
- HX Heat Exchanger
- kbtu/mbtu One thousand (1,000) Btu
- kW Kilowatt (1,000 watts)
- kWh Kilowatt-hours
- LED Light Emitting Diode
- mbh Thousand Btu per hour
- mmbtu One million (1,000,000) Btu
- OCC Occupancy Sensor
- PSI Pounds per square inch
- RTU Rooftop Unit
- SBC System Benefits Charge
- SF Square foot
- UH Unit Heater
- V Volts
- VAV Variable Air Volume
- VSD Variable Speed Drive
- W Watt

1.0 EXECUTIVE SUMMARY

This report summarizes the energy audit performed by CHA for Toms River Regional School District (TRS), in connection with the New Jersey Board of Public Utilities (NJBPU) Local Government Energy Audit (LGEA) Program. The purpose of this report is to identify energy savings opportunities associated with major energy consumers and inefficient practices. Low-cost and no-cost are also identified during the study. This report details the results of the energy audit conducted for the building listed below:

Building Name	Address	Square Feet	Construction Date
High School South	55 Hyers St, Toms River, NJ 08753	172,344	1951

The potential total annual energy and cost savings for the recommended energy conservation measures (ECM) identified in the survey are shown below:

Building Name	Electric Savings (kWh)	NG Savings (therms)	Water Savings (kGal)	Total Savings (\$)	Payback (years)
High School South	423,765	17,163	771	108,356	12.1

Each individual measure's annual savings are dependent on that measure alone, there are no interactive effects calculated. There are three options shown for Lighting ECM savings; only one option can be chosen. Incentives shown (if any) are based only on the SmartStart Incentive Program. Other NJBPU or local utility incentives may also be available/ applicable and are discussed in Section 6.0.

CHA typically recommends ECMs that have an individual payback of 15 years or less, however if a particular piece of equipment or system is in poor condition or beyond its useful life, we will recommend that ECM as well regardless of simple payback. If the owner chooses to pursue an Energy Savings Improvement Plan (ESIP), high payback measures could be bundled with lower payback measures which ultimately can result in a payback which is favorable for an ESIP project to proceed.

The following table provides a detailed summary of each ECM for the building surveyed, including costs, savings, SmartStart incentives and payback.

Summary of Energy Conservation Measures

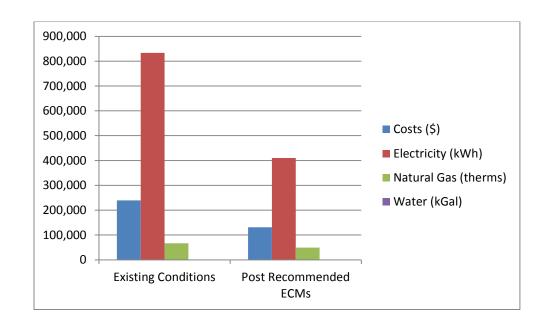
ECM #	Energy Conservation Measure	Est. Costs (\$)	Est. Savings (\$/year)	Payback w/o Incentive	Potential Incentive (\$)*	Payback w/ Incentive	Recommended
1	Replace Door Seals & Sweeps	6,222	1,145	5.4	0	5.4	Υ
2A	Install High Efficiency Condensing HW Boiler to Replace Steam to HW Heat Exchangers	130,631	18,857	6.9	3,000	6.8	Υ
2B**	Convert Entire Steam System to Hot Water and Install Condensing HW Boilers	1,887,162	24,277	77.7	9,000	77.4	N
3	Replace DX / RTU Equipment w/ Higher Efficiency Equipment	456,700	9,992	45.7	6,123	45.1	Υ
4	Install Window A/C Controllers	1,200	627	1.9	0	1.9	Υ
5	Extend HVAC Controls System	239,855	1,206	199.0	0	199.0	N
6	Replace DHW Boiler with a High Efficiency Condensing Unit	44,228	2,090	21.2	1,155	20.6	Υ
7	Install Kitchen Hood Controller	30,787	461	66.8	1,000	64.7	Υ
8	Install Walk-In Controls	20,625	1,540	13.4	175	13.3	Υ
9	Replace Electric Dishwasher Booster Heater w/ NG Fired	17,400	2,786	6.2	2,635	5.3	Υ
10	Install Vending Machine Controls	3,361	4,693	0.7	0	0.7	Υ
11	Replace CRT Monitors w/ LCD	18,732	1,516	12.4	0	12.4	Υ
12	Install Low Flow Plumbing Fixtures	179,376	14,442	12.4	0	12.4	Υ
L1**	Lighting Replacements / Upgrades	351,836	44,277	7.9	8,300	7.8	N
L2**	Install Lighting Controls (Add Occupancy Sensors)	52,920	13,330	4.0	6,860	3.5	N
L3	Lighting Replacements with Controls (Occupancy Sensors)	404,756	50,206	8.1	15,160	7.8	Υ
	Total**	1,553,874	109,561	14.2	29,248	13.9	
	Total (Recommended)	1,314,019	108,356	12.1	29,248	11.9	

^{*} Incentive shown is per the New Jersey SmartStart Program.
** Does not include alternate ECMs.

There are no renewable energy ECMs recommended for further study because the school already has a large solar photovoltaic array which generates electricity and is not a good candidate for other renewable energy technologies such as wind generation.

If TRS implements the recommended ECMs, energy savings would be as follows:

	Existing Conditions	Post Recommended ECMs	Percent Savings
Costs (\$)	239,551	131,196	45%
Electricity (kWh)	833,573	409,808	51%
Natural Gas (therms)	66,518	49,355	26%
Water (kGal)	1,018	247	76%
Site EUI (kbtu/SF/Yr)	57.6	36.8	



2.0 BUILDING INFORMATION AND EXISTING CONDITIONS

The following is a summary of building information related to building envelope, HVAC, controls, domestic hot water systems, kitchen equipment, plumbing, plug load and lighting as observed during CHAs site visit. See appendix B for detailed information on mechanical equipment, including capacities, model numbers and age.

Building Name: Toms River High School South **Address:** 55 Hyers Street, Toms River, NJ 08753

Gross Floor Area: 172,344 Square Feet

Number of Floors: 2 (D-Wing)

Year Built: 1951

Additions: 1955, 1960, 1978, 1983, 1996



Description of Spaces: Classrooms, offices, cafeteria (including stage), kitchen, gymnasium, two (2) auxiliary gymnasiums, media center, computer labs, support services, restrooms and mechanical rooms.

Description of Occupancy: The school serves 1652 students from 9th to 12th grade. There are 130 school faculty and staff members.

Number of Computers: The school has approximately 250 desktop and laptop computers. There were 90 CRT computer monitors and televisions counted while onsite which could be replaced with more energy efficient LCD flat screens. An ECM is included which to address this; more information is available in the Plug Load section below.

Building Usage: Hours of operation are 7:45 AM – 1:40 PM Monday through Friday, with various after-school activities until 6:00 PM. Custodians are in the building until 11:00 each night. As the hours vary from day to day, 70 hours per week, 10 weeks per year is considered the typical for this report.

Additional Buildings: In addition to the main building, there is also one (1) field house, one (1) grounds building, two (2) ticket booths, two (2) concessions stands and one district food storage warehouse.

The ground's building is located on the South Eastern side on the football stadium and contains ground's maintenance equipment. The field house is located next to a sports storage shed

(which does not contain any lighting or equipment), that is next to the ground's building. The field house was accessible during the field visit, but did not have any electricity running to it because the line was down. Therefore no mechanical equipment was seen. The building contained locker rooms and restrooms on the first floor and coaches rooms on the second floor. The ticket booths are located on the South Western side of the football stadium and do not contain any equipment. One (1) concession stand which operates for football games as well as track and field events is located under the home bleachers on the Eastern side of the field and contains one (1) residential refrigerator/freezer. The second concession stand is located near the baseball field and was not observed during the facility visit. The district food storage warehouse is located on the Southern side of the building near the kitchen and is only accessible from the exterior of the building. The warehouse contains three (3) walk-in freezers which have built-in energy saver controls.

There are no ECMs for any additional buildings besides for lighting upgrades because the hours of operation are fairly minimal for each building.

Building Envelope

Construction Materials: The building is constructed of brick and concrete masonry units (CMU) with steel framing and minimal insulation depending on the construction year. The interior walls are a mixture of brick, CMU, concrete and plaster.

Façade: Red brick

Roof: The roof is flat and appeared to be a spray-foam roofing system covered with a rubberized membrane mixed with fine grade stones (possibly sand) atop metal decking. It is estimated that the spray foam thickness was 2-3". There are no ECMs included to replace or upgrade the roofing system.

Windows: Windows throughout the school appear to be operable double pane, thermally sealed windows some of which had an exterior film applied. There are no ECMs included to improve the windows.

Exterior Doors: Exterior doors are FRP with double pane glass where applicable. It is estimated that roughly 40% of the doors could use new door sweeps and seals to protect against outside air infiltration. An ECM is included which addresses this.

Heating Ventilation & Air Conditioning (HVAC) Systems

Heating: Heating in this building is supplied by three (3) Kewanee steam boilers, each with a heating output of 5,021 MBH. Facility personnel indicated that one boiler runs as primary, one as secondary and the last solely as back-up. The boilers have a nameplate efficiency of 80% and were installed in 1985; due to the age of the boilers they are assumed to be operating closer to 65% efficiency. Steam is distributed throughout the building at 2.5-5 psi depending on the heating load required in the building (depending on the conditions outside) to unit ventilators (UV) and radiators in classrooms, corridors and offices in roughly 50% of the building. The remaining 50% of the steam is converted to heating hot water (HHW) using a shell and tube heat exchanger which is located in the basement of the building. There are four (4) HHW pumps which are estimated to be 3-5 HP in size. HHW is circulated throughout the 50% portion of the building to UVs in classrooms.

Additionally there are some rooms which are heated by either natural gas fired rooftop units (RTU) or by split system heat pumps. Some of the RTUs provide both heating and cooling

while others are cooling only. There are also three (3) natural gas fired heating and ventilation (HV) only units which serve the gymnasium and locker rooms. The heating capacities and CFMs are not known as no nameplate data is available.

The cafeteria wing has several rooms which receive heating, cooling and ventilation from packaged electric heating and DX cooled units manufactured by EDPAC.

There are two alternate ECMs included which evaluate energy savings associated with the steam heating system. The first ECM looks to replace the steam to hot water heater exchanger with a dedicated high efficiency condensing hot water boiler. The second ECM evaluates replacing the existing steam system in its entirety with a hydronic system which would include condensing high efficiency hot water boilers and piping.

Cooling: There is no central source of cooling in this school; rather there are several split systems with condensing units located outside and rooftop units (RTU) which are either cooling only or have both heating and cooling. In total there are 19 condensing units (either air conditioning only or heat pumps), 23 RTUs (16 of which are combined heating and cooling), and six (6) window air conditioners.

An ECM is included which assesses the replacement of existing DX equipment with more efficient DX equipment. A second ECM calculates the savings associated with installing plug-in air conditioner controllers which will automatically controls window A/Cs based on occupancy.

Specific information relative to each unit including capacity and efficiency are listed in Appendix B.

Ventilation: Ventilation in this building is either supplied by the RTU / HV units or by UVs in classrooms. Additional ventilation is provided by operable windows. There did not appear to be a dedicated make-up air (MUA) unit supplying fresh air to the kitchen, but likely receives transfer ventilation are from the RTUs which serve the cafeteria.

There are no ECMs associated with ventilation savings...

Exhaust: There are several exhaust fans located on the roof which are used as general exhaust for corridors, restroom and custodial closets which are fractional horsepower. The exhaust fan which serves the kitchen hood has a 3 HP motor and is manually controlled by kitchen staff. In general, the hood is turned on at 6am and off at 1 pm.

An ECM has been included to evaluate exhaust fan energy savings, but is described in more detail in the Kitchen section below.

Controls Systems

There are multiple controls systems in this building. Some of the RTUs including those which serve the cafeteria/stage, guidance, E-2 and weight room are tied into the Energy Management System (EMS) controls which is accessible by the main district office, to adjust temperature set points, control schedules and alarms. Other RTUs, HVs and split systems are not directly tied into the EMS, but do have dedicated thermostats (some of which are programmable) in the spaces they serve to control the units. In general temperature set points for heating and cooling are 70F and 74F respectively.

It is estimated that approximately 10% of the building has stand-alone controls. These areas could benefit from being connected to the existing energy management system. An ECM is included to extend the existing EMS.

Domestic Hot Water Systems

Domestic hot water (DHW) in this building is generated by one (1) AO Smith DHW heater rated at 660,000 btu/h which is estimated to have been installed in 2012. The nameplate efficiency of the unit is 80%. The DHW heater generates 140F hot water which circulates through a large 1000 gallon insulated tank before being distributed to restroom faucets, custodial wash sinks and kitchen scullery sinks. There are showers in the locker and team rooms however they are rarely used.

The existing DHW heater is a standard 80% efficient water heater which could be replaced with high efficiency hot water heater of equivalent capacity. An ECM has been included to analyze the savings associated with replacing the water heater and reducing the storage capacity.

Kitchen Equipment

The kitchen is used for both cooking and reheating (frozen) food. The kitchen cooking equipment is primarily natural gas fired and includes:

- Two (2) [double door] convection ovens
- One (1) steamer
- One (1) range with oven below
- Two (2) [double door] reach-in warmers
- Two (2) [double door] reach-in coolers
- One (1) 6' x 10' walk-in cooler
- One (1) 6' x 10' walk-in freezer

The units listed above appeared to be in good condition and therefore there are no ECMs associated with replacing them. An O&M is included which suggests the equipment should be replaced with Energy Star equivalents when they fail.

There is also one (1) dishwasher with a 45 kW electric dishwasher booster heater that generates hot water for sanitation purposes. The dishwasher use varies, but similarly to the kitchen hood it is used between 6am – 1pm.

Three ECMs have been proposed which will save energy in the kitchen area if implemented. The first ECM is to install a kitchen hood controller which will automatically control the kitchen hood exhaust fan based on how much cooking is taking place. The second ECM analyzes the installation of a walk-in cooler/freezer controller which will optimize evaporator run-time and will sequence defrost and door heater cycles. The final ECM takes advantage of the lower cost of natural gas compared to electricity and evaluates the replacement of the existing electric booster heater versus an equivalent capacity natural gas fired unit.

Plug Load

This school has computers, copiers, residential appliances (microwave, refrigerator), printers and portable electric heaters (personal) and vending machines which contribute to the plug load in the building.

The installation of vending machine occupancy sensors has been evaluated in an effort to reduce the plug load in the building. In addition, an ECM is included which recommends the replacement of all CRT monitors with more energy efficient LCD monitors.

Plumbing Systems

Plumbing fixtures in the toilet rooms seem to consist mostly of high flow urinals and toilets and metering type faucets. Depending on the age and style of the actual plumbing fixtures, occasionally flush valves can be retro-fitted with low flow flush valve technology, although other times the entire fixture will require replacement. Metering type faucets on the other hand offer low-usage times regardless of the flow rate of the individual faucet.

An ECM is included to evaluate the water savings potential of replacing existing fixtures with low-flow toilets and urinals which use sensor technology.

Lighting Systems

The lighting system consists of mostly 4' 4-lamp T8 and T12 recessed mounted troffer fluorescent fixtures with other fluorescent fixtures of different arrangements including but not limited to 4', 3-, 2- and 1-lamp; 2' U-shaped 2-lamp; that are either ceiling (flush), pendant (hanging), or recessed fixtures. In addition, the main gymnasium and auxiliary gymnasium are illuminated by 250W high pressure sodium (HPS) high bay lighting fixtures.

Exterior lighting consists of 70W metal halide (MH) wall packs and 100W mercury vapor (MV) which provide area lighting. It is likely the exterior lighting is controlled by photocell mounted on the light fixture.

Three lighting ECMs have been included which include adding occupancy sensors to the existing lighting, replacement of the T-8 lighting with LED lighting and a third ECM that evaluates the effect of occupancy sensors used with the LED lighting upgrades.

3.0 UTILITIES

Utilities used by the building are delivered and supplied by the following utility companies:

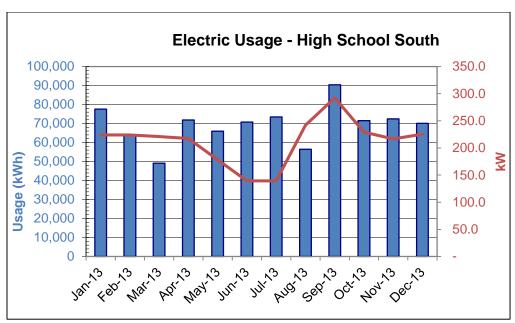
	Electric	Natural Gas
Deliverer	JCP&L	NJ Natural Gas
Supplier	Direct Energy LLC	NJ Natural Gas

This building rents a large solar array, located on the roof, from Hudson Solar. The array generates some electricity for use in the building. JCP&L *banks* electricity for any months where the electricity generated is greater than the amount used by the school and uses the *banked* kWh for the rest of the months until it runs out; when it runs out the building pays for electricity as normal. This reduced usage is reflected in the monthly utility bills. For the 12-month period ending in December 2013, the utilities usages and costs for the building were as follows:

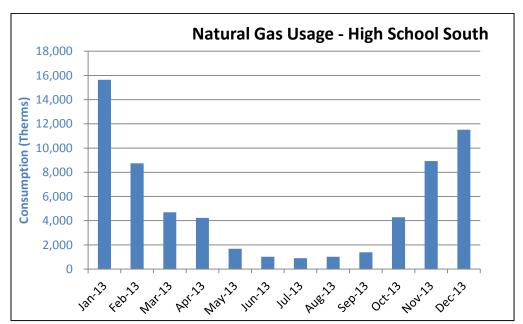
El	ectric					
Annual Consumption	833,573	kWh				
Annual Cost	\$140,449	\$				
Blended Unit Rate	\$0.168	\$/kWh				
Supply Rate	\$0.149	\$/kWh				
Demand Rate	\$5.94	\$/kW				
Peak Demand	223.8	kW				
Natural Gas						
Annual Consumption	66,518	Therms				
Annual Cost	\$80,024	\$				
Unit Rate	\$1.203	\$/therm				
Water						
Annual Usage	1,018	kGal				
Annual Cost	\$19,078	\$				
Unit Rate	\$18.74	\$/kGal				

Blended Rate: Average rate charged determined by the annual cost / annual usage
Supply Rate: Actual rate charged for electricity usage in kWh (based on most recent electric bill)
Demand Rate: Rate charged for actual electrical demand in kW (based on most recent electric bill)

Domestic water and sewer services are provided by the City of Toms River.



The electricity usage profile above seems to fluctuate month to month rather than seasonally, as would be expected. There is a large demand spike in September which could be caused by a reduction in solar energy produced during that month, while cooling equipment may have still been active.



The natural gas usage profile above shows mostly seasonal usage for space heating. There is some baseline usage in the summer months which is likely attributed to domestic hot water production with a small amount of kitchen equipment usage. This is a fairly typical profile for school natural gas usage.

See Appendix A for a utility analysis.

Under New Jersey's energy deregulation law, the supply portion of the electric (or natural gas) bill is separated from the delivery portion. The supply portion is open to competition, and

customers can shop around for the best price for their energy suppliers. The electric and natural gas distribution utilities will still deliver the gas/ electric supplies through their wires and pipes – and respond to emergencies, should they arise – regardless of where those supplies are purchased. Purchasing the energy supplies from a company other than your electric or gas utility is purely an economic decision; it has no impact on the reliability or safety of the service.

Com	erage Rates*	Recommended to		
Utility	Units	School Average Rate	NJ Average Rate	Shop for Third Party Supplier?
Electricity	\$/kWh	\$0.149	\$0.125	Υ
Natural Gas	\$/Therm	\$1.203	\$0.955	Υ

^{*} Per U.S. Energy Information Administration (2013 data - Electricity and Natural Gas, 2012 data - Fuel Oil)

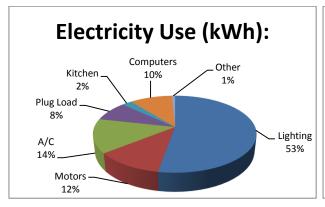
Additional information on selecting a third party energy supplier is available here:

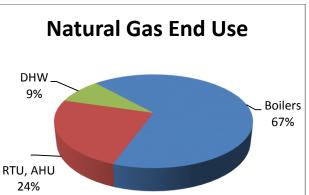
http://www.state.nj.us/bpu/commercial/shopping.html.

See Appendix A for a list of third-party energy suppliers licensed by the Board of Public Utilities to sell within the building's service area.

The charts below represent estimated utility end-use utility profiles for the building. The values used within the charts were estimated from a review of the utility analysis and the energy savings calculations.

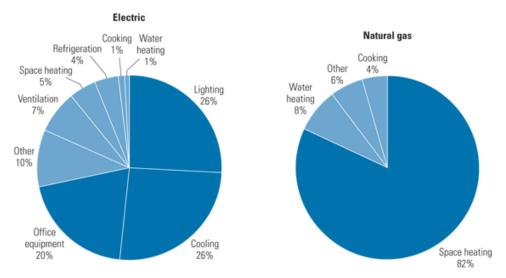
Site End-Use Utility Profile





Most of the electricity consumed by educational facilities is used to for lighting, cooling, and plug loads such as computers and copiers; most of the natural gas is used for space heating. Each school's energy profile is different, and the following charts represent typical utility profiles for K-12 schools per U.S. Department of Energy.

Typical End-Use Utility Profile for Educational Facilities



Courtesy: E SOURCE; from Commercial Building Energy Consumption Survey, 1999 data

4.0 BENCHMARKING

The EPA Portfolio Manager benchmarking tool provides a site and source Energy Use Intensity (EUI), as well as an Energy Star performance rating for qualifying building types. The EUIs are provided in kBtu/ft²/year, and the performance rating represents how energy efficient a building is on a scale of 1 to 100, with 100 being the most efficient. In order for a building to receive and Energy Star label, the energy benchmark rating must be at least 75. As energy use decreases from implementation of the proposed measures, the Energy Star rating will increase.

The site EUI is the amount of heat and electricity consumed by a building as reflected in utility bills. Site energy may be delivered to a facility in the form of primary energy, which is raw fuel burned to create heat or electricity, such as natural gas or oil; or as secondary energy, which is the product created from a raw fuel such as electricity or district steam. To provide an equitable comparison for different buildings with varying proportions of primary and secondary energy consumption, Portfolio Manager uses the convention of source EUIs. The source energy also accounts for losses incurred in production, storage, transmission, and delivery of energy to the site, which provide an equivalent measure for various types of buildings with differing energy sources. The results of the benchmarking are contained in the table below.

Site EUI kBtu/ft²/yr	Source EUI (kBtu/ft²/yr)	Energy Star Rating (1-100)
57.6	66.9	98

The school has an above average Energy Star Rating Score (50 being the median score), and is considered an energy efficient building.

Note: This score is considered high for a building of this type. It is likely that the score is being inflated by the electricity which is generated from the solar panels.

Copies of the benchmarking report are available in Appendix F.

5.0 ENERGY CONSERVATION MEASURES

The following types of energy savings opportunities are identified in this section of the report:

- Energy conservation measures (ECMs) are energy savings recommendations that typically require a financial investment. For these areas of opportunity, CHA prepared detailed calculations, as summarized in this section and in Appendix C. In general, additional savings may exist from reductions in maintenance activities associated with new equipment or better controls; however for conservatism, maintenance savings are not accounted for in this report; instead the only savings which are reported are those derived directly from reductions in energy which can be tracked by the utility bills.
- Operational and Maintenance measures (O&M) consist of low- or no-cost operational opportunities, which if implemented would have positive impacts on overall building operation, comfort levels, and/or energy usage. There are no estimated savings, costs or paybacks associated with the O&M measures included as part of this study.

Energy savings were quantified in the form of:

- electrical usage (kWh=Kilowatt-hour),
- electrical demand (kW=kilowatts),
- natural gas (therms=100,000 Btu),
- propane gas (gallons=91,650 Btu),
- fuel oil (gallons =138,700 Btu), and
- water (kgal=1,000 gallons).

These recommendations are influenced by the time period that it takes for a proposed project to "break even" referred to as "Simple Payback". Simple payback is calculated by dividing the estimated cost of implementing the ECM by the energy cost savings (in dollars) of that ECM.

Another financial indicator of the performance of a particular ECM is the Return on Investment or ROI, which represents the benefit (annual savings over the life of a project) of an investment divided by the cost of the investment. The result is expressed as a percentage or ratio.

Two other financial analyses included in this report are Internal Rate of Return (IRR) and Net Present Value (NPV). Internal Rate of Return is the discount rate at which the present value of a project costs equals the present value of the project savings. Net Present Value is the difference between present value of an investment's future net cash flows and the initial investment. If the NPV equals "0", the project would equate to investing the same amount of dollars at the desired rate. NPV is sometimes referred to as Net Present Worth. These values are provided in the Summary Tab in Appendix C.

5.1 ECM-1 Replace Door Sweeps and Seals

The seals around exterior doors fail over time. This leads to infiltration of unconditioned outside air or exfiltration of conditioned air resulting in increased heating energy usage. This measure calls for the replacement of 40% of exterior door seals. Replacement of these seals will result in a reduction of the buildings heating and cooling loads, therefore providing natural gas and electricity savings. The linear footage of gap and wind speed is used to estimate the infiltration rate, which is then multiplied by the BIN weather data and the equipment efficiencies to determine the annual energy savings.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-1 Replace Door Sweeps and Seals

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without	Payback (with
Cost	El	ectricity	Natural Gas	Total		incentive"	incentive)	incentive)
\$	kW	kWh	Therms	\$		\$	Years	Years
6,222	-	1,433	751	1,145	(0.1)	-	5.4	5.4

^{*} Does not qualify for Incentive from the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities

This measure is recommended.

5.2.1 ECM-2A Install High Efficiency Condensing HW Boiler to Replace Steam to HW Heat Exchanger

Presently, half of the building is heated by hot water which is generated through a heat exchanger by steam from the steam boilers. This is an inefficient process which could be improved by installing dedicated hot water boilers which would generate hot water directly for the system rather than using steam.

New modulating condensing gas boilers are available that minimally operate at 88%, and can operate as high as 96%. To implement this ECM, the heat exchanger and associated piping will be removed and the new hot water boilers, distribution piping and primary pumps put in their place. Some piping and wiring modifications will be needed. New dedicated boiler venting would also need to be installed either through the roof or sidewall. Asbestos abatement may need to be performed prior to any work and the cost for this is not included in the payback analysis.

ECM-2A Install High Efficiency Condensing HW Boiler to Replace Steam to HW Heat Exchanger

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without	Payback (with
Cost	EI	ectricity	Natural Gas	Total		nicentive	incentive)	incentive)
\$	kW	kWh	Therms	\$		\$	Years	Years
130,631	-	-	15,674	18,857	2.6	3,000	6.9	6.8

^{*} Incentive shown is per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is recommended.

5.2.2 ECM-2B Convert Entire Steam System to Hot Water and Install Condensing HW Boilers

This ECM evaluates the replacement of the existing natural gas fired steam system with high efficiency condensing hot water boilers and a full hydronic heating system which will also enable additional savings through hot water temperature reset based on outdoor air temperature.

Steam heating systems are inherently inefficient and high maintenance as compared to re-circulated hot water heating systems or other modern heating systems. As steam systems age, the steam traps fail which then requires more untreated cold make-up water. This in turn requires more chemical treatment and increases the risk of boiler thermal shock. Steam piping becomes fouled with scale and corrosion over time resulting in poor heat transfer an ultimately pipe failure. Steam heating systems use boilers that only operate up to 84% combustion efficiency and have even lower thermal efficiency. Multiple condensate pumps and boiler feed water pumps consume electricity that would not be needed in other modern heating systems.

This ECM evaluates replacing the steam system in its entirety with a more efficient hot water system. New modulating condensing gas boilers are available that minimally operate at 88%, and can operate as high as 96%. To implement this ECM, the steam boilers, distribution piping, venting and terminal units would be removed and the new hot water boilers, distribution piping, primary pumps and terminal units put in their place. Significant piping modifications would be needed. New dedicated boiler venting would also need to be installed either through the roof or sidewall. Asbestos abatement may need to be performed prior to any work and the cost for this is not included in the payback analysis.

ECM-2B Convert Entire Steam System to Hot Water and Install Condensing HW Boilers

Budgetary Cost		Annua	l Utility Savings		ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
Cost	EI	ectricity	Natural Gas	Total				
\$	kW kWh		Therms	\$		\$	Years	Years
1,887,162	-	=	20,180	24,277	(0.7)	9,000	77.7	77.4

^{*} Incentive shown is per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is not recommended in lieu of ECM-2A and because of the high capital cost and long associated payback.

5.3 ECM-3 Replace DX / RTU Equipment w/ Higher Efficiency Equipment

The school has 42 split system air conditioning units as well as packaged RTUs with DX cooling and natural gas fired furnaces. Nineteen of the aforementioned DX units are either approaching or have surpassed their service life (20 years), this ECM evaluates replacement with more efficient technology. The calculation methodology estimates the average existing EER (9.6) for cooling compared to what is currently available (14.0). The units which have natural gas fired furnaces will not see any efficiency increase as condensing natural gas furnaces are not readily available; therefore no natural gas savings are included below.

The assumption of this calculation is that the operating hours and capacity remain the same. The energy savings is the result of operating a higher efficiency unit.

ECM-3 Replace DX / RTU Equipment w/ Higher Efficiency Equipment

Budgetary Cost		Annua	l Utility Savings		ROI	Potential Incentive*	Payback (without	Payback (with	
Cost	Electricity		Natural Gas	Total		incentive	incentive)	incentive)	
\$	kW	kWh	Therms	\$		\$	Years	Years	
456,700	31 52,319		-	9,992	(0.5)	6,123	45.7	45.1	

^{*} Incentive shown is per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is recommended, as inclusion of this measure allows for a total project payback of under 15 years.

5.4 ECM-4 Install Window A/C Controller

There are six (6) window air conditioners in the building which can be occasionally left on by occupants when they leave the room.

This ECM evaluates the installation of programmable "smart" timers that interrupt the electrical supply to the window air conditioners when cooling is not needed due to the room being unoccupied. The timers are configurable to operate as a standalone timer or they can be wirelessly interconnected to provide remote temperature control using software.

ECM-4 Install Window A/C Controller

Budgetary Cost		Annua	l Utility Savings		ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
Cost	EI	ectricity	Natural Gas	Total				
\$	kW kWh		Therms	\$		\$	Years	Years
1,200	-	3,724	-	627	4.2	=	1.9	1.9

^{*} Does not qualify for Incentive from the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities

This measure is recommended.

5.5 ECM-5 Extend HVAC Controls System

Presently, the building's steam boilers and heat exchanger as well as 90% of the cooling equipment are controlled by the Energy Management System; the remaining 10% of the building which has HVAC equipment has stand-alone controls. This ECM evaluates the savings associated with extending the EMS to incorporate the equipment still on stand-alone controls.

Energy savings is estimated at 10% overall energy reduction based on past experience with similar sized school buildings having fully functioning digital controls.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-5 Extend HVAC Controls System

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Budgetary Cost		Annua	l Utility Savings		ROI	Potential Incentive*	Payback (without incentive)	Payback (with		
	EI	ectricity	Natural Gas	Total				incentive)		
\$	kW kWh		Therms	\$		\$	Years	Years		
239,855	-	2,501	652	1,206	(0.9)	=	199.0	199.0		

^{*} Does not qualify for Incentive from the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is not recommended due to the long payback.

5.6 ECM-6 Replace DHW Heater with a High Efficiency DHW Heater

The existing domestic hot water heating system consists of one (1) natural gas fired DHW heater connected to a 1000 gallon storage tank. The DHW heater has a thermal efficiency of 80%.

Implementation of this ECM will entail replacing the existing DHW heater with a high efficiency condensing water heater. The proposed DHW heater will operate at 96% efficiency and be connected to a new to a 500 gallon storage tank.

ECM-6 Replace DHW Heaters with High Efficiency DHW Heaters

Budgetary Cost		Annua	l Utility Savings		ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
Cost	EI	ectricity	Natural Gas	Total				
\$	kW kWh		Therms	\$		\$	Years	Years
44,228	-	-	1,738	2,090	0.2	1,155	21.2	20.6

^{*} Incentive shown is per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

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This measure is recommended, as inclusion of this measure allows for a total project payback of under 15 years.

5.7 ECM-7 Install Kitchen Hood Controller

Installing a variable air volume hood control system is evaluated. Upon activation of the system, the hood lights will turn on and the fans reach a preset minimum speed of 10 and 50 percent. When cooking appliances are turned on, the fan speed will increase based on temperature sensed in the exhaust duct. During actual cooking, an optical sensor will sense particulates entering the hood and the speed will increase to 100 percent until smoke and heat are removed.

Energy saving is calculated from reduction of exhaust fan speed.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized as follows:

ECM-7 Install Kitchen Hood Controller

Budgetary Cost		Annua	l Utility Savings		ROI	Potential Incentive*	Payback (without	Payback (with	
Cost	Electricity		Natural Gas	Total		incentive	incentive)	incentive)	
\$	kW kWh		Therms	\$		\$	Years	Years	
30,787	- 2,733		-	461	(8.0)	1,000	66.8	64.7	

^{*} Incentive shown is per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is recommended, as inclusion of this measure allows for a total project payback of under 15 years.

5.8 ECM-8 Install Walk-in Cooler / Freezer Controls

Presently there is one (1) walk-in cooler and one (1) walk-in freezer in this building.

Installing a walk-in cooler/ freezer control system was assessed. The system will monitor both dry and wet bulb temperature within the walk-in unit and allow evaporators and compressors to modulate up and down based on enthalpy set points rather than by dry bulb temperature alone. Savings is a result of reduced run time of evaporator fans, compressors and door heaters. Implementation will include the installation of one (1) walk-in control system which can control multiple different units.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized as follows:

ECM-8 Install Walk-in Cooler / Freezer Controls

Budgetary Cost		Annua	l Utility Savings		ROI	Potential Incentive*	Payback (without	Payback (with	
Cost	Electricity		Natural Gas	Total		incentive	incentive)	incentive)	
\$	kW kWh		Therms	\$		\$	Years	Years	
20,625	- 9,142		=	1,540	0.1	175	13.4	13.3	

^{*} Incentive shown is per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is recommended.

5.9 ECM-9 Replace Electric Booster Heater with Natural Gas Fired Unit

The school's kitchen uses an electric dishwasher booster heater to increase the temperature of the incoming hot water from 140 degrees to 180 degrees. The kitchen typically uses these heaters for 1,000 hours per year. Natural gas is available in the kitchen and could be used instead of electricity as a means of boosting DHW temperature. Implementation would require a new DHW booster heater and venting. Energy cost savings would be achieved through the lower cost of natural gas versus the higher cost of electricity.

The calculation uses estimated electrical consumption and cost for the unit as the baseline, which was converted to natural gas for the proposed case. The difference between the two values is the energy savings.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-9 Replace Electric Booster Heater with Natural Gas Fired Unit

Budgetary Cost		Annua	l Utility Savings		ROI	Potential Incentive*	Payback (without	Payback (with	
Cost	Electricity		Natural Gas	Total		incentive	incentive)	incentive)	
\$	kW kWh		Therms	\$		\$	Years	Years	
17,400	7 23,447		(1,000)	2,786	3.7	2,635	6.2	5.3	

^{*} Incentive shown is per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is recommended.

5.10 ECM-10 Install Vending Machine Controls

The building presently has seven (7) cold beverage and five (5) snack-type vending machines.

These vending machines operate continuously 24 hours per day, seven (7) days a week. Installing controls such as timers or occupancy sensors allow the machines to turn on only when a customer is present or when the compressor must run to maintain the product at the desired temperature. By implementing this measure electrical energy savings could be realized.

The calculation uses electrical consumption and annual electrical cost as the baseline, vs. the reduced electrical consumption and cost for the proposed case. The difference between the two values is the energy savings.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-10 Install Vending Machine Controls

		g									
Budgetary		Annua	l Utility Savings		ROI	Potential Incentive*	Payback (without incentive)	Payback (with			
Cost	EI	ectricity	Natural Gas	Total				incentive)			
\$	kW kWh		Therms	\$		\$	Years	Years			
3,361	-	27,854	=	4,693	19.9	=	0.7	0.7			

^{*} Does not qualify for Incentive from the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is recommended.

5.11 ECM-11 Replace CRT Monitors with LCD

While onsite it was observed that there are approximately 90 CRT computer monitors in the building. According to the EPA, LCD monitors offer a variety of benefits over equivalently sized CRT monitors including: smaller size, less eyestrain, lower power consumption, less heat generation, lighter weight and better image contrast. The EPA estimates that LCDs on average consume roughly 100 kWh less annually when compared to CRT monitors.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-11 Replace CRT Monitors with LCD

Budgetary		Annua	l Utility Savings		ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
Cost	EI	ectricity	Natural Gas	Total				
\$	kW kWh		Therms	\$		\$	Years	Years
18,732	- 9,000		-	1,516	(0.2)	-	12.4	12.4

^{*} Does not qualify for Incentive from the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is recommended.

5.12 ECM-12 Install Low Flow Plumbing Fixtures

The plumbing fixtures in this building are older high flow fixtures. The water savings associated from replacing existing high flow fixtures with low-flow fixtures was calculated by taking the difference of the annual water usage for the proposed and base case. The basis of this calculation is the estimate usage of each fixture, gallons per use, and number of fixtures. Replacing the existing fixtures in the restrooms with 1.28 Gals/flush

toilets and 1.0 gal/flush urinals will conserve water which will result in lower annual water and sewer charges. Faucets with low-flow push valves were not considered for replacement.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-12 Install Low Flow Plumbing Fixtures

Budgetary Cost							Potential Incentive*	Payback (without	Payback (with	
Cost	Ele	ctricity	Natural Gas	Water	Total		incentive	incentive)	incentive)	
\$	kW	kWh	Therms	kGal	\$	·	\$	Years	Years	
179,376	0	0	0	771	14,442	1.4	-	12.4	12.4	

^{*} Does not qualify for Incentive from the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities

This measure is recommended.

5.12.1 ECM-L1 Lighting Replacement / Upgrades

The existing interior lighting systems consist of a combination of T8 and T12 linear fluorescent fixtures. Exterior lighting includes 70W and 100W wall mounted area light fixtures. Recent technological improvements in light emitting diode (LED) technologies have driven down the initial costs making it a viable option for installation.

Overall energy consumption can be reduced by replacing inefficient bulbs and linear fluorescent bulbs with more efficient LED technology. To compute the annual savings for this ECM, the energy consumption of the current lighting fixtures was established and compared to the proposed fixture power requirement with the same annual hours of operation. The difference between the existing and proposed annual energy consumption was the energy savings. These calculations are based on 1 to 1 replacements of the fixtures, and do not take into account lumen output requirements for a given space. A more comprehensive engineering study should be performed to determine correct lighting levels.

Supporting calculations, including assumptions for lighting hours and annual energy usage for each fixture, are provided in Appendix C and summarized below:

ECM-L1 Lighting Replacement / Upgrades

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without	Payback (with	
Cost	Electricity		Natural Gas	Total		incentive	incentive)	incentive)	
\$	kW kWh		Therms	\$		\$	Years	Years	
351,836	91 254,251		-	44,277	1.1	8,300	7.9	7.8	

^{*} LED retrofits must go through the "custom" measures incentive option under New Jersey SmartStart Program. There are no "prescriptive" incentives for LED retrofits. Projects must achieve a minimum of 75,000 kWh annual savings to qualify for "custom" incentives. See section 6.0 for other incentive opportunities

This measure is not recommended in lieu of ECM L3.

5.12.2 ECM-L2 Install Lighting Controls (Occupancy Sensors)

Presently, all interior lighting fixtures are controlled my wall mounted switches. Review of the comprehensive lighting survey determined that lighting in some areas could benefit from installation of occupancy sensors to turn off lights when they are unoccupied.

This measure recommends installing occupancy sensors for the current lighting system. Using a process similar to that utilized in the previous section, the energy savings for this measure was calculated by applying the known fixture wattages in the space to the estimated existing and proposed times of operation for each fixture.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-L2 Install Lighting Controls (Occupancy Sensors)

<u> </u>					<u>, </u>			
Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without	Payback (with
	E	ectricity	Natural Gas	Total		incentive	incentive)	incentive)
\$	kW	kWh	Therms	\$		\$	Years	Years
52,920	0	89,625	=	13,330	3.3	6,860	4.0	3.5

^{*} Incentive shown is per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is not recommended in lieu of ECM L3.

5.12.3 ECM-L3 Lighting Replacements with Controls (Occupancy Sensors)

This measure is a combination of ECM-L1 and ECM-L2; recommending replace/upgrade the current lighting fixtures to more efficient ones and installing occupancy sensors on the new lights. Interactive effects of the higher efficiency lights and occupancy sensors lead the energy and cost savings for this measure to not be cumulative or equivalent to the sum of replacing the lighting fixtures alone and installing occupancy sensors without the lighting upgrade. The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-L3 Lighting Replacements with Controls (Occupancy Sensors)

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without	Payback (with
Cost	EI	ectricity	Natural Gas	Total		incentive	incentive)	incentive)
\$	kW	kWh	Therms	\$		\$	Years	Years
404,756	91	294,114	-	50,206	1.1	15,160	8.1	7.8

^{*} LED retrofits must go through the "custom" measures incentive option under New Jersey SmartStart Program. There are no "prescriptive" incentives for LED retrofits. Projects must achieve a minimum of 75,000 kWh annual savings to qualify for "custom" incentives. See section 6.0 for other incentive opportunities

This measure is recommended.

5.13 Additional O&M Opportunities

This list of operations and maintenance (O&M) - type measures represent low-cost or no-cost opportunities, which if implemented will have a positive impact on the overall building operations, comfort and/or energy consumption. The recommended O&M measures for this building are as follows:

- Install Covers on Window Air Conditioners
- Clean Window AC filters before each season
- Clear surface above unit ventilators of materials, plants, or books
- Set computers monitors to turn off and computers to sleep mode when not in use
- Look for the ENERGY STAR® label when purchasing Window AC units or Kitchen Appliances
- Disconnect unnecessary or unused small appliances and electronics when not in use to reduce phantom loads
- Educate students and staff about how their behavior affects energy use. Create student energy patrols to monitor and inform administration when energy is being wasted.

6.0 PROJECT INCENTIVES

6.1 Incentives Overview

The following sections give detailed information on available incentive programs including New Jersey Smart Start, Direct Install, New Jersey Pay for Performance (P4P) and Energy Savings Improvement Plan (ESIP). If the School District wishes to and is eligible to participate in the Energy Savings Improvement Plan (ESIP) program and/or the Pay for Performance Incentive Program (P4P), it cannot participate in either the Smart Start or Direct Install Programs. Refer to Appendix D for more information on the Smart Start program.

6.1.1 New Jersey Smart Start Program

For this energy audit, The New Jersey Smart Start Incentives are used in the energy savings calculations, where applicable. This program is intended for medium and large energy users and provides incentives for:

- Electric Chillers
- Gas Chillers
- Gas Heating
- Unitary HVAC
- Ground Source Heat Pumps
- Variable frequency Drives/ motors
- Refrigeration
- Prescriptive and performance lighting and lighting controls

The equipment is procured using a typical bid-build method, installed and paid for and then the incentives are reimbursed to the owner.

Refer to Appendix D for more information on the Smart Start program.

6.1.2 Direct Install Program

The Direct Install Program applies to smaller facilities that have a peak electrical demand of 200 kW or less in any of the previous 12 months. Buildings must be located in New Jersey and served by one of the state's public, regulated electric utility companies.

Direct Install is funded through New Jersey's Clean Energy Program and is designed to provide capital for building energy upgrade projects to fast track implementation. The program will pay up to 70% of the costs for lighting, HVAC, motors, refrigeration, and other equipment upgrades with higher efficiency alternatives. If a building is eligible for this funding, the Direct Install Program can reduce the implementation cost of energy conservation projects.

The Direct Install program has specific HVAC equipment and lighting requirements and is generally applicable only to smaller package HVAC units, small boilers and lighting retrofits.

The program pays a maximum amount of \$75,000 per building, and up to \$250,000 per customer per year. Installations must be completed by an approved Direct Install participating contractor, a list of which can be found on the New Jersey Clean Energy Website. Contractors will coordinate with the applicant to arrange installation of recommended measures identified in a previous energy assessment, such as this energy audit. The incentive is reimbursed to the Owner upon successful replacement and payment of the equipment.

The building does not qualify for this program because its electrical demand is more than the maximum peak electrical demand of 200 kW for the last 12 month period.

Refer to Appendix D for more information on this program.

6.1.3 New Jersey Pay For Performance Program (P4P)

This building may be eligible for incentives from the New Jersey Office of Clean Energy. The most significant incentives are available from the New Jersey Pay for Performance (P4P) Program. The P4P program is designed to offset the cost of energy conservation projects for facilities that pay the Societal Benefits Charge (SBC) and whose demand (kW) in any of the preceding 12 months exceeds 100 kW. This demand minimum has been waived for buildings owned by local governments or municipalities and non-profit organizations and *is not applicable to public schools*. Facilities that meet this criterion must also achieve a minimum performance target of 15% energy reduction by using the EPA Portfolio Manager benchmarking tool before and after implementation of the measure(s). Additionally, the overall return on investment (ROI) must exceed 10%. If the participant is a municipal electric company customer, and a customer of a regulated gas New Jersey Utility, only gas measures will be eligible under the Program. Available incentives are as follows:

Incentive #1: Energy Reduction Plan – This incentive is designed to offset the cost of services associated with the development of the Energy Reduction Plan (ERP). The ERP must include a detailed energy audit of the desired ECMs, energy savings calculations (using building modeling software) and inputting of all utility bills into the EPA Portfolio Manager website.

Incentive Amount: \$0.10/SFMinimum incentive: \$5,000

Maximum Incentive: \$50,000 or 50% of Facility annual energy cost

The standard incentive pays \$0.10 per square foot, up to a maximum of \$50,000, not to exceed 50% of facility annual energy cost, paid after approval of application. For building audits funded by the New Jersey Board of Public Utilities, which receive an initial 75% incentive toward performance of the energy audit, facilities are only eligible for an additional \$0.05 per square foot, up to a maximum of \$25,000, rather than the standard incentive noted above. The ERP must be completed by a Certified Energy Manager (CEM) and submitted along with the project application.

Incentive #2: Installation of Recommended Measures – This incentive is based on projected energy savings as determined in Incentive #1 (Minimum 15% savings must be achieved), and is paid upon successful installation of recommended measures.

<u>Electric</u>

- Base incentive based on 15% savings: \$0.09/ per projected kWh saved.
- For each % over 15% add: \$0.005 per projected kWh saved.
- Maximum incentive: \$0.11/kWh per projected kWh saved.

<u>Gas</u>

- Base incentive based on 15% savings: \$0.90/ per projected Therm saved.
- For each % over 15% add: \$0.05 per projected Therm saved.
- Maximum incentive: \$1.25 per projected Therm saved.

Incentive cap: 25% of total project cost

Incentive #3: Post-Construction Benchmarking Report – This incentive is paid after acceptance of a report proving energy savings over one year utilizing the Environmental Protection Agency (EPA) Portfolio Manager benchmarking tool.

Electric

- Base incentive based on 15% savings: \$0.09/ per projected kWh saved.
- For each % over 15% add: \$0.005 per projected kWh saved.
- Maximum incentive: \$0.11/kWh per projected kWh saved.

Gas

- Base incentive based on 15% savings: \$0.90/ per projected Therm saved.
- For each % over 15% add: \$0.05 per projected Therm saved.
- Maximum incentive: \$1.25 per projected Therm saved.

Combining Incentives #2 and #3 will provide a total of \$0.18/kWh and \$1.8/therm not to exceed 50% of total project cost. Additional Incentives for #2 and #3 are increased by \$0.005/kWh and \$0.05/therm for each percentage increase above the 15% minimum target to 20%, calculated with the EPA Portfolio Manager benchmarking tool, not to exceed 50% of total project cost.

For the purpose of demonstrating the eligibility of the ECM's to meet the minimum savings requirement of 15% annual savings and 10% IRR for the Pay for Performance Program, all recommended ECM's identified in this report have been included in the incentive calculations.

The recommended savings presented in this report reduce energy consumption by an estimated 34.1%, however their combined IRR is roughly 2.3%. Based on this, the recommended measures would not be eligible to receive P4P incentives. There may exist other combinations of ECMs which meet both requirements of eligibility, but all combinations were not evaluated as part of this assessment.

The results for the building are shown in Appendix C, with more detailed program information in Appendix D.

6.1.4 Energy Savings Improvement Plan

The Energy Savings Improvement Program (ESIP) allows government agencies to make energy related improvements to their facilities and pay for the costs using the value of energy savings that result from the improvements. Under the recently enacted Chapter 4

of the Laws of 2009 (the law), the ESIP provides all government agencies in New Jersey with a flexible tool to improve and reduce energy usage with minimal expenditure of new financial resources.

ESIP allows local units to use "energy savings obligations" (ESO) to pay for the capital costs of energy improvements to their facilities. ESIP loans have a maximum loan term of 15 year. ESOs are not considered "new general obligation debt" of a local unit and do not count against debt limits or require voter approval. They may be issued as refunding bonds or leases. Savings generated from the installation of energy conservation measures pay the principal of and interest on the bonds; for that reason, the debt service created by the ESOs is not paid from the debt service fund, but is paid from the general fund.

For local governments interested in pursuing an ESIP, the first step is to perform an energy audit. Pursuing a Local Government Energy Audit through New Jersey's Clean Energy Program is a valuable first step to the ESIP approach. The "Local Finance Notice" outlines how local governments can develop and implement an ESIP for their facilities. The ESIP can be prepared internally if the entity has qualified staff. If not, the ESIP must be implemented by an independent contractor and not by the energy savings company producing the Energy Reduction Plan.

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Local units should carefully consider all alternatives to develop an approach that best meets their needs. Refer to Appendix D for more information on this program.

6.1.5 Renewable Energy Incentive Program

The Renewable Energy Incentive Program (REIP) is part of New Jersey's efforts to reach its Energy Master Plan goals of striving to use 30 percent of electricity from renewable sources by 2020.

Incentives for sustainable bio-power projects and for energy storage projects are currently under development, with competitive solicitations for each of those technologies expected to begin in the first quarter of 2014. The wind program is currently on hold.

New solar projects are no longer eligible for REIP incentives, but can register for Solar Renewable Energy Certificates (SRECs) through the SREC Registration Program (SRP).

7.0 ALTERNATIVE ENERGY SCREENING EVALUATION

7.1 Solar

7.1.1 Photovoltaic Rooftop Solar Power Generation

This building currently has a large solar array installed on the roof which is rented from Hudson Solar. The size of the solar array is 625.24 kW which generates an estimated 786,000 kWh per year which represents 94% of the electricity used by the building. The electricity which is generated is either used by the building or *banked*. The district pays Hudson Solar for all electricity which is generated by the panels at an average rate of \$0.14/kWh. It is not recommended that any additional photovoltaic panels be added to the building at this time.

7.1.2 Solar Thermal Hot Water Generation

Active solar thermal systems use solar collectors to gather the sun's energy to heat a fluid. An absorber in the collector (usually black colored piping) converts the sun's energy into heat. The heat is transferred to circulating water, antifreeze, or air for immediate use or is storage for later utilization. Applications for active solar thermal energy include supplementing domestic hot water, heating swimming pools, space heating or preheating air in residential and commercial buildings.

A standard solar hot water system is typically composed of solar collectors, heat storage vessel, piping, circulators, and controls. Systems are typically integrated to work alongside a conventional heating system that provides heat when solar resources are not sufficient. The solar collectors are usually placed on the roof of the building, oriented south, and tilted at the same angle as the site's latitude, to maximize the amount of solar radiation collected on a yearly basis.

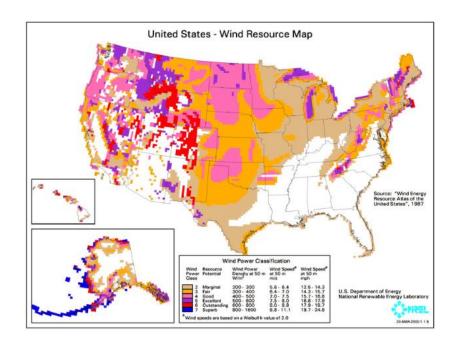
Several options exist for using active solar thermal systems for space heating. The most common method is called a passive solar hot water system involves using glazed collectors to heat a liquid held in a storage tank (similar to an active solar hot water system described above which requires pumping). The most practical system would transfer the heat from the panels to thermal storage tanks and then use the pre-heated water for domestic hot water production. DHW is presently produced by natural gas fired water heaters and, therefore, this measure would offer natural gas utility savings. Unfortunately, the amount of domestic hot water that is currently used by this school is very small.

This measure is not recommended because the existing PV array takes up much of the available roof area; and there are no suitable areas on the ground to put thermal hot water generation panels.

7.2 Wind Powered Turbines

Wind power is the conversion of kinetic energy from wind into mechanical power that is used to drive a generator which creates electricity by means of a wind turbine. A wind turbine consists of rotor and blades connected to a gearbox and generator that are mounted onto a tower. Newer wind turbines also use advanced technology to generate

electricity at a variety of frequencies depending on the wind speed, convert it to DC and then back to AC before sending it to the grid. Wind turbines range from 50 – 750 kW for utility scale turbines down to below 50 kW for residential use. On a scale of 1 (the lowest) to 7 (the highest), Class 3 and above (wind speeds of 13 mph or greater) are generally considered "good wind resource" according to the Wind Energy Development Programmatic EIS Information Center hosted by the Bureau of Land Management. According to the map below, published by NREL, Toms River, NJ is classified as Class 1 at 50m, meaning the city would not be a good candidate for wind power.



This measure is not recommended due to the location of the school.

7.3 Combined Heat and Power Plant

Combined heat and power (CHP), cogeneration, is self-production of electricity on-site with beneficial recovery of the heat byproduct from the electrical generator. Common CHP equipment includes reciprocating engine-driven, micro turbines, steam turbines, and fuel cells. Typical CHP customers include industrial, commercial, institutional, educational institutions, and multifamily residential facilities. CHP systems that are commercially viable at the present time are sized approximately 50 kW and above, with numerous options in blocks grouped around 300 kW, 800 kW, 1,200 kW and larger. Typically, CHP systems are used to produce a portion of the electricity needed by a facility some or all of the time, with the balance of electric needs satisfied by purchase from the grid.

Any proposed CHP project will need to consider many factors, such as existing system load, use of thermal energy produced, system size, natural gas fuel availability, and proposed plant location. The building has sufficient need for electrical generation and the ability to use most of the thermal byproduct during the winter; however thermal usage during the summer months does not exist. Thermal energy produced by the CHP plant in the warmer months will be wasted. An absorption chiller could be installed to

utilize the heat to produce chilled water; however, there is limited building usage during the summer months.

This measure is not recommended due to the absence of year-round thermal loads which are needed for efficiency CHP operation.

7.4 Demand Response Curtailment

Presently, electricity is delivered by PSE&G, which receives the electricity from regional power grid RFC. PSE&G is the regional transmission organization (RTO) that coordinates the movement of wholesale electricity in all or parts of 13 states and the District of Columbia including the State of New Jersey.

Utility Curtailment is an agreement with the utility provider's regional transmission organization and an approved Curtailment Service Provider (CSP) to shed electrical load by either turning major equipment off or energizing all or part of a facility utilizing an emergency generator; therefore, reducing the electrical demand on the utility grid. This program is to benefit the utility company during high demand periods and utility provider offers incentives to the CSP to participate in this program. Enrolling in the program will require program participants to drop electrical load or turn on emergency generators during high electrical demand conditions or during emergencies. Part of the program also will require that program participants reduce their required load or run emergency generators with notice to test the system.

A pre-approved CSP will require a minimum of 100 kW of load reduction to participate in any curtailment program. From January 2013 through December 2013 the following table summarizes the electricity load profile for the building.

Building Electric Load Profile

		Onsite				
Peak Demand	Min Demand	Avg Demand	Generation	Eligible?		
kW	kW	kW	Y/N	Y/N		
223.8	217.3	221.5	Y	N		

This measure is not recommended because the school is not able to meet the 100 kW load reduction necessary to participate.

8.0 CONCLUSIONS & RECOMMENDATIONS

The following section summarizes the LGEA energy audit conducted by CHA for Toms River High School South.

The following projects should be considered for implementation:

- ECM-1 Replace Door Sweeps And Seals
- ECM-2A Separate Hot Water System From Steam
- ECM-3 Replace DX / RTU Equipment W/ Higher Efficiency Equipment
- ECM-4 Install Window A/C Controller
- ECM-6 Replace DHW Heater With A High Efficiency DHW Heater
- ECM-7 Install Kitchen Hood Controller
- ECM-8 Install Walk-In Cooler / Freezer Controls
- ECM-9 Replace Electric Booster Heater With Natural Gas Fired Unit
- ECM-10 Install Vending Machine Controls
- ECM-11 Replace CRT Monitors With LCD
- ECM-12 Install Low Flow Plumbing Fixtures
- ECM-L3 Lighting Replacements With Controls (Occupancy Sensors)

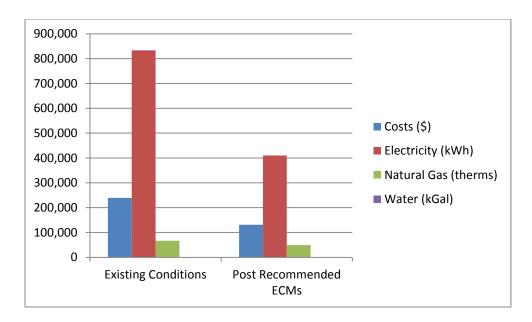
The potential annual energy and cost savings for the recommended ECMs are shown in the following table.

Electric Savings (kWh)	Natural Gas Savings (therms)	Water Savings (kGal)	Total Savings (\$)	Payback (years)
423,765	17,163	771	108,356	12.1

There are no renewable energy ECMs recommended for further study because the school already has a large solar photovoltaic array which generates electricity and is not a good candidate for other renewable energy technologies such as wind generation.

If NPS implements the recommended ECMs, energy savings would be as follows:

	Existing Conditions	Post Recommended ECMs	Percent Savings
Costs (\$)	239,551	131,196	45%
Electricity (kWh)	833,573	409,808	51%
Natural Gas (therms)	66,518	49,355	26%
Water (kGal)	1,018	247	76%
Site EUI (kbtu/SF/Yr)	55.1	36.8	



Next Steps: This energy audit has identified several areas of potential energy savings. Toms River Schools can use this information to pursue incentives offered by the NJBPU's NJ Clean Energy Program.



Toms River Regional Schools 123 Walnut St, Toms River, NJ 08753

Toms River High School South For Service at:

55 Hyers Street, Toms River, NJ 08753

100 104 414 261 Jersey Central Power & Lighting Delivery -Account No.:

Direct Energy LLC Meter No.: G28112335 Supplier -**Electric Service Building does NOT own solar panels**

				[Provid	ler Charges			Usage (kWh) vs. Dei	mand (kW) Charges		Unit Costs		
	Delivery	Generated	Consumption	Demand	Delivery	Supplier	Solar	Total		Consumption	Demand	Blended Rate	Consumption	Der	mand
Month	(kWh)	(kWh)	(kWh)	(kW)	(\$)	(\$)	(\$)	(\$)		(\$)	(\$)	(\$/kWh)	(\$/kWh)	(\$/	/kW)
January-13	45,600	31,944	77,544	223.8	\$ 5,913	\$ 3,578	\$ 4,440	\$ 13,93	32	\$ 12,484	\$ 1,448	\$ 0.180	\$ 0.161	\$	6.47
February-13	23,760	40,324	64,084	223.8	\$ 3,845	\$ 1,864	\$ 5,605	\$ 11,3°	15	\$ 9,867	\$ 1,448	\$ 0.177	\$ 0.154	\$	6.47
March-13	(16,080)	65,189	49,109	220.9	\$ 2,742	\$ (1,262)	\$ 9,061	\$ 10,54	42	\$ 9,112	\$ 1,429	\$ 0.215	\$ 0.186	\$	6.47
April-13	(18,960)	90,829	71,869	217.3	\$ 3,361	\$ (1,488)	\$ 12,625	\$ 14,49	99	\$ 13,093	\$ 1,406	\$ 0.202	\$ 0.182	\$	6.47
May-13	(26,160)	92,139	65,979	178.3	\$ 978	\$ (2,053)	\$ 12,807	\$ 11,73	33	\$ 10,579	\$ 1,154	\$ 0.178	\$ 0.160	\$	6.47
June-13	(22,800)	93,543	70,743	139.3	\$ 978	\$ (1,789)	\$ 13,003	\$ 12,19	92	\$ 11,225	\$ 967	\$ 0.172	\$ 0.159	\$	6.94
July-13	(16,080)	89,538	73,458	139.3	\$ 717	\$ (1,262)	\$ 12,446	\$ 11,90	02	\$ 11,193	\$ 709	\$ 0.162	\$ 0.152	\$	5.09
August-13	(26,160)	82,602	56,442	242.0	\$ 1,691	\$ (2,053)	\$ 11,771	\$ 11,40	09	\$ 9,731	\$ 1,678	\$ 0.202	\$ 0.172	\$	6.94
September-13	8,400	81,984	90,384	292.2	\$ 1,902	\$ 659	\$ 11,683	\$ 14,24	44	\$ 12,353	\$ 1,891	\$ 0.158	\$ 0.137	\$	6.47
October-13	18,000	53,487	71,487	229.3	\$ 1,495	\$ 1,412	\$ 7,622	\$ 10,53	30	\$ 9,046	\$ 1,484	\$ 0.147	\$ 0.127	\$	6.47
November-13	31,920	40,482	72,402	216.6	\$ 1,413	\$ 2,505	\$ 5,769	\$ 9,68	86	\$ 8,285	\$ 1,401	\$ 0.134	\$ 0.114	\$	6.47
December-13	46,080	23,992	70,072	225.4	\$ 1,470	\$ 3,578	\$ 3,419	\$ 8,46	67	\$ 7,009	\$ 1,458	\$ 0.121	\$ 0.100	\$	6.47
January-14	37,680	25,771	63,451	223.8	\$ 1,665	\$ 2,957	\$ 3,672	\$ 8,29	94	\$ 6,846	\$ 1,448	\$ 0.131	\$ 0.108	\$	6.47
February-14	24,960	38,072	63,032	223.8	\$ 1,872	\$ 1,959	\$ 5,425	\$ 9,25	55	\$ 7,807	\$ 1,448	\$ 0.147	\$ 0.124	\$	6.47
March-14	6,960	57,772	64,732	220.9	\$ 1,575	\$ 546	\$ 8,233	\$ 10,35	54	\$ 8,925	\$ 1,429	\$ 0.160	\$ 0.138	\$	6.47
April-14	(29,040)	87,495	58,455	217.3	\$ 1,418	\$ (2,279)	\$ 12,468	\$ 11,60	07	\$ 10,201	\$ 1,406	\$ 0.199	\$ 0.175	\$	6.47
Total (All)	88,080	995,163	1,083,243	292.2	\$ 33,037	\$ 6,874	\$ 140,049	\$ 179,90	60 3	157,756	\$ 22,204	\$ 0.166	\$ 0.146	\$	6.47
Total (2013)	47,520	786,053	833,573	292.2	\$ 26,508	\$ 3,691	\$ 110,250	\$ 140,44	49 \$	\$ 123,977	\$ 16,473	\$ 0.168	\$ 0.149	\$	5.94
Notes			1	2	3	4		5		6	7	8	9		10

Notes

1.) Number of kWh of electric energy used per month
2.) Number of kW of power measured
3.) Electric charges from Delivery provider
4.) Electric charges from Supply provider
5.) Total charges (Delivery + Supplier)
6.) Charges based on the number of kWh of electric energy used
7.) Charges based on the number of kW of power measured
8.) Total Charges (\$) / Consumption (kWh)
9.) Consumption Charges (\$) / Consumption (kWh)
10.) Demand Charges (\$) / Demand (kW)

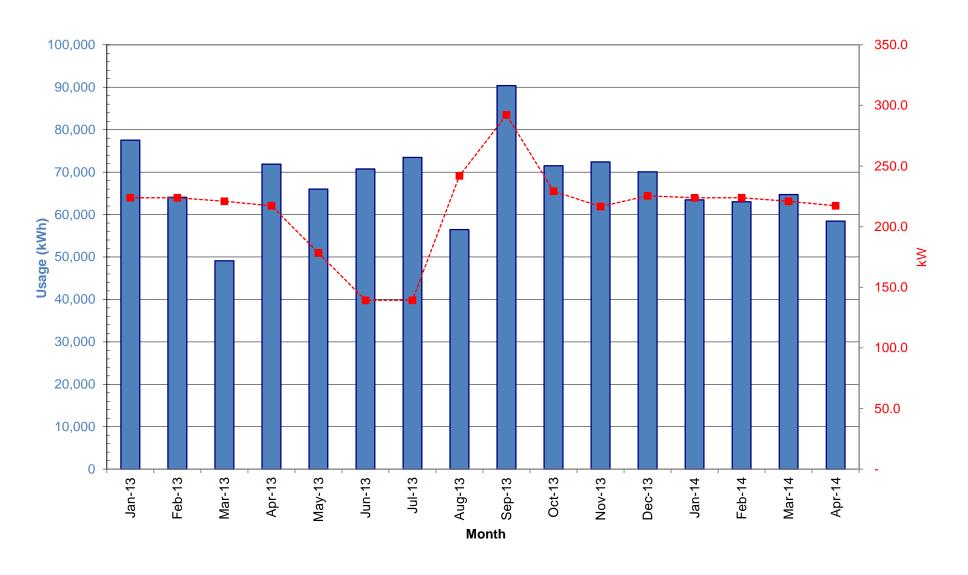
No data provided, value estimated No data provided, value estimated
No data provided, interpolated value

Months taking from banked kWh

Calculated using supplier rate of 0.07847

Data from RFP

Electric Usage - School



Toms River Regional Schools 123 Walnut St, Toms River, NJ 08753

For Service at: Toms River High School South

55 Hyers Street, Toms River, NJ 08753

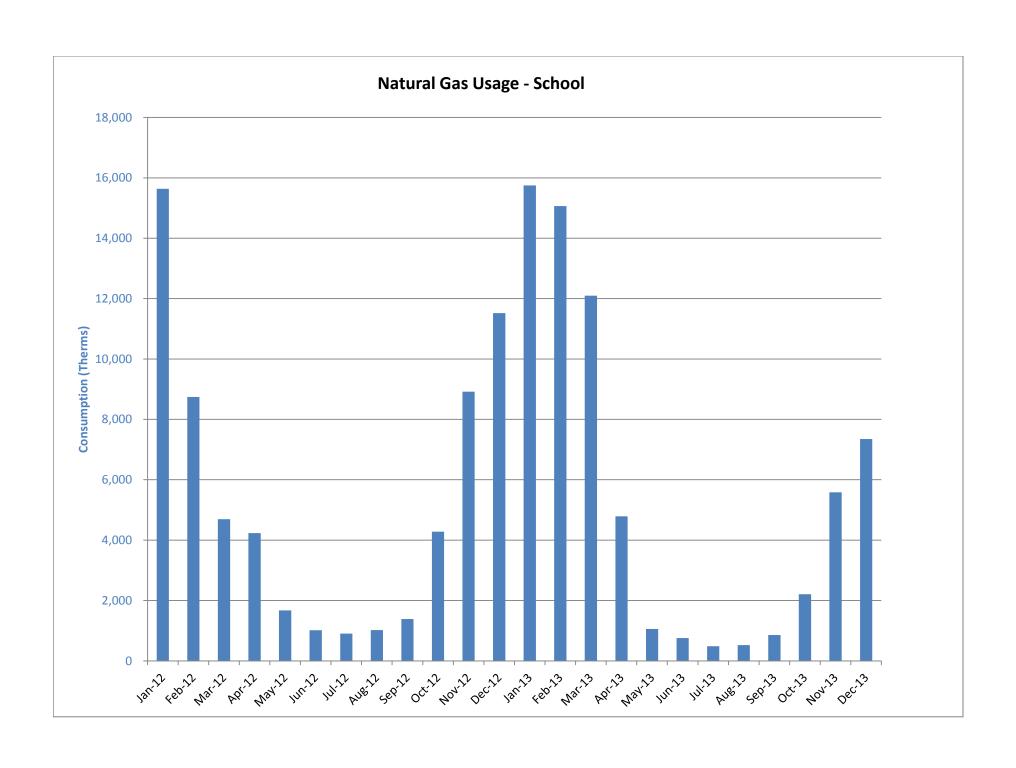
Account No.: 204612157525

Meter No:

Natural Gas Service Delivery - New Jersey Natural Gas

Supplier - New Jersey Natural Gas

		Charges Unit Costs								
Month	Consumption (Therms)	Delivery (\$)	Supply (\$)		Total (\$)	elivery (Therm)	(\$/	upply Therm)		Total I herm)
January-12	15,640			\$	22,224	\$ -	\$	-	\$	1.42
February-12	8,740			\$	14,941	\$ -	\$	-	\$	1.71
March-12	4,691			\$	11,154	\$ -	\$	-	\$	2.38
April-12	4,231			\$	6,955	\$ -	\$	-	\$	1.64
May-12	1,672			\$	3,640	\$ -	\$	-	\$	2.18
June-12	1,017			\$	2,638	\$ -	\$	-	\$	2.59
July-12	904			\$	2,482	\$ -	\$	-	\$	2.75
August-12	1,023			\$	2,504	\$ -	\$	-	\$	2.45
September-12	1,385			\$	2,606	\$ -	\$	-	\$	1.88
October-12	4,281			\$	5,246	\$ -	\$	-	\$	1.23
November-12	8,919			\$	9,679	\$ -	\$	-	\$	1.09
December-12	11,520			\$	12,280	\$ -	\$	-	\$	1.07
January-13	15,748			\$	16,301	\$ -	\$	-	\$	1.04
February-13	15,065			\$	15,605	\$ -	\$	-	\$	1.04
March-13	12,099			\$	12,849	\$ -	\$	-	\$	1.06
April-13	4,790			\$	6,054	\$ -	\$	-	\$	1.26
May-13	1,056			\$	2,607	\$ -	\$	-	\$	2.47
June-13	757			\$	2,085	\$ -	\$	-	\$	2.75
July-13	485			\$	1,916	\$ -	\$	-	\$	3.95
August-13	523			\$	2,102	\$ -	\$	-	\$	4.02
September-13	857			\$	2,301	\$ -	\$	-	\$	2.68
October-13	2,206			\$	3,555	\$ -	\$	-	\$	1.61
November-13	5,582			\$	6,593	\$ -	\$	-	\$	1.18
December-13	7,348			\$	8,056	\$ -	\$		\$	1.10
Total (all)	130,543	\$ -	\$ -	\$	176,374	\$ _	\$	_	\$	1.35
Total (last 12 months)	66,518	\$ -	\$ -	\$	80,024	\$ -	\$	-	\$	1.20



Toms River Regional Schools 123 Walnut St, Toms River, NJ 08753

For Service at: **Toms River High School South**

55 Hyers Street, Toms River, NJ 08753

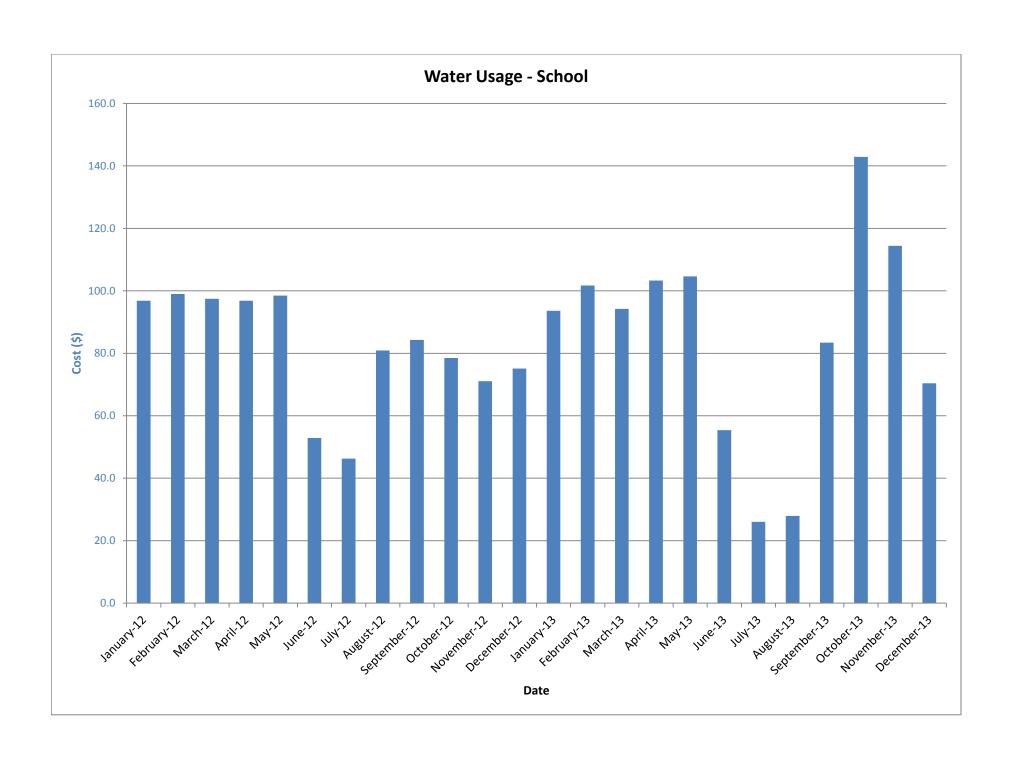
Account No.:

Meter No.:

Water Service Delivery -

Supplier -

Month		Total (\$)	Gallons (1000)	\$/kGal
January-12	\$	1,365	96.9	\$ 14.09
February-12	\$	1,280	99.0	\$ 12.93
March-12	\$	1,315	97.5	\$ 13.49
April-12	\$	1,448	96.8	\$ 14.96
May-12	\$	1,327	98.5	\$ 13.48
June-12	\$ \$ \$	1,018	52.9	\$ 19.25
July-12	\$	1,037	46.3	\$ 22.41
August-12	\$	1,190	80.9	\$ 14.71
September-12	\$ \$ \$ \$ \$ \$ \$ \$	1,281	84.3	\$ 15.19
October-12	\$	1,219	78.5	\$ 15.53
November-12	\$	1,380	71.1	\$ 19.42
December-12	\$	1,220	75.1	\$ 16.24
January-13	\$	1,333	93.6	\$ 14.24
February-13	\$	1,475	101.7	\$ 14.51
March-13	\$	1,515	94.2	\$ 16.08
April-13	\$	1,625	103.3	\$ 15.73
May-13	\$	1,657	104.6	\$ 15.84
June-13	\$	1,368	55.4	\$ 24.69
July-13	$\Theta \Theta \Theta \Theta \Theta \Theta \Theta \Theta$	1,171	26.0	\$ 44.98
August-13		1,173	27.9	\$ 42.01
September-13	\$	1,626	83.4	\$ 19.50
October-13	\$ \$	1,950	142.9	\$ 13.64
November-13	\$	2,394	114.4	\$ 20.92
December-13	\$	1,791	70.4	\$ 25.44
Total (all)	\$	34,157	1,995	\$ 17.12
Total (last 12 months)	\$	19,078	1,018	\$ 18.74



JCP&L SERVICE TERRITORY Last Updated: 10/24/12

$*\underline{\text{CUSTOMER CLASS}} \cdot R - RESIDENTIAL \ C - COMMERCIAL \ I - INDUSTRIAL$

Supplier	Telephone	*Customer
• •	& Web Site	Class
AEP Energy, Inc. 309 Fellowship Road, Fl.2	(866) 258-3782	C/I
Mount Laurel, NJ 08054	www.aepenergy.com	ACTIVE
Alpha Gas and Electric, LLC 641 5 th Street	(855) 553-6374	R/C
Lakewood, NJ 08701	www.alphagasandelectric.com	ACTIVE
Ambit Northeast, LLC 103 Carnegie Center	(877) 30-AMBIT (877) 302-6248	R/C
Suite 300 Princeton, NJ 08540	www.ambitenergy.com	ACTIVE
AP Gas & Electric, LLC 10 North Park Place, Suite 420	(855) 544-4895	R/C/I
Morristown, NJ 07960	www.apge.com	ACTIVE
Astral Energy LLC 16 Tyson Place	(201) 384-5552	R/C/I
Bergenfield, NJ 07621	www.astralenergyllc.com	ACTIVE
BBPC, LLC d/b/a Great Eastern Energy	(888) 651-4121	C/I
116 Village Blvd. Suite 200 Princeton, NJ 08540	www.greateasternenergy.com	ACTIVE
Champion Energy Services, LLC	(877) 653-5090	R/C/I
72 Avenue L Newark, NJ 07105	www.championenergyservices.com	ACTIVE
Choice Energy, LLC 4257 US Highway 9, Suite 6C	888-565-4490	R/C
Freehold, NJ 07728	www.4choiceenergy.com	ACTIVE
Clearview Electric, Inc. 505 Park Drive	(888) CLR-VIEW (800) 746-4702	R/C/I
Woodbury, NJ 08096	www.clearviewenergy.com	ACTIVE
Commerce Energy, Inc. 7 Cedar Terrace	1-866-587-8674	R
Ramsey, NJ 07446	www.commerceenergy.com	ACTIVE

Charge Tree Corporate Contag	(888) 665-0955	C/I
Cherry Tree Corporate Center 535 State Highway Suite 180	www.conedsolutions.com	ACTIVE
Cherry Hill, NJ 08002		
Constellation NewEnergy, Inc. 900A Lake Street, Suite 2	(866) 237-7693	R/C/I
Ramsey, NJ 07446	www.constellation.com	ACTIVE
Constellation Energy	(877) 997-9995	R
900A Lake Street, Suite 2 Ramsey, NJ 07446	www.constellation.com	ACTIVE
Direct Energy Business, LLC 120 Wood Avenue Suite 611	(888) 925-9115	C/I
Iselin, NJ 08830	www.directenergybusiness.com	ACTIVE
Direct Energy Services, LLC 120 Wood Avenue Suite 611	(866) 547-2722	C/I
Iselin, NJ 08830	www.directenergy.com	ACTIVE
Discount Energy Group, LLC	(800) 282-3331	R/C
811 Church Road, Suite 149 Cherry Hill, NJ 08002	www.discountenergygroup.com	ACTIVE
Dominion Retail, Inc.	(866) 275-4240	R/C
d/b/a Dominion Energy Solutions 395 Route 70 West, Suite 125 Lakewood, NJ 08701	www.dom.com/products	ACTIVE
DTE Energy Supply, Inc.	(877) 332-2450	C/I
One Gateway Center, Suite 2600 Newark, NJ 07102	www.dtesupply.com	ACTIVE
Energy Plus Holdings LLC 309 Fellowship Road East Gate Center, Suite 200	(877) 866-9193	R/C
Mt. Laurel, NJ 08054	www.energypluscompany.com	ACTIVE
Energy.me Midwest LLC	(855) 243-7270	R/C/I
90 Washington Blvd Bedminster, NJ 07921	www.energy.me	ACTIVE

Ethical Electric Benefit Co.	(888) 444-9452	R/C
d/b/a Ethical Electric		
100 Overlook Center, 2 nd Fl.	www.ethicalelectric.com	ACTIVE
Princeton, NJ 08540		
FirstEnergy Solutions Corp.	(800) 977-0500	C/I
300 Madison Avenue		
Morristown, NJ 07962		
	www.fes.com	ACTIVE
Gateway Energy Services	(800) 805-8586	R/C/I
Corp.		
44 Whispering Pines Lane		
Lakewood, NJ 08701	www.gesc.com	ACTIVE
GDF SUEZ Energy Resources	(866) 999-8374	C/I
NA, Inc.		
333 Thornall Street		
Sixth Floor		
Edison, NJ 08819	www.gdfsuezenergyresources.com	ACTIVE
Glacial Energy of New Jersey,	(888) 452-2425	C/I
Inc.		
75 Route 15 Building E		
Lafayette, NJ 07848	www.glacialenergy.com	ACTIVE
		~~
Green Mountain Energy	(866) 767-5818	C/I
Company		
211 Carnegie Center Drive Princeton, NJ 08540	vyvvv araanmavatain aam/aammaraial	ACTIVE
Finiceton, NJ 08340	www.greenmountain.com/commercial- home	ACTIVE
II C		C/T
Hess Corporation 1 Hess Plaza	(800) 437-7872	C/I
Woodbridge, NJ 07095	www.hess.com	ACTIVE
HIKO Energy, LLC	(888) 264-4908	R/C
655 Suffern Road Teaneck, NJ 07666	www.hikoenergy.com	ACTIVE
<u>'</u>		
HOP Energy, LLC d/b/a	(877) 390-7155	R/C/I
Metro Energy, HOP Fleet		
Fueling, HOP Energy Fleet Fueling	www.hopenergy.com	ACTIVE
1011 Hudson Avenue	www.nopenergy.com	ACIIVE
Ridgefield, NJ 07657		
Tragoliola, 110 07007		
IDT Energy, Inc.	(973) 438-4380	R/C
550 Broad Street		
Newark, NJ 07102	www.idtenergy.com	ACTIVE
	(973) 438-4380 <u>www.idtenergy.com</u>	R/C ACTIVE

Independence Energy Group,	(877) 235-6708	R/C
LLC 211 Carnegie Center Princeton, NJ 08540	www.chooseindependence.com	ACTIVE
Integrys Energy Services, Inc. 99 Wood Ave, South, Suite 802 Iselin, NJ 08830	(877) 763-9977	C/I
150111, 143 00030	www.integrysenergy.com	ACTIVE
Liberty Power Delaware, LLC	(866) 769-3799	R/C/I
3000 Atrium Way Suite 273 Mt. Laurel, NJ 08054	www.libertypowercorp.com	ACTIVE
Liberty Power Holdings, LLC	(866) 769-3799	R/C/I
3000 Atrium Way Suite 273 Mt. Laurel, NJ 08054	www.libertypowercorp.com	ACTIVE
Linde Energy Services	(800) 247-2644	C/I
575 Mountain Avenue Murray Hill, NJ 07974	(800) 247-2044	
	www.linde.com	ACTIVE
Marathon Power LLC	(888) 779-7255	R/C/I
302 Main Street Paterson, NJ 07505	www.mecny.com	ACTIVE
NATGASCO, Inc.	(973) 678-1800 x. 251	R/C
532 Freeman St.		
Orange, NJ 07050	www.supremeenergyinc.com	ACTIVE
NextEra Energy Services New Jersey, LLC 651 Jernee Mill Road	(877) 528-2890 Commercial (800) 882-1276 Residential	R/C/I
Sayreville, NJ 08872	www.nexteraenergyservices.com	ACTIVE
NJ Gas & Electric 1 Bridge Plaza fl.2	(866) 568-0290	R/C/I
Fort Lee, NJ 07024	www.NJGandE.com	ACTIVE
Noble Americas Energy Solutions The Mac-Cali Building 581 Main Street, 8th Floor	(877) 273-6772 www.noblesolutions.com	C/I ACTIVE
Woodbridge, NJ 07095		
North American Power and Gas, LLC	(888) 313-9086	R/C/I
222 Ridgedale Ave. Cedar Knolls, NJ 07927	www.napower.com	ACTIVE

Palmco Power NJ, LLC	(877) 726-5862	R/C/I
One Greentree Centre		
10,000 Lincoln Drive East,		
Suite 201 Marlton, NJ 08053	www.PalmcoEnergy.com	ACTIVE
Pepco Energy Services, Inc.	(800) ENERGY-9 (363-7499)	R/C
112 Main St.	(000) 21 (2101) (000 / 155)	
Lebanon, NJ 08833		
	www.pepco-services.com	ACTIVE
Plymouth Rock Energy, LLC	(855) 32-POWER (76937)	R/C/I
338 Maitland Avenue		
Teaneck, NJ 07666	www.plymouthenergy.com	ACTIVE
DDI E DI LI C	(900) 291 2000	СЛ
PPL EnergyPlus, LLC 811 Church Road	(800) 281-2000	C/I
Cherry Hill, NJ 08002		ACTIVE
, , , , , , , , , , , , , , , , , , , ,	www.pplenergyplus.com	
Public Power & Utility of New	(888) 354-4415	R/C/I
Jersey, LLC		
39 Old Ridgebury Rd. Suite 14		
Danbury, CT 06810	www.ppandu.com	ACTIVE
Reliant Energy	(877) 297-3795	R/C/I
211 Carnegie Center Princeton, NJ 08540	(877) 297-3780 www.reliant.com/pjm	ACTIVE
ResCom Energy LLC	(888) 238-4041	R/C/I
18C Wave Crest Ave.	(888) 238-4041	K/C/I
Winfield Park, NJ 07036	http://rescomenergy.com	ACTIVE
Respond Power LLC	(877) 973-7763	R/C/I
10 Regency CT		
Lakewood, NJ 08701	www.respondpower.com	ACTIVE
South Jersey Energy	(800) 800-266-6020	C/I
Company		
1 South Jersey Plaza Route 54		
Folsom, NJ 08037	www.southjerseyenergy.com	ACTIVE
Sperian Energy Corp.	(888) 682-8082	R/C/I
1200 Route 22 East, Suite 2000	(000) 002 0002	1001
Bridgewater, NJ 08807		ACTIVE
Starion Energy PA Inc.	(800) 600-3040	R/C/I
101 Warburton Avenue		
Hawthorne, NJ 07506	www.starionenergy.com	ACTIVE

Stream Energy	(877) 369-8150	R
309 Fellowship Road		
Suite 200		
Mt. Laurel, NJ 08054	www.streamenergy.net	ACTIVE
UGI Energy Services, Inc.	(856) 273-9995	C/I
d/b/a GASMARK		
224 Strawbridge Drive		
Suite 107		
Moorestown, NJ 08057	<u>www.ugienergyservices.com</u>	ACTIVE
Verde Energy USA, Inc.	(800) 388-3862	R/C/I
50 East Palisades Avenue		
Englewood, NJ 07631	www.lowcostpower.com	ACTIVE
Viridian Energy	(866) 663-2508	R/C/I
2001 Route 46		
Waterview Plaza		
Suite 310		
Parsippany, NJ 07054	www.viridian.com	ACTIVE
Xoom Energy New Jersey,	(888)997-8979	R/C/I
LLC		
744 Broad Street		
Newark, NJ 07102	www.xoomenergy.com	ACTIVE
YEP Energy	(855) 363-7736	R/C/I
89 Headquarters Plaza North		
#1463	www.yepenergyNJ.com	ACTIVE
Morristown, NJ 07960		
Your Energy Holdings, LLC	(855) 732-2493	R/C/I
One International Boulevard		
Suite 400	www.thisisyourenergy.com	ACTIVE
Mahwah, NJ 07495-0400		

NJ NATURAL GAS CO. SERVICE TERRITORY Last Updated: 10/24/12

$*\underline{CUSTOMER\ CLASS} - R - RESIDENTIAL\ C - COMMERCIAL\ I - INDUSTRIAL$

Supplier	Telephone	*Customer
11	& Web Site	Class
Alpha Gas and Electric, LLC	855-553-6374	R/C
641 5 th Street		
Lakewood, NJ 08701	www.alphagasandelectric.com	ACTIVE
Astral Energy LLC	201-384-5552	R/C/I
16 Tyson Place		
Bergenfield, NJ 07621	www.astralenergyllc.com	ACTIVE
BBPC, LLC d/b/a Great Eastern	888-651-4121	C/I
Energy		
116 Village Blvd. Suite 200		
Princeton, NJ 08540	www.greateasternenergy.com	ACTIVE
Clearview Electric Inc.	800-746-4720	R/C
d/b/a Clearview Gas		
1744 Lexington Ave.	1	A COUNTY
Pennsauken, New Jersey 08110	www.clearviewenergy.com	ACTIVE
Colonial Energy, Inc.	845-429-3229	C/I
83 Harding Road		
Wyckoff, NJ 07481	www.colonialgroupinc.com	ACTIVE
Commonos Emonos, Inc		
Commerce Energy, Inc. 7 Cedar Terrace	(888) 817-8572	R
Ramsey, NJ 07746	www.commerceenergy.com	ACTIVE
Compass Energy Services, Inc.	866-867-8328	C/I
1085 Morris Avenue, Suite 150	908-638-6605	
Union, NJ 07083	www.compassenergy.net	ACTIVE
ConocoPhillips Company	800-646-4427	C/I
224 Strawbridge Drive, Suite 107	000 010 1127	
Moorestown, NJ 08057	www.conocophillips.com	ACTIVE
Constellation NewEnergy-Gas	800-900-1982	C/I
Division, LLC	000 300 1302	
900A lake Street, Suite 2		
Ramsey, NJ 07466	www.constellation.com	ACTIVE
Consolidated Edison Solutions,	888-665-0955	C/I
Inc.		
Cherry Tree Corporate Center		
535 State Highway 38,		
Suite 140		
Cherry Hill, NJ 08002	www.conedsolutions.com	ACTIVE

Como Enomary Inc	877-329-3495	R/C
Core Energy Inc. 37 West 55 th Street Suite 200	611-329-3493	R/C
Ocean City, NJ 08226	www.core-energy.net	ACTIVE
Direct Energy Business, LLC	888-925-9115	C/I
120 Wood Avenue, Suite 611	000 723 7113	C/1
Iselin, NJ 08830	www.directenergy.com	ACTIVE
Direct Energy Services, LLP	866-547-2722	R/C/I
120 Wood Avenue, Suite 611	000 3 17 2722	1001
Iselin, NJ 08830	www.directenergy.com	INACTIVE
Dominion Retail, Inc.	866-645-9802	R/C
d/b/a Dominion Energy	000 013 3002	IV.C
Solutions		
395 Route #70 West, Suite 125		
Lakewood, NJ 08701	www.dom.com/products	ACTIVE
Energy Plus Natural Gas LP	877-866-9193	R/I
309 Fellowship Road, East Gate	377 888 3138	
Center, Suite 200		
Mt. Laurel, NJ 08054	www.energypluscompany.com	ACTIVE
Gateway Energy Services Corp.	800-805-8586	R/C/I
44 Whispering Pines Lane		
Lakewood, NJ 08701	www.gesc.com	ACTIVE
Global Energy Marketing LLC	800-542-0778	C/I
129 Wentz Avenue	333 5 12 377 5	3,1
Springfield, NJ 07081	www.globalp.com	ACTIVE
Greenlight Energy	718-204-7467	С
330 Hudson Street, Suite 4		
Hoboken, NJ 07030	www.greenlightenergy.us	ACTIVE
HIKO Energy, LLC	(888) 264-4908	R/C
655 Suffern Road	` ,	
Teaneck, NJ 07666	www.hikoenergy.com	ACTIVE
UGI Energy Services, Inc.	856-273-9995	C/I
d/b/a/ GASMARK		
224 Strawbridge Drive, Suite 107		
Moorestown, NJ 08057	www.ugienergyservices.com	ACTIVE
Hess Energy, Inc.	800-437-7872	C/I
One Hess Plaza		
Woodbridge, NJ 07095	www.hess.com	ACTIVE
Hess Small Business Services,	888-494-4377	C/I
LLC		
One Hess Plaza		
Woodbridge, NJ 07095	www.hessenergy.com	ACTIVE
IDT Energy, Inc.	973-438-4380	R/C
550 Broad Street		
Newark, New Jersey 07102	www.idtenergy.com	ACTIVE

Integrys Energy Services-	(800) 536-0151	C/I
Natural Gas, LLC 99 Wood Avenue South Suite #802 Iselin, NJ 08830	www.integrysenergy.com	ACTIVE
Intelligent Energy	800-927-9794	R/C/I
2050 Center Avenue, Suite 500	vyvyvy intolli contonogovy ogo	ACTIVE
Fort Lee, NJ 07024	www.intelligentenergy.org	
Keil & Sons, Inc. d/b/a Systrum Energy 1 Bergen Blvd.	1-877-797-8786	R/C/I
Fairview, NJ 07022	www.systrumenergy.com	ACTIVE
Marathon Power LLC	888-779-7255	R/C/I
302 Main Street Paterson, NJ 07505	www.mecny.com	ACTIVE
Metromedia Energy, Inc.	800-828-9427	С
6 Industrial Way Eatontown, NJ 07724	www.metromediaenergy.com	ACTIVE
MxEnergy, Inc.	800-785-4374	R/C/I
900 Lake Street		
Ramsey, NJ 07446	www.mxenergy.com	ACTIVE
NATGASCO (Mitchell	800-840-4GAS	С
Supreme)		
532 Freeman Street Orange, NJ 07050	www.natgasco.com	ACTIVE
New Energy Services LLC	<u>www.natgasco.com</u> 800-660-3643	R/C/I
101 Neptune Avenue	800-000-3043	K/C/I
Deal, NJ 07723	www.newenergyservicesllc.com	ACTIVE
New Jersey Gas & Electric	866-568-0290	R/C
1 Bridge Plaza, Fl. 2		
Fort Lee, NJ 07024	www.NJGandE.com	ACTIVE
N. d. A B C.		
North American Power & Gas, LLC d/b/a North American	(888) 313-9086	R/C/I
Power		
197 Route 18 South Ste. 3000		
East Brunswick, NJ 08816	www.napower.com	ACTIVE
Palmco Energy NJ, LLC	877-726-5862	R/C/I
One Greentree Centre		
10,000 Lincoln Drive East		
Suite 201 Marlton, NJ 08053	www.PalmcoEnergy.com	ACTIVE

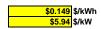
Pepco Energy Services, Inc.	800-363-7499	C/I
112 Main Street	000 303 7 133	0,1
Lebanon, NJ 08833	www.pepco-services.com	ACTIVE
PPL EnergyPlus, LLC	800-281-2000	C/I
811 Church Road - Office 105		
Cherry Hill, NJ 08002	www.pplenergyplus.com	ACTIVE
Respond Power LLC	877-973-7763	R/C/I
10 Recency CT		
Lakewood, NJ 08701	www.respondpower.com	ACTIVE
South Jersey Energy Company	800-266-6020	C/I
1 South Jersey Plaza, Route 54		
Folsom, NJ 08037	www.southjerseyenergy.com	ACTIVE
Sprague Energy Corp.	855-466-2842	C/I
12 Ridge Road		
Chatham Township, NJ 07928	www.spragueenergy.com	ACTIVE
Systrum Energy	877-797-8786	R/C/I
1 Bergen Blvd.		
Fairview, NJ 07022	www.systrumenergy.com	ACTIVE
Stream Energy New Jersey, LLC	(973) 494-8097	R/C
309 Fellowship Road		
Suite 200		
Mt. Laurel, NJ 08054	<u>www.streamenergy.net</u>	ACTIVE
Verde Energy USA, Inc.	800-388-3862	R
50 East Palisades Avenue		A COTTANT
Englewood, NJ 07631	www.lowcostpower.com	ACTIVE
Woodruff Energy	800-557-1121	R/C/I
73 Water Street		
Bridgeton, NJ 08302	www.woodruffenergy.com	ACTIVE
Woodruff Energy US LLC	856-455-1111 800-557-1121	C/I
73 Water Street, P.O. Box 777		ACTIVE
Bridgeton, NJ 08302	www.woodruffenergy.com	
Xoom Energy New Jersey, LLC 744 Broad Street	888-997-8979	R/C/I
Newark, NJ 07102	www.xoomenergy.com	ACTIVE
Your Energy Holdings, LLC	(855) 732-2493	R/C/I
One International Boulevard	(033) 132-2473	N/C/I
Suite 400		
Mahwah, NJ 07495-0400	www.thisisyourenergy.com	ACTIVE



Actual	

										Estimated		
Description	QTY	Manufacturer Name	Model No.	Serial No.	Equipment Type / Utility	Capacity/Size	Efficiency	Location	Areas/Equipment Served	Date Installed	Remaining Useful Life (years)	Other Info.
Air Compressor	1	Quincy	Unknown	Unknown	Air Compressor	Split Horsepower	78.5%	Boiler Room	Pneumatic Control System	1990	-4	2x compressor motors
B-1 (primary) B-2 (secondary) B-3 (back-up)	3	Kewanee Boiler Corporation	L3S150-G02	R6993 R7014 R6815	Steam Boiler /Natural Gas	5,021 MBH (Output) /150 HP	80%	Boiler Room	Steam Heating System	1985	-4	2.5 - 5 psi
Condensate Return Tank	1	Unknown	Unknown	Unknown	Condensate Return Tank	~300 Gal	N/A	Boiler Room	Steam Heating System	1982	-2	
Condensing Unit	1	PennAire	7A0024A100A0	K271WJ4CF	Split System Condensing Unit	2 Ton	~8.9 EER	E-Wing (Outside)	E-3	1995	1	
Condensing Unit	1	PennAire	7C0048A300A0	K2626P7CF	Split System Condensing Unit	4 Ton	~8.9 EER	E-Wing (Outside)	E-1	1995	1	
Condensing Unit	1	International Comfort Products LLC	N2A048AHA2	X062883387	Split System Condensing Unit	4 Ton,	~8.9 EER	E-Wing (Outside)	E-1	1995	1	
Condensing Unit	1	Carrier	38EB018300	Y305598	Split System Condensing Unit	18,000 btu/h	~9.4 EER	Roof above F04	F04	2005	11	
Condensing Unit	1	Sanyo	SAP90CH	Unknown	Split System Condensing Unit	9,000 btu/h	~8.9 EER	Roof	Unknown (near girl's locker)	1995	1	
Condensing Unit	1	Carrier	38CKC018330	0600E14376	Split System Condensing Unit	18,000 btu/h	9.5 EER	Roof	Coach's Office (near boy's locker)	2006	12	
Condensing Unit	1	Carrier	38CKC018330	3398E18594	Split System Condensing Unit	18,000 btu/h	9.5 EER	Roof	Coach's Office (Team Locker Room)	1995	1	
Condensing Unit	1	Carrier	38CKC018330	0600E14372	Split System Condensing Unit	18,000 btu/h	9.5 EER	Roof	Coach's Office (Boy's Locker Room)	2006	12	
Condensing Unit	1	Carrier	38CKC018330	0600E14369	Split System Condensing Unit	18,000 btu/h	9.5 EER	Roof	Coach's Office (Boy's Locker Room)	2006	12	
Condensing Unit	1	International Comfort Products LLC	HAC036AKA1	L013401226	Split System Heat Pump	3 Ton	13 SEER ~ 14.4 EER	Courtyard	Nurse's Office	2001	7	
Condensing Unit	1	International Comfort Products LLC	N2A318AKB200	E082714021	Split System Heat Pump	3 Ton	13 SEER ~ 14.4 EER	Courtyard	~A-2	2008	14	
Condensing Unit	1	Trane	TTB018C100A0	L202U8PAF	Split System Condensing Unit	18,000 btu/h,	10 EER	On ground outside C-5S	C-5S	1996	2	
Condensing Unit	1	Trane	TTB030C100A0	L206M19BF	Split System Condensing Unit	30,000 btu/h	10 EER	On ground outside D-13	D-13	1996	2	
Condensing Unit	1	International Comfort Products LLC	HCC036HC	E044432662	Split System Heat Pump	3 Ton	13 SEER ~ 14.4 EER	Ground outside E- 10	E-12	2004	5	
Condensing Unit	1	United Refrigeration Inc	TZAA-336-CA757	8372W331303035	Split System Heat Pump	3 Ton	13 SEER ~ 14.4 EER	Ground outside E- 10	E10	2013	14	
Condensing Unit	1	Carrier	38YCA036540	4694E14716	Split System Heat Pump	3 Ton	13 SEER ~ 14.4 EER	Ground outside E- 10	E-8	2004	5	
Condensing Unit	1	Carrier	38YCA036560	4994E07216	Split System Heat Pump	3 Ton	13 SEER ~ 14.4 EER	Ground outside E- 10	E-6	2004	5	
Condensing Unit	1	Trane	TTA090A300CA	J27198612	Split System Heat Pump	7.5 Ton	11.2 EER	Ground outside E-4	E-4	2004	5	
Condensing Unit	1	AAON	CA1315 CA-08- 3:0AA0A00	200506-CCCF04974	Split System Condensing Unit	8 Ton	11.2 EER	Ground outside E-2	E-2	2005	6	
DHW Boiler	1	AO Smith	HW-670-300	1226M001300	DHW Boiler	In: 660,000 btu/h Out: 526,000 btu/h	80%	Boiler Room	Domestic Hot Water System	2012	22	
DHW Storage Tank	1	Unknown	Unknown	Unknown	DHW Storage Tank (Insulated)	~500 Gallons	N/A	Boiler Room	Domestic Hot Water System	1990	6	
Dishwasher	1	Insinger	ADMIRAL	840913A	Dishwasher	Unknown	N/A	Kitchen	Kitchen	2009	10	
Dishwasher Booster Heater	1	Hatco	C-45	8499100149	Dishwasher Booster Heater	45 kW	N/A	Kitchen	Dishwasher	1999	0	
EF-	1	Unknown	Unknown	Unknown	KitchenExhaust Fan	3 HP	~89.5%	Roof above Kitchen	Exhaust Hood	1996	-3	
HV	1	Reznor	No Tag	Unknown	Heating and Ventilation Unit / Natural Gas	Unknown	N/A	Roof	Boy's Locker Room/Team Room	2005	9	
HV	1	Reznor	No Tag	Unknown	Heating and Ventilation Unit / Natural Gas	Unknown	N/A	Roof	Room Behind Gym	2005	9	
HV	1	Reznor	No Tag	Unknown	Heating and Ventilation Unit / Natural Gas	Unknown	N/A	Roof	Boy's Locker Room	2005	9	
Kitchen Hood	4	Greitzer	No Tag	Unknown	Kitchen Hood Forced Air Furnace w/	5' x 6' 15 Ton	N/A	Kitchen	Kitchen	2000	11	
RT-1	1	Carrier	48TMF016611AA	3806U23828	DX Cooling / Natural Gas	In 360 / Out 292 MBH, 5800 CFM	9.5 EER 81%	Roof above Cafe	Cafeteria	2006	7	High / Low Fire (360 / 270 MBH)
RT-2	1	Carrier	48TMF016611AA	3806U23827	Forced Air Furnace w/ DX Cooling / Natural Gas	15 Ton In 360 / Out 292 MBH, 5800 CFM	9.5 EER 81%	Roof above Cafe	Cafeteria	2006	7	
RT-3	1	Carrier	48TMF016611AA	4606U28925	Forced Air Furnace w/ DX Cooling / Natural Gas	15 Ton In 360 / Out 292 MBH, 5800 CFM	9.5 EER 81%	Roof above Cafe	Cafeteria	2006	7	
RT-4	1	Carrier	48TMF016611AA	3306U19704	Forced Air Furnace w/ DX Cooling / Natural Gas	15 Ton In 360 / Out 292 MBH, 5800 CFM	9.5 EER 81%	Roof above Cafe	Cafeteria	2006	7	
RT-5	1	Carrier	48TME012-A-601	3406G30797	Forced Air Furnace w/ DX Cooling / Natural Gas	10 Ton In 180 / Out 144 MBH, 3800 CFM	9.5 EER 80%	Roof above Stage	Stage	2006	7	

										Estimated		
Description	QTY	Manufacturer Name	Model No.	Serial No.	Equipment Type / Utility	Capacity/Size	Efficiency	Location	Areas/Equipment Served	Date Installed	Remaining Useful Life (years)	Other Info.
RT-6	1	Carrier	48TME012-A-601	3406G30794	Forced Air Furnace w/ DX Cooling / Natural Gas	10 Ton In 180 / Out 144 MBH, 3800 CFM	9.5 EER 80%	Roof above Stage	Stage	2006	7	
RTU-	1	Heat Controller Inc	PCT36-1F	4566 F3491 2588	DX AC Unit	3 Ton	13 SEER ~ 14.4 EER	Roof above C7	C7	1991	-8	Economizer Installed
RTU-	1	Heat Controller Inc	PCT36-1F	4566 F3491 2590	DX AC Unit	3 Ton	13 SEER ~ 14.4 EER	Roof above C8	C8	1991	-8	Economizer Installed
RTU-	1	Heat Controller Inc	PCT36-1F	4566 F3491 2589	DX AC Unit	3 Ton	13 SEER ~ 14.4 EER	Roof above C5	C5	1991	-8	Economizer Installed
RTU-	1	Heat Controller Inc	PCT36-1F	4566 F3491 2591	DX AC Unit	3 Ton	13 SEER ~ 14.4 EER	Roof above C3	C3	1991	-8	Economizer Installed
RTU-	1	Heat Controller Inc	PCT36-1F	4566 F3491 2592	DX AC Unit	3 Ton	13 SEER ~ 14.4 EER	Roof above C1	C1	1991	-8	
RTU-	1	Trane	YCD091D3H0BE	L27102621D	Forced Air Furnace w/ DX Cooling / Natural Gas	7.5 Ton 120 / 150 MBH	11.2 EER 80%	Roof above B7	В7	1996	-3	Single Stage Heat
RTU-	1	Trane	YCD074C3L0BE	L26104185D	Forced Air Furnace w/ DX Cooling / Natural Gas	6 Ton, 97.2 / 120 MBH	11.2 EER 81%	Roof above B5	B5	1996	-3	Single Stage Heat
RTU-	1	York	D6NZ036N07206NXA	W1A4329059	Forced Air Furnace w/ DX Cooling / Natural Gas	3 Ton 90 MBH	11.1 EER 80%	Roof above CST	CST	2009	10	
RTU-	1	York	ZS-12N24ATAAA5A	N1G3955939	Forced Air Furnace w/ DX Cooling / Natural Gas	12.5 Ton 240 / 144 MBH	11.2 EER 80%	Roof above Main Office	Main Office	2009	10	
RTU-	1	United Refrigeration Inc	TZAC-360CLA	7992F501008263	DX AC Unit	5 Ton	11.1 EER	Roof above Guidance	Guidance	2010	11	
RTU-	1	International Comfort Products LLC	PGD120H240A	L0029 93111	Forced Air Furnace w/ DX Cooling / Natural Gas	10 Ton 240 / 192 MBH 160 / 125 MBH	12 EER 80%	Roof above Girls Locker Room	Girls Locker Room	2002	3	High/Low fire heater
RTU-	1	Carrier	48HJE012551	3699G30621	Forced Air Furnace w/ DX Cooling / Natural Gas	10 Ton In 180 / Out 148 MBH	11 EER 82%	Roof above Athletic Trainer Office	Athletic Trainer Office	1999	0	Multi-Stage Heat
RTU-	1	Carrier	48HJE012551	3599038855	Forced Air Furnace w/ DX Cooling / Natural Gas	10 Ton In 180 / Out 148 MBH	11 EER 82%	Roof above Coaches Office	Coaches Office	1999	0	
RTU-	1	Carrier	48HJE005531	0800G20175	Forced Air Furnace w/ DX Cooling / Natural Gas	4 Ton In 115 / Out 93 MBH	11.1 EER 81%	Roof	Unknown (near boy's locker)	2008	9	
RTU-	1	Carrier	48HJE006531	0900G20278	Forced Air Furnace w/ DX Cooling / Natural Gas	5 Ton In 115 / Out 93 MBH	11 EER 81%	Roof	Unknown (near boy's locker)	2009	10	
RTU-	1	Carrier	48HJD017	3498F65063	Forced Air Furnace w/ DX Cooling / Natural Gas	15 Ton In 275 / Out 223 MBH	10 EER 81%	Roof above Weight Room	Weight Room	1993	-6	Multi-Stage Heat
RTU-	1	International Comfort Products LLC	PAS120H000AA	G032630453	DX AC Unit	10 Ton	11.2 EER	On Grade outside Media Center	Media Center	2003	4	Electric Heat Unknown
Walk-In Cooler	1	Bally / Geldback	Unknown / AL28-81	Unknown / B8476454-6	Walk-In Cooler / Evaporator	6' x 10' 2x 115V, 1 PH, 1/47 HP, 1.1 A	N/A	Kitchen	Kitchen	1996	2	
Walk-In Freezer	1	Bally / Geldback	Unknown / AL36-139E	Unknown / M83756005	Walk-In Freezer / Evaporator	6' x 10' 3x 208V, 1 PH, 1/47 HP, 0.55 A	N/A	Kitchen	Kitchen	1996	2	
Walk-In Freezer Door Heater	1	Bally	AD-3477.5-2A-4	DX9307890-01	Walk-In Freezer Door Heater	Door: 0.29 kW Frame: 1.13 kW	N/A	Kitchen	Walk-in Freezer	1996	2	
Reach-In Warmer	2	Unknown	Unknown	Unknown	2-Door Reach-In Commercial Warmer	Unknown Capacity ft ³	N/A	Kitchen	Kitchen	2008	4	
Reach-In Cooler	2	Unknown	Unknown	Unknown	2-Door Reach-In Commercial Cooler	Unknown Capacity ft ³	N/A	Kitchen	Kitchen	2008	4	
Window A/C	6	Various	Unknown	Unknown	Window Mounted Air Conditioning Unit	12,0000 - 24,000 btu/h (10.7 EER)	10.7 EER	Classrooms and Offices	Classrooms and Offices	2005	11	
Walk-In Freezer #1	1	Bally	DF-300A-1	Unknown	Walk-In Freezer / Evaporator	15' X 20' 2X 208/230V, 1 PH, 800W, 5.4A	N/A	District Food Warehouse	Walk-In Freezer #1	2005	11	Energy Saver - Condensate Control
Walk-In Freezer #2	1	Trrenton Refrigeration Products	Unknown	Unknown	Walk-In Freezer / Evaporator	8' X 10'	N/A	District Food Warehouse	Walk-In Freezer #2	2005	11	Energy Saver - Condensate Control
Walk-In Freezer #3	1	Bohn	LET160BJ	D96L 05495	Walk-In Freezer / Evaporator	8' X 30', 4x 208/230V, 1 PH, 1/15 HP, 1.1A ea Door Htr: 17.3A, 4000W	N/A	District Food Warehouse	Walk-In Freezer #3	2005	11	Energy Saver - Condensate Control
Refrigerator/Freezer	1	Electrolux	FRT18S6JW4	BA93137510	Residential Refrigerator/Freezer	Unknown Capacity ft ³	N/A	Football Concessions	Football Concessions	2009	5	
					1							



March Marc			i			EXISTING CO	MULLIONS						
March State March Marc				No. of		EXISTING CO							
Color		Area Description	Usage		Standard Fixture Code	Fixture Code		kW/Space	Exist Control	Annual Hours	Annual kWh	Control	
	Field	Unique description of the location - Room number/Room	Describe Usage Type	No. of	Lighting Fixture Code	Code from Table of Standard Fixt		(Watts/Fixt) * (Fixt	Pre-inst. control			Retrofit control	Notes
March Marc	Code	name: Floor number (if applicable)	using Operating Hours			Wattages		No.)	device		(Annual Hours)	device	
Applied Appl										the usage group			
				retrofit									
	32LED	Athletic Trainer	Office	17	1T 32 R F 2 (ELE)	F42LL		1.02	SW	2600	2.652	C-OCC	
10.00													
March Property P		Electrical Closet	Linen/Utility/Wet/Janitor/Electrical	1							94		
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No. Control	18LED			9			112	1.01	SW		2,621		
March Process 11 Process 12 Process 12 Process 13 Process 14 Process 14 Process 15 Process 1		1 7/		9									
March Professor 10			,										
Section Property 1					` '								
March Marc		,			. ,								
Section Context Section Co				-									
March Professor Professo				· ·									
1840 W Carrier W Section T SEFF SEC) FELL SO 0-42 SFF SEC) C-500	46LED		,		W 32 C F 2 (ELE)	F42LL			SW	1560	1,123	C-OCC	
No. No. No. No.				3	, ,								
Table				7									
19.10 Wager from Center University 19.10 19.													
March Marc		,	,										
Supplement Color Room 19 17 27 27 27 27 27 27 27		Ü			, ,								
	32LED	Boys' Baseball Locker Room	Locker Room	12			60		SW	3120		C-OCC	
State State Room Control Hallway 10 17 SF 7 2 (FF) F-201													
System System Room System Room Room System Room System Room System Room System Room													
18,00 Sept. lacter Roam Office				10	` '								
Section Sect				7									
HILED Layer Community State PRESCOT 295 10.62 SW 3100 33.134 NONE													
Second Second Roam Unided - no entry Second Roam United - n			,	36									-
Storage Room (locked - no entryl)	18LED		Office	4	T 32 R F 4 (ELE)		112	0.45			,		
Mail													
Material Storage Room (botted-no entry)			ŭ										
Storage Room Lobust - no entry Storage Room Lobust - no entry		,	, ,										
Anthetic Coordinator Office 4 17 28 FF 2 (EE) F-FAIL 60 0.24 SW 2000 624 C-OCC			Ü										
32.ED M-1 Team Room													
SALE Grifs Locker Room		M-1 Team Room		10						2600			-
257 Media Center Media Center 37 CFT55 CFT501-BX 54 2.00 SW 3120 6,224 COCC 102			Restroom										
Media Center Medi													
Media Center Media Center 12 O F 26 CF0267-L 27 0.32 SW 3120 1,011 C-OCC													
Description Media Technology Lab Media Center 9 CFTSS CFTSOT-BX 54 0.49 SW 3120 1.516 C-OCC													
December													
Section 1													
Section Paragraphy	6LED	D-20	Classroom		T 34 R F 4 (MAG)	F44EE		1.58	SW	2600	4,118	C-OCC	
See D.21				-									
SLED D-22 Classroom 8 T3 A F F 4 (MAG) F44EE 144 1.15 SW 2600 2.99 C-OCC													
1					. ,								
TLED													
Classroom 4				1	. ,								
18LED D-23				4									<u> </u>
Classroom 7					. ,							C-OCC	
Table D-24													
7LED D-24 Classroom 1 2T 32 R F 2 (u) (ELE) Thin Tube FU2LL 60 0.06 SW 2600 156 C-OCC 18LED D-25 (locked - no entry) Classroom 9 T 32 R F 4 (ELE) F44ILL 112 1.01 SW 2600 2,621 C-OCC 18LED D-27 Classroom 9 T 32 R F 4 (ELE) F44ILL 112 1.01 SW 2600 2,621 C-OCC 7LED D-27 Classroom 1 2T 32 R F 2 (u) (ELE) Thin Tube FU2LL 60 0.06 SW 2600 2,621 C-OCC 52LED Boys' Restroom Restroom 3 W 34 C F 2 (MAG) F42EE 72 0.22 SW 3120 674 C-OCC 52LED Girls' Restroom Restroom 3 W 34 C F 2 (MAG) F42EE 72 0.22 SW 3120 674 C-OCC 6LED D-28 Classroom 6 T 34 R F 4 (MAG) F44EE 144 0.08 <td></td> <td></td> <td></td> <td></td> <td>- (-,</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>					- (-,								
Substitute Sub					. ,								
Section Sect													
7LED D-27 Classroom 1 2T 32 R F 2 (u) (ELE) Thin Tube FU2LL 60 0.06 SW 2600 156 C-OCC 52LED Boys' Restroom Restroom 3 W 34 C F 2 (MAG) F42EE 72 0.22 SW 3120 674 C-OCC 52LED Girls' Restroom Restroom 3 W 34 C F 2 (MAG) F42EE 72 0.22 SW 3120 674 C-OCC 6LED D-28 Classroom 6 T 34 R F 4 (MAG) F44EE 144 0.86 SW 2600 2,246 C-OCC 4LED D-28 Classroom 3 T 32 R F 4 (ELE) F44ILL 112 0.34 SW 2600 874 C-OCC 4LED D-28 Classroom 1 2B 34 R F 2 (u) (MAG) FUZEE 72 0.07 SW 2600 187 C-OCC					. ,								
52LED Boys' Restroom Restroom 3 W 34 C F 2 (MAG) F42EE 72 0.22 SW 3120 674 C-OCC 52LED Girls' Restroom Restroom 3 W 34 C F 2 (MAG) F42EE 72 0.22 SW 3120 674 C-OCC 6LED D-28 Classroom 6 T 34 R F 4 (MAG) F44EE 144 0.86 SW 2600 2,246 C-OCC 8LED D-28 Classroom 3 T 32 R F 4 (ELE) F44ILL 112 0.34 SW 2600 874 C-OCC 4LED D-28 Classroom 1 28 34 R F 2 (u) (MAG) FUZEE 72 0.07 SW 2600 187 C-OCC													
6LED D-28 Classroom 6 T 34 R F 4 (MAG) F44EE 144 0.86 SW 2600 2,246 C-OCC 18LED D-28 Classroom 3 T 32 R F 4 (ELE) F44ILL 112 0.34 SW 2600 874 C-OCC 4LED D-28 Classroom 1 2B 34 R F 2 (u) (MAG) FUZEE 72 0.07 SW 2600 187 C-OCC	52LED	Boys' Restroom	Restroom	3	W 34 C F 2 (MAG)	F42EE		0.22	SW	3120	674	C-OCC	
18LED D-28 Classroom 3 T 32 R F 4 (ELE) F44ILL 112 0.34 SW 2600 874 C-OCC 4LED D-28 Classroom 1 2B 34 R F 2 (u) (MAG) FUZEE 72 0.07 SW 2600 187 C-OCC													
4LED D-28 Classroom 1 2B 34 R F 2 (u) (MAG) FUZEE 72 0.07 SW 2600 187 C-OCC													
$\frac{100\mathrm{GU}}{100\mathrm{GU}} = \frac{100\mathrm{GU}}{100\mathrm{GU}} = \frac{100\mathrm{GU}}{100$	18LED	D-28 D-29 (locked - no entry)	Classroom	9	T 32 R F 4 (ELE)	FUZEE F44ILL	112	1.01	SW	2600	2,621		

7/7/2014 Page 1, Existing

					EVISTING	CONDITIONS						
ſ			No. of		EXISTING	Watts per					Retrofit	
	Area Description	Usage	Fixtures	Standard Fixture Code	Fixture Code	Fixture	kW/Space	Exist Control	Annual Hours	Annual kWh	Control	
Field	Unique description of the location - Room number/Room	Describe Usage Type	No. of	Lighting Fixture Code	Code from Table of Standard F	xture Value from	(Watts/Fixt) * (Fixt	Pre-inst. control	Estimated	(kW/space) *	Retrofit control	Notes
Code	name: Floor number (if applicable)	using Operating Hours	fixtures		Wattages	Table of	No.)	device		(Annual Hours)	device	
			before the			Standard			the usage group			
			retrofit			Fixture Wattages						
6LED	D-30	Classroom	10	T 34 R F 4 (MAG)	F44EE	144	1.44	SW	2600	3,744	C-OCC	
18LED	D-30	Classroom	2	T 32 R F 4 (ELE)	F44ILL	112	0.22	SW	2600	582	C-OCC	
6LED	D-31	Classroom	9	T 34 R F 4 (MAG)	F44EE	144	1.30	SW	2600	3,370	C-OCC	
4LED	D-31	Classroom	1	2B 34 R F 2 (u) (MAG)	FU2EE	72	0.07	SW	2600	187	C-OCC	
52LED	Supervisor Office	Office	6	W 34 C F 2 (MAG)	F42EE	72	0.43	SW	2600	1,123	C-OCC	
20LED 6LED	Faculty Restroom D-32	Restroom Classroom	1 11	S 32 C F 1 (ELE) T 34 R F 4 (MAG)	F41LL F44EE	32 144	0.03 1.58	SW SW	3120 2600	100 4,118	C-OCC C-OCC	
18LED	D-32	Classroom	1	T 32 R F 4 (ELE)	F44LL	112	0.11	SW	2600	291	C-OCC	
6LED	D-32 Prep Area	Storage Area	3	T 34 R F 4 (MAG)	F44EE	144	0.43	SW	1560	674	C-OCC	
6LED	D-33	Classroom	12	T 34 R F 4 (MAG)	F44EE	144	1.73	SW	2600	4,493	C-OCC	
7LED	D-33	Classroom	2	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.12	SW	2600	312	C-OCC	
4LED	D-33	Classroom	1	2B 34 R F 2 (u) (MAG)	FU2EE	72	0.07	SW	2600	187	C-OCC	
20LED	Faculty Restroom	Restroom	1	S 32 C F 1 (ELE)	F41LL	32	0.03	SW	3120	100	C-OCC	
X5	Custodial Room	Linen/Utility/Wet/Janitor/Electrical	1	CF42/1	CF42/1-I	48	0.05	SW	1560	75	NONE	
6LED 18LED	D-35 D-35	Classroom Classroom	13	T 34 R F 4 (MAG) T 32 R F 4 (ELE)	F44EE F44ILL	144 112	1.87 0.22	SW SW	2600 2600	4,867 582	0.000	
41LED	D-35 D-36	Classroom	6	1 32 R F 4 (ELE) 1B 40 R F 2 (MAG)	F44ILL F42SS	94	0.22	SW	2600	1,466	C-OCC C-OCC	
6LED	D-34	Classroom	5	T 34 R F 4 (MAG)	F44EE	144	0.72	SW	2600	1,872	C-OCC	
18LED	D-34	Classroom	4	T 32 R F 4 (ELE)	F44ILL	112	0.45	SW	2600	1,165	C-OCC	
7LED	D-34	Classroom	1	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.06	SW	2600	156	C-OCC	
18LED	2nd Floor Corridor	Hallway	18	T 32 R F 4 (ELE)	F44ILL	112	2.02	SW	3640	7,338	C-OCC	
6LED	2nd Floor Corridor	Hallway	3	T 34 R F 4 (MAG)	F44EE	144	0.43	SW	3640	1,572	C-OCC	
6LED	D-27	Classroom	7	T 34 R F 4 (MAG)	F44EE	144	1.01	SW	2600	2,621	C-OCC	
18LED	D-27	Classroom	2	T 32 R F 4 (ELE)	F44ILL	112	0.22	SW	2600	582	C-OCC	
261LED	Cafeteria	Cafeteria	25	PAR 38 SP	H100/1 F44ILL	100	2.50	SW	2600	6,500	C-OCC	
18LED 15LED	Cafeteria Kitchen - Dishwasher Room	Cafeteria Kitchen	85 1	T 32 R F 4 (ELE) S 32 C F 2 (ELE)	F44ILL F42LL	112 60	9.52 0.06	SW SW	2600 2600	24,752 156	C-OCC NONE	
178LED	Kitchen - Dishwasher Room	Kitchen	2	B 34 R F 2 (MAG)	F42EE	72	0.06	SW	2600	374	NONE	
52LED	Kitchen - Restroom	Restroom	2	W 34 C F 2 (MAG)	F42EE	72	0.14	SW	3120	449	C-OCC	
178LED	Kitchen - Laundry	Kitchen	1	B 34 R F 2 (MAG)	F42EE	72	0.07	SW	2600	187	NONE	
52LED	Kitchen - Laundry	Kitchen	1	W 34 C F 2 (MAG)	F42EE	72	0.07	SW	2600	187	NONE	
4LED	Kitchen - Storage	Storage Area	1	2B 34 R F 2 (u) (MAG)	FU2EE	72	0.07	SW	1560	112	C-OCC	
15LED	Kitchen	Kitchen	8	S 32 C F 2 (ELE)	F42LL	60	0.48	SW	2600	1,248	NONE	
15LED	Kitchen	Kitchen	4	S 32 C F 2 (ELE)	F42LL	60	0.24	SW	2600	624	NONE	
178LED	Kitchen	Kitchen	28	B 34 R F 2 (MAG)	F42EE	72	2.02	SW	2600 2600	5,242	NONE	
178LED 178LED	Kitchen - Office Kitchen - Office	Kitchen Kitchen	2	B 34 R F 2 (MAG) B 34 R F 2 (MAG)	F42EE F42EE	72 72	0.07 0.14	SW SW	2600	187 374	NONE NONE	
52LED	Kitchen - Side Room	Kitchen	2	W 34 C F 2 (MAG)	F42EE	72	0.14	SW	2600	374	NONE	
7LED	Exit	Hallway	1	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.06	SW	3640	218	C-OCC	
4LED	Exit	Hallway	1	2B 34 R F 2 (u) (MAG)	FU2EE	72	0.07	SW	3640	262	C-OCC	
18LED	Teachers Room	Staff Lounge	5	T 32 R F 4 (ELE)	F44ILL	112	0.56	SW	2600	1,456	C-OCC	
6LED	Teachers Room	Staff Lounge	13	T 34 R F 4 (MAG)	F44EE	144	1.87	SW	2600	4,867	C-OCC	
39	Mens Restroom	Restroom	1	2' 17 W F 2 (ELE)	F22ILL	33	0.03	SW	3120	103	C-OCC	
39	Womens Restroom	Restroom	1	2' 17 W F 2 (ELE)	F22ILL F44EE	33	0.03	SW SW	3120	103	C-OCC	
6LED 7LED	F-1 Corridor Cafe to F-1	Classroom Hallway	9 5	T 34 R F 4 (MAG) 2T 32 R F 2 (u) (ELE) Thin Tube	F44EE FU2LL	144 60	1.30 0.30	SW	2600 3640	3,370 1.092	C-OCC C-OCC	
18LED	Exit near F-1	Hallway Hallway	6	T 32 R F 4 (ELE)	F02LL F44ILL	112	0.30	SW	3640	1,092	C-OCC	
133	Corridor	Hallway	6	CF 26	CFQ26/1-L	27	0.07	SW	3640	590	C-OCC	
18LED	Corridor past Chorus to Cafe	Hallway	16	T 32 R F 4 (ELE)	F44ILL	112	1.79	SW	3640	6,523	C-OCC	
15LED	Boys Restroom	Restroom	4	S 32 C F 2 (ELE)	F42LL	60	0.24	SW	3120	749	C-OCC	
15LED	Girls Restroom (No Entry)	Restroom	4	S 32 C F 2 (ELE)	F42LL	60	0.24	SW	3120	749	C-OCC	
6LED	F-2	Classroom	19	T 34 R F 4 (MAG)	F44EE	144	2.74	SW	2600	7,114	C-OCC	-
7LED	Room between F-2 and F-4	Classroom	2	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.12	SW	2600	312	C-OCC	
6LED	Room between F-2 and F-4	Classroom	3	T 34 R F 4 (MAG)	F44EE	144	0.43	SW	2600	1,123	C-OCC	
7LED 18LED	Room between F-2 and F-4 Room between F-2 and F-4	Classroom Classroom	3	2T 32 R F 2 (u) (ELE) Thin Tube T 32 R F 4 (ELE)	FU2LL F44ILL	60	0.18 0.34	SW SW	2600 2600	468 874	C-OCC C-OCC	
7LED	Room between F-2 and F-4 Room between F-2 and F-4	Classroom	3	2T 32 R F 2 (u) (ELE) Thin Tube	F44ILL FU2LL	60	0.34	SW	2600	468	C-OCC	
18LED	Room between F-2 and F-4	Classroom	3	T 32 R F 4 (ELE)	F02LL F44ILL	112	0.16	SW	2600	874	C-OCC	
7LED	Room between F-2 and F-4	Classroom	3	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.18	SW	2600	468	C-OCC	
18LED	F-4	Classroom	14	T 32 R F 4 (ELE)	F44ILL	112	1.57	SW	2600	4,077	C-OCC	
7LED	F-6	Classroom	9	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.54	SW	2600	1,404	C-OCC	
7LED	F-6 Storage	Storage Area	3	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.18	SW	1560	281	C-OCC	
18LED	Exit near F-6	Hallway	2	T 32 R F 4 (ELE)	F44ILL	112	0.22	SW	3640	815	C-OCC	
133	Corridor near Exit	Hallway	7	CF 26	CFQ26/1-L	27	0.19	SW	3640	688	C-OCC	
52LED 18LED	Corridor near Exit	Hallway Hallway	8	W 34 C F 2 (MAG)	F42EE F44ILL	72	0.58	SW	3640	2,097	C-OCC	
18LED 178LED	Corridor near Exit Cafeteria Side Room	Hallway	12	T 32 R F 4 (ELE) B 34 R F 2 (MAG)	F44ILL F42EE	112 72	1.34 0.14	SW SW	3640 3640	4,892 524	C-OCC C-OCC	
52LED	Cafeteria Side Room Cafeteria Side Room	Hallway	1	W 34 C F 2 (MAG)	F42EE	72	0.14	SW	3640	262	C-OCC	
15LED	E-2	Classroom	20	S 32 C F 2 (ELE)	F42LL	60	1.20	SW	2600	3,120	C-OCC	
	E-2	Classroom	20	T 32 R F 3 (ELE)	F43ILL/2	90	1.80	SW	2600	4,680	C-OCC	
35LED												



					EXISTING COND	TIONS				Datuatit	
			No. of			Watts per				Retrofit Control	
Field	Area Description Unique description of the location - Room number/Room	Usage Describe Usage Type	Fixtures No. of	Standard Fixture Code Lighting Fixture Code	Fixture Code Code from Table of Standard Fixture	Fixture Value from	kW/Space (Watts/Fixt) * (Fixt	Exist Control Pre-inst. control	Annual Hours Annual k Estimated (kW/space)	Wn	Notes
Code	name: Floor number (if applicable)	using Operating Hours	fixtures	Lighting Fixture Code	Wattages	Table of	No.)	device	annual hours for (Annual Ho		Notes
	тана (п др.	army operating from t	before the		Table goo	Standard	,	201120	the usage group	,	
			retrofit			Fixture					
BLED	E-4 (No Entry)	Classroom	10	T 32 R F 4 (ELE)	F44ILL	Wattages 112	1.12	SW	2600	2,912 C-OCC	
LED	E-4 (No Entry)	Storage Area	5	T 32 R F 3 (ELE)	F44ILL F43ILL/2	90	0.45	SW	1560	702 C-OCC	
SLED	D-14	Classroom	9	T 32 R F 3 (ELE)	F43ILL/2	90	0.81	SW		2,106 C-OCC	
5LED	D-14 Side Room	Classroom	4	T 32 R F 3 (ELE)	F43ILL/2	90	0.36	SW	2600	936 C-OCC	
LED	D-11	Classroom	13	T 34 R F 4 (MAG)	F44EE	144	1.87	SW		,867 C-OCC	
SLED	Room next to D-11 Exit	Storage Area Hallway	6	T 34 R F 3 (MAG) B 34 R F 2 (MAG)	F43EE F42EE	115 72	0.69	SW SW		,076 C-OCC ,048 C-OCC	
5LED	Exit	Hallway	2	S 32 C F 2 (ELE)	F42EE F42LL	60	0.29	SW	3640	437 C-OCC	
LED	D-12	Classroom	14	T 34 R F 4 (MAG)	F44EE	144	2.02	SW		5,242 C-OCC	
LED	D-7	Classroom	11	T 34 R F 4 (MAG)	F44EE	144	1.58	SW	2600	,118 C-OCC	
SLED	D-10 (No Entry)	Classroom	14	T 34 R F 4 (MAG)	F44EE	144	2.02	SW		5,242 C-OCC	
LED	D-8	Classroom	12	T 34 R F 4 (MAG) T 34 R F 4 (MAG)	F44EE F44EE	144 144	1.73	SW SW		1,493 C-OCC 1,118 C-OCC	
8LED	D-5 (No Entry) Exit	Classroom Hallway	11	B 34 R F 2 (MAG)	F44EE F42EE	72	1.58 0.07	SW	2600 4 3640	262 C-OCC	
LED	D-6 (No Entry)	Classroom	12	T 34 R F 4 (MAG)	F44EE	144	1.73	SW		1,493 C-OCC	
5LED	Boys Restroom	Restroom	3	S 32 C F 2 (ELE)	F42LL	60	0.18	SW	3120	562 C-OCC	
5LED	Girls Restroom (No Entry)	Restroom	3	S 32 C F 2 (ELE)	F42LL	60	0.18	SW	3120	562 C-OCC	
LED	Exit to Courtyard	Hallway	1	2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.06	SW	3640	218 C-OCC	
6LED 1LED	Exit to Courtyard D-3 (No Entry)	Hallway Classroom	1 4	T 34 R F 4 (MAG) T 34 R F 3 (MAG)	F44EE F43EE	144 115	0.14 0.46	SW SW	3640 2600	524	
ELED	D-3 (No Entry) D-4 (No Entry)	Classroom	12	T 34 R F 3 (MAG)	F43EE F44EE	144	1.73	SW		1,493 C-OCC	
6LED	D-2 (No Entry)	Classroom	12	T 34 R F 4 (MAG)	F44EE	144	1.73	SW		i,493 C-OCC	
1LED	D-1	Classroom	4	T 34 R F 3 (MAG)	F43EE	115	0.46	SW		,196 C-OCC	
8LED	Corridor near E-2	Hallway	4	T 32 R F 4 (ELE)	F44ILL	112	0.45	SW		,631 C-OCC	
SLED SLED	Corridor near E-4 D- Corridor	Hallway Hallway	4 25	T 34 R F 4 (MAG) T 34 R F 4 (MAG)	F44EE F44EE	144 144	0.58 3.60	SW SW		2,097	
5LED	D- Corridor Main Entrance	Hallway	3	S 32 C F 2 (ELE)	F44EE	60	0.18	SW	3640	655 C-OCC	
78LED	Main Entrance	Hallway	3	B 34 R F 2 (MAG)	F42EE	72	0.22	SW	3640	786 C-OCC	
5LED	Corridor near Main Entrance	Hallway	2	S 32 C F 2 (ELE)	F42LL	60	0.12	SW	3640	437 C-OCC	
LED	D-Wing Stairwell	Stairway	4	2B 34 R F 2 (u) (MAG)	FU2EE	72	0.29	SW		,048 NONE	
4LED 4LED	D-Wing Stainvell	Stairway	4	2B 34 R F 2 (u) (MAG) 2B 34 R F 2 (u) (MAG)	FU2EE	72 72	0.29	SW SW		,048 NONE ,048 NONE	
4LED 6LED	D-Wing Stairwell Nurse's Office	Stairway Nurses Office	2	T 34 R F 4 (MAG)	FU2EE F44EE	72 144	0.29 0.29	SW	3640 2600	749 NONE	
6LED	Nurse's Office	Nurses Office	4	T 34 R F 4 (MAG)	F44EE	144	0.58	SW		,498 NONE	
133	Nurse's Office	Nurses Office	2	CF 26	CFQ26/1-L	27	0.05	SW	2600	140 NONE	
78LED	Storage	Storage Area	3	B 34 R F 2 (MAG)	F42EE	72	0.22	SW	1560	337 C-OCC	
6LED 6LED	Storage Main Corridor	Storage Area	1	T 34 R F 4 (MAG) T 34 R F 4 (MAG)	F44EE F44EE	144 144	0.14	SW SW	1560 3640 10	225	
SLED	Main Corridor Exit	Hallway Hallway	20	T 34 R F 4 (MAG)	F44EE	144	2.88 0.58	SW		0,483	
5LED	Assistant Principal Office	Office	3	S 32 C F 2 (ELE)	F42LL	60	0.18	SW	2600	468 C-OCC	
5LED	Main Office - Office	Office	3	S 32 C F 2 (ELE)	F42LL	60	0.18	SW	2600	468 C-OCC	
5LED	Main Office - Office A	Office	2	S 32 C F 2 (ELE)	F42LL	60	0.12	SW	2600	312 C-OCC	
ISLED	Main Office - Office B	Office	2	S 32 C F 2 (ELE)	F42LL	60	0.12	SW	2600	312 C-OCC	
5LED	Main Office - Office C Main Office - Office D	Office Office	2	S 32 C F 2 (ELE) S 32 C F 2 (ELE)	F42LL F42LL	60 60	0.12 0.12	SW SW	2600 2600	312	
5LED	Main Office - Office E	Office	4	S 32 C F 2 (ELE)	F42LL F42LL	60	0.12	SW	2600	624 C-OCC	
5LED	Main Office - Break Room	Staff Lounge	2	S 32 C F 2 (ELE)	F42LL	60	0.12	SW	2600	312 C-OCC	
78LED	Main Office	Office	1	B 34 R F 2 (MAG)	F42EE	72	0.07	SW	2600	187 C-OCC	
78LED 5LED	Main Office	Office	1	B 34 R F 2 (MAG)	F42EE F42LL	72	0.07	SW	2600	187 C-OCC	
LED	Main Office Main Office - Storage A	Office Storage Area	1	S 32 C F 2 (ELE) 2T 32 R F 2 (u) (ELE) Thin Tube	F42LL FU2LL	60 60	0.48	SW SW	2600 1560	,248	
133	Main Office - Storage B	Storage Area	1	CF 26	CFQ26/1-L	27	0.03	SW	1560	42 C-OCC	
SLED	Tech Lab	Office	8	T 34 R F 4 (MAG)	F44EE	144	1.15	SW		2,995 C-OCC	
LED	Tech Lab	Office	2	T 34 R F 4 (MAG)	F44EE	144	0.29	SW	2600	749 C-OCC	
LED	Tech Lab	Office	3	T 34 R F 4 (MAG)	F44EE	144	0.43	SW		,123 C-OCC	
BLED LED	Offices 1 Offices 2	Office Office	1	T 32 R F 4 (ELE) T 34 R F 4 (MAG)	F44ILL F44EE	112 144	0.11 0.29	SW SW	2600 2600	291	
LED	Offices 2 Offices 3	Office	2	T 34 R F 4 (MAG)	F44EE F44EE	144	0.29	SW	2600	749 C-OCC	
LED	Offices 4	Office	2	T 34 R F 4 (MAG)	F44EE	144	0.29	SW	2600	749 C-OCC	
LED	Offices 5	Office	2	T 34 R F 4 (MAG)	F44EE	144	0.29	SW		749 C-OCC	
LED	Offices 6	Office	2	T 34 R F 4 (MAG)	F44EE	144	0.29	SW	2600	749 C-OCC	
LED LED	Offices 7	Office	13	T 34 R F 4 (MAG) T 34 R F 4 (MAG)	F44EE F44EE	144 144	0.29 1.87	SW	2600 2600	749	
LED	Guidance Guidance - Storage	Office Storage Area	13	T 34 R F 4 (MAG)	F44EE	144 144	0.29	SW SW	1560	449 C-OCC	
LED	A-17	Classroom	13	T 34 R F 4 (MAG)	F44EE	144	1.87	SW		1,867 C-OCC	
133	A-17 - Side Area	Classroom	2	CF 26	CFQ26/1-L	27	0.05	SW	2600	140 C-OCC	
133	A-17 - Side Area	Classroom	1	CF 26	CFQ26/1-L	27	0.03	SW	2600	70 C-OCC	
133	A-17 - Kiln	Storage Area	2	CF 26	CFQ26/1-L	27	0.05	SW	1560	84 C-OCC	
5LED 133	A-17 - Storage A-17 - Entrane	Storage Area Classroom	1	S 32 C F 2 (ELE) CF 26	F42LL CFQ26/1-L	60 27	0.06	SW SW	1560 2600	94	
	A-17 - Lilliale	CiassiUUIII		01 20	OFQ20/1-L	21	0.03	SVV	2000	70 0-000	

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Cost of Electricity:

\$0.149 \$/kWh \$5.94 \$/kW

					EXISTING COND	TIONS					Datastit	
			No. of			Watts per					Retrofit Control	
	Area Description	Usage	Fixtures	Standard Fixture Code	Fixture Code	Fixture	kW/Space	Exist Control	Annual Hours	Annual kWh	Control	
Field	Unique description of the location - Room number/Room	Describe Usage Type	No. of	Lighting Fixture Code	Code from Table of Standard Fixture	Value from	(Watts/Fixt) * (Fixt	Pre-inst. control	Estimated	(kW/space) *	Retrofit control	Notes
Code	name: Floor number (if applicable)	using Operating Hours	fixtures		Wattages	Table of	No.)	device	annual hours for	(Annual Hours)	device	
			before the			Standard			the usage group			
			retrofit			Fixture						
						Wattages						
4LED	A-17 - Storage	Storage Area		2B 34 R F 2 (u) (MAG)	FU2EE	72	0.07	SW	1560	112		
178LED	A-16	Classroom		B 34 R F 2 (MAG)	F42EE	72	1.44	SW	2600	3,744		
7LED	Corridor	Hallway		2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL	60	0.48	SW	3640	1,747	C-OCC	
15LED	Custodial Office	Office		S 32 C F 2 (ELE)	F42LL	60	0.18	SW	2600	468		
15LED	Grounds Shed	Grounds		S 32 C F 2 (ELE)	F42LL	60	0.24	SW	1560	374		
15LED	Grounds Shed Garage	Grounds		S 32 C F 2 (ELE)	F42LL	60	0.24	SW	1560	374		
33	Grounds Shed Garage - Storage	Grounds	2	13 W CF 1	CFQ13/1-L	15	0.03	SW	1560	47	0 000	
40LED	Field House Locker	Field House	4	T 32 R F 2 (ELE)	F42LL	60	0.24	SW	1200	288		
133	Field House Locker Restroom	Field House	1	CF 26	CFQ26/1-L	27	0.03	SW	1200	32		
40LED	Field House Locker 1	Field House	14	T 32 R F 2 (ELE)	F42LL	60	0.84	SW	1200	1,008		
40LED	Field House Locker 2	Field House	8	T 32 R F 2 (ELE)	F42LL	60	0.48	SW	1200	576		
18LED	Field House Shower Room	Field House	1	T 32 R F 4 (ELE)	F44ILL	112	0.11	SW	1200	134		
40LED	Field House Stairway	Field House	4	T 32 R F 2 (ELE)	F42LL	60	0.24	SW	1200	288		
40LED	Second Floor Corridor	Field House	9	T 32 R F 2 (ELE)	F42LL	60	0.54	SW	1200	648		
40LED	Team Room	Field House	11	T 32 R F 2 (ELE)	F42LL	60	0.66	SW	1200	792		
40LED	Coaches Room	Field House	6	T 32 R F 2 (ELE)	F42LL	60	0.36	SW	1200	432	NONE	
33	Restroom	Field House	1	13 W CF 1	CFQ13/1-L	15	0.02	SW	1200	18	NONE	
40LED	Conference Room	Field House	8	T 32 R F 2 (ELE)	F42LL	60	0.48	SW	1200	576	NONE	
133	Video Editing Room	Field House	1	CF 26	CFQ26/1-L	27	0.03	SW	1200	32	NONE	
33	Ticket Booth	Ticket Booth	1	13 W CF 1	CFQ13/1-L	15	0.02	SW	520	8	NONE	
33	Ticket Booth	Ticket Booth	1	13 W CF 1	CFQ13/1-L	15	0.02	SW	520	8	NONE	
15LED	Concessions	Concessions		S 32 C F 2 (ELE)	F42LL	60	0.30	SW	780	234	NONE	
15LED	Concessions Storage (No Entry)	Concessions	1	S 32 C F 2 (ELE)	F42LL	60	0.06	SW	780	47	NONE	
133	Concessions - Exterior	Outdoor Lighting		CF 26	CFQ26/1-L	27	0.11	SW	3120	337	NONE	
15LED	Ladies Restroom	Concessions		S 32 C F 2 (ELE)	F42LL	60	0.06	SW	780	47	NONE	
15LED	Mens Restroom	Concessions	1	S 32 C F 2 (ELE)	F42LL	60	0.06	SW	780	47	NONE	
227LED	Exterior Building Lighting	Outdoor Lighting	23	70 W MH Wall Pack	MH70/1	95	2.19	SW	3120	6,817	NONE	
237LED	Exterior Building Lighting	Outdoor Lighting		MV 100	MV100/1	125	0.50	SW	3120	1,560	NONE	
S	Total		1,506				157.73			439,650		

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Utility	/ Costs	Yearly Usage	Metric Ton Carbon Dioxide Equivalent	Building Area	A	nnual Utility Co	st
\$ 0.168	\$/kWh blended		0.000420205	172,344	Electric	Natural Gas	Water
\$ 0.149	\$/kWh supply	833,573	0.000420205		\$ 140,449	\$ 80,024	\$ 19,078
\$ 5.94	\$/kW	223.8	0				_
\$ 1.20	\$/Therm	66,518	0.00533471				
\$ 18.74	\$/kgals	1,018	0				

		Toms R	liver Hi	gh Scho	ool Sou	ıth																
Recommend?		Item			Savings			Cost	Simple	Life	Equivalent CO ₂	NJ Smart Start	Direct Install	Payback w/		Simple Pr	ojected Lifetin	ne Savings		ROI	NPV	IRR
Y or N			kW	kWh	therms	Water kgal	\$		Payback	Expectancy	(Metric tons)	Incentives	Eligible (Y/N)	Incentives	kW	kWh	therms	kgal/yr	\$			
Υ	ECM-1	Replace Door Seals & Sweeps	0.0	1,433	751	0	\$ 1,145	\$ 6,222	5.4	5	4.6	\$ -	N	5.4	0.0	7,163	3,754	0	\$ 5,723	(0.1)	(\$980)	-2.7%
	ECM-2A	Install High Efficiency Condensing HW Boiler to Replace Steam to	0.0	0	15,674	0																
Υ		HW Heat Exchangers					\$ 18,857	\$ 130,631	6.9	25	83.6	\$ 3,000	Y	6.8	0.0	0	391,860	0	\$ 471,426	2.6	\$200,729	14.2%
	ECM-2B	Convert Entire Steam System to Hot Water and Install Condensing	0.0	0	20,180	0																
N		HW Boilers					\$ 24,277	\$ 1,887,162	77.7	25	107.7	\$ 9,000	Y	77.4	0.0	0	504,494	0	\$ 606,930	(0.7)	(\$1,455,420)	-7.3%
Υ	ECM-3	Replace DX / RTU Equipment w/ Higher Efficiency Equipment	31.0	52,319	0	0	\$ 9,992	\$ 456,700	45.7	20	22.0	\$ 6,123	Y	45.1	619.9	1,046,377	0	0	\$ 220,508	(0.5)	(\$301,929)	-6.7%
Υ	ECM-4	Install Window A/C Controllers	0.0	3,724	0	0	\$ 627	\$ 1,200	1.9	10	1.6	\$ -	N	1.9	0.0	37,242	0	0	\$ 6,275	4.2	\$4,153	51.5%
N	ECM-5	Extend HVAC Controls System	0.0	2,501	652	0	\$ 1,206	\$ 239,855	199.0	15	4.5	\$ -	N	199.0	0.0	37,511	9,778	0	\$ 18,084	(0.9)	(\$225,463)	-22.5%
Υ	ECM-6	Replace DHW Boiler with a High Efficiency Condensing Unit	0.0	0	1,738	0	\$ 2,090	\$ 44,228	21.2	25	9.3	\$ 1,155	Y	20.6	0.0	0	43,440	0	\$ 52,260	0.2	(\$6,672)	1.5%
Υ	ECM-7	Install Kitchen Hood Controller	0.0	2,733	0	0	\$ 461	\$ 30,787	66.8	15	1.1	\$ 1,000	N	64.7	0.0	41,000	0	0	\$ 6,908	(0.8)	(\$24,289)	-14.4%
Υ	ECM-8	Install Walk-In Controls	0.0	9,142	0	0	\$ 1,540	\$ 20,625	13.4	15	3.8	\$ 175	N	13.3	0.0	137,129	0	0	\$ 23,105	0.1	(\$2,062)	1.6%
Υ	ECM-9	Replace Electric Dishwasher Booster Heater w/ NG Fired	7.0	23,447	(1,000)	0	\$ 2,786	\$ 17,400	6.2	25	4.5	\$ 2,635	Y	5.3	175.8	586,166	(25,000)	0	\$ 81,227	3.7	\$33,744	18.6%
Υ	ECM-10	Install Vending Machine Controls	0.0	27,854	0	0	\$ 4,693	\$ 3,361	0.7	15	11.7	\$ -	N	0.7	0.0	417,814	0	0	\$ 70,398	19.9	\$52,666	139.6%
Υ	ECM-11	Replace CRT Monitors w/ LCD	0.0	9,000	0	0	\$ 1,516	\$ 18,732	12.4	10	3.8	\$ -	N	12.4	0.0	90,000	0	0	\$ 15,164	(0.2)	(\$5,797)	-3.7%
Υ	ECM-12	Install Low Flow Plumbing Fixtures	0.0	0	0	771	\$ 14,442	\$ 179,376	12.4	30	0.0	\$ -	N	12.4	0.0	0	0	23,117	\$ 433,259	1.4	\$103,693	7.0%
N	ECM-L1	Lighting Replacements / Upgrades	90.6	254,251	0	0	\$ 44,277	\$ 351,836	7.9	15	106.8	\$ 8,300	Y	7.8	1,359.5	3,813,758	0	0	\$ 739,528	1.1	\$185,046	9.7%
N	ECM-L2	Install Lighting Controls (Add Occupancy Sensors)	0.0	89,625	0	0	\$ 13,330	\$ 52,920	4.0	15	37.7	\$ 6,860	Y	3.5	0.0	1,344,382	0	0	\$ 226,516	3.3	\$113,072	28.2%
Υ	ECM-L3	Lighting Replacements with Controls (Occupancy Sensors)	90.6	294,114	0	0	\$ 50,206	\$ 404,756	8.1	15	123.6	\$ 15,160	Y	7.8	1,359.5	4,411,703	0	0	\$ 840,277	1.1	\$209,764	9.7%
		Total (Not Including [B] Option ECMs or L1, L2)	128.7	426,266	17,815	771	\$ 109,561	\$ 1,553,874	14.2	17.3	274	\$ 29,248		13.9	2,155	6,812,106	423,832	23,117	\$ 2,244,615	0.4	(\$82,130)	2.3%
		Recommended Measures (highlighted green above)	128.7	423,765	17,163	771	\$ 108,356	\$ 1,314,019	12.1	17.5	270	\$ 29,248		11.9	2,155	6,774,595	414,054	23,117	\$ 2,226,531	0.7	\$141,852	4.3%
		% of Existing	57%	51%	26%	76%												•			•	•

		City:	Atlantic (City, NJ				
	Occupied H	Hours/Week	70	70	70	70	70	
			Building	Auditorium	Gymnasium	Library	Classrooms	
	Enthalpy		Operating	Occupied	Occupied	Occupied	Occupied	
Temp	h (Btu/lb)	Bin Hours	Hours	Hours	Hours	Hours	Hours	
102.5								
97.5	38.6	17	7	7	7	7	7	
92.5	38.5	61	25	25	25	25	25	
87.5	37.5	132	55	55	55	55	55	
82.5	34.8	344	143	143	143	143	143	
77.5	32.4	566	236	236	236	236	236	
72.5	31.3	755	315	315	315	315	315	
67.5	27.8	780	325	325	325	325	325	
62.5	24.7	889	370	370	370	370	370	
57.5	21.8	742	309	309	309	309	309	
52.5	19.0	710	296	296	296	296	296	
47.5	17.0	642	268	268	268	268	268	
42.5	15.0	795	331	331	331	331	331	
37.5	12.8	784	327	327	327	327	327	
32.5	10.7	682	284	284	284	284	284	
27.5	8.7	345	144	144	144	144	144	
22.5	7.1	229	95	95	95	95	95	
17.5	5.4	189	79	79	79	79	79	
12.5	4.1	70	29	29	29	29	29	
7.5	2.5	22	9	9	9	9	9	
2.5	1.3	6	3	3	3	3	3	
-2.5								
-7.5								

1.027
1.246
1.124

Heating System Efficiency	80%
Cooling Eff (kW/ton)	1.2

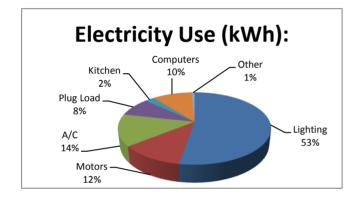
He		
Hours	4,427	Hrs
Weighted Avg	40	F
Avg	28	F

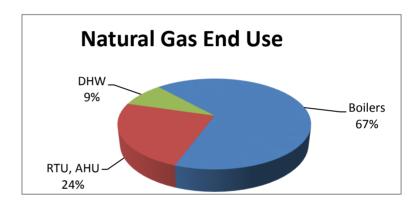
Co		
Hours	4,333	Hrs
Weighted Avg	68	F
Avg	78	F

Utility End Use Analysis								
Electric	ity Use (kWh):	Notes/Comments:						
833,573	Total	Based on utility analysis						
439,650	Lighting	From Lighting Calculations						
95,774	Motors	Estimated						
119,179	A/C	Estimated						
69,972	Plug Load	Estimated						
19,478	Kitchen	Estimated						
83,750	Computers	Estimated						
5,770	Other	Remaining						
	•	•						
Natural Ga	as Use (Therms):	Notes/Comments:						
66,518	Total	Based on utility analysis						
44,739	Boilers	Therms/SF x Square Feet Served						
15,964	RTU, AHU	Based on utility analysis						
5,815	DHW	Based on utility analysis						

53% 11% 14% 8% 2% 10%	%%%%
19 679 249	%

9%





ECM-1: Install Door Seals

Description: This ECM evaluates the thermal and electrical savings associate with adding door seals and sweeps to prevent infiltration of cold (hot) outdoor air.

Note: Door numbers below do not correspond to the actual door label. It is estimated that 40% of the doors have seals which can be replaced based on a representative sample taken while onsite.

Heating System Efficiency
Cooling System Efficiency
Linear Feet of Door Edge
Existing Infiltration Factor*
Proposed Infiltration Factor*

80%
1.20 kW/ton
2.51 LF
2.52 cfm/LF
2.53 cfm/LF

Ex Occupied Clng Temp.
Ex Unoccupied Clng Temp.
Cooling Occ Enthalpy Setpoint
Cooling Unocc Enthalpy Setpoint

Ex Occupied Htg Temp.
Ex Unoccupied Htg Temp.
Electricity
Natural Gas

70 *F 68 *F \$ 0.17 \$/kWh \$ 1.20 \$/therm

*Infiltration Factor per Carrier Handbook of Air Conditioning System Design

based on average door seal gap calculated below.

					EXISTING	EXISTING LOADS PROPOSED LOADS				G ENERGY	HEATING ENERGY	
					Occupied	Unoccupied	Occupied	Unoccupied				
									Existing			Proposed
Avg Outdoor		Existing	Occupied	Unoccupied		Door		Door	Cooling	Proposed	Existing	Heating
	_	Equipment Bin	Equipment Bin	Equipment Bin		Infiltration	Door Infiltration	Infiltration	Energy	Cooling Energy	Heating Energy	Energy
Bins °F	Air Enthalpy	Hours	Hours	Hours	Load BTUH	Load BTUH	Load BTUH		kWh	kWh	therms	therms
Α		В	С	D	E	F	G	Н	I	J	K	L
102.5	0.0	0	0	0	65,154	65,154	19,546	19,546	0	0	0	0
97.5	38.6	17	7	10	-26,328	-26,328	-	-7,899			0	0
92.5	38.5	61	25	36	-25,946	-25,946		-7,784	158		0	0
87.5	37.5	132	55	77	-23,808	-23,808		-7,142	314	94	0	0
82.5	34.8	344	143	201	-17,233	-17,233	-5,170	-5,170	593	178	0	0
77.5	32.4	566	236	330	-11,518	-11,518	-3,456	-3,456	652	196	0	0
72.5	31.3	755	315	440	-9,041	0	-2,712	0	284	85	0	0
67.5	27.8	780	325	455	1,422	284	426	85	0	0	7	2
62.5	24.7	889	370	519	4,265	3,127	1,279	938	0	0	40	12
57.5	21.8	742	309	433	7,108	5,971	2,132	1,791	0	0	60	18
52.5	19.0	710	296	414	9,951	8,814	· · · · · · · · · · · · · · · · · · ·	2,644	0	0	82	25
47.5	17.0	642	268	375	12,794	11,657	3,838	3,497	0	0	97	29
42.5	15.0	795	331	464	15,637	14,500		4,350		0	149	45
37.5	12.8	784	327	457	18,480	17,343		5,203	0	0	175	52
32.5	10.7	682	284	398	21,323	20,186		6,056	0	0	176	53
27.5	8.7	345	144	201	24,166	23,029		6,909	0	0	101	30
22.5	7.1	229	95	134	27,009	25,872	-	7,762	0	0	75	23
17.5	5.4	189	79	110	29,853	28,715	-	8,615	0	0	69	21
12.5	4.1	70	29	41	32,696	31,558		9,468	0	J	28	8
7.5	2.5	22	9	13	35,539	34,402		10,320		0	10	3
2.5	1.3	6	3	4	38,382	37,245	· ·	11,173		0	3	1
-2.5	0.0	0	0	0	41,225	40,088	· ·	12,026	0	0	0	0
-7.5	0.0	0	0	0	44,068	42,931	13,220	12,879	0	<u> </u>	0	0
TOTALS		8,760	3,650	5,110					2,046	614	1,073	322

72 *F 74 *F

27.5 Btu/lb 27.5 Btu/lb

Existing Door Infiltration
Existing Unoccupied Door Infiltration
Proposed Door Infiltration
Proposed Unoccupied Door Infiltration

527 cfm 527 cfm 158 cfm 158 cfm

Savings	751	therms	\$ 903
	1,433	kWh	\$ 241
		-	\$ 1.145

Door	Width	Height	Linear Feet (LF)	gap	gap location	LF of gap	% door w/ gap	Average gap for
2001	(ft)	(ft)	` '	(in)	.			door (in)
1	3	7	20	0.125	3 Sides	13	65%	0.081
2	3	7	20	0.125	3 Sides	13	65%	0.081
3	3	7	20	0.125	3 Sides	13	65%	0.081
4	3	7	20	0.125	3 Sides	13	65%	0.081
5	3	7	20	0.125	3 Sides	13	65%	0.081
6	3	7	20	0.125	3 Sides	13	65%	0.081
7	3	7	20	0.125	3 Sides	13	65%	0.081
8	3	7	20	0.125	3 Sides	13	65%	0.081
9	3	7	20	0.125	3 Sides	13	65%	0.081
10	3	7	20	0.125	3 Sides	13	65%	0.081
11	3	7	20	0.125	3 Sides	13	65%	0.081
12	3	7	20	0.125	3 Sides	13	65%	0.081
13	3	7	20	0.125	3 Sides	13	65%	0.081
14	3	7	20	0.125	3 Sides	13	65%	0.081
15	3	7	20	0.125	3 Sides	13	65%	0.081
16	3	7	20	0.125	3 Sides	13	65%	0.081
17	3	7	20	0.125	3 Sides	13	65%	0.081
18	3	7	20	0.125	3 Sides	13	65%	0.081
19	3	7	20	0.125	3 Sides	13	65%	0.081
20	3	7	20	0.125	3 Sides	13	65%	0.081
21	3	7	20	0.125	3 Sides	13	65%	0.081
22	3	7	20	0.125	3 Sides	13	65%	0.081
23	3	7	20	0.125	3 Sides	13	65%	0.081
24 (courtyard)	3	7	20	0.167	3 Sides	13	65%	0.108
25 (courtyard)	3	7	20	0.167	3 Sides	13	65%	0.108
26 (courtyard)	3	7	20	0.167	3 Sides	13	65%	0.108
27 (courtyard)	3	7	20	0.167	3 Sides	13	65%	0.108
Total	81	189	540	0.131		351	65%	0.085

Note: Doors labeled 'a', 'b', etc. are a part of the same door assembly.

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

ECM-1: Install Door Seals - Cost

Description	QTY	UNIT	UNIT COSTS		SUBTOTAL COSTS			TOTAL	REMARKS	
Description	QII	ONIT	MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.	COST	REIVIARRO
									\$ -	
Door Weatherization Seals & Sweeps	27	EA	\$ 40	\$ 115	\$ -	\$ 1,109	\$ 3,869	\$ -	\$ 4,978	RS Means 2012
						\$ -	\$ -	\$ -	\$ -	

^{**}Cost Estimates are for Energy Savings calculations only, do not use for procurement

\$ 4,978	Subtotal
\$ 1,244	25% Contingency
\$ 6,222	Total

ECM-2A: Install High Efficiency Condensing HW Boiler to Replace Steam to HW Heat Exchangers

Description: This ECM evaluates the replacement of an existing steam to hot water heat exchanger which is estimated to have a system efficiency of 60% (combined with 29 year old steam boiler efficiency) with a high efficiency condensing hot water boiler which will generate HHW directly. Modern condensing hot water boilers will operate minimally at 88% efficient and as high as 96% depending on return water temperatures. In this calculation 90% is used in order to remain conservative

<u>ltem</u>	<u>Value</u>	<u>Units</u>	Formula/Comments						
Baseline Fuel Cost	\$ 1.20	/ Therm	Natural Gas						
FORMULA CONSTANTS									
Oversize Factor	0.8		NJ Protocols						
Hours per Day	24								
Design Outdoor Temp	13	F	NJ Protocols						
Infrared Conversion Factor	1.0		1.0 if Boiler, 0.8 if Infrared Heater						
	EXISTING								
Capacity	3,000,000	btu/hr	Est boiler load						
Heating Combustion Efficiency	60%		Estimated						
Heating Degree-Day	2,792	Degree-day	NJ Protocols						
Design Temperature Difference	57	F	Average occ and unoccupied						
Fuel Conversion	100,000	btu/therm							
	PRO	POSED							
Capacity	3,000,000	btu/hr	Based on Aerco BM 3.0						
Efficiency	90%								
	SA	VINGS							
Fuel Savings	15,674	Therms	NJ Protocols Calculation						
Fuel Cost Savings	\$ 18,857								

Savings calculation formulas are taken from NJ Protocols document for Occupancy Controlled Thermostats

Algorithms

Gas Savings (Therms)

$$= \frac{OF \times ((CAPY_{Bi} \times EFF_Q) - (CAPY_{Qi} \times EFF_B \times ICF)) \times HDD_{mod} \times 24}{\Delta T \times HC_{fuel} \times EFF_B \times ICF \times EFF_Q}$$

Definition of Variables

OF = Oversize factor of standard boiler or furnace (OF=0.8)

 $CAPY_{Bi}$ = Total input capacity of the baseline furnace, boiler or heater in Btu/hour

CAPY_{Qi} = Total input capacity of the qualifying furnace, boiler or heater in Btu/hour

 $HDD_{mod} = HDD$ by zone and building type

24 = Hours/Day

 ΔT = design temperature difference

 HC_{fuel} = Conversion from Btu to therms of gas or gallons of oil or propane (100,000 btu/the 138,700 btu/gal of #2 oil; 92,000 btu/gal of propane)

EFF_O = Efficiency of qualifying heater(s) (AFUE %)

EFF_B = Efficiency of baseline heaters (AFUE %)

ICF = Infrared Compensation Factor (ICF = 0.8 for IR Heaters, 1.0 for furnaces/boilers)²



Furnaces and Boilers

Component	Type	Value	Source
$AFUE_q$	Variable		Application
$AFUE_b$	Fixed	Furnaces: 78%	EPACT Standard
		Boilers: 80%	for furnaces and
		Infrared: 78%	boilers
CAPYin	Variable		Application
ΔΤ	Variable	See Table Below	1
HDD _{mod}	Fixed	See Table Below	1

Sources:

- KEMA, Smartstart Program Protocol Review. 2009.
 http://www.spaceray.com/1_space-ray_faqs.php

Adjusted Heating Degree Days by Building Type

Building Type	Heating Energy Density (kBtu/sf)	Degree Day Adjustment Factor	Atlantic City (HDD)	Newark (HDD)	Philadelphia (HDD)	Monticello (HDD)
Education	29.5	0.55	2792	2783	2655	3886
Food Sales	35.6	0.66	3369	3359	3204	4689
Food Service	39.0	0.73	3691	3680	3510	5137
Health Care	53.6	1.00	5073	5057	4824	7060
Lodging	15.0	0.28	1420	1415	1350	1976
Retail	29.3	0.55	2773	2764	2637	3859
Office	28.1	0.52	2660	2651	2529	3701
Public Assembly	33.8	0.63	3199	3189	3042	4452
Public Order/Safety	24.1	0.45	2281	2274	2169	3174
Religious Worship	29.1	0.54	2754	2745	2619	3833
Service	47.8	0.89	4524	4510	4302	6296
Warehouse/Storage	20.2	0.38	1912	1906	1818	2661

Heating Degree Days and Outdoor Design Temperature by Zone

Weather Station	HDD	Outdoor Design Temperature (F)				
Atlantic City	5073	13				
Newark	5057	14				
Philadelphia, PA	4824	15				
Monticello, NY	7060	8				

Install High Efficiency, Condensing HW Boiler to Replace Steam to HW Heat Exchangers - Cost	F

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

Description	QTY	UNIT	UNIT COSTS					SUBTOTAL COSTS				TOTAL COST		DEMARKS
Description	QII	ONIT	MAT.		LABOR		EQUIP.	MAT. LABOR EQU		EQUIP.	TIOTAL COST		REWARKS	
3000 MBH NG Condensing Boiler	1	EA	\$	47,500	\$	15,000		\$ 48,783	3 3	\$ 18,690	\$ -	\$	67,473	Vendor Estimate
Flue Installation	1	LS	\$	10,000	\$	5,000		\$ 10,270	0 5	\$ 6,230	\$ -	\$	16,500	Vendor Estimate
Controls	1	EA	\$	1,500	\$	1,500		\$ 1,54	1 5	\$ 1,869	\$ -	\$	3,410	RS Means 2012
Electrical	1	LS	\$	1,500	\$	1,500		\$ 1,54	1 5	\$ 1,869	\$ -	\$	3,410	RS Means 2012
Pumps	1	LS	\$	3,500	\$	1,500		\$ 3,59	5 5	\$ 1,869	\$ -	\$	5,464	RS Means 2012
Piping and Valves	1	LS	\$	5,000	\$	2,500		\$ 5,13	5 5	\$ 3,115	\$ -	\$	8,250	RS Means 2012
								\$	- 3	\$ -	\$ -	\$	-	

^{**}Cost Estimates are for Energy Savings calculations only, do not use for procurement

\$ 104,505	Subtotal
\$ 26,126	25% Contingency
\$ 130,631	Total

ECM-2B: Convert Entire Steam System to Hot Water and Install Condensing HW Boilers

Description: This ECM evaluates the replacement of the three (3) existing 29 year old steam boilers and steam sytem which is estimated to have a system efficiency of 65%. This system serves approximately 50% of the building. Three (3) high efficiency condensing type boilers (90% overall eff), primary/ secondary pumps and full hydronic heating system will be installed.

<u>Item</u>	<u>Value</u>	<u>Units</u>	Formula/Comments
Baseline Fuel Cost	\$ 1.20	/ Therm	Natural Gas
	FORMULA	CONSTANTS	3
Oversize Factor	0.8		NJ Protocols
Hours per Day	24		
Design Outdoor Temp	13	F	NJ Protocols
Infrared Conversion Factor	1.0		1.0 if Boiler, 0.8 if Infrared Heater
		STING	
Capacity	5,021,000	btu/hr	Peak load
Heating Combustion Efficiency	65%		Estimated
Heating Degree-Day	2,792	Degree-day	NJ Protocols
Design Temperature Difference	57	F	Ave occ and unoccupied
Fuel Conversion	100,000	btu/therm	
	PRO	POSED	
Capacity	5,021,000	btu/hr	Based on Aerco BM 3.0 X 3
Efficiency	90%		
	SA	VINGS	
Fuel Savings	20,180	Therms	NJ Protocols Calculation
Fuel Cost Savings	\$ 24,277		

Savings calculation formulas are taken from NJ Protocols document for Occupancy Controlled Thermostats

Algorithms

Gas Savings (Therms)

$$= \frac{OF \times ((CAPY_{Bl} \times EFF_Q) - (CAPY_{Ql} \times EFF_B \times ICF)) \times HDD_{mod} \times 24}{\Delta T \times HC_{fuel} \times EFF_B \times ICF \times EFF_Q}$$

Definition of Variables

OF = Oversize factor of standard boiler or furnace (OF=0.8)

 $CAPY_{Bi}$ = Total input capacity of the baseline furnace, boiler or heater in Btu/hour

CAPY_{Qi} = Total input capacity of the qualifying furnace, boiler or heater in Btu/hour

 $HDD_{mod} = HDD$ by zone and building type

24 = Hours/Day

 ΔT = design temperature difference

 HC_{fuel} = Conversion from Btu to therms of gas or gallons of oil or propane (100,000 btu/therm; 138,700 btu/gal of #2 oil; 92,000 btu/gal of propane)

EFF_O = Efficiency of qualifying heater(s) (AFUE %)

EFF_B = Efficiency of baseline heaters (AFUE %)

ICF = Infrared Compensation Factor (ICF = 0.8 for IR Heaters, 1.0 for furnaces/boilers)²

Furnaces and Boilers

Component	Type	Value	Source
$AFUE_q$	Variable		Application
$AFUE_b$	Fixed	Furnaces: 78%	EPACT Standard
		Boilers: 80%	for furnaces and
		Infrared: 78%	boilers
CAPYin	Variable		Application
ΔT	Variable	See Table Below	1
HDD _{mod}	Fixed	See Table Below	1

Sources:

- KEMA, Smartstart Program Protocol Review. 2009.
 http://www.spaceray.com/1_space-ray_faqs.php

Adjusted Heating Degree Days by Building Type

Building Type	Heating Energy Density (kBtu/sf)	Degree Day Adjustment Factor	Atlantic City (HDD)	Newark (HDD)	Philadelphia (HDD)	Monticello (HDD)
Education	29.5	0.55	2792	2783	2655	3886
Food Sales	35.6	0.66	3369	3359	3204	4689
Food Service	39.0	0.73	3691	3680	3510	5137
Health Care	53.6	1.00	5073	5057	4824	7060
Lodging	15.0	0.28	1420	1415	1350	1976
Retail	29.3	0.55	2773	2764	2637	3859
Office	28.1	0.52	2660	2651	2529	3701
Public Assembly	33.8	0.63	3199	3189	3042	4452
Public Order/Safety	24.1	0.45	2281	2274	2169	3174
Religious Worship	29.1	0.54	2754	2745	2619	3833
Service	47.8	0.89	4524	4510	4302	6296
Warehouse/Storage	20.2	0.38	1912	1906	1818	2661

Heating Degree Days and Outdoor Design Temperature by Zone

Weather Station	HDD	Outdoor Design Temperature (F)
Atlantic City	5073	13
Newark	5057	14
Philadelphia, PA	4824	15
Monticello, NY	7060	8

ECM-2B: Convert Entire Steam System to Hot Water and Install Condensing HW Boilers - Cost

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

Description	OTV	LINIT	UNIT COSTS		SUBTOTAL COSTS				TOTAL COST	DEMARKS	
Description	QII	QTY UNIT		MAT. LABOR EQUIP.		MAT.		LABOR	EQUIP.	TIOTAL COST	REWARKS
Demolition	1	LS		\$ 15,000	\$ 2,500	\$ -	\$	18,690	\$ 2,810	\$ 21,500	RS Means 2012
3,000 MBH NG Condensing Boiler	3	EA	\$ 47,500	\$ 15,000		\$ 146,348	\$	56,070	\$ -	\$ 202,418	Vendor Estimate
Flue Installation	3	EA	\$ 5,000.0	\$ 5,000.00		\$ 15,405	\$	18,690	\$ -	\$ 34,095	RS Means 2012
Controls	3	EA	\$ 1,500.0	\$ 1,500.00		\$ 4,622	\$	5,607	\$ -	\$ 10,229	RS Means 2012
Primary pumps	3	EA	\$ 3,500	\$ 1,500		\$ 10,784	\$	5,607	\$ -	\$ 16,391	RS Means 2012
Secondary pumps	2	EA	\$ 7,500	\$ 2,500		\$ 15,405	\$	6,230	\$ -	\$ 21,635	RS Means 2012
Hydronic Specialties	1	LS	\$ 25,000	\$ 15,000		\$ 25,675	\$	18,690	\$ -	\$ 44,365	RS Means 2012
Piping (2" Ave size)	5600	LF	\$ 15	\$ 25		\$ 86,268	\$	174,440	\$ -	\$ 260,708	RS Means 2012
Valves 1" Ave size)	150	EA	\$ 50	\$ 100		\$ 7,703	\$	18,690	\$ -	\$ 26,393	RS Means 2012
Insulation (2" Ave size)	5600	LF	\$ 2	\$ 5		\$ 11,502	\$	34,888	\$ -	\$ 46,390	RS Means 2012
Unit Vents	40	EA	\$ 7,500	\$ 7,500		\$ 308,100	\$	373,800	\$ -	\$ 681,900	RS Means 2012
Convectors	15	LS	\$ 1,500	\$ 500		\$ 23,108	\$	9,345	\$ -	\$ 32,453	RS Means 2012
Electrical work	1	LS	\$100,000	\$ 15,000		\$ 102,700	\$	18,690	\$ -	\$ 121,390	RS Means 2012
General construction	1	LS	\$ 5,000	\$ 5,000		\$ 5,135	\$	6,230	\$ -	\$ 11,365	RS Means 2012
						\$ -	\$	-	\$ -	\$ -	

^{**}Cost Estimates are for Energy Savings calculations only, do not use for procurement

\$ 1,509,730	Subtotal
\$ 377,432	25% Contingency
\$ 1,887,162	Total

ECM-3: Replace Unitary HVAC Equipment With More Efficient Unitary Equipment

Description: This ECM evaluates the energy savings associated with replacing older less efficient heating and cooling equipment with modern high efficiency unitary equipment havings the same capacity. There is no savings associated with replacement of units with natural gas fired heat, as the new units will have the same efficiency as old units. Therefore measure savings are presented as electricity only.

Caulomont		Fauinment			Heating
Equipment	Landin	Equipment	0.00017.000	0	Capacity
Tag	Location	Description	General Type	Cooling Capacity (Btu/h)	(Btu/h)
CU	E-3	Split System	HVAC	24,000	
CU	E-1	Split System	HVAC	48,000	
CU	E-1	Split System	HVAC	48,000	
CU	F04	Split System	HVAC	18,000	
	Unknown (near girl's				
CU	locker)	Split System	HVAC	9,000	
21.1	Coach's Office (near		10/40	40.000	
CU	boy's locker)	Split System	HVAC	18,000	
	Coach's Office (Team				
CU	Locker Room)	Split System	HVAC	18,000	
	Coach's Office (Boy's				
CU	Locker Room)	Split System	HVAC	18,000	
	Coach's Office (Boy's				
CU	Locker Room)	Split System	HVAC	18,000	
CU	C-5S	Split System	HVAC	18,000	
CU	D-13	Split System	HVAC	30,000	
CU	E-4	Split System	HVAC	90,000	
CU	E-2	Split System	HVAC	96,000	
RT-1	Cafeteria	Packaged RTU	HVAC	180,000	292,00
RT-2	Cafeteria	Packaged RTU	HVAC	180,000	292,00
RT-3	Cafeteria	Packaged RTU	HVAC	180,000	292,00
RT-4	Cafeteria	Packaged RTU	HVAC	180,000	292,00
RT-5	Stage	Packaged RTU	HVAC	120,000	144,00
RT-6	Stage	Packaged RTU	HVAC	120,000	144,00

<u>ltem</u>	<u>Value</u>	<u>Units</u>	Formula/Comments	
Demand Rate	\$ 5.94	/ kW		
Electricity Rate	\$ 0.15	/kWh		
		FC	RMULA CONSTANTS	
Coincidence Factor	0.67		NJ Protocols	
Conversion	3.412	btu/kW		
			COOLING - HVAC	
Cooling Capacity	1,413,000	btu/hr		btuh
Baseline EER	9.6		Average of all units	EERb
Proposed EER	14.0		Based on AAON	EERq
Equivalent Full Load Hours	1,131	hrs	NJ Protocols	
Demand Savings	30.99	kW		
Energy Savings	52,319	kWh		
			SAVINGS	
Demand Savings	30.99	kW		
Energy Savings	52,319	kWh		
Cost Savings	\$ 9,992			

Savings calculation formulas are taken from NJ Protocols document for Electric HVAC Equipment

ECM-3: Replace Unitary HVAC Equipment With More Efficient Unitary Equipment - Cost

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

Description	QTY	UNIT	UNIT COSTS			SUBTOTAL COSTS			TOTAL	REMARKS
			MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.	COST	REWARKS
						\$ -	\$ -	\$ -	\$ -	
Existing (4) Acs & CUs demolition	19	EA	\$ 100	\$ 250		\$ 1,951	\$ 5,919	\$ -	\$ 7,870	RS Means 2012
High Efficiency Condensing Unit - 0.75 Ton	1	EA	\$ 1,708	\$ 290		\$ 1,754	\$ 361	\$ -	\$ 2,115	RS Means 2012
High Efficiency Condensing Unit - 1.5 Ton	6	EA	\$ 2,125	\$ 320		\$ 13,094	\$ 2,392	\$ -	\$ 15,487	RS Means 2012
High Efficiency Condensing Unit - 2 Ton	1	EA	\$ 2,350	\$ 380		\$ 2,413	\$ 473	\$ -	\$ 2,887	RS Means 2012
High Efficiency Condensing Unit - 2.5 Ton	1	EA	\$ 2,481	\$ 508		\$ 2,548	\$ 632	\$ -	\$ 3,181	RS Means 2012
High Efficiency Condensing Unit - 4 Ton	2	EA	\$ 2,875	\$ 890		\$ 5,905	\$ 2,218	\$ -	\$ 8,123	RS Means 2012
High Efficiency Condensing Unit - 7.5 Ton	1	EA	\$ 4,700	\$ 1,450		\$ 4,827	\$ 1,807	\$ -	\$ 6,634	RS Means 2012
High Efficiency Condensing Unit - 8 Ton	1	EA	\$ 4,950	\$ 1,480		\$ 5,084	\$ 1,844	\$ -	\$ 6,928	RS Means 2012
High Efficiency Packaged RTU - 10 Ton	2	EA	\$ 15,700	\$ 6,288		\$ 32,248	\$ 15,668	\$ -	\$ 47,916	RS Means 2012
High Efficiency Packaged RTU - 15 Ton	4	EA	\$ 20,127	\$ 7,044		\$ 82,680	\$ 35,106	\$	\$ 117,786	RS Means 2012
- Reprogram DDC system for (4) CUs	19	EA	\$ 75	\$ 300		\$ 1,463	\$ 7,102	\$ -	\$ 8,566	RS Means 2012
Electrical - misc.	19	LS	\$ 1,000	\$ 5,000		\$ 19,513	\$ 118,370	\$ -	\$ 137,883	RS Means 2012

^{**}Cost Estimates are for Energy Savings calculations only, do not use for procurement

\$ 365,375	Subtotal
\$ 91,344	25% Contingency
\$ 456,700	Total

Capacity	Quantity	AREA/EQUIPMENT SERVED	COOLING CAPACITY (btu/h)
8,000) 1	Window A/C	8,000
12,000) 1	Window A/C	12,000
18,000	3	Window A/C	54,000
24,000	1	Window A/C	24,000

Total btu/h of all window A/C Units: 98,000 btu/h

ECM-4: Window A/C Controller

ECM Description: Window A/C units are currently controlled manually by the occupants and are not turned off when the room is unoccupied. This ECM evaluates implementation of a digital timer device that will automatically turn the window A/C unit off at a preset time.

ASSUMPTIO	NS	Comments	
Electric Cost	\$0.168	/ kWh	
Average run hours per Week	70	Hours	
Space Balance Point	55	F	
Space Temperature Setpoint	70	deg F	Setpoint.
BTU/Hr Rating of existing DX equipment	98,000	Btu / Hr	Total BTU/hr of DX cooling equipment to be replaced.
Average EER	10.7		Estimated
Existing Annual Electric Usage	7,155	kWh	

<u>ltem</u>	<u>Value</u>	<u>Units</u>	<u>Comments</u>
Proposed Annual Electric Usage	3,431	kWh	Unit will cycle on w/ temp of room. Possible operating time shown below

ANNUAL SAVINGS								
Annual Electrical Usage Savings	3,724	kWh						
Annual Cost Savings	\$627							
Total Project Cost	\$1,200							
Simple Payback	1.9	years						

OAT - DB		Existing		Proposed
Bin	Annual	Hours of	Proposed % of	hrs of
Temp F	Hours	Operation	time of operation	Operation
102.5	0	0 0 100%		
97.5	17	7	89%	6
92.5	61	25	79%	20
87.5	132	55	68%	38
82.5	344	143	58%	83
77.5	566	236	47%	112
72.5	755	315	37%	116
67.5	780	0	0%	0
62.5	889	0	0%	0
57.5	742	0	0%	0
52.5	710	0	0%	0
47.5	642	0	0%	0
42.5	795	0	0%	0
37.5	784	0	0%	0
32.5	682	0	0%	0
27.5	345	0	0%	0
22.5	229	0	0%	0
17.5	189	0	0%	0
12.5	70	0	0%	0
7.5	22	0	0%	0
2.5	6	0	0%	0
-2.5	0	0	0%	0
-7.5	0	0	0%	0
Total	8,760	781	48%	375

ECM-4: Window A/C Controller - Cost

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

Description	QTY	UNIT	l	JNIT COST	S	SU	JBTOTAL C	OSTS	TOTAL	REMARKS
			MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.	COST	REWARKS
						0	\$ -	\$ -	\$ -	
Window AC Controller	6	EA	\$ 150	\$ -	\$ -	924.3	\$ -	\$ -	\$ 924	Estimated
						\$ -	\$ -	\$ -	\$ -	

^{**}Cost Estimates are for Energy Savings calculations only, do not use for procurement

\$ 1,200	Total
\$ 231	25% Contingency
\$ 924	Subtotal

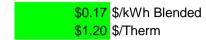
ECM-6: Extend Energy Management System

Description: This ECM evaluates the energy savings associated extending the existing Building management system (BMS) such that all equipment in the building will be enabled for remote automatic control, monitoiring and alarming. Specific energy savings sequences would include optium Start/ Stop, night setback, temporary occupied set back, economizer control of UVs and AHU's. This energy savings percentage is based on past performance of similar buildings which have a fully functioning DDC control system.

Note: It is estimated that approximately 10% of the building square footage is controlled by the current Building Management System (BMS); with roughly 10% on stand alone controls and 80% not controlled.

Building Information:





FULL DDC - ADDITIONAL CONTROLS SAVINGS CALCULATION

TOLE DDC - ADDITIONAL CONTROLS SAVINGS CALCULATION									
EXISTING CONDIT	IONS								
Existing non-EM Total Electric usage	83,357	kWh							
Existing non-EM Total Gas usage	6,652	Therms							
Existing non-EM Cooling Electric usage	25,007	kWh ¹							
Existing non-EM Heating Natural Gas usage	6,519	Therms ²							
PROPOSED CONDI	PROPOSED CONDITIONS								
Proposed Facility Cooling Electric Savings	2,501	kWh							
Proposed Facility Natural Gas Savings	652	Therms							
SAVINGS									
Electric Savings	2,501	kWh							
Natural Gas Savings	652	Therms							

Assumptions

- 30% of non-BMS area electricity dedicated to Cooling; estimated
- 2 98% of non-BMS area natural gas dedicated to Heating; estimated
- 3 10% Typical Savings associated with installation of DDC controls

COMBINED SAVINGS								
Natural Gas Savings		652	Therms					
Cooling Electricity Savings		2,501	kWh					
Total Cost Savings	\$	1,206						
Estimated Total Project Cost	\$	239,855						
Simple Payback		199.0	Yrs					

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

ECM-6: Extend Energy Management System - Cost

Description	QTY L	UNIT	l	JNIT COSTS	3	SUB	STOTAL COS	STS	TOTAL	REMARKS
Description	QII		MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.	COST	REWARKS
						\$ -	\$ -	\$ -	\$ -	
RTU Controls	7	ea		\$ 5,000		\$ -	\$ 43,610	\$ -	\$ 43,610	Vendor Quote
CU Controls	12	ea		\$ 4,500		\$ -	\$ 67,284	\$ -	\$ 67,284	Vendor Quote
Exhaust Fan Control (Group of 4)	10	ea		\$ 3,300		\$ -	\$ 41,118	\$ -	\$ 41,118	Vendor Quote
Head End Controller & Programming	1	ls		\$ 32,000		\$ -	\$ 39,872	\$ -	\$ 39,872	Vendor Quote
						\$ -	\$ -	\$ -	\$ -	

^{**}Cost Estimates are for Energy Savings calculations only, do not use for procurement

\$ 191,884	Subtotal
\$ 47,971	25% Contingency
\$ 239,855	Total

ECM-6: Replace Domestic Hot Water Heater System

Description: This ECM evaluates the energy savings associated with replacing two gas fired tank type water heaters with an equivalent capacity high efficiency water heaters with reduce storage capacity.

<u>Item</u>	<u>Value</u>	<u>Units</u>	Formula/Comments
Avg. Monthly Utility Demand by Water Heater	485	Therms/month	Calculated from utility bill
Total Annual Utility Demand by Water Heater	582,000	MBTU/yr	1therm = 100 MBTU
Existing DHW Heater Efficiency	78%		Per manufacturer nameplate
Total Annual Hot Water Demand (w/ standby losses)	453,960	MBTU/yr	
Existing Tank Size	1,000	Gallons	Estimates
Hot Water Piping System Capacity	200	Gallons	Estimated Per existing system (includes HWR piping)
Hot Water Temperature	140	°F	Per building personnel
Room Temperature	72	°F	
Standby Losses (% by Volume)	2.5%		(2.5% of stored capacity per hour, per U.S. Department of Energy)
Standby Losses (Heat Loss)	17.0	MBH	
Annual Standby Hot Water Load	148,920	MBTU/yr	
New Tank Size	500	Gallons	
Hot Water Piping System Capacity	200	Gallons	Estimated Per existing system (includes HWR piping)
Hot Water Temperature	140	°F	
Room Temperature	72	°F	
Standby Losses (% by Volume)	2.5%		(2.5% of stored capacity per hour, per U.S. Department of Energy)
Standby Losses (Heat Loss)	9.9	MBH	
Annual Standby Hot Water Load	86,870	MBTU/yr	
Total Annual Hot Water Demand	391,910	MBTU/yr	
Proposed Avg. Hot water heater efficiency	96%		Based on AO Smith Cyclone Standby Losses and inefficient DHW heater eliminated
Proposed Fuel Use	4,082	Therns	Standby Losses and inefficient DHW heater eliminated
Utility Cost	\$1.20	\$/Therm	
Existing Operating Cost of DHW	\$7,002	\$/yr	
Proposed Operating Cost of DHW	\$4,911	\$/yr	

Savings Summary:

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

ECM-6: Replace Domestic Hot Water Heater System - Cost

Description	QTY	UNIT	UNIT COSTS		SUBTOTAL COSTS			TOTAL	REMARKS	
Description	QII	UNIT	MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.	COST	REWARKS
						\$	\$ -	\$ -	\$ -	-
High Efficiency Gas-Fired DHW Heater	2	EA	\$ 7,500	\$ 1,500		\$ 15,405	\$ 3,738	\$ -	\$ 19,143	RS Means 2012
Storage tank	1	EA	\$ 2,500	\$ 1,500		\$ 2,568	\$ 1,869	\$ -	\$ 4,437	RS Means 2012
Electrical	2	LS	\$ 500	\$ 1,500		\$ 1,027	\$ 3,738	\$ -	\$ 4,765	RS Means 2012
Venting/ combustion air	2	EA	\$ 500	\$ 1,000		\$ 1,027	\$ 2,492	\$ -	\$ 3,519	RS Means 2012
Miscellaneous Piping and Valves	2	LS	\$ 500	\$ 1,000		\$ 1,027	\$ 2,492	\$ -	\$ 3,519	RS Means 2012

^{**}Cost Estimates are for Energy Savings calculations only, do not use for procurement

\$ 35,383	Subtotal
\$ 8,846	25% Contingency
\$ 44,228	Total

ECM-7: Kitchen Hood Control

Description: This ECM evaluates the thermal and electrical energy savings associated with the implementation of a variable flow controlled exhaust hood (Fan) and make-up air unit. The Hood controller uses infrared heat sensors to detect the level of smoke produced by the cooking operations and automatically adjsustes the

<u>Item</u>	<u>Value</u>	<u>Units</u>	<u>Formula/Comments</u>	
Fuel Cost	\$ 1.20	/ Therm		
Electricity Cost	\$ 0.17	/kWh		
		FORMULA CONSTANTS		
Conversion	0.746	HP/kW		
Constant		hrs/day		
Constant	1.08	(btu/hr)/CFM·F		
Conversion	3,412	btu/kWh		
		ELECTRIC FAN SAVINGS	8	
Facility Type	School			
Quantity of Kitchen Hood Fan Motors	1			Q
Kitchen Hood Fan Motor HP	3.0	HP		HP
Motor Load Factor	0.90		NJ Protocols	LF FFFF
Efficiency of Fan Motor(s)	89.5%			FEFF
Kitchen Hood Fan Run Hours	2,080			RH
Fan Motor Power Reduction (From VFD)	0.584			PR
Fan Electricity Savings	2,733	kWh		
, ,	,	HEATING SAVINGS		
Kitchen is Heated?	N			
Square Footage of Kitchen	1,000	ft ²	Estimated	SF
Code Required Ventilation Rate	-	CFM/ft ²	NJ Protocols	CFM/SF
Ventilation Oversize Factor	-		NJ Protocols	OF
Flow Reductuion (from VFD/Control)	-			FR
Heating Degree Day	-		NJ Protocols Table	HDD
Heating System Efficiency	0%		AFUE (%)	HEFF
Heating Covings		MMbtu		
Heating Savings Heating Savings	-	Therms		
Heating Savings		COOLING SAVINGS		
Kitchen is Cooled?	N	COOLING SAVINGS		
Cooling Degree Day	- 14		NJ Protocols Table	CDD
Cooling System Efficiency			COP	CEFF
Cooling Cystem Emolericy				
Cooling Savings		kWh		
		TOTAL SAVINGS		
Electricity Savings	2,733			
Fuel Savings	-	Therms		
Cost Savings	\$ 461		<u> </u>	
Cook Gavingo	Ψ +01			
		1		

Savings calculation formulas are taken from NJ Protocols document for Kitchen Hood

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

ECM-7: Kitchen Hood Control - Cost

Description	QTY	UNIT	UNIT COSTS			SUBTOTAL COSTS			TOTAL	REMARKS
Description		UNIT	MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.	COST	REWARKS
Me-Link Kitchen Hood Control System	1	ea	\$ 15,000	\$ 2,000		\$ 15,405	\$ 2,492	\$ -	\$ 17,897	Vendor Estimation
5.0 HP VFDs (1-exhaust fan)	1	ea	\$ 1,485	\$ 490		\$ 1,525	\$ 611	\$ -	\$ 2,136	RS Means 2012
5.0 HP Motor	1	ea	\$ 525	\$ 85		\$ 539	\$ 106	\$ -	\$ 645	RS Means 2012
Reprogram DDC system	1	ea	\$ 100	\$ 1,200		\$ 103	\$ 1,495	\$ -	\$ 1,598	RS Means 2012
Electrical - misc.	1	ls	\$ 200	\$ 500		\$ 205	\$ 623	\$ -	\$ 828	RS Means 2012
Remote bulb thermostat	2	ea	\$ 500	\$ 200		\$ 1,027	\$ 498	\$ -	\$ 1,525	RS Means 2012
						\$ -	\$ -	\$ -	\$ -	

^{**}Cost Estimates are for Energy Savings calculations only, do not use for procurement

\$ 24,629	Subtotal
\$ 6,157	25% Contingency
\$ 30,787	Total

ECM-8: Walk-in Cooler & Freezer EC Motor Retrofits

ECM Description:

For kitchens that contain walk-in coolers and freezers, CoolTrol is a controller that reduces energy consumption by controlling off of dewpoint temperature. Compressor cycling is reduced and the evaporator fans run 25% to 80% less. Door and frame heaters are also installed and controlled by store dew point temperature; this can reduce run time by up to 95% in coolers and 60% in freezers. The evaporator fan motors are also replaced with hi-efficiency fan motors saving 40% to 70% in energy. The proposed system comprises of an anti-sweat door controller, evaporator fan motor replacement and CoolTrol Cooler Control System.

Utility Cost

\$0.17 \$/kWh Blended

EXISTING CONDITIONS			1
Walk-In Freezer(s)			
Existing Freezer Controls?	N		
Quantity of Walk-In Freezers	1		
Nameplate Amps of Freezer Evaporator Fan	4		AmpsEF
Nameplate Volts of Freezer Evaporator Fan	280		VoltsEF
Phase of Evaporator Fan	1		PhaseEF
Power Factor of Evaporator Fan	0.55		PFEF
Operating Hours	8,760	hrs	
Load Reduction	65%		LR
Electricity Savings (Evaporator Fan)	3,157	kWh	kWhEF
Electricity Savings (Evaporator Fan Reduced Heat)	1,414	kWh	kWhRH
Total Walk-In Freezer(s) Electricity Savings	4,571	kWh	
Walk-In Cooler(s)			
Existing Cooler Controls?	N		
Quantity of Walk-In Coolers	1		
Nameplate Amps of Cooler Evaporator Fan	4		
Nameplate Volts of Cooler Evaporator Fan	280		
Phase of Evaporator Fan	1		
Power Factor of Evaporator Fan	0.55		
Operating Hours	8,760		
Load Reduction	65%		
Electricity Savings (Evaporator Fan)	3,157	kWh	
Electricity Savings (Evaporator Fan Reduced Heat)	1,414	kWh]
Total Walk-In Cooler(s) Electricity Savings	4,571	kWh	1
SAVINGS			
Total Electricity Savings	9,142	kWh	
Total Cost Savings	\$ 1,540		
Estimated Cost	\$ 20,625		
Simple Payback	13.4	years	

Savings calculation formulas are taken from NJ Protocols document for Walk-in Controller

^{**}Cost Estimates are for Energy Savings calculations only, do not use for procurement

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

ECM-8: Walk-in Cooler & Freezer EC Motor Retrofits - Cost

Description	QTY	UNIT	UNIT COSTS			SUBTOTAL COSTS			TOTAL	REMARKS
Description	QII	OIVII	MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.	COST	REWARRS
									\$ -	
Turnkey Walk-In Controller & Equipment	1	EA	\$ 10,000	\$ 5,000	\$ -	\$ 10,270	\$ 6,230	\$ -	\$ 16,500	Vendor Estimate
						\$ -	\$ -	\$ -	\$ -	

^{**}Cost Estimates are for Energy Savings calculations only, do not use for procurement

\$ 16,500	Subtotal
\$ 4,125	25% Contingency
\$ 20,625	Total

ECM-9: Dishwasher Booster Heater Conversion

Description: This ECM evaluates the energy savings associated with replacing an electrically powered dishwasher booster heater with and equivalently sized natural gas booster heater

<u>Item</u>	<u>Value</u>	<u>Units</u>	Formula/Comments				
Baseline Fuel Cost	\$ 1.20	/ Therm					
Electricity Cost	\$ 0.15	\$/kWh					
Demand Cost	\$ 5.94	\$/kWh					
	F	ORMULA (CONSTANTS				
CF	0.3		Coincidence Factor (NJ Protocols)				
EFLH	1,000		Equivalent Full Load Hours (NJ Protocols)				
PROPOSED EQUIPMENT							
Input Rating	100,000	btu/hr					
Efficiency	80%						
		SAV	INGS				
Electricity Savings	23,447	kWh					
Demand Savings	7	kW					
Fuel Usage	(1,000)	Therms					
Fuel Cost Savings	\$ 2,786						

Savings calculation formulas are taken from NJ Protocols document for Booster Heater

ECM-9: Dishwasher Booster Heater Conversion - Cost

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

Description	QTY	UNIT	UNIT COSTS SUBTOTAL COSTS			OSTS	TOTAL	REMARKS		
			MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.	COST	REWARKS
						\$ -	\$ -	\$ -	\$ -	
Natural Gas Fired Booster Heater	1	EA	\$ 5,000	\$ 2,500		\$ 5,135	\$ 3,115	\$ -	\$ 8,250	RS Means 2012
Venting	1	LS	\$ 1,500	\$ 500		\$ 1,541	\$ 623	\$ -	\$ 2,164	RS Means 2012
Piping	1	LS	\$ 500	\$ 1,000		\$ 514	\$ 1,246	\$ -	\$ 1,760	RS Means 2012
Electrical	1	LS	\$ 500	\$ 1,000		\$ 514	\$ 1,246	\$ -	\$ 1,760	RS Means 2012

^{**}Cost Estimates are for Energy Savings calculations only, do not use for procurement

ECM-10: Install Vending Machine Controls

Description: Vending machines generally operate 24/7 regardless of the actual usage. This measure proposes installing vending machine controls to reduce the total run time of these units. Cold beverage machines will cycle on for 15 minutes every two hours in order to keep beverages at a desired temperature. The result is a reduction in total electrical energy usage.

Unit Cost: \$0.168 \$/kWh blended

Energy Savings Calculations:

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	ХΙ	St		u

Cold Beverage Vending Machine Electric usage

Snack Vending Machine Electric usage

Dual Vending Machine Electric Usage

Total Vending Machine Electric Usage

33,288 kWh

Proposed

Cold Beverage Vending Machine Electric usage Snack Vending Machine Electric usage Dual Vending Machine Electric Usage Total Vending Machine Electric Usage

Vending Machine Controls Usage Savings Total cost savings Estimated Total Project Cost Simple Payback 5,434 kWh

27,854 kWh

\$ 4,693

\$ 3,361

9

1 years

3,859 kWh⁸

1,575 kWh

0 kWh

Assumptions

- 1 7 Number of cold beverage vending machines
- 2 5 Number of snack vending machines
- 3 Number of dual snack/beverage vending machines
- 4 400 Average wattage, typical of cold beverage machines based on prior project experience
- 5 Average wattage, typical of snack machines based on prior project experience
- 6 300 Average wattage, typical of dual snack/beverage machines based on prior project experience
- 7 8760 Hours per year vending machine plugged in
- 8 3150 Building Occupied Hours
- 9 0.50 Vending Machine Traffic Factor (0.75 for High Traffic, 0.5 for Medium, 0.25 for low)

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

ECM-10: Install Vending Machine Controls - Cost

Description	QTY	UNIT	UNIT COSTS			SUBTOTAL COSTS			TOTAL	REMARKS
Description	QII	OIVII	MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.	COST	REMARKS
									\$ -	
Vending Miser	12	EA	\$ 200	\$ 15	\$ -	\$ 2,465	\$ 224	\$ -	\$ 2,689	Vendor Estimation
						\$ -	\$ -	\$ -	\$ -	

^{**}Cost Estimates are for Energy Savings calculations only, do not use for procurement

\$ 2,689	Subtotal
\$ 672	25% Contingency
\$ 3,361	Total

ECM-11: Replace CRT Monitors with LCD

Description: CRT monitors typically use more electricity than equivalently sized liquid crystal display (LCD) monitors for computers and televisions. This ECM evaluates replacing CRT monitors ith LCDs in order to save energy. The basis of this savings is justified by an EPA Energy Star study which found that a typical LCD monitor can save 100 kWh annually (for an 8 hour work day)

Unit Cost: \$0.168 \$/kWh blended

Energy Savings Calculations:

Existing

Quantity of CRT Monitors 90

Proposed

Quanitity of be Replaced by LCD 90

Usage Savings 9,000 kWh
Total cost savings \$ 1,516

Estimated Total Project Cost \$ 18,732 9
Simple Payback 12.4 years

Assumptions

1 100 kWh savings per monitor per year Source: http://www.eu-energystar.org/en/en_023.shtml

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

ECM-11: Replace CRT Monitors with LCD - Cost

Description	QTY	UNIT	UNIT COSTS			SUBTOTAL COSTS			TOTAL	REMARKS
Description	QII	OIVII	MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.	COST	KEWAKKO
									\$ -	
LCD Computer Monitor	90	EA	\$ 150	\$ 10	\$ -	\$ 13,865	\$ 1,121	\$ -	\$ 14,986	Vendor Estimation
						\$ -	\$ -	\$ -	\$ -	

^{**}Cost Estimates are for Energy Savings calculations only, do not use for procurement

\$ 14,986	Subtotal
\$ 3,746	25% Contingency
\$ 18,732	Total

ECM-12: Replace urinals and flush valves with low flow

Description: This ECM evaluates the water savings associated with replacing/ upgrading urinals with 0.125 GPF urinals and or flush valves.

EXISTING C	ONDITIONS	
Cost of Water / 1000 Gallons	\$18.74 \$ / kGal	
Urinals in Building to be replaced	20	
Average Flushes / Urinal (per Day)	15 Based on # of occupa	ants
Average Gallons / Flush	2.5 Gal	

PROPOSED CC	NDITI	ONS
Proposed Urinals to be Replaced	20	
Proposed Gallons / Flush	0.125	Gal
Proposed Material Cost of new urinal & valve	\$1,200	RS Means 2012
Proposed Installation Cost of new urinal & valve	\$1,000	RS Means 2012
Total cost of new urinals & valves		

SAVINGS					
Current Urinal Water Use	273.75	kGal / year			
Proposed Urinal Water Use	13.69	kGal / year			
Water Savings	260.06	kGal / year			
Cost Savings	\$4,874	/ year			

^{**}Cost Estimates are for Energy Savings calculations only, do not use for procurement

ECM-12: Replace toilets and flush valves with low flow

Description: This ECM evaluates the water savings associated with repalcing/ upgrading toilets to 1.28 GPF fixtures and/or flush valves.

EXISTING C	CONDITIONS
Cost of Water / 1000 Gallons	\$18.74 \$ / kGal
Toilets in Building	35
Average Flushes / Toilet (per Day)	18 Based on # of occupants
Average Gallons / Flush	3.5 Gal

PROPOSED	CON	DITION	S
Proposed Toilets to be Replaced		35	
Proposed Gallons / Flush		1.28	Gal

SAVINGS					
Current Toilet Water Use	804.83 kGal / year				
Proposed Toilet Water Use	294.34 kGal / year				
Water Savings	510.49 kGal / year				
Cost Savings	\$9,568 / year				

ECM-12: Install Low Flow Plumbing Fixtures - Cost

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

Description	QTY	UNIT	Ĺ	JNIT COST	S	SUE	STOTAL CO		TOTAL COST	DEMVDKS
Description	311	OINIT	MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.	TOTAL COST	KLIVIAKKS
									\$ -	
Low-Flow Urinal	20	EA	\$ 1,200	\$ 1,000	\$ -	\$ 24,648	\$ 24,920	\$ -	\$ 49,568	Vendor Estimate
Low-Flow Toilet	35	EA	\$ 1,400	\$ 1,000	\$ -	\$ 50,323	\$ 43,610	\$ -	\$ 93,933	Vendor Estimate
						\$ -	\$ -	\$ -	\$ -	

^{**}Cost Estimates are for Energy Savings calculations only, do not use for procurement

\$ 143,501	Subtotal
\$ 35,875	25% Contingency
\$ 179,376	Total

New Jersey Pay For Performance Incentive Program

Note: The following calculation is based on the New Jersey Pay For Performance Incentive Program per April, 2012. Building must have a minimum average electric demand of 100 kW. This minimum is waived for buildings owned by local governments or non-profit organizations.

At a minimum, all recommended measures were used for this calculation. To qualify for P4P incentives, the following P4P requirements must be met:

- At least 15% source energy savings

Board of Public Utilites (BPU)

- No more than 50% savings from lighting measures
- Scope includes more than one measure
- Project has at least a 10% internal rate of return
- At least 50% of the source energy savings must come from investor-owned electricity and/or natural gas (note: exemption for fuel conversions)

Total Building Area (Square Feet)	172,344
Is this audit funded by NJ BPU (Y/N)	Yes

Incentive	e #1	
Audit is funded by NJ BPU	\$0.05	\$/sqft

Board of Fubility Offinition (BF 6)		
	Annual	Utilities
	kWh	Therms
Existing Cost (from utility)	\$172,344	\$140,449
Existing Usage (from utility)	833,573	66,518
Proposed Savings	423,765	17,163
Existing Total MMBtus	9,4	197
Proposed Savings MMBtus	3,1	163
% Energy Reduction	33.	3%
Proposed Annual Savings	\$108	3.356

	Min (Savir	ngs = 15%)	Increase (Sa	vings > 15%)	Max Inc	entive	Achieved	Incentive
Incentive #2	\$0.09	\$0.90	\$0.005	\$0.05	\$0.11	\$1.25	\$0.11	\$1.25
Incentive #3	\$0.09	\$0.90	\$0.005	\$0.05	\$0.11	\$1.25	\$0.11	\$1.25

		Incentives	\$
	Elec	Gas	Total
Incentive #1	\$0	\$0	\$8,617
Incentive #2	\$46,614	\$21,454	\$68,068
Incentive #3	\$46,614	\$21,454	\$68,068
Total All Incentives	\$93,228	\$42,907	\$144,753

Total Project Cost	\$1,314,019
I TOTAL PLOISE COST	101.014.019

	Allowable				
	Incentive				
2.8%	\$8,617				
5.2%	\$68,068				
5.2%	\$68,068				
\$144	4,753				
\$1,169,267					
	5.2% 5.2% \$144				

Project Payb	ack (years)
w/o Incentives	w/ Incentives
12.1	10.8

^{*} Maximum allowable incentive is 50% of annual utility cost if not funded by NJ BPU, and %25 if it is.

Maximum allowable amount of Incentive #3 is 25% of total project cost.

Maximum allowable amount of Incentive #2 & #3 is \$1 million per gas account and \$1 million per electric account; maximum 2 million per project

^{**} Maximum allowable amount of Incentive #2 is 25% of total project cost.

 $^{^{\}star\star\star}$ Maximum allowable amount of Incentive #1 is \$50,000 if not funded by NJ BPU, and \$25,000 if it is.

		EXISTING CONDITIONS						RETROFIT CO	SMOITIUMS					COST & SAVING	S ANALYSIS	Simple Payback	ak .
Area Description	No. of Fixtures Standard Fixture Code	Watts p Fixture Code Fixtur	er kW/Spac	e Exist Control	Annual Hours Annual kWh	Number of Fixtures	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Retrofit Control Annual Hours	Annual kWh Sav		Annual \$ Saved	NJ Smart St Retrofit Cost Lighting Incer		Sim
Unique description of the location - Room number/Room	m No. of fixtures "Lighting Fixture Code" Example	2T Code from Table of Standard Value from		(Fixt Pre-inst.	Estimated daily (kW/space) *	No. of fixtures after	"Lighting Fixture Code" Example	Code from Table of	Value from	(Watts/Fixt) *	Retrofit control Estimated	kW/space) * (Original	Annual (Original Annual		Cost for Prescriptive	Length of time	Leng
name: Floor number (if applicable)	before the retrofit 40 R F(U) = 2'x2' Troff 40 w Recess. F lamps U shape	Floor 2 Fixture Wattages Table of Standard	No.)	control device	hours for the (Annual Hours) usage group	the retrofit	2T 40 R F(U) = 2'x2' Troff 40 w Recess. Floor 2 lamps U shape	Standard Fixture Wattages	Table of Standard	(Number of Fixtures)	device annual hours for the usage	Annual kWh) - (Ro Hours) Annual k			renovations to Lighting lighting system Measures	for renovations cost to be	s reno
		Fixture Wattages							Fixture Wattages		group					recovered	
Athletic Trainer Athletic Trainer	17 1T 32 R F 2 (ELE)	F42LL 60	1.0				4 ft LED Tube	200732x2	30	0.5	SW 2,600	1,326	1,326 0.5		\$ 2,776.95 \$0	11.9	
Electrical Closet	5 T 32 R F 4 (ELE) 1 S 32 P F 2 (ELE)	F44ILL 112 F42LL 60	0.6 0.1	SW SW		94 1	T 50 R LED T 38 R LED	RTLED50 RTLED38	38	0.3	SW 2,600 SW 1,560	650 59	806 0.3 34 0.0	\$ 141.98 \$ 6.67	\$ 1,181.25 \$0 \$ 236.25 \$0	8.3 35.4	+
Men's Restroom Women's Restroom	2 T 32 R F 4 (ELE) 2 T 32 R F 4 (ELE)	F44ILL 112 F44ILL 112		SW	0.20	99 2 99 2	T 50 R LED T 50 R LED	RTLED50 RTLED50	50	0.1	SW 3,120 SW 3,120	312	387 0.1	\$ 66.38 \$ 66.38		7.1 7.1	
Custodial Room	1 1T 32 R F 2 (ELE)	F42LL 60	0.1	SW	1560	94 1	4 ft LED Tube	200732x2	30	0.0	SW 1,560	47	387 0.1 47 0.0	\$ 9.10	\$ 163.35 \$0	18.0	
Women's Faculty Restroom Men's Faculty Restroom	1 1T 32 R F 2 (ELE) 1 1T 32 R F 2 (ELE)	F42LL 60 F42LL 60	0.1	SW	3120 18 3120 18	B7 1 B7 1	4 ft LED Tube 4 ft LED Tube	200732x2 200732x2	30	0.0	SW 3,120 SW 3,120	94 94	94 0.0 94 0.0	\$ 16.06 \$ 16.06	\$ 163.35 \$0 \$ 163.35 \$0	10.2 10.2	+
Storage Room (locked - no entry G-10	1 CF42/1 9 T 32 R F 4 (ELE)	CF42/1-I 48 F44 LL 112	0.0	SW SW	1560 7 2600 2,62	75 1	CF42/1 T 50 R LED	CF42/1-I RTLED50	48	0.0	SW 1,560 SW 2,600	75 1.170	- 0.0 1,451 0.6	\$ - \$ 255.57	\$ - \$0 \$ 2,126.25 \$0	8.3	4
H-1 (No Entry)	9 T 32 R F 4 (ELE)	F44ILL 112	1.0	SW	2600 2,62	21 9	T 50 R LED	RTLED50	50	0.5	SW 2,600	1,170	1,451 0.6	\$ 255.57	\$ 2,126.25 \$0	8.3	#
H-2 (No Entry) Custodial Room (locked - no entry	9 T 32 R F 4 (ELE) 1 CF42/1	F44ILL 112 CF42/1-I 48	1.0	SW	2600 2,62 1560 7	21 9 75 1	T 50 R LED CF42/1	RTLED50 CF42/1-I	48	0.5	SW 2,600 SW 1,560	1,170 75	1,451 0.6 - 0.0	\$ 255.57 \$ -	\$ 2,126.25 \$0 \$ - \$0	8.3	+-
W-1 H hallway	11 1T 32 R F 2 (ELE) 13 T 32 R F 2 (ELE)	F42LL 60 F42LL 60	0.7	SW	2600 1,71 3640 2,83		4 ft LED Tube T 38 R LED	200732x2	30	0.3	SW 2,600 SW 3,640	858	858 0.3 1,041 0.3	\$ 151.14 \$ 175.23	\$ 1,796.85 \$0 \$ 3.071.25 \$0	11.9 17.5	4
W-1 Storage	1 1T 32 R F 2 (ELE)	F42LL 60	0.8	SW	1560	94 1	4 ft LED Tube	200732x2	30	0.0	SW 1,560	47	47 0.0	\$ 9.10	\$ 163.35 \$0	18.0	+
W-1 Office Back Gym Corridor	4 T 32 R F 2 (ELE) 8 W 32 C F 2 (FLF)	F42LL 60 F42LL 60	0.2	SW SW	2600 62 3640 1,74	24 4 47 8	T 38 R LED 4 ft LED Tube	RTLED38 200732x2	38	0.2	SW 2,600 SW 3,640	395 874	229 0.1 874 0.2	\$ 40.30 \$ 147.04	\$ 945.00 \$0 \$ 1,306.80 \$0	23.4 8.9	+-
Gym Storage Exit	8 W 32 C F 2 (ELE) 12 W 32 C F 2 (ELE)	F42LL 60	0.7	SW	1560 1,12	23 12	4 ft LED Tube	200732x2	30	0.4	SW 1,560	562	562 0.4	\$ 109.20	\$ 1,960.20 \$0	18.0	
W-3	3 W 32 C F 2 (ELE) 7 S 32 P F 2 (ELE)	F42LL 60 F42LL 60	0.2	SW	3640 65 2600 1,09	92 7	4 ft LED Tube T 38 R LED	200732x2 RTLED38	38	0.1	SW 3,640 SW 2,600	328 692	328 0.1 400 0.2	\$ 55.14 \$ 70.53	\$ 490.05 \$0 \$ 1,653.75 \$0	8.9 23.4	+
W-2 Corridor Front + Gym	9 \$ 32 P F 2 (ELE) 29 T 32 R F 4 (ELE)	F42LL 60 F44ILL 112	0.5 3.2	SW	2600 1,40 3640 11,82		T 38 R LED T 50 R LED	RTLED38 RTLED50	38	0.3 1.5	SW 2,600 SW 3,640	889 5.278	515 0.2 6,545 1.8	\$ 90.69 \$ 1,101.61	\$ 2,126.25 \$0 \$ 6,851.25 \$0	23.4 6.2	4
Weight Room	28 S 32 P F 2 (ELE)	F42LL 60	1.7	SW	3120 5,24	42 28	T 38 R LED	RTLED38	38	1.1	SW 3,120	3,320	1,922 0.6	\$ 329.77	\$ 6,615.00 \$0	20.1	
Weight Room Corridor Wrestling Room	4 W 32 C F 2 (ELE) 10 HPS 250	F42LL 60 HPS250/1 295	0.2 3.0	SW	3640 87 3120 9,20		4 ft LED Tube FXLED78	200732x2 FXLED78/1	78	0.1	SW 3,640 SW 3,120	437 2,434	437 0.1 6,770 2.2	\$ 73.52 \$ 1,161.70	\$ 653.40 \$0 \$ 8,441.96 \$1,000	8.9 7.3	_
Wrestling Room Boys' Baseball Locker Roon	12 1T 32 R F 2 (ELE)	F42LL 60	0.7	SW	3120 2,24	46 12	4 ft LED Tube	200732x2	30	0.4	SW 3,120	1,123	1,123 0.4	\$ 192.72	\$ 1,960.20 \$0	10.2	
Baseball Office Locker Room Restroor	4 T 32 R F 4 (ELE) 3 1T 32 R F 2 (ELE)	F44ILL 112 F42LL 60	0.4	SW	2600 1,16 3120 56		T 50 R LED 4 ft LED Tube	RTLED50 200732x2	30	0.2	SW 2,600 SW 3,120	281	645 0.2 281 0.1	\$ 113.59 \$ 48.18	\$ 945.00 \$0 \$ 490.05 \$0	8.3 10.2	_
Locker Room Corrido Boys' Locker Room	10 1T 32 R F 2 (ELE) 7 1T 32 R F 2 (ELE)	F42LL 60 F42LL 60	0.6 0.4	SW	3640 2,18 3120 1,31		4 ft LED Tube 4 ft LED Tube	200732x2 200732x2	30	0.3 0.2	SW 3,640 SW 3,120	1,092 655	1,092 0.3 655 0.2	\$ 183.81 \$ 112.42	\$ 1,633.50 \$0 \$ 1,143.45 \$0	8.9 10.2	+
Boys' Locker Room Office	2 T 32 R F 4 (ELE)	F44ILL 112	0.2	SW	2600 58	82 2	T 50 R LED	RTLED50	50	0.1	SW 2,600	260	322 0.1	\$ 56.79	\$ 472.50 \$0	8.3	\pm
Locker Room Entrance Large Gymnasium	1 1T 32 R F 2 (ELE) 36 HPS 250	F42LL 60 HPS250/1 295	0.1 10.6	SW	3640 21 3120 33,13		4 ft LED Tube FXLED78	200732x2 FXLED78/1	78	0.0 2.8	SW 3,640 SW 3,120	109 8,761	109 0.0 24,373 7.8	\$ 18.38 \$ 4,182.12	\$ 163.35 \$0 \$ 30,391.04 \$3,600	8.9 7.3	+
Physical Education Office (locked - no entry Boys' Locker Room (locked - no entry	4 T 32 R F 4 (ELE)	F44ILL 112	0.4	SW	2600 1,16	65 4	T 50 R LED	RTLED50	50	0.2	SW 2,600	520	645 0.2	\$ 113.59	\$ 945.00 \$0	8.3	#
Storage Room (locked - no entry	10 T 32 R F 4 (ELE) 3 CF42/1	F44ILL 112 CF42/1-I 48	0.1	SW	3120 3,49 1560 22	25 3	T 50 R LED CF42/1	RTLED50 CF42/1-I	48	0.5 0.1	SW 3,120 SW 1,560	1,560 225	1,934 0.6	\$ 331.91 \$ -	\$ - \$0	7.1	士
Auxilary Basketball Practice Basketball Storage Room (locked - no entry	10 HPS 250 2 CF42/1	HPS250/1 295 CF42/1-I 48	3.0 0.1	SW SW	3120 9,20 1560 15		FXLED78 CF42/1	FXLED78/1 CF42/1-I	78 48	0.8	SW 3,120 SW 1,560	2,434 150	6,770 2.2 - 0.0	\$ 1,161.70 \$ -	\$ 8,441.96 \$1,000 \$ - \$0	7.3	+
Storage Room (locked - no entry	2 CF42/1	CF42/1-I 48	0.1	SW	1560 15	50 2 50 2	CF42/1	CF42/1-I	48	0.1	SW 1,560	150	- 0.0 - 0.0	\$ -	\$ - \$0		#
Athletic Coordinator M-1 Team Room	4 1T 32 R F 2 (ELE) 10 1T 32 R F 2 (ELE)	F42LL 60 F42LL 60	0.2	SW	2600 1,56	60 10	4 ft LED Tube 4 ft LED Tube	200732x2 200732x2	30	0.1	SW 2,600 SW 2,600	312 780	312 0.1 780 0.3	\$ 54.96 \$ 137.40		11.9 11.9	\pm
M-1 Restroom Girls' Locker Room	4 1T 32 R F 2 (ELE) 10 1T 32 R F 2 (ELE)	F42LL 60 F42LL 60	0.2	SW SW	3120 74 3120 1.87	49 4	4 ft LED Tube 4 ft LED Tube	200732x2 200732x2	30	0.1	SW 3,120 SW 3,120	374 936	374 0.1 936 0.3	\$ 64.24 \$ 160.60	\$ 653.40 \$0 \$ 1.633.50 \$0	10.2 10.2	4
Media Center	37 CFT55	CFT50/1-BX 54	2.0	SW	3120 6,23	34 37	CFT55	CFT50/1-BX	54	2.0	SW 3,120	6,234	- 0.0	\$ -	\$ - \$0	10.2	+
Media Centei Media Centei	3 CFT55/12-BX 12 O CF 26	CFT55/12-BX 672 CFQ26/1-L 27	2.0	SW	3120 6,29 3120 1.01	90 3 11 12	CFT55/12-BX O CF 26	CFT55/12-BX CFQ26/1-L	672 27	2.0	SW 3,120 SW 3.120	6,290 1.011	- 0.0 - 0.0	\$ - \$ -	\$ - \$0 \$ - \$0		+-
Media Technology Lat	9 CFT55	CFT50/1-BX 54	0.5	SW	3120 1,51	16 9	CFT55 CFT55	CFT50/1-BX CFT50/1-BX	54	0.5	SW 3,120	1,516	- 0.0	\$ -	\$ - \$0		1
Technology Lab D-20	11 T 34 R F 4 (MAG)	F44EE 144	0.8	SW	2600 1,96 2600 4,11		T 50 R LED	RTLED50	50	0.8	SW 2,600 SW 2,600	1,966 1,430	2,688 1.0 161 0.1	\$ 473.58	\$ - \$0 \$ 2,598.75 \$0	5.5	+
D-20 D-21	1 T 32 R F 4 (ELE) 9 T 34 R F 4 (MAG)	F44ILL 112		SW SW	2600 4,11 2600 29	91 1	T 50 R LED	RTLED50 RTLED50	50	0.1	SW 2,600	130		\$ 28.40		8.3	-
D-21	3 T 32 R F 4 (ELE)	F44ILL 112	0.3	SW	2600 3,37 2600 87	74 3	T 50 R LED T 50 R LED	RTLED50	50	0.5	SW 2,600 SW 2,600	390	2,200 0.8 484 0.2	\$ 387.47 \$ 85.19	\$ 708.75 \$0	5.5 8.3	
D-22 D-22	8 T 34 R F 4 (MAG) 1 T 32 R F 4 (ELE)	F44EE 144 F44ILL 112	1.2	SW SW	2600 2,99 2600 29	95 8 91 1	T 50 R LED T 50 R LED	RTLED50 RTLED50	50	0.4	SW 2,600 SW 2,600	1,040	1,955 0.8 161 0.1	\$ 344.42 \$ 28.40	\$ 1,890.00 \$0 \$ 236.25 \$0	5.5 8.3	_
D-22 D-23	1 2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL 60	0.1	SW	2600 15	56 1	2T 25 R LED T 50 R LED	2RTLED RTLED50	25	0.0	SW 2,600	65	91 0.0	\$ 16.03	\$ 202.50 \$0	12.6	
D-23 D-23	4 T 34 R F 4 (MAG) 2 T 32 R F 4 (ELE)	F44EE 144 F44ILL 112		SW		98 4 82 2	T 50 R LED	RTLED50	50	0.2	SW 2,600	260	978 0.4 322 0.1	\$ 172.21 \$ 56.79	\$ 945.00 \$0 \$ 472.50 \$0	5.5 8.3	+
D-23 D-24	3 2T 32 R F 2 (u) (ELE) Thin Tube 7 T 34 R F 4 (MAG)	FU2LL 60 F44EE 144	0.2	SW SW	2600 46 2600 2.62	68 3	2T 25 R LED T 50 R LED	2RTLED RTI ED50	25	0.1	SW 2,600 SW 2,600	195	322 0.1 273 0.1 1,711 0.7	\$ 48.09 \$ 301.37	\$ 607.50 \$0 \$ 1.653.75 \$0	12.6 5.5	1
D-24	2 T 32 R F 4 (ELE)	F44ILL 112	0.2	SW	2600 58	82 2	T 50 R LED	RTLED50	50	0.1	SW 2,600	260	322 0.1	\$ 56.79	\$ 472.50 \$0	8.3	
D-24 D-25 (locked - no entry	1 2T 32 R F 2 (u) (ELE) Thin Tube 9 T 32 R F 4 (ELE)	FU2LL 60 F44ILL 112	1.0	SW	2600 15 2600 2,62	21 9	2T 25 R LED T 50 R LED	2RTLED RTLED50	50	0.0	SW 2,600 SW 2,600	1,170	91 0.0 1,451 0.6	\$ 16.03 \$ 255.57	\$ 202.50 \$0 \$ 2,126.25 \$0	12.6 8.3	-
D-27 D-27	9 T 32 R F 4 (ELE) 1 2T 32 R F 2 (u) (ELE) Thin Tube	F44ILL 112 FU2LL 60	1.0	SW SW	2600 2,62 2600 15	21 9 56 1	T 50 R LED 2T 25 R LED	RTLED50 2RTLED	50	0.5	SW 2,600 SW 2,600	1,170	1,451 0.6 91 0.0	\$ 255.57 \$ 16.03	\$ 2,126.25 \$0 \$ 202.50 \$0	8.3 12.6	4
Boys' Restroom	3 W 34 C F 2 (MAG)	F42EE 72	0.2	SW	3120 67	74 3	4 ft LED Tube	200732x2	30	0.1	SW 3,120	281	393 0.1	\$ 67.45	\$ 490.05 \$0	7.3	
Girls' Restroom D-28	3 W 34 C F 2 (MAG) 6 T 34 R F 4 (MAG)	F42EE 72 F44EE 144	0.2	SW	3120 67 2600 2,24		4 ft LED Tube T 50 R LED	200732x2 RTLED50	50	0.1	SW 3,120 SW 2,600	281 780	393 0.1 1.466 0.6	\$ 67.45 \$ 258.32	\$ 490.05 \$0 \$ 1.417.50 \$0	7.3 5.5	+
D-28 D-28	3 T 32 R F 4 (ELE) 1 2B 34 R F 2 (u) (MAG)	F44ILL 112 FU2EE 72	0.3	SW	2600 87	74 3 87 1	T 50 R LED 2T 25 R LED	RTLED50 2RTLED	50	0.2	SW 2,600 SW 2,600	390	484 0.2	\$ 85.19	\$ 708.75 \$0 \$ 202.50 \$0	8.3	1
D-29 (locked - no entry	9 T 32 R F 4 (ELE)	F44ILL 112	1.0	SW SW	2600 2,62		T 50 R LED	RTLED50	50	0.5	SW 2,600	1,170	122 0.0 1,451 0.6	\$ 21.53 \$ 255.57	\$ 2,126.25 \$0	9.4 8.3	+
D-30 D-30	10 T 34 R F 4 (MAG) 2 T 32 R F 4 (ELE)	F44EE 144 F44ILL 112	1.4	SW		44 10 82 2	T 50 R LED T 50 R LED	RTLED50 RTLED50	50	0.5	SW 2,600 SW 2,600	1,300	2,444 0.9 322 0.1	\$ 430.53 \$ 56.79	\$ 2,362.50 \$0 \$ 472.50 \$0	5.5 8.3	+
D-31 D-31	9 T 34 R F 4 (MAG)	F44EE 144	1.3	SW	2600 3,37	70 9	T 50 R LED	RTLED50	50	0.5	SW 2,600	1,170	2,200 0.8	\$ 387.47	\$ 2,126.25 \$0	5.5	
Supervisor Office	1 2B 34 R F 2 (u) (MAG) 6 W 34 C F 2 (MAG)	FU2EE 72 F42EE 72	0.1	SW SW	2600 18 2600 1,12	23 6	2T 25 R LED 4 ft LED Tube	2RTLED 200732x2	30	0.0	SW 2,600 SW 2,600	468	122 0.0 655 0.3	\$ 21.53 \$ 115.42	\$ 202.50 \$0 \$ 980.10 \$0	9.4 8.5	+
Faculty Restroom D-32	1 S 32 C F 1 (ELE) 11 T 34 R F 4 (MAG)	F41LL 32 F44EE 144	0.0 1.6	SW	3120 10 2600 4.11	00 1 18 11	4 ft LED Tube T 50 R LED	200732x1 RTLED50	15 50	0.0	SW 3,120 SW 2,600	47 1.430	53 0.0 2.688 1.0	\$ 9.10 \$ 473.58	\$ 81.68 \$0 \$ 2.598.75 \$0	9.0 5.5	+
D-32	1 T 32 R F 4 (ELE)	F44ILL 112	0.1	SW	2600 29	91 1	T 50 R LED	RTLED50	50	0.1	SW 2,600	130	161 0.1	\$ 28.40	\$ 236.25 \$0	8.3	#
D-32 Prep Area D-33	3 T 34 R F 4 (MAG) 12 T 34 R F 4 (MAG)	F44EE 144 F44EE 144	1.7	SW	2600 4,49		T 50 R LED T 50 R LED	RTLED50 RTLED50	50	0.2	SW 1,560 SW 2,600	1,560	440 0.3 2,933 1.1	\$ 85.54 \$ 516.63	\$ 2,835.00 \$0	8.3 5.5	\pm
D-33 D-33	2 2T 32 R F 2 (u) (ELE) Thin Tube 1 2B 34 R F 2 (u) (MAG)	FU2LL 60 FU2EE 72	0.1	SW SW	2600 31 2600 18	12 2 87 1	2T 25 R LED 2T 25 R LED	2RTLED 2RTLED	25 25	0.1	SW 2,600 SW 2.600	130 65	182 0.1 122 0.0	\$ 32.06 \$ 21.53	\$ 405.00 \$0	12.6 9.4	+
Faculty Restroom	1 S 32 C F 1 (ELE)	F41LL 32	0.0	SW SW			4 ft LED Tube CF42/1	200732x1	15	0.0	SW 3,120	47	53 0.0 - 0.0	\$ 9.10	\$ 81.68 \$0	9.0	士
Custodial Room D-35	1 CF42/1 13 T 34 R F 4 (MAG)	CF42/1-I 48 F44EE 144		SW	2600 4,86	67 13	T 50 R LED	CF42/1-I RTLED50	50	0.0	SW 1,560 SW 2,600	75 1,690	3,177 1.2	\$ - \$ 559.68		5.5	\pm
D-35 D-36	2 T 32 R F 4 (ELE) 6 1B 40 R F 2 (MAG)	F44ILL 112 F42SS 94	0.2	SW	2600 58 2600 1,46	82 2	T 50 R LED 4 ft LED Tube	RTLED50 200732x2	50	0.1	SW 2,600 SW 2,600	260 468	322 0.1 998 0.4	\$ 56.79 \$ 175.87	\$ 472.50 \$0	8.3 5.6	\bot
D-36 D-34 D-34	5 T 34 R F 4 (MAG)	F44EE 144	0.7	SW	2600 1,87		T 50 R LED T 50 R LED	RTLED50	50	0.3	SW 2,600	650	1,222 0.5	\$ 215.26	\$ 1,181.25 \$0	5.5	#
D-34 D-34	4 T 32 R F 4 (ELE) 1 2T 32 R F 2 (u) (ELE) Thin Tube	F44ILL 112 FU2LL 60	0.4	SW SW	2600 1,16 2600 15	56 1	T 50 R LED 2T 25 R LED T 50 R LED	RTLED50 2RTLED RTLED50	25	0.2	SW 2,600 SW 2,600	520 65	645 0.2 91 0.0	\$ 113.59 \$ 16.03	\$ 945.00 \$0 \$ 202.50 \$0	8.3 12.6	+
2nd Floor Corridor 2nd Floor Corridor	18 T 32 R F 4 (ELE) 3 T 34 R F 4 (MAG)	FU2LL 60 F44ILL 112 F44EE 144		SW	3640 7,33		T 50 R LED T 50 R LED	RTLED50 RTLED50	50	0.9	SW 3,640	3,276 546	4,062 1.1	\$ 683.76 \$ 172.78	\$ 4,252.50 \$0 \$ 708.75 \$0	6.2	#
D-27	7 T 34 R F 4 (MAG)	F44EE 144		SW	3640 1,57 2600 2,62	21 7	T 50 R LED	RTLED50	50	0.2	SW 3,640 SW 2,600	546 910	1,026 0.3 1,711 0.7	\$ 301.37	\$ 1,653.75 \$0	5.5	士
D-27 Cafeteria	2 T 32 R F 4 (ELE) 25 PAR 38 SP	F44ILL 112 H100/1 100	2.5	SW SW	2600 6,50	82 2 00 25	T 50 R LED EVO35/10	RTLED50 EVO35/10	50 39	0.1 1.0	SW 2,600 SW 2,600	260 2,535	322 0.1 3,965 1.5	\$ 56.79 \$ 698.46	\$ 10,968.75 \$0	8.3 15.7	+
Cafeteria	85 T 32 R F 4 (ELE)	F44ILL 112		SW	2600 24,75	52 85	T 50 R LED	RTLED50	50	4.3	SW 2,600	11,050	13,702 5.3	\$ 2,413.69	\$ 20,081.25 \$0	8.3	#
Kitchen - Dishwasher Room Kitchen - Dishwasher Room	1 S 32 C F 2 (ELE) 2 B 34 R F 2 (MAG)	F42LL 60 F42EE 72	0.1 0.1	SW	2600 37	56 1 74 2	T 38 R LED 4 ft LED Tube 4 ft LED Tube	RTLED38 200732x2 200732x2	30	0.0	SW 2,600 SW 2,600	99 156	57 0.0 218 0.1	\$ 10.08 \$ 38.47	\$ 236.25 \$0 \$ 326.70 \$0	23.4 8.5	_
Kitchen - Restroom Kitchen - Laundry	2 W 34 C F 2 (MAG) 1 B 34 R F 2 (MAG)	F42EE 72 F42EE 72	0.1 0.1	SW	3120 44	49 2 87 1	4 ft LED Tube 4 ft LED Tube	200732x2 200732x2	30	0.1 0.0	SW 3,120 SW 2,600	187 78	262 0.1 109 0.0	\$ 44.97 \$ 19.24	\$ 326.70 \$0 \$ 163.35 \$0	7.3 8.5	1
Kitchen - Laundry	1 W 34 C F 2 (MAG)	F42EE 72	0.1	SW	2600 18	87 1	4 ft LED Tube 4 ft LED Tube 2T 25 R LED	200732x2 200732x2	30	0.0	SW 2,600	78	109 0.0	\$ 19.24	\$ 163.35 \$0	8.5	#
Kitchen - Storage Kitchen	1 2B 34 R F 2 (u) (MAG) 8 S 32 C F 2 (ELE)	FU2EE 72 F42LL 60	0.1 0.5	SW	1560 11 2600 1,24	12 1 48 8	2T 25 R LED T 38 R LED	2RTLED RTLED38	25 38	0.0	SW 1,560 SW 2,600	39 790	73 0.0 458 0.2	\$ 14.26 \$ 80.61	\$ 202.50 \$0 \$ 1,890.00 \$0	14.2 23.4	+
Kitchen	4 S 32 C F 2 (ELE)	F42LL 60 F42EE 72	0.2	SW	2600 62	24 4	T 38 R LED	RTLED38	38	0.2	SW 2,600	395	229 0.1	\$ 40.30	\$ 945.00 \$0	23.4	1
Kitchen Kitchen - Office	28 B 34 R F 2 (MAG) 1 B 34 R F 2 (MAG)	F42EE 72	2.0 0.1	SW SW		87 1	4 ft LED Tube 4 ft LED Tube	200732x2 200732x2	30	0.8	SW 2,600 SW 2,600	2,184 78	3,058 1.2 109 0.0	\$ 538.62 \$ 19.24		8.5 8.5	\pm
Kitchen - Office Kitchen - Side Room	2 B 34 R F 2 (MAG) 2 W 34 C F 2 (MAG)	F42EE 72 F42EE 72		SW	2600 37	74 2	4 ft LED Tube	200732x2	30	0.1	SW 2,600	156 156	218 0.1	\$ 38.47	\$ 326.70 \$0	8.5 8.5	\bot
Exit	1 2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL 60	0.1 0.1	SW	3640 21		4 ft LED Tube 2T 25 R LED	200732x2 2RTLED	25	0.1	SW 3,640	91	218 0.1 127 0.0	\$ 38.47 \$ 21.44	\$ 326.70 \$0 \$ 202.50 \$0	8.5 9.4	\pm
Exit Teachers Room	1 2B 34 R F 2 (u) (MAG) 5 T 32 R F 4 (ELE)	FU2EE 72 F44ILL 112	0.1 0.6	SW	3640 26 2600 1,45	62 1 56 5	2T 25 R LED T 50 R LED	2RTLED RTLED50	25 50	0.0	SW 3,640 SW 2,600	91 650	171 0.0 806 0.3	\$ 28.80 \$ 141.98	\$ 202.50 \$0 \$ 1,181.25 \$0	7.0 8.3	+
Teachers Room	13 T 34 R F 4 (MAG)	F44EE 144	1.9	SW	2600 4,86	67 13	T 50 R LED	RTLED50	50	0.7	SW 2,600	1,690	3,177 1.2	\$ 559.68	\$ 3,071.25 \$0	5.5	1
Mens Restroom Womens Restroom	1 2' 17 W F 2 (ELE) 1 2' 17 W F 2 (ELE)	F22ILL 33 F22ILL 33	0.0	SW	3120 10 3120 10	03 1 03 1	2' 17 W F 2 (ELE) 2' 17 W F 2 (ELE)	F22ILL F22ILL	33	0.0	SW 3,120 SW 3,120	103 103	- 0.0 - 0.0	\$ -	\$ - \$0 \$ - \$0	+	+
F-1	9 T 34 R F 4 (MAG)	F44EE 144	1.3	SW	2600 3,37	70 9	T 50 R LED	RTLED50 2RTLED	50	0.5 0.1	SW 2,600	1,170 455	2,200 0.8	\$ 387.47		5.5	4
Corridor Cafe to F-1 Exit near F-1	5 2T 32 R F 2 (u) (ELE) Thin Tube 6 T 32 R F 4 (ELE)	F44ILL 112	0.3	SW	3640 2,44	46 6	2T 25 R LED T 50 R LED	RTLED50	50	0.1	SW 3,640	455 1,092	637 0.2 1,354 0.4	\$ 107.22 \$ 227.92		9.4 6.2	\pm
Corridor Corridor past Chorus to Cafe	6 CF 26 16 T 32 R F 4 (ELE)	CFQ26/1-L 27 F44ILL 112	0.2 1.8	SW	3640 55 3640 6,52	90 6	CF 26 T 50 R LED	CFQ26/1-L RTLED50	27	0.2	SW 3,640 SW 3,640	590 2,912	- 0.0 3,611 1.0	\$ - \$ 607.78	\$ - \$0	6.2	4
													0,011 11.0				

			EXISTING CONDITION				T			RETROFIT	CONDITIONS					COST & SAVINGS ANALYSIS	Simple Paybac	ack
	Area Description	No. of Fixtures Standard Fixture Code	Fixture Code			Control Annual Hours	Annual kWh	Number of Fixture		Fixture Code	Watts per Fixture	kW/Space	Retrofit Control Annual Ho	ours Annual kWh	Annual kWh Saved Annual kW Saved		J Smart Start With Out hting Incentive Incentive	Sim
Unique de	escription of the location - Room number/Room name: Floor number (if applicable)	before the retrofit 40 R F(U) = 2'x2' Troff 40 w Recess. Floor	2 Fixture Wattages Ta	ble of No.)	/Fixt) * (Fixt Pre-in contr	ol device hours for the	(kW/space) * (Annual Hours)	No. of fixtures afte the retrofit	"Lighting Fixture Code" Example 2T 40 R F(U) = 2'x2' Troff 40 w	Code from Table of Standard Fixture	Value from Table of	(Watts/Fixt) * (Number of	Retrofit control Estimated device annual hour		kWh) - (Retrofit kW) - (Retrofit	(\$/kWh) renovations to Lig	Scriptive Length of time hting for renovations	ns renov
		lamps U shape		andard cture		usage group			Recess. Floor 2 lamps U shape	Wattages	Standard Fixture Wattages	Fixtures)	for the usag group	je Hours)	Annual kWh) Annual kW)	lighting system Me	asures cost to be recovered	ь
	F-2 Room between F-2 and F-₁	19 T 34 R F 4 (MAG)	F44EE			SW 2600	7,114		T 50 R LED	RTLED50	50	1.0	SW 2,600	2,470		\$ 818.00 \$ 4,488.75 \$0	5.5	
	Room between F-2 and F-4 Room between F-2 and F-4 Room between F-2 and F-4	2 2T 32 R F 2 (u) (ELE) Thin Tube 3 T 34 R F 4 (MAG) 3 2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL F44EE FU2LL	60 144 60	0.1 0.4 0.2	SW 2600 SW 2600 SW 2600	312 1,123 468	3	2T 25 R LED T 50 R LED 2T 25 R LED	2RTLED RTLED50 2RTLED	50	0.1	SW 2,600 SW 2,600 SW 2,600	130 390 195	733 0.3	\$ 32.06 \$ 405.00 \$0 \$ 129.16 \$ 708.75 \$0 \$ 48.09 \$ 607.50 \$0	12.6 5.5 12.6	
	Room between F-2 and F-4 Room between F-2 and F-4	3 T 32 R F 4 (ELE) 3 2T 32 R F 2 (u) (ELE) Thin Tube	F44ILL FU2LL	112	0.3	SW 2600 SW 2600	874 468	3	T 50 R LED 2T 25 R LED	RTLED50 2RTLED	50	0.2	SW 2,600 SW 2,600	390	484 0.2 273 0.1	\$ 85.19 \$ 708.75 \$0 \$ 48.09 \$ 607.50 \$0	8.3 12.6	
	Room between F-2 and F-4 Room between F-2 and F-4	3 T 32 R F 4 (ELE) 3 2T 32 R F 2 (u) (ELE) Thin Tube	F44ILL FU2LL	112	0.3	SW 2600 SW 2600	874 468	3	T 50 R LED 2T 25 R LED	RTLED50 2RTLED	50	0.2	SW 2,600 SW 2.600	390 195	484 0.2 273 0.1	\$ 85.19 \$ 708.75 \$0 \$ 48.09 \$ 607.50 \$0	8.3 12.6	
	F-4 F-6	14 T 32 R F 4 (ELE) 9 2T 32 R F 2 (u) (ELE) Thin Tube	F44ILL FU2LL	112 60		SW 2600 SW 2600	4,077 1,404		T 50 R LED 2T 25 R LED	RTLED50 2RTLED	50 25	0.7 0.2	SW 2,600 SW 2,600	1,820 585	2,257 0.9 819 0.3	\$ 397.55 \$ 3,307.50 \$0 \$ 144.27 \$ 1,822.50 \$0	8.3 12.6	_
	F-6 Storage Exit near F-6	3 2T 32 R F 2 (u) (ELE) Thin Tube 2 T 32 R F 4 (ELE)	FU2LL F44ILL	60 112	0.2	SW 1560 SW 3640	281 815		2T 25 R LED T 50 R LED	2RTLED RTLED50	25 50	0.1 0.1	SW 1,560 SW 3,640	117 364	164 0.1	\$ 31.85 \$ 607.50 \$0 \$ 75.97 \$ 472.50 \$0	19.1 6.2	
	Corridor near Exi Corridor near Exi	7 CF 26 8 W 34 C F 2 (MAG)	CFQ26/1-L F42EE	27 72	0.2	SW 3640 SW 3640	688 2,097	8	CF 26 4 ft LED Tube	CFQ26/1-L 200732x2	27 30	0.2	SW 3,640 SW 3,640	688 874		\$ - \$ - \$0 \$ 205.86 \$ 1,306.80 \$0	6.3	_
	Corridor near Exi Cafeteria Side Room	12 T 32 R F 4 (ELE) 2 B 34 R F 2 (MAG)	F44ILL F42EE	72	0.1	SW 3640 SW 3640	4,892 524	2	T 50 R LED 4 ft LED Tube	RTLED50 200732x2	50 30	0.6	SW 3,640 SW 3,640	2,184	306 0.1	\$ 455.84 \$ 2,835.00 \$0 \$ 51.47 \$ 326.70 \$0	6.2 6.3	
	Cafeteria Side Roon E-2 E-2	1 W 34 C F 2 (MAG) 20 S 32 C F 2 (ELE) 20 T 32 R F 3 (ELE)	F42EE F42LL	72 60 90	1.2	SW 3640 SW 2600 SW 2600	262 3,120 4,680	20	4 ft LED Tube T 38 R LED T 38 R LED	200732x2 RTLED38 RTLED38	30 38 38	0.0	SW 3,640 SW 2,600	1,976	1,144 0.4	\$ 25.73 \$ 163.35 \$0 \$ 201.52 \$ 4,725.00 \$0 \$ 476.33 \$ 4.725.00 \$0	6.3 23.4	\pm
	E-2 Closet (No entry)	5 T 32 R F 3 (ELE) 10 T 32 R F 4 (ELE)	F43ILL/2 F43ILL/2	90	0.5	SW 1560	702	5	T 38 R LED T 38 R LED T 50 R LED	RTLED38 RTLED38 RTLED50	38	0.8 0.2 0.5	SW 2,600 SW 1,560	1,976 296 1,300	406 0.3	\$ 78.87 \$ 1,181.25 \$0	9.9 15.0	_
	E-4 (No Entry) E-4 Closet D-14	5 T 32 R F 3 (ELE) 9 T 32 R F 3 (ELE)	F44ILL F43ILL/2 F43ILL/2	90	0.5	SW 2600 SW 1560 SW 2600	2,912 702 2,106	5	T 38 R LED T 38 R LED	RTLED30 RTLED38 RTLED38	38	0.5	SW 2,600 SW 1,560 SW 2,600	296 889	406 0.3	\$ 283.96 \$ 2,362.50 \$0 \$ 78.87 \$ 1,181.25 \$0 \$ 214.35 \$ 2,126.25 \$0	8.3 15.0 9.9	_
	D-14 Side Room D-11	4 T 32 R F 3 (ELE) 13 T 34 R F 4 (MAG)	F43ILL/2 F44EE	90 144	0.4	SW 2600	936 4,867	4	T 38 R LED T 50 R LED	RTLED38 RTLED50	38	0.2	SW 2,600 SW 2,600	395 1,690	541 0.2	\$ 95.27 \$ 945.00 \$0 \$ 559.68 \$ 3,071.25 \$0	9.9	#
	Room next to D-11 Exit	6 T 34 R F 3 (MAG) 4 B 34 R F 2 (MAG)	F43EE F42EE	115		SW 2600 SW 1560 SW 3640	1,076	6	T 38 R LED 4 ft LED Tube	RTLED38 200732x2	38	0.2	SW 1,560	356	721 0.5	\$ 140.14 \$ 1,417.50 \$0 \$ 102.93 \$ 653.40 \$0	5.5 10.1 6.3	4
	Exit D-12	2 S 32 C F 2 (ELE) 14 T 34 R F 4 (MAG)	F42LL F44EE	60 144	0.1 2.0	SW 3640 SW 3640 SW 2600	437 5,242	2	T 38 R LED T 50 R LED	RTLED38 RTLED50	38 50	0.1 0.7	SW 3,640 SW 3,640 SW 2,600	277 1,820	612 0.2 160 0.0 3,422 1.3	\$ 26.96 \$ 472.50 \$0 \$ 602.74 \$ 3,307.50 \$0	6.3 17.5 5.5	4
	D-7 D-10 (No Entry)	11 T 34 R F 4 (MAG) 14 T 34 R F 4 (MAG)	F44EE F44EE	144 144	1.6	SW 2600 SW 2600	4,118 5,242		T 50 R LED T 50 R LED	RTLED50 RTLED50	50 50	0.6 0.7	SW 2,600 SW 2,600	1,430 1,820		\$ 473.58 \$ 2,598.75 \$0 \$ 602.74 \$ 3,307.50 \$0	5.5 5.5	
	D-8 D-5 (No Entry)	12 T 34 R F 4 (MAG) 11 T 34 R F 4 (MAG)	F44EE F44EE	144 144		SW 2600 SW 2600	4,493 4,118	12	T 50 R LED T 50 R LED	RTLED50 RTLED50	50 50	0.6 0.6	SW 2,600 SW 2,600	1,560 1,430	2,933 1.1 2,688 1.0	\$ 516.63 \$ 2,835.00 \$0 \$ 473.58 \$ 2,598.75 \$0	5.5 5.5	
	Exit D-6 (No Entry)	1 B 34 R F 2 (MAG) 12 T 34 R F 4 (MAG)	F42EE F44EE		1.7	SW 3640 SW 2600	262 4,493		4 ft LED Tube T 50 R LED	200732x2 RTLED50	30 50	0.0	SW 3,640 SW 2,600	1,560	2,933 1.1	\$ 25.73 \$ 163.35 \$0 \$ 516.63 \$ 2,835.00 \$0	6.3 5.5	
	Boys Restroom Girls Restroom (No Entry)	3 S 32 C F 2 (ELE) 3 S 32 C F 2 (ELE) 4 27 23 P E 2 (tr) (ELE) This Tube	F42LL F42LL FU2LL			SW 3120 SW 3120	562 562		T 38 R LED T 38 R LED 2T 25 R LED	RTLED38 RTLED38	38	0.1	SW 3,120 SW 3,120 SW 3,640	356 356		\$ 35.33 \$ 708.75 \$0 \$ 35.33 \$ 708.75 \$0 \$ 21.44 \$ 202.50 \$0	20.1 20.1	\pm
	Exit to Courtyarc Exit to Courtyarc D-3 (No Entry)	1 2T 32 R F 2 (u) (ELE) Thin Tube 1 T 34 R F 4 (MAG) 4 T 34 R F 3 (MAG)	FU2LL F44EE F43EE	144	0.1	SW 3640 SW 3640 SW 2600	218 524 1,196	1	T 50 R LED T 38 R LED	2RTLED RTLED50 RTLED38	50	0.0 0.1 0.2	SW 3,640 SW 3,640 SW 2,600	91 182 395	342 0.1	\$ 21.44 \$ 202.50 \$0 \$ 57.59 \$ 236.25 \$0 \$ 141.07 \$ 945.00 \$0	9.4 4.1 6.7	\pm
	D-4 (No Entry) D-2 (No Entry)	12 T 34 R F 4 (MAG) 12 T 34 R F 4 (MAG)	F44EE F44EE		1.7	SW 2600 SW 2600	4,493 4,493	12	T 50 R LED T 50 R LED	RTLED50 RTLED50	50	0.6 0.6	SW 2,600 SW 2,600	1,560	2,933 1.1	\$ 516.63 \$ 2,835.00 \$0 \$ 516.63 \$ 2,835.00 \$0	5.5 5.5	#
	D-1 Corridor near E-2	4 T 34 R F 3 (MAG) 4 T 32 R F 4 (FLF)	F43EE F44ILL	115	0.5	SW 2600 SW 3640	1,196	4	T 38 R LED	RTLED38 RTLED50	38	0.2 0.2	SW 2,600 SW 3,640	395	801 0.3	\$ 141.07 \$ 945.00 \$0 \$ 151.95 \$ 945.00 \$0	6.7 6.2	_
	Corridor near E-4 D- Corridor	4 T 34 R F 4 (MAG) 25 T 34 R F 4 (MAG)	F44EE F44EE	144	0.6	SW 3640 SW 3640	2,097	4	T 50 R LED T 50 R LED	RTLED50 RTLED50	50	0.2	SW 3,640 SW 3,640	728 4.550	1,369 0.4 8,554 2.4	\$ 230.37 \$ 945.00 \$0 \$ 1,439.81 \$ 5,906.25 \$0	4.1	
	Main Entrance Main Entrance	3 S 32 C F 2 (ELE) 3 B 34 R F 2 (MAG)	F42LL F42EE	60 72	0.2	SW 3640 SW 3640	655 786	3	T 38 R LED 4 ft LED Tube	RTLED38 200732x2	38 30	0.1 0.1	SW 3,640 SW 3,640	415 328		\$ 40.44 \$ 708.75 \$0 \$ 77.20 \$ 490.05 \$0	4.1 17.5 6.3	1
	Corridor near Main Entrance D-Wing Stairwell	2 S 32 C F 2 (ELE) 4 2B 34 R F 2 (u) (MAG)	F42LL FU2EE FU2EE	60 72	0.1	SW 3640 SW 3640	437 1,048	4	T 38 R LED 2T 25 R LED	RTLED38 2RTLED	38 25	0.1 0.1	SW 3,640 SW 3,640	277 364	160 0.0	\$ 26.96 \$ 472.50 \$0 \$ 115.18 \$ 810.00 \$0	17.5 7.0 7.0	
	D-Wing Stairwell D-Wing Stairwell	4 2B 34 R F 2 (u) (MAG) 4 2B 34 R F 2 (u) (MAG)	FU2EE	72	0.3	SW 3640 SW 3640	1,048 1,048		2T 25 R LED 2T 25 R LED	2RTLED 2RTLED	25 25	0.1 0.1	SW 3,640 SW 3,640	364 364	684 0.2	\$ 115.18 \$ 810.00 \$0 \$ 115.18 \$ 810.00 \$0	7.0	_
	Nurse's Office Nurse's Office	2 T 34 R F 4 (MAG) 4 T 34 R F 4 (MAG)	F44EE F44EE	144 144	0.3	SW 2600 SW 2600	749 1,498		T 50 R LED T 50 R LED	RTLED50 RTLED50	50	0.1	SW 2,600 SW 2,600	260 520	489 0.2 978 0.4	\$ 86.11 \$ 472.50 \$0 \$ 172.21 \$ 945.00 \$0	5.5 5.5	
	Nurse's Office Storage	2 CF 26 3 B 34 R F 2 (MAG) 1 T 34 R F 4 (MAG)	CFQ26/1-L F42EE F44FF	72	0.2	SW 2600 SW 1560 SW 1560	140 337	3	4 ft LED Tube T 50 R LED	CFQ26/1-L 200732x2 RTLED50	30	0.1 0.1 0.1	SW 2,600 SW 1,560 SW 1,560	140		\$ 38.22 \$ 490.05 \$0	12.8	
	Storage Main Corridor Exit	1 1 34 R F 4 (MAG) 20 T 34 R F 4 (MAG) 4 T 34 R F 4 (MAG)	F44EE F44EE F44EE	144	2.9	SW 1560 SW 3640 SW 3640	225 10,483 2,097	20	T 50 R LED T 50 R LED	RTLED50 RTLED50 RTLED50	50	1.0 0.2	SW 3,640 SW 3,640	3,640	6,843 1.9	\$ 28.51 \$ 236.25 \$0 \$ 1,151.85 \$ 4,725.00 \$0 \$ 230.37 \$ 945.00 \$0	8.3 4.1 4.1	
	Assistant Principal Office Main Office - Office	3 S 32 C F 2 (ELE) 3 S 32 C F 2 (ELE)	F42LL F42LL			SW 2600 SW 2600	468 468	3	T 38 R LED T 38 R LED	RTLED38 RTLED38	38	0.1	SW 2,600 SW 2,600		172 0.1	\$ 30.23 \$ 708.75 \$0 \$ 30.23 \$ 708.75 \$0	23.4 23.4	1
	Main Office - Office A Main Office - Office B	2 S 32 C F 2 (ELE) 2 S 32 C F 2 (ELE)	F42LL F42LL	60 60		SW 2600 SW 2600	312 312	2	T 38 R LED T 38 R LED	RTLED38 RTLED38	38 38	0.1 0.1	SW 2,600 SW 2,600	198 198	114 0.0	\$ 20.15 \$ 472.50 \$0 \$ 20.15 \$ 472.50 \$0	23.4 23.4	+
	Main Office - Office C Main Office - Office D	2 S 32 C F 2 (ELE) 2 S 32 C F 2 (ELE)	F42LL F42LL	60 60	0.1 0.1	SW 2600 SW 2600	312 312	2 2	T 38 R LED T 38 R LED	RTLED38 RTLED38	38 38	0.1 0.1	SW 2,600 SW 2,600	198 198		\$ 20.15 \$ 472.50 \$0 \$ 20.15 \$ 472.50 \$0	23.4 23.4	
	Main Office - Office E Main Office - Break Room	4 S 32 C F 2 (ELE) 2 S 32 C F 2 (ELE)	F42LL F42LL	60 60	0.2	SW 2600 SW 2600	624 312	2	T 38 R LED T 38 R LED	RTLED38 RTLED38	38 38	0.2 0.1	SW 2,600 SW 2,600	395 198	114 0.0	\$ 40.30 \$ 945.00 \$0 \$ 20.15 \$ 472.50 \$0	23.4 23.4	
	Main Office Main Office	1 B 34 R F 2 (MAG) 1 B 34 R F 2 (MAG) 8 S 32 C F 2 (ELE)	F42EE F42EE F42LL	72 72		SW 2600 SW 2600 SW 2600	187 187 1,248	1	4 ft LED Tube 4 ft LED Tube T 38 R LED	200732x2 200732x2	30	0.0	SW 2,600 SW 2,600 SW 2,600	78	109 0.0 109 0.0 458 0.2	\$ 19.24 \$ 163.35 \$0 \$ 19.24 \$ 163.35 \$0 \$ 80.61 \$ 1,890.00 \$0	8.5 8.5 23.4	
	Main Office Main Office - Storage A Main Office - Storage B	1 2T 32 R F 2 (u) (ELE) Thin Tube 1 CF 26	FU2LL FU2LL CFQ26/1-L	60		SW 2600 SW 1560 SW 1560	94 42	1	2T 25 R LED	2RTLED CFQ26/1-L	25	0.0	SW 2,600 SW 1,560 SW 1,560	39	458 U.2 55 U.0	\$ 10.62 \$ 202.50 \$0	19.1	
	Tech Lab Tech Lab	8 T 34 R F 4 (MAG) 2 T 34 R F 4 (MAG)	F44EE F44FF	144	1.2	SW 2600 SW 2600	2,995	8	T 50 R LED	RTLED50	50	0.4	SW 2,600 SW 2,600	1,040		\$ 344.42 \$ 1,890.00 \$0 \$ 86.11 \$ 472.50 \$0	5.5 5.5	_
	Tech Lab Offices 1	3 T 34 R F 4 (MAG) 1 T 32 R F 4 (ELE)	F44EE F44ILL	144	0.4	SW 2600 SW 2600	1,123	3	T 50 R LED T 50 R LED	RTLED50 RTLED50	50	0.2	SW 2,600 SW 2.600	390 130	733 0.3	\$ 129.16 \$ 708.75 \$0 \$ 28.40 \$ 236.25 \$0	5.5 8.3	_
	Offices 2 Offices 3	2 T 34 R F 4 (MAG) 2 T 34 R F 4 (MAG)	F44EE F44EE	144	0.3 0.3	SW 2600 SW 2600	291 749 749	2 2	T 50 R LED T 50 R LED	RTLED50 RTLED50	50 50	0.1 0.1	SW 2,600 SW 2,600	260	489 0.2	\$ 86.11 \$ 472.50 \$0 \$ 86.11 \$ 472.50 \$0	5.5 5.5	-
	Offices 4 Offices 5	2 T 34 R F 4 (MAG) 2 T 34 R F 4 (MAG)	F44EE F44EE	144 144	0.3	SW 2600 SW 2600	749 749	2 2	T 50 R LED T 50 R LED	RTLED50 RTLED50	50 50	0.1	SW 2,600 SW 2,600	260 260	489 0.2	\$ 86.11 \$ 472.50 \$0 \$ 86.11 \$ 472.50 \$0	5.5 5.5 5.5	\pm
	Offices 6 Offices 7	2 T 34 R F 4 (MAG) 2 T 34 R F 4 (MAG)	F44EE F44EE	144 144	0.3	SW 2600 SW 2600	749 749	2	T 50 R LED T 50 R LED	RTLED50 RTLED50	50 50	0.1 0.1	SW 2,600 SW 2,600	260	489 0.2	\$ 86.11 \$ 472.50 \$0 \$ 86.11 \$ 472.50 \$0	5.5 5.5 5.5	
	Guidance Guidance - Storage	13 T 34 R F 4 (MAG) 2 T 34 R F 4 (MAG)	F44EE F44EE		0.3	SW 2600 SW 1560	4,867 449	13	T 50 R LED T 50 R LED	RTLED50 RTLED50	50 50	0.7 0.1	SW 2,600 SW 1,560 SW 2,600	1,690 156	293 0.2	\$ 559.68 \$ 3,071.25 \$0 \$ 57.03 \$ 472.50 \$0	8.3	\pm
	A-17 A-17 - Side Area A-17 - Side Area	13 T 34 R F 4 (MAG) 2 CF 26 1 CF 26	F44EE CFQ26/1-L CFQ26/1-L	27	0.1	SW 2600 SW 2600 SW 2600	4,867 140 70		T 50 R LED CF 26 CF 26	RTLED50 CFQ26/1-L CFQ26/1-L	27	0.7 0.1 0.0	SW 2,600 SW 2,600 SW 2,600	1,690 140		\$ 559.68 \$ 3,071.25 \$0 \$ - \$ - \$0 \$ - \$ - \$0	5.5	\pm
	A-17 - Side Area A-17 - Kiln A-17 - Storage	1 CF 26 2 CF 26 1 S 32 C F 2 (ELE)	CFQ26/1-L CFQ26/1-L F42LL			SW 2600 SW 1560 SW 1560	84	2	CF 26 CF 26 T 38 R LED	CFQ26/1-L CFQ26/1-L RTLED38	27	0.0	SW 2,600 SW 1,560 SW 1,560	70 84	- 0.0	\$ - \$ - \$0 \$ - \$ - \$0 \$ 6.67 \$ 236.25 \$0	35.4	\pm
	A-17 - Entrane A-17 - Storage	1	CFQ26/1-L CFQ26/1-L	27		SW 2600 SW 1560	94 70 84		CF 26	CFQ26/1-L CFQ26/1-L	27 27	0.0	SW 1,560 SW 2,600 SW 1,560	70	34 0.0 - 0.0 - 0.0	\$ - \$ - \$0 \$ - \$ - \$0	33.4	#
	A-17 - Storage A-16	1 2B 34 R F 2 (u) (MAG) 20 B 34 R F 2 (MAG)	FU2EE F42EE	72 72	0.1	SW 1560 SW 2600	112	1	CF 26 2T 25 R LED 4 ft LED Tube	2RTLED 200732x2	25 30	0.0	SW 1,560 SW 2,600	39	73 0.0 2,184 0.8	\$ 14.26 \$ 202.50 \$0 \$ 384.73 \$ 3,267.00 \$0	14.2 8.5	#
	Corridor Custodial Office	8 27 32 R F 2 (u) (ELE) Thin Tube 3 S 32 C F 2 (ELE)	FU2LL F42LL		0.5	SW 3640 SW 2600	1,747	8	2T 25 R LED T 38 R LED	2RTLED RTLED38	25 38	0.2	SW 3,640 SW 2,600	728	1,019 0.3 172 0.1	\$ 171.55 \$ 1,620.00 \$0 \$ 30.23 \$ 708.75 \$0	9.4 23.4	#
	Grounds Shed Grounds Shed Garage	4 S 32 C F 2 (ELE) 4 S 32 C F 2 (ELE)	F42LL F42LL	60 60	0.2	SW 1560 SW 1560	374 374	4	T 38 R LED T 38 R LED	RTLED38 RTLED38	38	0.2 0.2	SW 1,560 SW 1,560		137 0.1	\$ 26.69 \$ 945.00 \$0 \$ 26.69 \$ 945.00 \$0	35.4 35.4	7
	Grounds Shed Garage - Storage Field House Locker	2 13 W CF 1 4 T 32 R F 2 (ELE)	CFQ13/1-L F42LL	60	0.2	SW 1560 SW 1200	47 288	4	13 W CF 1 T 38 R LED	CFQ13/1-L RTLED38	15 38	0.0	SW 1,560 SW 1,200	182	- 0.0	\$ - \$ - \$0 \$ 21.98 \$ 945.00 \$0	43.0	£
	Field House Locker Restroon Field House Locker 1	1 CF 26 14 T 32 R F 2 (ELE)	CFQ26/1-L F42LL	60	0.8	SW 1200 SW 1200	1,008	14	CF 26 T 38 R LED	CFQ26/1-L RTLED38	27 38	0.0	SW 1,200 SW 1,200	638	370 0.3	\$ - \$ - \$0 \$ 76.93 \$ 3,307.50 \$0	43.0	#
	Field House Locker 2 Field House Shower Roon Field House Stairway	8 T32 R F 2 (ELE) 1 T32 R F 4 (ELE) 4 T32 R F 2 (ELE)	F42LL F44ILL F42LL	112	0.1	SW 1200 SW 1200 SW 1200	576 134 288	1	T 38 R LED T 50 R LED T 38 R LED	RTLED38 RTLED50 RTLED38	38 50 38	0.3 0.1 0.2	SW 1,200 SW 1,200 SW 1,200	365 60 182	74 0.1	\$ 43.96 \$ 1,890.00 \$0 \$ 15.49 \$ 236.25 \$0 \$ 21.98 \$ 945.00 \$0	43.0 15.3 43.0	\pm
	Second Floor Corrido Team Room	4 T 32 R F 2 (ELE) 9 T 32 R F 2 (ELE) 11 T 32 R F 2 (ELE)	F42LL F42LL F42LL	60 60		SW 1200 SW 1200 SW 1200	288 648 792		T 38 R LED T 38 R LED T 38 R LED	RTLED38 RTLED38 RTLED38	38	0.2 0.3 0.4	SW 1,200 SW 1,200 SW 1,200	182 410 502		\$ 21.98 \$ 945.00 \$0 \$ 49.46 \$ 2,126.25 \$0 \$ 60.45 \$ 2,598.75 \$0	43.0 43.0 43.0	#
	Coaches Room Restroom	11 1 32 K F 2 (ELE) 6 T 32 K F 2 (ELE) 1 13 W C F 1	F42LL F42LL CFQ13/1-L	60 60		SW 1200 SW 1200 SW 1200	792 432 18		T 38 R LED 13 W CF 1		38 38	0.4 0.2 0.0	SW 1,200 SW 1,200 SW 1,200	502 274		\$ 60.45 \$ 2,598.75 \$0 \$ 32.97 \$ 1,417.50 \$0 \$ - \$ - \$0	43.0	#
	Conference Room Video Editing Room	8 T 32 R F 2 (ELE) 1 CF 26	F42LL CFQ26/1-L	60	0.5	SW 1200 SW 1200 SW 1200	576 32	8	T 38 R LED CF 26	RTLED38 CFQ26/1-L	38 27	0.0	SW 1,200 SW 1,200 SW 1,200		0.0	\$ 43.96 \$ 1,890.00 \$0 \$ - \$ - \$0	43.0	#
	Ticket Booth Ticket Booth	1 13 W CF 1 1 13 W CF 1	CFQ13/1-L CFQ13/1-L	15 15		SW 520 SW 520	8		13 W CF 1 13 W CF 1	CFQ13/1-L CFQ13/1-L	15 15	0.0	SW 520 SW 520		- 0.0	\$ - \$ - \$0 \$ - \$ - \$0		#
	Concessions Concessions Storage (No Entry	5 S 32 C F 2 (ELE) 1 S 32 C F 2 (ELE)	F42LL F42LL	60 60	0.3	SW 780 SW 780	234 47	5	T 38 R LED T 38 R LED	RTLED38 RTLED38	38 38	0.2 0.0	SW 780 SW 780	148	17 0.0	\$ 20.61 \$ 1,181.25 \$0 \$ 4.12 \$ 236.25 \$0	57.3 57.3	\pm
	Concessions - Exterior Ladies Restroom	4 CF 26 1 S 32 C F 2 (ELE)	CFQ26/1-L F42LL	27 60	0.1	SW 3120 SW 780	337 47		CF 26 T 38 R LED	CFQ26/1-L RTLED38	27 38	0.1	SW 3,120 SW 780	337	- 0.0 17 0.0	\$ - \$ - \$0 \$ 4.12 \$ 236.25 \$0	57.3	\pm
	Mens Restroom Exterior Building Lighting Exterior Building Lighting	1 S 32 C F 2 (ELE) 23 70 W MH Wall Pack	F42LL MH70/1			SW 780 SW 3120	47 6,817	1 23	T 38 R LED FXLED18 WPLED20	RTLED38 FXLED18/1	38 18	0.0 0.4	SW 780 SW 3,120	30 1,292	17 0.0 5,526 1.8	\$ 4.12 \$ 236.25 \$0 \$ 948.10 \$ 9,734.18 \$2	57.3 300 10.3	
	Exterior Building Lighting	4 MV 100 1,506	MV100/1		0.5 157.7	SW 3120	1,560	4 1,506		WPLED20	10,072	0.1 67.1	SW 3,120	275	1,285 0.4 254,251 90.6	\$ 220.56 \$ 1,050.45 \$44 \$44,277 \$351,836 \$8,		\mathbf{L}

Energy Audit of Toms River Regional Schools - High School South CHA Project No. 28485 ECM-L1 Lighting Replacements

	Γ			EXISTING CONDIT	IONS							RETROFIT C	ONDITIONS							COST & SAVIN	GS ANALYSIS			
					Watts per								Watts per		Retrofit			Annual kWh				NJ Smart Start	Simple Payback With Out	
	Area Description	No. of Fixtures	Standard Fixture Code	Fixture Code	Fixture	kW/Space	Exist Control	Annual Hours	Annual kWh	Number of Fixture	es Standard Fixture Code	Fixture Code	Fixture	kW/Space	Control	Annual Hours	Annual kWh	Saved	Annual kW Saved	Annual \$ Saved	Retrofit Cost	Lighting Incentive	Incentive	Simple Payback
Field Code	Unique description of the location - Room number/Room	No. of fixtures	"Lighting Fixture Code" Example 2T	Code from Table of Standard	Value from	(Watts/Fixt) * (Fixt	Pre-inst.	Estimated daily	(kW/space) *	No. of fixtures aft	er "Lighting Fixture Code" Example	Code from Table of	Value from	(Watts/Fixt) *	Retrofit control	Estimated	(kW/space) *	(Original Annual	(Original Annual	(kWh Saved) *	Cost for	Prescriptive	Length of time	Length of time for
	name: Floor number (if applicable)	before the retrofit	40 R F(U) = 2'x2' Troff 40 w Recess. Floor 2	Fixture Wattages	Table of	No.)	control device	hours for the	(Annual Hours)	the retrofit	2T 40 R F(U) = 2'x2' Troff 40 w	Standard Fixture	Table of	(Number of	device	annual hours	(Annual	kWh) - (Retrofit	kW) - (Retrofit	(\$/kWh)	renovations to	Lighting	or renovations	renovations cost to
			lamps U shape		Standard			usage group			Recess. Floor 2 lamps U shape	Wattages	Standard	Fixtures)		for the usage	Hours)	Annual kWh)	Annual kW)		lighting system	Measures	cost to be	be recovered
					Fixture								Fixture			group							recovered	
					Wattages								Wattages											
s																	Tota	al savings			\$44,277		7.9	7.8

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				W-W						NE INCI	T CONDITIONS		Date: 64			A				NJ Smart Start Simple	Payback
Field Code Union	Area Description e description of the location - Room number/Room	No. of Fixtures Standard Fixture Code No. of fixtures Lighting Fixture Code	Fixture Code Code from Table of Standard	Watts per Fixture Value from	kW/Space (Watts/Fixt) * (Fixt	Exist Control Annual Hours Pre-inst. Estimated annual	Annual kWh	Number of Fixtures	res Standard Fixture Code fter "Lighting Fixture Code" Example	Fixture Code Code from Table of	Watts per Fixture Value from	kW/Space (Watts/Fixt) *	Retrofit Control Retrofit control	Annual Hours	Annual kWh	Annual kWh Saved (Original Annual	Annual kW Saved	Annual \$ Save	d Retrofit Cost	Incentive Ince	th Out Simple Payback
Field Code Offique	name: Floor number (if applicable)	before the retrofit	Fixture Wattages	Table of Standard Fixture Wattages	No.)	control device hours for the usage group	(Annual Hours)	the retrofit	2T 40 R F(U) = 2'x2' Troff 40 w Recess. Floor 2 lamps U shape	Standard Fixture Wattages	Table of Standard Fixture Wattages	(Number of Fixtures)		annual hours for the usage group	(Annual Hours)	kWh) - (Retrofit	kW) - (Retrofit Annual kW)	(\$/kWh)	renovations to lighting system		renovations cost to be recovered
32LED 18LED	Athletic Trainer Athletic Trainer	17 1T 32 R F 2 (ELE) 5 T 32 R F 4 (ELE)	F42LL F44ILL	60 112	1.0 0.6	SW 2600 SW 2600	2,652 1,456	.0 17 .0 5	1T 32 R F 2 (ELE) T 32 R F 4 (ELE)	F42LL F44ILL	60 112	1.0 0.6	C-OCC	1950 1950	1,989.0 1,092.0	663.0 364.0	0.0	\$98.61 \$54.14	\$270.00 \$270.00	\$35.00 2 \$35.00 5	2.7 2.4 5.0 4.3
13LED 18LED	Electrical Closet Men's Restroom	1 S 32 P F 2 (ELE) 2 T 32 R F 4 (ELE) 2 T 32 R F 4 (ELE)	F42LL F44ILL F44II I	60 112 112	0.1	SW 1560 SW 3120 SW 3120	93 698 698	-	S 32 P F 2 (ELE) T 32 R F 4 (ELE) T 32 R F 4 (ELE)	F42LL F44ILL F44II I	60 112 112	0.1 0.2	C-OCC	1560 1560	93.6 349.4	0.0 349.4 349.4	0.0	\$0.00 \$51.97 \$51.97	\$0.00 \$270.00 \$270.00	\$0.00 \$35.00 5 \$35.00 5	#DIV/0! 5.2 4.5 5.2 4.5
18LED 32LED 32LED	Women's Restroom Custodial Room Women's Faculty Restroom	1 1T 32 R F 2 (ELE) 1 1T 32 R F 2 (ELE)	F42LL F42LL	60	0.2 0.1 0.1	SW 3120 SW 1560 SW 3120	93		17 32 R F 2 (ELE) 1T 32 R F 2 (ELE) 1T 32 R F 2 (ELE)	F42LL F42LL	60	0.2 0.1 0.1	NONE C-OCC	1560 1560	349.4 93.6 93.6	0.0 93.6	0.0	\$0.00 \$13.92	\$0.00 \$270.00	\$0.00	5.2 4.5 #DIV/0! 19.4 16.9
32LED X5	Men's Faculty Restroom Storage Room (locked - no entry	1 1T 32 R F 2 (ELE) 1 CF42/1	F42LL CF42/1-I	60 48	0.1 0.0	SW 3120 SW 1560	187 74	.2 1 .9 1	1T 32 R F 2 (ELE) CF42/1	F42LL CF42/1-I	60 48	0.1 0.0	C-OCC	1560 780	93.6 37.4	93.6 37.4	0.0	\$13.92 \$5.57	\$270.00 \$270.00	\$35.00 48	19.4 16.9 48.5 42.2
18LED 18LED 18LED	G-10 H-1 (No Entry) H-2 (No Entry)	9 T 32 R F 4 (ELE) 9 T 32 R F 4 (ELE) 9 T 32 R F 4 (ELE)	F44ILL F44ILL F44ILL	112 112 112	1.0 1.0	SW 2600 SW 2600 SW 2600	2,620 2,620 2,620	.8 9	T 32 R F 4 (ELE) T 32 R F 4 (ELE) T 32 R F 4 (ELE)	F44ILL F44ILL F44ILL	112 112 112	1.0 1.0 1.0	C-0CC	1950 1950 1950	1,965.6 1,965.6 1,965.6	655.2 655.2	0.0	\$97.45 \$97.45	\$270.00 \$270.00 \$270.00	\$35.00 2	2.8 2.4 2.8 2.4 2.8 2.4
X5 32LED	Custodial Room (locked - no entry W-1	1 CF42/1 11 1T 32 R F 2 (ELE)	CF42/1-I F42LL	48 60	0.0	SW 1560 SW 2600	74 1,716	.9 1 .0 11	CF42/1 1T 32 R F 2 (ELE)	CF42/1-I F42LL	48	0.0 0.7	NONE C-OCC		74.9 1,287.0	0.0 429.0	0.0	\$0.00 \$63.80	\$0.00 \$270.00	\$0.00 \$35.00 4	#DIV/0! 4.2 3.7
40LED 32LED	H hallway W-1 Storage	13 T 32 R F 2 (ELE) 1 1T 32 R F 2 (ELE)	F42LL F42LL	60 60	0.8	SW 3640 SW 1560	2,839	.6 1	T 32 R F 2 (ELE) 1T 32 R F 2 (ELE)	F42LL F42LL	60 60	0.8	C-OCC	2912 780	46.8	567.8 46.8	0.0	\$84.45 \$6.96	\$270.00	\$35.00 38	3.2 2.8 38.8 33.8
40LED 46LED 46LED	W-1 Office Back Gym Corridor Gym Storage	4 T 32 R F 2 (ELE) 8 W 32 C F 2 (ELE) 12 W 32 C F 2 (ELE)	F42LL F42LL F42LL	60 60	0.2 0.5 0.7	SW 2600 SW 3640 SW 1560	1,747 1,123	.2 8	T 32 R F 2 (ELE) W 32 C F 2 (ELE) W 32 C F 2 (ELE)	F42LL F42LL F42LL	60 60 60	0.2 0.5 0.7	C-OCC	1950 2912 780		156.0 349.4 561.6	0.0	\$23.20 \$51.97 \$83.53		\$35.00 5	11.6 10.1 5.2 4.5 3.2 2.8
46LED 13LED	Exit W-3	3 W 32 C F 2 (ELE) 7 S 32 P F 2 (ELE)	F42LL F42LL	60 60	0.2 0.4	SW 3640 SW 2600	655 1,092	.0 7	W 32 C F 2 (ELE) S 32 P F 2 (ELE)	F42LL F42LL	60 60	0.2 0.4	C-OCC	2912 1950	524.2 819.0 1,053.0	131.0 273.0	0.0	\$19.49 \$40.60	\$270.00 \$270.00	\$35.00 13 \$35.00 6	13.9 12.1 6.6 5.8
13LED 18LED 13LED	W-2 Corridor Front + Gym Weight Poom	9 \$ 32 P F 2 (ELE) 29 T 32 R F 4 (ELE) 28 \$ 32 P F 2 (ELE)	F42LL F44ILL F42LL	60 112 60	0.5 3.2 1.7	SW 2600 SW 3640 SW 3120	1,404 11,822 5,241	.7 29	S 32 P F 2 (ELE) T 32 R F 4 (ELE) S 32 P F 2 (ELE)	F42LL F44ILL F42LL	60 112 60	0.5 3.2 1.7	C-OCC C-OCC NONE	1950 2912 3120	1,053.0 9,458.2 5,241.6	351.0 2,364.5	0.0	\$52.20 \$351.68 \$0.00	\$270.00 \$270.00 \$0.00		5.2 4.5 0.8 0.7 #DIV/0!
46LED 141LED	Weight Room Weight Room Corridor Wrestling Room	4 W 32 C F 2 (ELE) 10 HPS 250	F42LL HPS250/1	60 295	0.2	SW 3640 SW 3120	873 9,204	.6 4	W 32 C F 2 (ELE) HPS 250	F42LL HPS250/1	60 295	0.2 3.0	C-OCC NONE	2912 3120	698.9 9,204.0	174.7 0.0	0.0	\$25.99 \$0.00			10.4 9.0 #DIV/0!
32LED 18LED	Boys' Baseball Locker Roon Baseball Office Locker Room Restroom	12 1T 32 R F 2 (ELE) 4 T 32 R F 4 (ELE)	F42LL F44ILL	60 112	0.7 0.4	SW 3120 SW 2600	2,246 1,164	.8 4	1T 32 R F 2 (ELE) T 32 R F 4 (ELE)	F42LL F44ILL	60 112	0.7 0.4	C-OCC C-OCC	2340 1950	873.6	561.6 291.2	0.0	\$83.53 \$43.31	\$270.00	\$35.00 6	3.2 2.8 6.2 5.4
32LED 32LED 32LED	Locker Room Restroom Locker Room Corrido Boys' Locker Room	3 1T 32 R F 2 (ELE) 10 1T 32 R F 2 (ELE) 7 1T 32 R F 2 (ELF)	F42LL F42LL F42LL	60 60	0.2 0.6 0.4	SW 3120 SW 3640 SW 3120	561 2,184 1,310		1T 32 R F 2 (ELE) 1T 32 R F 2 (ELE) 1T 32 R F 2 (ELE)	F42LL F42LL F42LL	60 60 60	0.2 0.6 0.4	C-OCC	2912 2340	280.8 1,747.2 982.8	280.8 436.8 327.6	0.0	\$41.76 \$64.96 \$48.72	\$270.00 \$270.00 \$270.00	\$35.00 4	6.5 5.6 4.2 3.6 5.5 4.8
18LED 32LED	Boys' Locker Room Office Locker Room Entrance	2 T 32 R F 4 (ELE) 1 1T 32 R F 2 (ELE)	F44ILL F42LL	112 60	0.2 0.1	SW 2600 SW 3640	582 218	.4 2	T 32 R F 4 (ELE) 1T 32 R F 2 (ELE)	F44ILL F42LL	112 60	0.2 0.1	C-OCC C-OCC	1950 2912	436.8 174.7	145.6 43.7	0.0	\$21.65 \$6.50	\$270.00 \$270.00	\$35.00 12 \$35.00 4	12.5 10.9 41.6 36.2
141LED 18LED	Large Gymnasium Physical Education Office (locked - no entry Boys' Locker Room (locked - no entry	36 HPS 250 4 T 32 R F 4 (ELE)	HPS250/1 F44ILL	295 112	10.6 0.4	SW 3120 SW 2600	33,134 1,164	.8 4	HPS 250 T 32 R F 4 (ELE)	HPS250/1 F44ILL	295 112	10.6 0.4	NONE C-OCC	3120 1950	873.6	0.0 291.2	0.0	\$0.00 \$43.31	\$0.00 \$270.00		#DIV/0! 6.2 5.4
X5 141LED	Storage Room (locked - no entry Auxiliary Basketball Practice	10 T 32 R F 4 (ELE) 3 CF42/1 10 HPS 250	F44ILL CF42/1-I HPS250/1	112 48 295	1.1 0.1 3.0	SW 3120 SW 1560 SW 3120	3,494 224 9,204	.6 3	T 32 R F 4 (ELE) CF42/1 HPS 250	F44ILL CF42/1-I HPS250/1	112 48 295	1.1 0.1 3.0	C-OCC NONE	780 3120	2,620.8 112.3 9.204.0	873.6 112.3 0.0	0.0	\$129.93 \$16.71 \$0.00	\$270.00 \$270.00 \$0.00		2.1 1.8 16.2 14.1 #DIV/0!
X5 X5	Basketball Storage Room (locked - no entry Storage Room (locked - no entry	2 CF42/1 2 CF42/1	CF42/1-I CF42/1-I	48 48	0.1 0.1	SW 1560 SW 1560	149 149	.8 2 .8 2	CF42/1 CF42/1	CF42/1-I CF42/1-I	48 48	0.1 0.1	C-OCC	780 780	74.9 74.9	74.9 74.9	0.0	\$11.14 \$11.14	\$270.00 \$270.00		24.2 21.1 24.2 21.1
32LED 32LED 32LED	Athletic Coordinator M-1 Team Room M-1 Restroom	4 1T 32 R F 2 (ELE) 10 1T 32 R F 2 (ELE) 4 1T 32 R F 2 (ELE)	F42LL F42LL F42LL	60 60	0.2 0.6 0.2	SW 2600 SW 2600 SW 3120	624 1,560 748		1T 32 R F 2 (ELE) 1T 32 R F 2 (ELE) 1T 32 R F 2 (ELE)	F42LL F42LL F42LL	60 60 60	0.2 0.6	C-OCC	1950 1950	468.0 1,170.0 374.4	156.0 390.0 374.4	0.0	\$23.20 \$58.00 \$55.68	\$270.00 \$270.00 \$270.00	\$35.00 4	11.6 10.1 4.7 4.1 4.8 4.2
32LED 32LED 257	Girls' Locker Room Media Centei	10 1T 32 R F 2 (ELE) 37 CFT55	F42LL F42LL CFT50/1-BX	60 54	0.6 2.0	SW 3120 SW 3120	1,872 6,233	.0 10 .8 37	1T 32 R F 2 (ELE) 1T 32 R F 2 (ELE) CFT55	F42LL CFT50/1-BX	60 54	0.6 2.0	C-OCC C-OCC	2340 2340	1,404.0 4,675.3	468.0 1,558.4	0.0	\$69.61 \$231.79	\$270.00 \$270.00 \$270.00		3.9 3.4 1.2 1.0
256 102	Media Centei Media Centei	3 CFT55/12-BX 12 O CF 26	CFT55/12-BX CFQ26/1-L	672 27	2.0 0.3	SW 3120 SW 3120	6,289 1,010	.9 3	CFT55/12-BX O CF 26	CFT55/12-BX CFQ26/1-L	672 27	2.0 0.3	C-OCC C-OCC	2340 2340	4,717.4 758.2	1,572.5 252.7	0.0	\$233.87 \$37.59	\$270.00 \$270.00	\$35.00 1 \$35.00 7	1.2 1.0 7.2 6.3
257 257 6LED 18LED	Media Technology Lat Technology Lat D-20 D-20	9 CF155 14 CF155 11 T 34 R F 4 (MAG) 1 T 32 R F 4 (ELE)	CFT50/1-BX CFT50/1-BX F44EE F44ILL	54 54 144 112	0.5 0.8 1.6 0.1	SW 3120 SW 2600 SW 2600 SW 2600	1,516 1,965 4,118 291		CF155 CFT55 T 34 R F 4 (MAG) T 32 R F 4 (ELE)	CFT50/1-BX CFT50/1-BX F44EE F44ILL	54 54 144 112	0.5 0.8 1.6 0.1	C-OCC C-OCC	2340 1950 1950 1950	1,137.2 1,474.2 3,088.8 218.4	379.1 491.4 1,029.6 72.8	0.0 0.0 0.0	\$56.38 \$73.09 \$153.13 \$10.83	\$270.00 \$270.00 \$270.00 \$270.00	\$35.00 3 \$35.00 1	4.8 4.2 3.7 3.2 1.8 1.5 24.9 21.7
6LED 18LED	D-21 D-21	9 T 34 R F 4 (MAG) 3 T 32 R F 4 (ELE)	F44EE F44ILL	144 112	1.3 0.3	SW 2600 SW 2600	3,369 873	.6 3	T 34 R F 4 (MAG) T 32 R F 4 (ELE)	F44EE F44ILL	144 112	1.3 0.3	C-OCC	1950 1950	2,527.2 655.2	842.4 218.4	0.0	\$125.29 \$32.48	\$270.00 \$270.00	\$35.00	2.2 1.9 8.3 7.2
6LED 18LED 7LED	D-22 D-22 D-22	8 T 34 R F 4 (MAG) 1 T 32 R F 4 (ELE) 1 2T 32 R F 2 (u) (ELE) Thin Tube	F44EE F44ILL FU2LL	144 112 60	0.1 0.1	SW 2600 SW 2600 SW 2600	2,995 291 156	.2 1	T 34 R F 4 (MAG) T 32 R F 4 (ELE) 2T 32 R F 2 (u) (ELE) Thin Tube	F44EE F44ILL FU2LL	144 112 60	0.1 0.1	C-00C	1950 1950	2,246.4 218.4	748.8 72.8	0.0	\$111.37 \$10.83 \$5.80	\$270.00 \$270.00 \$270.00	\$35.00 24	2.4 2.1 24.9 21.7 46.5 40.5
6LED 18LED	D-23 D-23	4 T 34 R F 4 (MAG) 2 T 32 R F 4 (ELE)	F44EE F44ILL	144 112	0.6 0.2	SW 2600 SW 2600	1,497 582		T 34 R F 4 (MAG) T 32 R F 4 (ELE)	F44EE F44ILL	144 112	0.6 0.2	C-OCC	1950 1950	1,123.2 436.8	374.4 145.6	0.0	\$55.68 \$21.65	\$270.00 \$270.00	\$35.00 4	4.8 4.2 12.5 10.9
7LED 6LED	D-23 D-24 D-24	3 2T 32 R F 2 (u) (ELE) Thin Tube 7 T 34 R F 4 (MAG)	FU2LL F44EE	60 144	0.2 1.0	SW 2600 SW 2600	468 2,620		2T 32 R F 2 (u) (ELE) Thin Tube T 34 R F 4 (MAG)	FU2LL F44EE	60 144	0.2 1.0	C-OCC	1950 1950	351.0 1,965.6	117.0 655.2	0.0	\$17.40 \$97.45	\$270.00 \$270.00	\$35.00	15.5 13.5 2.8 2.4
7LED 18LED	D-24 D-25 (locked - no entry	2 T 32 R F 4 (ELE) 1 2T 32 R F 2 (u) (ELE) Thin Tube 9 T 32 R F 4 (ELE)	F44ILL FU2LL F44ILL	60 112	0.1 1.0	SW 2600 SW 2600 SW 2600	582 156 2,620	.0 1 .8 9	T 32 R F 4 (ELE) 2T 32 R F 2 (u) (ELE) Thin Tube T 32 R F 4 (ELE)	F44ILL FU2LL F44ILL	60 112	0.1 1.0	C-OCC C-OCC	1950 1950	436.8 117.0 1,965.6	39.0 655.2	0.0	\$21.65 \$5.80 \$97.45	\$270.00 \$270.00 \$270.00	\$35.00 12 \$35.00 46 \$35.00 2	12.5 10.9 46.5 40.5 2.8 2.4
18LED 7LED 52LED	D-27 D-27 Boys' Restroom	9 T 32 R F 4 (ELE) 1 2T 32 R F 2 (u) (ELE) Thin Tube 3 W 34 C F 2 (MAG)	F44ILL FU2LL F42EE	112 60 72	1.0 0.1 0.2	SW 2600 SW 2600 SW 3120	2,620 156 673	.8 9 .0 1	T 32 R F 4 (ELE) 2T 32 R F 2 (u) (ELE) Thin Tube W 34 C F 2 (MAG)	F44ILL FU2LL F42EE	112 60 72	1.0 0.1 0.2	C-OCC C-OCC	1950 1950 1560	1,965.6 117.0 337.0	655.2 39.0 337.0	0.0 0.0 0.0	\$97.45 \$5.80 \$50.12	\$270.00 \$270.00 \$270.00	\$35.00 46 \$35.00 5	2.8 2.4 46.5 40.5 5.4 4.7
52LED 6LED 18LED 4LED	Girls' Restroom D-28 D-28 D-28	3 W 34 C F 2 (MAG) 6 T 34 R F 4 (MAG) 3 T 32 R F 4 (ELE) 1 2B 34 R F 2 (U) (MAG)	F42EE F44EE F44ILL FU2EE	144 112 72	0.2 0.9 0.3	SW 3120 SW 2600 SW 2600 SW 2600	673 2,246 873		W 34 C F 2 (MAG) T 34 R F 4 (MAG) T 32 R F 4 (ELE) 2B 34 R F 2 (u) (MAG)	F42EE F44EE F44ILL FU2EE	144 112	0.2 0.9 0.3	C-OCC C-OCC	1950 1950 1950	1,684.8 655.2	561.6 218.4	0.0	\$83.53 \$32.48 \$6.96	\$270.00 \$270.00 \$270.00 \$270.00	\$35.00 3 \$35.00 8	5.4 4.7 3.2 2.8 8.3 7.2 38.8 33.8
18LED 6LED	D-29 (locked - no entry D-30	9 T 32 R F 4 (ELE) 10 T 34 R F 4 (MAG)	F44ILL F44EE	112 144	1.0	SW 2600 SW 2600	2,620 3,744	.0 10	T 32 R F 4 (ELE) T 34 R F 4 (MAG)	F44ILL F44EE	112 144	1.0	C-OCC	1950 1950		655.2 936.0	0.0	\$97.45 \$139.21	\$270.00 \$270.00	\$35.00 2	2.8 2.4 1.9 1.7
18LED 6LED 4LED	D-30 D-31 D-31	2 T 32 R F 4 (ELE) 9 T 34 R F 4 (MAG) 1 2B 34 R F 2 (u) (MAG)	F44ILL F44EE FU2EE	112 144	0.2 1.3	SW 2600 SW 2600 SW 2600	582 3,369 187	.4 2	T 32 R F 4 (ELE) T 34 R F 4 (MAG) 2B 34 R F 2 (u) (MAG)	F44ILL F44EE FU2EE	112 144	0.2 1.3	C-OCC	1950 1950	436.8 2,527.2 140.4	145.6 842.4	0.0	\$21.65 \$125.29	\$270.00 \$270.00	\$35.00	12.5 10.9 2.2 1.9 38.8 33.8
52LED 20LED	Supervisor Office Faculty Restroom	6 W 34 C F 2 (MAG) 1 S 32 C F 1 (ELE)	F42EE F41LL	72 72 32	0.4	SW 2600 SW 3120	1,123	.2 6	W 34 C F 2 (MAG) S 32 C F 1 (ELE)	F42EE F41LL	72 72 32	0.4 0.0	C-OCC C-OCC	1950 1950 1560	842.4 49.9	280.8 49.9	0.0	\$6.96 \$41.76 \$7.42	\$270.00 \$270.00 \$270.00	\$35.00 6	38.8 33.8 6.5 5.6 36.4 31.7
6LED 18LED	D-32 D-32	11 T 34 R F 4 (MAG) 1 T 32 R F 4 (ELE)	F44EE F44ILL	144 112	1.6 0.1	SW 2600 SW 2600	4,118 291	.2 1	T 34 R F 4 (MAG) T 32 R F 4 (ELE)	F44EE F44ILL F44EE	144 112	1.6 0.1	C-OCC C-OCC	1950 1950	3,088.8 218.4	1,029.6 72.8	0.0	\$153.13 \$10.83	\$270.00 \$270.00	\$35.00 1 \$35.00 24	1.8 1.5 24.9 21.7
6LED 6LED 7LED	D-32 Prep Area D-33 D-33	3 T 34 R F 4 (MAG) 12 T 34 R F 4 (MAG) 2 2T 32 R F 2 (u) (ELE) Thin Tube	F44EE F44EE FU2LL	144 144 60	0.4 1.7 0.1	SW 1560 SW 2600 SW 2600	673 4,492 312	.8 12	T 34 R F 4 (MAG) T 34 R F 4 (MAG) 2T 32 R F 2 (u) (ELE) Thin Tube	F44EE F44EE FU2LL	144 144 60	0.4 1.7 0.1	C-OCC	780 1950 1950	3,369.6	337.0 1,123.2 78.0	0.0	\$50.12 \$167.05 \$11.60	\$270.00	\$35.00 1	5.4 4.7 1.6 1.4 23.3 20.3
4LED 20LED	D-33 Faculty Restroom	1 2B 34 R F 2 (u) (MAG) 1 S 32 C F 1 (ELE)	FU2LL FU2EE F41LL	72 32	0.1 0.0	SW 2600 SW 3120	187 99	.8 1	2B 34 R F 2 (u) (MAG) S 32 C F 1 (ELE)	FU2EE F41LL	72 32	0.1 0.0	C-OCC	1950 1560	49.9	46.8 49.9	0.0	\$6.96 \$7.42	\$270.00	\$35.00 36	38.8 33.8 36.4 31.7
X5 6LED 18LED	Custodial Room D-35 D-35	1 CF42/1 13 T 34 R F 4 (MAG) 2 T 32 R F 4 (ELE)	CF42/1-I F44EE F44ILL	48 144 112	0.0 1.9 0.2	SW 1560 SW 2600 SW 2600	74 4,867 582	.2 13	CF42/1 T 34 R F 4 (MAG) T 32 R F 4 (ELE)	CF42/1-I F44EE F44ILL	48 144 112	0.0 1.9 0.2	NONE C-OCC C-OCC	1560 1950 1950	74.9 3,650.4 436.8	1,216.8 145.6	0.0	\$0.00 \$180.97 \$21.65	\$0.00 \$270.00 \$270.00	\$0.00 \$35.00 1 \$35.00	#DIV/0! 1.5 1.3 12.5 10.9
41LED 6LED	D-36 D-34	6 1B 40 R F 2 (MAG) 5 T 34 R F 4 (MAG)	F42SS F44EE	94 144	0.6 0.7	SW 2600 SW 2600	1,466 1,872	.4 6	1B 40 R F 2 (MAG) T 34 R F 4 (MAG)	F42SS F44EE	94 144	0.6 0.7	C-OCC	1950 1950	1,099.8 1,404.0	366.6 468.0	0.0	\$54.52 \$69.61	\$270.00 \$270.00	\$35.00 5 \$35.00 3	5.0 4.3 3.9 3.4
18LED 7LED	D-34 D-34	4 T 32 R F 4 (ELE) 1 2T 32 R F 2 (u) (ELE) Thin Tube 18 T 32 R F 4 (ELE)	F44ILL FU2LL F44ILL	112 60	0.4	SW 2600 SW 2600	1,164 156 7,338	.0 1	T 32 R F 4 (ELE) 2T 32 R F 2 (u) (ELE) Thin Tube T 32 R F 4 (ELE)	F44ILL FU2LL F44ILL	112 60	0.4 0.1	C-OCC	1950 1950	117.0	291.2 39.0	0.0	\$43.31 \$5.80 \$218.28	\$270.00	\$35.00 46	6.2 5.4 46.5 40.5
18LED 6LED 6LED	2nd Floor Corridor 2nd Floor Corridor D-27	18 T 32 R F 4 (ELE) 3 T 34 R F 4 (MAG) 7 T 34 R F 4 (MAG)	F44EE F44EE	112 144 144	2.0 0.4 1.0	SW 3640 SW 3640 SW 2600	1,572 2,620	.5 3	T 34 R F 4 (MAG) T 34 R F 4 (MAG)	F44EE F44EE	112 144 144	2.0 0.4 1.0	C-OCC C-OCC	2912 2912 1950	1,258.0	1,467.6 314.5 655.2	0.0	\$46.77 \$97.45		\$35.00 5	1.2 1.1 5.8 5.0 2.8 2.4
18LED 261LED	D-27 Cafeteria	2 T 32 R F 4 (ELE) 25 PAR 38 SP	F44ILL H100/1	112 100	0.2 2.5	SW 2600 SW 2600	582 6,500	.0 25	T 32 R F 4 (ELE) PAR 38 SP	F44ILL H100/1	112 100	0.2 2.5	C-OCC C-OCC	1950 1950	436.8 4,875.0	145.6 1,625.0	0.0	\$21.65 \$241.69	\$270.00 \$270.00	\$35.00 12 \$35.00 1	12.5 10.9 1.1 1.0
18LED 15LED 178LED	Cafeteria Kitchen - Dishwasher Roorr Kitchen - Dishwasher Roorr	85 T 32 R F 4 (ELE) 1 S 32 C F 2 (ELE) 2 B 34 R F 2 (MAG)	F44ILL F42LL F42EE	112 60 72	9.5 0.1 0.1	SW 2600 SW 2600 SW 2600	24,752 156 374	.0 1	T 32 R F 4 (ELE) S 32 C F 2 (ELE) B 34 R F 2 (MAG)	F44ILL F42LL F42EE	112 60 72	9.5 0.1 0.1	NONE NONE	1950 2600 2600	18,564.0 156.0 374.4	6,188.0 0.0	0.0	\$920.34 \$0.00 \$0.00	\$270.00 \$0.00 \$0.00	\$35.00 0 \$0.00 \$0.00	0.3 0.3 #DIV/0! #DIV/0!
52LED 178LED	Kitchen - Restroom Kitchen - Laundry	2 W 34 C F 2 (MAG) 1 B 34 R F 2 (MAG)	F42EE F42EE F42EE	72 72	0.1 0.1	SW 3120 SW 2600	449 187	.3 2	W 34 C F 2 (MAG) B 34 R F 2 (MAG)	F42EE F42EE	72 72	0.1 0.1	C-OCC NONE	1560 2600	224.6 187.2	224.6 0.0	0.0	\$33.41 \$0.00			8.1 7.0 #DIV/0!
52LED 4LED	Kitchen - Laundry Kitchen - Storage	1 W 34 C F 2 (MAG) 1 2B 34 R F 2 (u) (MAG)	F42EE FU2EE	72 72	0.1 0.1	SW 2600 SW 1560	187 112	.2 1	W 34 C F 2 (MAG) 2B 34 R F 2 (u) (MAG)	F42EE FU2EE	72 72	0.1 0.1	NONE C-OCC	2600 780	187.2 56.2	0.0 56.2	0.0	\$0.00 \$8.35	\$270.00	\$0.00 \$35.00 33	#DIV/0! 32.3 28.1
15LED 15LED 178LED	Kitchen Kitchen Kitchen	8 \$ 32 C F 2 (ELE) 4 \$ 32 C F 2 (ELE) 28 B 34 R F 2 (MAG)	F42LL F42LL F42EE	60 60 72	0.5 0.2 2.0	SW 2600 SW 2600 SW 2600	1,248 624 5,241		S 32 C F 2 (ELE) S 32 C F 2 (ELE) B 34 R F 2 (MAG)	F42LL F42LL F42EE	60 60 72	0.5 0.2 2.0	NONE NONE	2600 2600 2600	1,248.0 624.0 5,241.6	0.0	0.0	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	#DIV/0! #DIV/0! #DIV/0!
178LED 178LED	Kitchen - Office Kitchen - Office	1 B 34 R F 2 (MAG) 2 B 34 R F 2 (MAG)	F42EE F42EE	72 72	0.1 0.1	SW 2600 SW 2600	187 374	.4 2	B 34 R F 2 (MAG) B 34 R F 2 (MAG)	F42EE F42EE	72 72	0.1 0.1	NONE NONE	2600 2600	187.2 374.4	0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
52LED 7LED	Kitchen - Side Room Exit Exit	2 W 34 C F 2 (MAG) 1 2T 32 R F 2 (u) (ELE) Thin Tube	F42EE FU2LL	72 60	0.1 0.1	SW 2600 SW 3640	374 218		W 34 C F 2 (MAG) 2T 32 R F 2 (u) (ELE) Thin Tube	F42EE FU2LL	72 60	0.1 0.1	NONE C-OCC	2600 2912	374.4 174.7	0.0 43.7	0.0	\$0.00 \$6.50	\$0.00 \$270.00		#DIV/0! 41.6 36.2
4LED 18LED 6LED	Exit Teachers Room Teachers Room	1 2B 34 R F 2 (u) (MAG) 5 T 32 R F 4 (ELE) 13 T 34 R F 4 (MAG)	FU2EE F44ILL F44EE	72 112 144	0.1 0.6 1.9	SW 3640 SW 2600 SW 2600	262 1,456 4,867	.1 1 .0 5 .2 13	2B 34 R F 2 (u) (MAG) T 32 R F 4 (ELE) T 34 R F 4 (MAG)	FU2EE F44ILL F44EE	72 112 144	0.1 0.6 1.9	C-OCC C-OCC	2912 1300 1300	728.0	52.4 728.0 2,433.6	0.0	\$7.80 \$108.27 \$361.95	\$270.00 \$270.00 \$270.00	\$35.00	34.6 30.1 2.5 2.2 0.7 0.6
39 39	Mens Restroom Womens Restroom	1 2' 17 W F 2 (ELE) 1 2' 17 W F 2 (ELE)	F22ILL F22ILL	33 33	0.0 0.0	SW 3120 SW 3120	103 103	.0 1	2' 17 W F 2 (ELE) 2' 17 W F 2 (ELE)	F22ILL F22ILL	33 33	0.0 0.0	C-OCC C-OCC	1560 1560	51.5 51.5	51.5 51.5	0.0	\$7.66 \$7.66	\$270.00 \$270.00	\$35.00 38 \$35.00 38	35.3 30.7 35.3 30.7
6LED 7LED	F-1 Corridor Cafe to F-1 Exit near F-1	9 T 34 R F 4 (MAG) 5 2T 32 R F 2 (u) (ELE) Thin Tube 6 T 32 R F 4 (ELE) 6 CF 26	F44EE FU2LL F44ILL CFQ26/1-L	144 60 112 27	1.3 0.3 0.7 0.2	SW 2600 SW 3640 SW 3640 SW 3640	3,369 1,092 2,446 589	.6 9 .0 5 .1 6	T 34 R F 4 (MAG) 2T 32 R F 2 (u) (ELE) Thin Tube T 32 R F 4 (ELE) CF 26	F44EE FU2LL F44ILL CFQ26/1-L	144 60 112	1.3 0.3 0.7 0.2	C-OCC C-OCC	1950 2912 2912 2912	2,527.2 873.6 1,956.9 471.7	842.4 218.4 489.2 117.9	0.0 0.0 0.0 0.0	\$125.29 \$32.48 \$72.76 \$17.54	\$270.00 \$270.00 \$270.00 \$270.00	\$35.00 3	2.2 1.9 8.3 7.2 3.7 3.2 15.4 13.4
18LED 133	Corridor														5,218.3 374.4						

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			EXISTING CON							RETROFI	IT CONDITIONS							COST & SAVIN	SS ANALYSIS	NJ Smart Start	Simple Payback	
	Area Description	No. of Fixtures Standard Fixture Code	Fixture Code	Watts per Fixture		xist Control Annual Hours		Number of Fixtures		Fixture Code	Watts per Fixture	kW/Space	Retrofit Control	Annual Hour		Annual kWh Saved	Annual kW Saved			Lighting Incentive	With Out Incentive	Simple Payback
ield Code Uniqu	ue description of the location - Room number/Room name: Floor number (if applicable)	M No. of fixtures Lighting Fixture Code before the retrofit	Code from Table of Standard Fixture Wattages	Value from Table of	(Watts/Fixt) * (Fixt Pi	ntrol device hours for the		No. of fixtures after the retrofit	"Lighting Fixture Code" Example 2T 40 R F(U) = 2'x2' Troff 40 w		Value from Table of Standard	(Watts/Fixt) * (Number of	Retrofit control device	Estimated annual hours		(Original Annual kWh) - (Retrofit Annual kWh)	(Original Annual kW) - (Retrofit Annual kW)	kW Saved) * \$/kWh)	Cost for renovations to		Length of time for renovations	Length of time for
				Standard Fixture Wattages		usage group			Recess. Floor 2 lamps U shape	Wattages	Fixture Wattages	Fixtures)		for the usage group		Annual Kwn)	Annual KW)		lighting system		cost to be recovered	be recovered
6LED 7LED	F-2 Room between F-2 and F-4	19 T 34 R F 4 (MAG) 2 2T 32 R F 2 (u) (ELE) Thin Tube	F44EE FU2LL	144	2.7 0.1	SW 2600 SW 2600	7,113.6 312.0	19 2	T 34 R F 4 (MAG) 2T 32 R F 2 (u) (ELE) Thin Tube	F44EE FU2LL	144	2.7 0.1	C-OCC	1950 1950	5,335.2 234.0	1,778.4 78.0	0.0	\$264.50 \$11.60	\$270.00 \$270.00	\$35.00 \$35.00	1.0 23.3	0.9 20.3
6LED 7LED	Room between F-2 and F-4 Room between F-2 and F-4	3 T 34 R F 4 (MAG) 3 2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL F44EE FU2LL	144 60	0.4	SW 2600 SW 2600	1,123.2 468.0	3	T 34 R F 4 (MAG) 2T 32 R F 2 (u) (ELE) Thin Tube	F44EE FU2LL	144 60	0.4 0.2	C-OCC	1950 1950	842.4 351.0	280.8 117.0	0.0	\$41.76 \$17.40	\$270.00 \$270.00	\$35.00 \$35.00	6.5 15.5	5.6 13.5
18LED 7LED	Room between F-2 and F-4 Room between F-2 and F-4	3 T 32 R F 4 (ELE) 3 2T 32 R F 2 (u) (ELE) Thin Tube	F44ILL FU2LL	112 60	0.3 0.2	SW 2600 SW 2600	873.6 468.0	3	T 32 R F 4 (ELE) 2T 32 R F 2 (u) (ELE) Thin Tube	F44ILL FU2LL	112 60	0.3 0.2	C-OCC	1950 1950	655.2 351.0	218.4 117.0	0.0	32.48 317.40	\$270.00 \$270.00	\$35.00 \$35.00	8.3 15.5	7.2 13.5
7LED 18LED	Room between F-2 and F-4 Room between F-2 and F-4 F-4	3 T 32 R F 4 (ELE) 3 2T 32 R F 2 (u) (ELE) Thin Tube 14 T 32 R F 4 (ELE)	F44ILL FU2LL F44ILL	112 60 112	0.3 0.2 1.6	SW 2600 SW 2600 SW 2600	873.6 468.0 4.076.8	3	T 32 R F 4 (ELE) 2T 32 R F 2 (u) (ELE) Thin Tube T 32 R F 4 (ELE)	F44ILL FU2LL F44ILL	60 112	0.3 0.2 1.6	C-OCC	1950 1950	655.2 351.0 3.057.6	218.4 117.0 1.019.2	0.0	\$32.48 \$17.40 \$151.58	\$270.00 \$270.00	\$35.00 \$35.00 \$35.00	8.3 15.5 1.8	7.2 13.5 1.6
7LED 7LED	F-6 F-6 Storage	9 2T 32 R F 2 (U) (ELE) Thin Tube 3 2T 32 R F 2 (U) (ELE) Thin Tube	FU2LL FU2LL	60	0.5 0.2	SW 2600 SW 1560	1,404.0 280.8		2T 32 R F 2 (u) (ELE) Thin Tube 2T 32 R F 2 (u) (ELE) Thin Tube	FU2LL FU2LL	60	0.5 0.2	C-00C	1950	1,053.0 140.4	351.0 140.4		\$52.20 \$20.88		\$35.00 \$35.00 \$35.00	5.2 12.9	4.5 11.3
18LED 133	Exit near F-6 Corridor near Exi	2 T 32 R F 4 (ELE) 7 CF 26	F44ILL CFQ26/1-L	112 27	0.2	SW 3640 SW 3640	815.4 688.0	2 7	T 32 R F 4 (ELE) CF 26	F44ILL CFQ26/1-L	112 27	0.2	C-OCC	2912 2912	652.3 550.4	163.1 137.6		\$24.25 \$20.46		\$35.00 \$35.00	11.1	9.7 11.5
52LED 18LED	Corridor near Exi Corridor near Exi	8 W 34 C F 2 (MAG) 12 T 32 R F 4 (ELE)	F42EE F44ILL	72 112	0.6 1.3	SW 3640 SW 3640	2,096.6 4,892.2		W 34 C F 2 (MAG) T 32 R F 4 (ELE)	F42EE F44ILL	72 112	0.6 1.3	C-OCC	2912 2912	1,677.3 3,913.7	419.3 978.4		662.37 6145.52	\$270.00 \$270.00	\$35.00 \$35.00	4.3 1.9	3.8 1.6
178LED 52LED	Cafeteria Side Roon Cafeteria Side Roon E-2	2 B 34 R F 2 (MAG) 1 W 34 C F 2 (MAG)	F42EE F42EE	72 72	0.1	SW 3640 SW 3640	524.2 262.1	1	B 34 R F 2 (MAG) W 34 C F 2 (MAG)	F42EE F42EE	72 72	0.1	C-OCC	2912 2912	419.3 209.7	104.8 52.4	0.0	\$15.59 \$7.80	\$270.00 \$270.00	\$35.00 \$35.00	17.3 34.6	15.1 30.1
15LED 35LED 35LED	E-2 E-2 E-2 Closet (No entry)	20 S 32 C F 2 (ELE) 20 T 32 R F 3 (ELE) 5 T 32 R F 3 (ELE)	F42LL F43ILL/2 F43ILL/2	90 90	1.2 1.8	SW 2600 SW 2600 SW 1560	3,120.0 4,680.0 702.0	20 20 5	S 32 C F 2 (ELE) T 32 R F 3 (ELE) T 32 R F 3 (ELE)	F42LL F43ILL/2 F43ILL/2	90 90	1.2 1.8	C-OCC	1950 1950 780	2,340.0 3,510.0	780.0 1,170.0 351.0	0.0	\$116.01 \$174.01 \$52.20	\$270.00 \$270.00 \$270.00	\$35.00 \$35.00 \$35.00	2.3 1.6	2.0 1.4 4.5
18LED 35LED	E-4 (No Entry) E-4 Closet	10 T 32 R F 4 (ELE) 5 T 32 R F 3 (ELE)	F44ILL F43ILL/2	112 90	1.1	SW 2600 SW 1560	2,912.0 702.0	10	T 32 R F 4 (ELE) T 32 R F 3 (ELE)	F44ILL F43ILL/2	112 90	1.1	C-OCC C-OCC	1950 780	2,184.0 351.0	728.0 351.0	0.0	\$108.27 \$52.20	\$270.00 \$270.00 \$270.00	\$35.00 \$35.00	2.5 5.2	2.2 4.5
35LED 35LED	D-14 D-14 Side Room	9 T 32 R F 3 (ELE) 4 T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90 90	0.8 0.4	SW 2600 SW 2600	2,106.0 936.0	9	T 32 R F 3 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90 90	0.8 0.4	C-OCC	1950 1950	1,579.5 702.0	526.5 234.0	0.0	378.31 334.80	\$270.00 \$270.00	\$35.00 \$35.00	3.4 7.8	3.0 6.8
6LED 61LED	D-11 Room next to D-11	13 T 34 R F 4 (MAG) 6 T 34 R F 3 (MAG)	F44EE F43EE	144 115	1.9 0.7	SW 2600 SW 1560	4,867.2 1,076.4	13 6	T 34 R F 4 (MAG) T 34 R F 3 (MAG)	F44EE F43EE	144 115	1.9 0.7	C-OCC	1950 780	3,650.4 538.2	1,216.8 538.2	0.0	\$180.97 \$80.05	\$270.00 \$270.00	\$35.00 \$35.00	1.5 3.4	1.3 2.9
178LED 15LED	Exit Exit	4 B 34 R F 2 (MAG) 2 S 32 C F 2 (ELE)	F42EE F42LL	72 60	0.3 0.1	SW 3640 SW 3640	1,048.3 436.8	2	B 34 R F 2 (MAG) S 32 C F 2 (ELE)	F42EE F42LL	72 60	0.3 0.1	C-OCC	2912 2912	838.7 349.4	209.7 87.4	0.0	31.18 312.99	\$270.00 \$270.00	\$35.00 \$35.00	8.7 20.8	7.5 18.1
6LED 6LED 6LED	D-12 D-7 D-10 (No Entry)	14 T 34 R F 4 (MAG) 11 T 34 R F 4 (MAG) 14 T 34 R F 4 (MAG)	F44EE F44EE F44EE	144 144 144	2.0 1.6 2.0	SW 2600 SW 2600 SW 2600	5,241.6 4,118.4 5,241.6	14 11 14	T 34 R F 4 (MAG) T 34 R F 4 (MAG) T 34 R F 4 (MAG)	F44EE F44EE F44EE	144 144 144	2.0 1.6 2.0	C-000	1950 1950 1950	3,931.2 3,088.8 3,931.2	1,310.4 1,029.6 1,310.4		\$194.89 \$153.13 \$194.89	\$270.00 \$270.00 \$270.00	\$35.00 \$35.00 \$35.00	1.4 1.8 1.4	1.2 1.5 1.2
6LED 6LED	D-10 (No Entry) D-8 D-5 (No Entry)	14 1 34 K F 4 (MAG) 12 T 34 R F 4 (MAG) 11 T 34 R F 4 (MAG)	F44EE F44EE F44EE	144 144 144	1.7 1.6	SW 2600 SW 2600 SW 2600	5,241.6 4,492.8 4,118.4	12	T 34 R F 4 (MAG) T 34 R F 4 (MAG) T 34 R F 4 (MAG)	F44EE F44EE F44EE	144 144 144	1.7 1.6	C-OCC	1950 1950 1950	3,931.2 3,369.6 3.088.8	1,310.4 1,123.2 1,029.6	0.0	5194.89 5167.05 5153.13	\$270.00 \$270.00 \$270.00	\$35.00 \$35.00 \$35.00	1.4 1.6 1.8	1.2 1.4 1.5
178LED 6LED	Exit D-6 (No Entry)	1 B 34 R F 2 (MAG) 12 T 34 R F 4 (MAG)	F42EE F44EE	72 144	0.1 1.7	SW 3640 SW 2600	262.1 4,492.8	1 12	B 34 R F 2 (MAG) T 34 R F 4 (MAG)	F42EE F44EE	72 144	0.1 1.7	C-OCC C-OCC	2912 1950	209.7 3,369.6	52.4 1,123.2	0.0	\$7.80 \$167.05	\$270.00	\$35.00 \$35.00	34.6 1.6	30.1 1.4
15LED 15LED	Boys Restroom Girls Restroom (No Entry)	3 S 32 C F 2 (ELE) 3 S 32 C F 2 (ELE)	F42LL F42LL	60 60	0.2 0.2	SW 3120 SW 3120	561.6 561.6	3	S 32 C F 2 (ELE) S 32 C F 2 (ELE) 2T 32 R F 2 (u) (ELE) Thin Tube	F42LL F42LL	60 60	0.2 0.2	C-OCC	1560 1560	280.8 280.8	280.8 280.8	0.0	341.76 341.76	\$270.00 \$270.00	\$35.00 \$35.00	6.5 6.5	5.6 5.6
7LED 6LED	Exit to Courtyarc Exit to Courtyarc	1 2T 32 R F 2 (u) (ELE) Thin Tube 1 T 34 R F 4 (MAG)	FU2LL F44EE	60 144 115	0.1 0.1	SW 3640 SW 3640	218.4 524.2	1	2T 32 R F 2 (u) (ELE) Thin Tube T 34 R F 4 (MAG) T 34 R F 3 (MAG)	FU2LL F44EE	60 144 115	0.1 0.1	C-OCC	2912 2912	174.7 419.3	43.7 104.8	0.0	66.50 615.59	\$270.00 \$270.00	\$35.00 \$35.00	41.6 17.3	36.2 15.1
61LED 6LED 6LED	D-3 (No Entry) D-4 (No Entry) D-2 (No Entry)	4 T 34 R F 3 (MAG) 12 T 34 R F 4 (MAG) 12 T 34 R F 4 (MAG)	F43EE F44EE F44EE	115 144 144	0.5 1.7	SW 2600 SW 2600 SW 2600	1,196.0 4,492.8 4,492.8		T 34 R F 3 (MAG) T 34 R F 4 (MAG) T 34 R F 4 (MAG)	F43EE F44EE F44EE	115 144 144	0.5 1.7	C-OCC	1950 1950	897.0 3,369.6 3.369.6	299.0 1,123.2 1,123.2	0.0	\$44.47 \$167.05 \$167.05	\$270.00	\$35.00 \$35.00	6.1 1.6 1.6	5.3 1.4 1.4
61LED 18LED	D-2 (No Entry) D-1 Corridor near E-2	12	F44EE F43EE F44ILL	115 112	0.5 0.4	SW 2600 SW 2600 SW 3640	1,196.0 1,630.7	4	T 34 R F 4 (MAG) T 34 R F 3 (MAG) T 32 R F 4 (FLF)	F44EE F43EE F44II I	115	0.5 0.4	C-OCC	1950 1950 2912	897.0 1.304.6	299.0 326.1		\$44.47 \$48.51	\$270.00 \$270.00 \$270.00	\$35.00 \$35.00	6.1 5.6	5.3 4.8
6LED 6LED	Corridor near E-4 D- Corridor	4 T 34 R F 4 (MAG) 25 T 34 R F 4 (MAG)	F44EE F44EE	144	0.6	SW 3640 SW 3640	2,096.6 13.104.0	4 25	T 34 R F 4 (MAG) T 34 R F 4 (MAG)	F44EE F44EF	144	0.6	C-OCC C-OCC	2912 2912 2912	1,677.3	419.3	0.0	62.37 389.79	\$270.00 \$270.00	\$35.00 \$35.00	4.3	3.8
15LED 178LED	Main Entrance Main Entrance	3 S 32 C F 2 (ELE) 3 B 34 R F 2 (MAG)	F42LL F42EE	60 72	0.2	SW 3640 SW 3640	655.2 786.2		S 32 C F 2 (ELE) B 34 R F 2 (MAG)	F42LL F42EE	60 72	0.2	C-OCC	2912 2912	524.2 629.0	131.0 157.2		\$19.49 \$23.39	\$270.00 \$270.00	\$35.00 \$35.00	13.9 11.5	12.1 10.0
15LED 4LED	Corridor near Main Entrance D-Wing Stairwell	2 S 32 C F 2 (ELE) 4 2B 34 R F 2 (u) (MAG)	F42LL FU2EE	60 72	0.1	SW 3640 SW 3640	436.8 1,048.3		S 32 C F 2 (ELE) 2B 34 R F 2 (u) (MAG)	F42LL FU2EE	60 72	0.1	C-OCC NONE		349.4 1,048.3	87.4 0.0	0.0	\$12.99 \$0.00	\$270.00 \$0.00	\$35.00 \$0.00	20.8	18.1 #DIV/0!
4LED	D-Wing Stairwell D-Wing Stairwell	4 2B 34 R F 2 (u) (MAG) 4 2B 34 R F 2 (u) (MAG)	FU2EE FU2EE	72 72	0.3	SW 3640 SW 3640	1,048.3 1,048.3	4	2B 34 R F 2 (u) (MAG) 2B 34 R F 2 (u) (MAG)	FU2EE FU2EE	72 72	0.3	NONE	3640 3640	1,048.3	0.0	0.0	60.00 60.00	\$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
6LED	Nurse's Office Nurse's Office	2 T 34 R F 4 (MAG) 4 T 34 R F 4 (MAG)	F44EE F44EE	144 144	0.3 0.6 0.1	SW 2600 SW 2600 SW 2600	748.8 1,497.6 140.4	4	T 34 R F 4 (MAG) T 34 R F 4 (MAG)	F44EE F44EE	144 144	0.3 0.6	NONE NONE	2600 2600	748.8 1,497.6 140.4	0.0		80.00 80.00	\$0.00 \$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
133 178LED 6LED	Nurse's Office Storage Storage	2 CF 26 3 B 34 R F 2 (MAG) 1 T 34 R F 4 (MAG)	CFQ26/1-L F42EE F44EE	72 144	0.1	SW 2600 SW 1560 SW 1560	337.0 224.6	3	B 34 R F 2 (MAG) T 34 R F 4 (MAG)	CFQ26/1-L F42EE F44EE	72 144	0.2	C-OCC	2600 780 780	168.5	168.5 112.3		\$25.06 \$16.71	\$270.00 \$270.00	\$35.00 \$35.00	10.8 16.2	#DIV/0! 9.4 14.1
6LED	Main Corridor Exit	20 T 34 R F 4 (MAG) 4 T 34 R F 4 (MAG)	F44EE F44EE	144 144	2.9	SW 3640 SW 3640	10,483.2 2,096.6	20	T 34 R F 4 (MAG) T 34 R F 4 (MAG)	F44EE F44EE	144	2.9	C-OCC	2912 2912	8,386.6 1,677.3	2,096.6 419.3	0.0	311.83 362.37	\$270.00 \$270.00	\$35.00 \$35.00	0.9 4.3	0.8 3.8
15LED 15LED	Assistant Principal Office Main Office - Office	3 S 32 C F 2 (ELE) 3 S 32 C F 2 (ELE)	F42LL F42LL	60 60	0.2 0.2	SW 2600 SW 2600	468.0 468.0	3	S 32 C F 2 (ELE) S 32 C F 2 (ELE)	F42LL F42LL	60 60	0.2	C-OCC	1950 1950	351.0 351.0	117.0 117.0	0.0	\$17.40 \$17.40	\$270.00 \$270.00	\$35.00 \$35.00	15.5 15.5	13.5 13.5
15LED 15LED	Main Office - Office A Main Office - Office B	2 S 32 C F 2 (ELE) 2 S 32 C F 2 (ELE)	F42LL F42LL	60 60	0.1 0.1	SW 2600 SW 2600	312.0 312.0	2 2	S 32 C F 2 (ELE) S 32 C F 2 (ELE)	F42LL F42LL	60 60	0.1 0.1	C-OCC	1950 1950	234.0 234.0	78.0 78.0	0.0	\$11.60 \$11.60	\$270.00 \$270.00	\$35.00 \$35.00	23.3 23.3	20.3 20.3
15LED 15LED	Main Office - Office C Main Office - Office D Main Office - Office E	2 S 32 C F 2 (ELE) 2 S 32 C F 2 (ELE)	F42LL F42LL	60 60	0.1	SW 2600 SW 2600	312.0 312.0	2	S 32 C F 2 (ELE) S 32 C F 2 (ELE)	F42LL F42LL	60	0.1	C-OCC	1950 1950	234.0	78.0 78.0	0.0	\$11.60 \$11.60	\$270.00 \$270.00	\$35.00 \$35.00	23.3	20.3
15LED 15LED 178LED	Main Office - Break Room Main Office	4 S 32 C F 2 (ELE) 2 S 32 C F 2 (ELE) 1 B 34 R F 2 (MAG)	F42LL F42LL F42EE	60	0.2 0.1	SW 2600 SW 2600 SW 2600	624.0 312.0	2	S 32 C F 2 (ELE) S 32 C F 2 (ELE) B 34 R F 2 (MAG)	F42LL F42LL F42FF	60	0.2	0-000	1300	468.0 156.0 140.4	156.0 156.0	0.0	\$23.20 \$23.20	\$270.00	\$35.00 \$35.00 \$35.00	11.6 11.6 38.8	10.1
178LED 15LED	Main Office Main Office	1 B 34 R F 2 (MAG) 8 S 32 C F 2 (ELE)	F42EE F42LL	72 60	0.1	SW 2600 SW 2600	187.2 1,248.0	1 8	B 34 R F 2 (MAG) S 32 C F 2 (ELE)	F42EE F42EL	72 60	0.1	C-OCC C-OCC	1950 1950	140.4	46.8 312.0	0.0	66.96 546.40	\$270.00 \$270.00 \$270.00	\$35.00 \$35.00	38.8 5.8	33.8 5.1
7LED 133	Main Office - Storage A Main Office - Storage B	1 2T 32 R F 2 (u) (ELE) Thin Tube 1 CF 26	FU2LL CFQ26/1-L	60 27	0.1 0.0	SW 1560 SW 1560	93.6 42.1		2T 32 R F 2 (u) (ELE) Thin Tube CF 26	FU2LL CFQ26/1-L	60 27	0.1 0.0	C-OCC	780 780	46.8 21.1	46.8 21.1		6.96 3.13		\$35.00 \$35.00	38.8 86.2	33.8 75.0
6LED	Tech Lab Tech Lab	8 T 34 R F 4 (MAG) 2 T 34 R F 4 (MAG)	F44EE F44EE	144 144	1.2 0.3	SW 2600 SW 2600	2,995.2 748.8	2	T 34 R F 4 (MAG) T 34 R F 4 (MAG)	F44EE F44EE	144 144	1.2 0.3	C-OCC	1950 1950	2,246.4 561.6	748.8 187.2		3111.37 327.84	4	\$35.00 \$35.00	2.4 9.7	2.1 8.4
6LED 18LED	Tech Lab Offices 1 Offices 2	3 T 34 R F 4 (MAG) 1 T 32 R F 4 (ELE) 2 T 34 R F 4 (MAG)	F44EE F44ILL F44EE	144 112	0.4	SW 2600 SW 2600	1,123.2 291.2	1	T 34 R F 4 (MAG) T 32 R F 4 (ELE)	F44EE F44ILL F44EE	144 112	0.4	C-OCC	1950 1950	842.4 218.4	280.8 72.8	0.0	\$41.76 \$10.83	\$270.00 \$270.00	\$35.00 \$35.00	6.5 24.9 9.7	5.6 21.7
6LED 6LED	Offices 3 Offices 4	2 T 34 R F 4 (MAG) 2 T 34 R F 4 (MAG) 2 T 34 R F 4 (MAG)	F44EE F44EE F44EE	144 144 144	0.3 0.3	SW 2600 SW 2600 SW 2600	748.8 748.8 748.8	2	T 34 R F 4 (MAG) T 34 R F 4 (MAG) T 34 R F 4 (MAG)	F44EE F44EE F44EE	144 144 144	0.3 0.3	C-OCC	1950 1950 1950	561.6 561.6 561.6	187.2 187.2 187.2	0.0	\$27.84 \$27.84 \$27.84	\$270.00 \$270.00 \$270.00	\$35.00 \$35.00 \$35.00	9.7 9.7 9.7	8.4 8.4 8.4
6LED 6LED	Offices 5 Offices 6	2 T 34 R F 4 (MAG) 2 T 34 R F 4 (MAG)	F44EE F44EE	144 144	0.3	SW 2600 SW 2600	748.8 748.8		T 34 R F 4 (MAG) T 34 R F 4 (MAG)	F44EE F44EE	144 144	0.3	C-OCC	1950 1950	561.6 561.6	187.2 187.2	0.0	\$27.84 \$27.84	\$270.00 \$270.00	\$35.00 \$35.00	9.7	8.4 8.4
6LED 6LED	Offices 7 Guidance	2 T 34 R F 4 (MAG) 13 T 34 R F 4 (MAG)	F44EE F44EE	144 144	0.3 1.9	SW 2600 SW 2600	748.8 4,867.2	13	T 34 R F 4 (MAG) T 34 R F 4 (MAG)	F44EE F44EE	144 144	0.3 1.9	C-OCC	1950 1950	561.6 3,650.4	187.2 1,216.8	0.0	\$27.84 \$180.97	\$270.00 \$270.00	\$35.00 \$35.00	9.7 1.5	8.4 1.3
6LED	Guidance - Storag€ A-17	2 T 34 R F 4 (MAG) 13 T 34 R F 4 (MAG)	F44EE F44EE	144 144	0.3 1.9	SW 1560 SW 2600	449.3 4,867.2	13	T 34 R F 4 (MAG) T 34 R F 4 (MAG)	F44EE F44EE	144 144	0.3 1.9	C-OCC	780 1950	224.6 3,650.4	224.6 1,216.8	0.0	33.41 3180.97	\$270.00 \$270.00	\$35.00 \$35.00	8.1 1.5	7.0 1.3
133 133 133	A-17 - Side Area A-17 - Side Area A-17 - Kiln	2 CF 26 1 CF 26 2 CF 26	CFQ26/1-L CFQ26/1-L CFQ26/1-L	27 27	0.1	SW 2600 SW 2600 SW 1560	140.4 70.2	1 2	CF 26 CF 26	CFQ26/1-L CFQ26/1-L CFQ26/1-L	27 27	0.1	C-OCC	1950 1950	105.3 52.7	35.1 17.6	0.0	55.22 52.61	\$270.00 \$270.00	\$35.00 \$35.00 \$35.00	51.7 103.4 43.1	45.0 90.0 37.5
15LED 133	A-17 - Storage A-17 - Entrane	1 S 32 C F 2 (ELE) 1 CF 26	F42LL CFQ26/1-L	60	0.1	SW 1560 SW 2600	93.6 70.2	1	S 32 C F 2 (ELE) CF 26	F42LL CFQ26/1-L	60	0.1	C-OCC	780 780 1950	46.8 52.7	46.8		66.96 52.61	\$270.00 \$270.00 \$270.00	\$35.00 \$35.00 \$35.00	38.8 103.4	33.8 90.0
133 4LED	A-17 - Storage A-17 - Storage	2 CF 26 1 2B 34 R F 2 (u) (MAG)	CFQ26/1-L FU2EE	27	0.1 0.1	SW 1560 SW 1560	84.2 112.3	2	CF 26 2B 34 R F 2 (u) (MAG)	CFQ26/1-L FU2EE	27	0.1	C-OCC	780 780	42.1 56.2	42.1 56.2	0.0	66.26 88.35		\$35.00 \$35.00	43.1 32.3	37.5 28.1
178LED 7LED	A-16 Corridor	20 B 34 R F 2 (MAG) 8 2T 32 R F 2 (u) (ELE) Thin Tube	F42EE FU2LL	72 60	1.4 0.5	SW 2600 SW 3640	3,744.0 1,747.2	20 8	B 34 R F 2 (MAG) 2T 32 R F 2 (u) (ELE) Thin Tube	F42EE FU2LL	72 60	1.4 0.5	C-OCC	1950 2912	2,808.0 1,397.8	936.0 349.4	0.0	\$139.21 \$51.97	\$270.00 \$270.00	\$35.00 \$35.00	1.9 5.2	1.7 4.5
15LED 15LED	Custodial Office Grounds Shed	3 S 32 C F 2 (ELE) 4 S 32 C F 2 (ELE) 4 S 32 C F 2 (ELE)	F42LL F42LL	60 60	0.2	SW 2600 SW 1560	468.0 374.4	4	S 32 C F 2 (ELE) S 32 C F 2 (ELE)	F42LL F42LL	60 60	0.2	C-OCC	1950 1170	351.0 280.8	117.0 93.6	0.0	\$17.40 \$13.92	\$270.00 \$270.00	\$35.00 \$35.00	15.5 19.4	13.5 16.9
15LED 33 40LED	Grounds Shed Garage Grounds Shed Garage - Storage	2 13 W CF 1	F42LL CFQ13/1-L F42LL	60 15	0.2	SW 1560 SW 1560 SW 1200	374.4 46.8 288.0	2	S 32 C F 2 (ELE) 13 W CF 1 T 32 R F 2 (ELE)	F42LL CFQ13/1-L F42LL	60 15	0.2	C-OCC	1170 1170	280.8 35.1	93.6	0.0	\$13.92 \$1.74	\$270.00	\$35.00 \$35.00	19.4 155.2	16.9 135.0
133 40LED	Field House Locker Field House Locker Restroon Field House Locker 1	4 T 32 R F 2 (ELE) 1 CF 26 14 T 32 R F 2 (ELE)	F42LL CFQ26/1-L F42LL	60 27 60	0.2 0.0 0.8	SW 1200 SW 1200 SW 1200	288.0 32.4 1,008.0	4 1 14	T 32 R F 2 (ELE) CF 26 T 32 R F 2 (ELE)	F42LL CFQ26/1-L F42LL	60 27 60	0.2 0.0 0.8	NONE NONE NONE	1200 1200 1200	288.0 32.4 1.008.0	0.0		\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00		#DIV/0! #DIV/0! #DIV/0!
40LED 40LED 18LED	Field House Locker 1 Field House Shower Roon	14 132 K F 2 (ELE) 8 T 32 R F 2 (ELE) 1 T 32 R F 4 (ELE)	F42LL F42LL F44ILL	60 112	0.8 0.5 0.1	SW 1200 SW 1200 SW 1200	1,008.0 576.0 134.4	8	T 32 R F 2 (ELE) T 32 R F 2 (ELE) T 32 R F 4 (ELE)	F42LL F42LL F44ILL	60 60 112	0.5 0.1	NONE NONE NONE	1200 1200	576.0 134.4	0.0	0.0	60.00 60.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00		#DIV/0! #DIV/0! #DIV/0!
40LED 40LED	Field House Stairway Second Floor Corrido	4 T 32 R F 2 (ELE) 9 T 32 R F 2 (ELE)	F42LL F42LL	60 60	0.1 0.2 0.5	SW 1200 SW 1200	288.0 648.0		T 32 R F 2 (ELE) T 32 R F 2 (ELE)	F42LL F42LL	60	0.2	NONE NONE	1200 1200	288.0 648.0	0.0	0.0	50.00 50.00	\$0.00 \$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
40LED 40LED	Team Room Coaches Room	11 T 32 R F 2 (ELE) 6 T 32 R F 2 (ELE)	F42LL F42LL	60 60	0.7	SW 1200 SW 1200	792.0 432.0	11	T 32 R F 2 (ELE) T 32 R F 2 (ELE)	F42LL F42LL	60	0.7	NONE NONE	1200 1200	792.0 432.0	0.0	0.0	0.00 0.00	\$0.00 \$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
33 40LED	Restroom Conference Room	1 13 W CF 1 8 T 32 R F 2 (ELE)	CFQ13/1-L F42LL	15 60	0.0 0.5	SW 1200 SW 1200	18.0 576.0		13 W CF 1 T 32 R F 2 (ELE)	CFQ13/1-L F42LL	15 60	0.0	NONE NONE	1200 1200	18.0 576.0	0.0	0.0	60.00 60.00	\$0.00 \$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
133 33	Video Editing Room Ticket Booth	1 CF 26 1 13 W CF 1	CFQ26/1-L CFQ13/1-L	27 15	0.0	SW 1200 SW 520	32.4 7.8	1	CF 26 13 W CF 1	CFQ26/1-L CFQ13/1-L	27 15	0.0	NONE NONE	1200 520	32.4 7.8	0.0	0.0	50.00 50.00	\$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
33 15LED	Ticket Booth Concessions Concessions Storage (No Entry	1 13 W CF 1 5 S 32 C F 2 (ELE)	CFQ13/1-L F42LL	15 60	0.0	SW 520 SW 780	7.8 234.0	5	13 W CF 1 S 32 C F 2 (ELE)	CFQ13/1-L CFQ13/1-L F42LL	15 60	0.0	NONE NONE	520 780	7.8 234.0	0.0	0.0	50.00 50.00	\$0.00 \$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
15LED 133 15LED	Concessions Storage (No Entry Concessions - Exterior Ladies Restroom	1 S 32 C F 2 (ELE) 4 CF 26 1 S 22 C F 2 (FLE)	F42LL CFQ26/1-L F42LL	60 27 60	0.1 0.1	SW 780 SW 3120 SW 780	46.8 337.0 46.8	4	S 32 C F 2 (ELE) CF 26 S 32 C F 2 (ELF)	F42LL CFQ26/1-L F42LL	60 27 60	0.1 0.1	NONE NONE	780 3120 780	46.8 337.0 46.8	0.0		60.00 60.00	\$0.00 \$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
15LED 15LED	Ladies Restroom Mens Restroom Exterior Building Lighting Exterior Building Lighting	1 S 32 C F 2 (ELE) 1 S 32 C F 2 (ELE) 23 70 W MH Wall Pack	F42LL F42LL MH70/1	60 60 95	0.1 0.1 2.2	SW 780 SW 780 SW 3120	46.8 46.8 6.817.2	1	S 32 C F 2 (ELE) S 32 C F 2 (ELE) 70 W MH Wall Pack	F42LL F42LL MH70/1	60 60 95	0.1	NONE NONE	780 780 3120	46.8 46.8 6.817.2	0.0	0.0	80.00 80.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00		#DIV/0! #DIV/0! #DIV/0!
227LED												2.2										

		EXISTING CONDITIONS				RETROFIT CON						COST & SAVI	IGS ANALYSIS	NJ Smart Start	Simple Payback	.k
Area Description	No. of Fixtures Standard Fixture Code	Watts per Fixture Code Fixture			of Fixtures Standard Fixture Code	Fixture Code	Watts per Fixture kW/Space			rs Annual kWh	Annual kWh Saved Annual kW Saved	Annual \$ Saved	Retrofit Cost	Lighting Incentive	With Out Incentive	Simple Payb
Unique description of the location - Room number/l name: Floor number (if applicable)	No. of fixtures Lighting Fixture Code before the retrofit	Code from Table of Standard Value from Table of Standard	(Watts/Fixt) * (Fixt Pre-inst. Control device		ctures after Lighting Fixture Code fit		'alue from (Watts/Fixt) * 'able of (Number of Fixtures)	Retrofit contro device	Estimated annual hours for the usage	(kW/space) * (Annual Hours)	(Original Annual kWh) - (Retrofit Annual kWh) Annual kW)	(kWh Saved) * (\$/kWh)	Cost for renovations to lighting system	Prescriptive Lighting Measures	Length of time for renovations cost to be	Length of tim renovations co
		Fixture Wattages		usage group			Fixture Vattages		group	nours	Allitual KWI)		ngnung system	weasures	recovered	De recover
Athletic Trainer Athletic Trainer	17 1T 32 R F 2 (ELE) 5 T 32 R F 4 (ELE)	F42LL F44ILL	60 1.0 SW 112 0.6 SW	2600 2,652 2600 1,456	17 4 ft LED Tube 5 T 50 R LED	200732x2 RTLED50	30 0.5 50 0.3	C-OCC	1,95 1,95	995 50 488	1,658 0.5 969 0.3	\$ 282.89 \$ 166.15	\$ 3,046.95 \$ 1,451.25	\$ 35 \$ 35	5 10.8 5 8.7	10.6 8.5
Electrical Closet Men's Restroom	1 S 32 P F 2 (ELE) 2 T 32 R F 4 (ELE)	F42LL F44ILL	60 0.1 SW 112 0.2 SW	1560 94 3120 699	1 T 38 R LED 2 T 50 R LED	RTLED38 RTLED50	38 0.0 50 0.1	NONE C-OCC	1,56 1,56	50 156	34 0.0 543 0.1	\$ 6.67 \$ 89.58		\$ 35	- 35.4 5 8.3	35.4 7.9
Women's Restroom Custodial Room	2 T 32 R F 4 (ELE) 1 1T 32 R F 2 (ELE)	F44ILL F42LL	112 0.2 SW 60 0.1 SW	3120 699 1560 94 3120 187	2 T 50 R LED 1 4 ft LED Tube	RTLED50 200732x2	50 0.1 30 0.0	NONE	1,56 1,56		543 0.1 47 0.0	\$ 89.58 \$ 9.10	\$ 163.35	\$ 35	5 8.3 - 18.0	7.9
Women's Faculty Restroor Men's Faculty Restroor	1 1T 32 R F 2 (ELE) 1 1T 32 R F 2 (ELE) 1 CF42/1	F42LL F42LL CF42/1-I	60 0.1 SW 60 0.1 SW 48 0.0 SW	3120 187 3120 187 1560 75	1 4 ft LED Tube 1 4 ft LED Tube	200732x2 200732x2	30 0.0 30 0.0	C-OCC	1,56	50 47 50 47	140 0.0 140 0.0	\$ 23.02 \$ 23.02	\$ 433.35 \$ 433.35	\$ 35	5 18.8 5 18.8	17.3 17.3
Storage Room (locked - no entry G-10 H-1 (No Entry)	9 T 32 R F 4 (ELE) 9 T 32 R F 4 (ELE)	F44ILL F44ILL	112 1.0 SW 112 1.0 SW	2600 2,621 2600 2,621	1 CF42/1 9 T 50 R LED 9 T 50 R LED	CF42/1-I RTLED50 RTLED50	48 0.0 50 0.5	C-OCC	1,95	50 878 50 878	1,743 0.6 1,743 0.6	\$ 299.07 \$ 299.07	\$ 270.00 \$ 2,396.25 \$ 2,396.25	\$ 35	5 48.5 5 8.0 5 8.0	42.2 7.9
H-2 (No Entry) Custodial Room (locked - no entry	9 T 32 R F 4 (ELE) 1 CF42/1	F44ILL CF42/1-I	112 1.0 SW 48 0.0 SW	2600 2,621 1560 75	9 T 50 R LED 1 CF42/1	RTLED50 CF42/1-I	50 0.5 48 0.0	C-OCC NONE	1,95 1,95	50 878 60 75	1,743 0.6	\$ 299.07	\$ 2,396.25	\$ 35	5 8.0	7.9
W-1 H hallway	11 1T 32 R F 2 (ELE) 13 T 32 R F 2 (ELE)	F42LL F42LL	60 0.7 SW 60 0.8 SW	2600 1,716 3640 2,839 1560 94	11 4 ft LED Tube 13 T 38 R LED	200732x2 RTLED38	30 0.3 38 0.5	C-OCC C-OCC	1,95 2,91	50 644 12 1,439		\$ 183.04 \$ 228.72	\$ 2,066.85 \$ 3,341.25	\$ 35	5 11.3 5 14.6	11.1 14.5
W-1 Storage W-1 Office	1 1T 32 R F 2 (ELE) 4 T 32 R F 2 (ELE)	F42LL F42LL	60 0.1 SW 60 0.2 SW	2600 624	1 4 ft LED Tube 4 T 38 R LED	200732x2 RTLED38	30 0.0 38 0.2	C-OCC	78 1,95	30 23 50 296	70 0.0 328 0.1	\$ 12.58 \$ 55.00	\$ 433.35 \$ 1,215.00		5 34.4 5 22.1	31.7 21.5
Back Gym Corridor Gym Storage	8 W 32 C F 2 (ELE) 12 W 32 C F 2 (ELE)	F42LL F42LL F42LL	60 0.5 SW 60 0.7 SW 60 0.2 SW	3640 1,747 1560 1,123 3640 655	8 4 ft LED Tube 12 4 ft LED Tube	200732x2 200732x2	30 0.2 30 0.4 30 0.1	C-OCC	2,91 78	12 699 30 281	842 0.4	\$ 173.03 \$ 150.96	\$ 1,576.80 \$ 2,230.20	\$ 35 \$ 35	5 9.1 5 14.8	8.9 14.5
Exit W-3 W-2	3 W 32 C F 2 (ELE) 7 S 32 P F 2 (ELE) 9 S 32 P F 2 (ELE)	F42LL F42LL F42LL	60 0.2 SW 60 0.4 SW 60 0.5 SW	3640 655 2600 1,092 2600 1,404	3 4 ft LED Tube 7 T 38 R LED 9 T 38 R LED	200732x2 RTLED38 RTLED38	30 0.1 38 0.3 38 0.3	C-OCC	2,91 1,95	12 262 50 519	393 0.1 573 0.2 737 0.2	\$ 64.89 \$ 96.25 \$ 123.75	\$ 760.05 \$ 1,923.75 \$ 2,396.25	\$ 35 \$ 35	5 11.7 5 20.0 5 19.4	11.2 19.6
Corridor Front + Gym	9 S32 P F 2 (ELE) 29 T 32 R F 4 (ELE) 28 S 32 P F 2 (ELE)	F44LL F44LL F42LL	60 0.5 SW 112 3.2 SW 60 1.7 SW	3640 11,823	9 T 38 R LED 29 T 50 R LED 28 T 38 R LED	RTLED38 RTLED50 RTLED38	50 1.5	C-OCC NONE	2,91	12 4,222	7,600 1.8	\$ 1,258.61 \$ 329.77		\$ 35	5 5.7	5.6 20.1
Weight Room Weight Room Corridor Wrestling Room	4 W32 C F 2 (ELE) 10 HPS 250	F42LL F42LL HPS250/1	60 0.2 SW 295 3.0 SW	3120 5,242 3640 874 3120 9,204	4 4 ft LED Tube 10 FXLED78	200732x2 FXLED78/1	38 1.1 30 0.1 78 0.8	C-OCC NONE	3,12 2,91 3,12	12 349	1,922 0.6 524 0.1 6,770 2.2	\$ 86.52 \$ 1,161.70	\$ 923.40 \$ 8,441.96	\$ 35	- 20.1 5 10.7 0 7.3	10.3
Wrestling Room Boys' Baseball Locker Roon Baseball Office	12 1T 32 R F 2 (ELE) 4 T 32 R F 4 (ELE)	F42LL F44ILL	60 0.7 SW	3120 2,246	12 4 ft LED Tube 4 T 50 R LED	200732x2 RTLED50	30 0.4	C-OCC C-OCC	2,34	40 842	1,404 0.4	\$ 234.49	\$ 2,230,20	S 35	5 9.5 5 9.1	9.4
Locker Room Restroom Locker Room Corrido	3 1T 32 R F 2 (ELÉ) 10 1T 32 R F 2 (ELE)	F42LL F42LL	112 0.4 SW 60 0.2 SW 60 0.6 SW	2600 1,165 3120 562 3640 2,184	3 4 ft LED Tube 10 4 ft LED Tube	200732x2 200732x2	50 0.2 30 0.1 30 0.3	C-OCC	1,56 2,91	390 30 140 12 874	775 0.2 421 0.1 1,310 0.3	\$ 132.92 \$ 69.06 \$ 216.29		\$ 35	5 11.0 5 8.8	10.5 8.6
Boys' Locker Room Boys' Locker Room Office	7 1T 32 R F 2 (ELE) 2 T 32 R F 4 (ELE)	F42LL F44ILL	60 0.4 SW 112 0.2 SW	3120 1,310 2600 582	7 4 ft LED Tube 2 T 50 R LED	200732x2 RTLED50	30 0.2 50 0.1	C-OCC	2,34 1,95	40 491 50 195	819 0.2 387 0.1	\$ 136.78 \$ 66.46	\$ 1,413.45 \$ 742.50	\$ 35 \$ 35	5 10.3 5 11.2	10.1 10.6
Locker Room Entrance Large Gymnasium	1 1T 32 R F 2 (ELE) 36 HPS 250	F42LL HPS250/1	60 0.1 SW 295 10.6 SW	3640 218 3120 33,134	1 4 ft LED Tube 36 FXLED78	200732x2 FXLED78/1	30 0.0 78 2.8	C-OCC NONE	2,91 3,12		131 0.0 24,373 7.8 775 0.2	\$ 21.63 \$ 4,182.12	\$ 30,391.04		5 20.0 7.3	18.4 6.4
Physical Education Office (locked - no entry Boys' Locker Room (locked - no entry Storage Room (locked - no entry	4 T 32 R F 4 (ELE) 10 T 32 R F 4 (ELE)	F44ILL F44ILL	112 0.4 SW 112 1.1 SW	2600 1,165 3120 3,494	4 T 50 R LED 10 T 50 R LED	RTLED50 RTLED50	50 0.2 50 0.5	C-OCC	1,95 2,34	390 40 1,170	2,324 0.6	\$ 132.92 \$ 389.92	\$ 1,215.00 \$ 2,632.50	\$ 35	5 9.1 5 6.8	8.9 6.7 14.1
Auxilary Basketball Practice	3 CF42/1 10 HPS 250 2 CF42/1	CF42/1-I HPS250/1	48 0.1 SW 295 3.0 SW 48 0.1 SW	1560 225 3120 9,204 1560 150	3 CF42/1 10 FXLED78 2 CF42/1	CF42/1-I FXLED78/1	48 0.1 78 0.8 48 0.1	NONE C.OCC	3,12	20 2,434		\$ 16.71 \$ 1,161.70 \$ 11.14			5 16.2 0 7.3	14.1 6.4 21.1
Basketball Storage Room (locked - no entry Storage Room (locked - no entry Athletic Coordinator	2 CF42/1 4 1T 32 R F 2 (ELE)	CF42/1-I CF42/1-I F42LL	48 0.1 SW 60 0.2 SW	1560 150 1560 150 2600 624	2 CF42/1 4 4 ft LED Tube	CF42/1-I CF42/1-I 200732x2	48 0.1 30 0.1	0-000	78 1 95	30 75 50 234	75 0.0 75 0.0 390 0.1	\$ 11.14 \$ 66.56	\$ 270.00	\$ 35	5 24.2 5 24.2 5 13.9	21.1
M-1 Team Room M-1 Restroom	10 1T 32 R F 2 (ELE) 4 1T 32 R F 2 (ELE)	F42LL F42LL	60 0.6 SW 60 0.2 SW	2600 1,560 3120 749	10 4 ft LED Tube 4 4 ft LED Tube	200732x2 200732x2	30 0.3 30 0.1	C-OCC	1,95	50 585	975 0.3	\$ 166.40 \$ 92.08	\$ 1,903.50	\$ 35	5 11.4	11.2
Girls' Locker Room Media Center	10 1T 32 R F 2 (ELE) 37 CFT55	F42LL CFT50/1-BX	60 0.6 SW 54 2.0 SW	3120 1,872 3120 6,234	10 4 ft LED Tube 37 CFT55	200732x2 CFT50/1-BX	30 0.3 54 2.0	C-OCC	2,34 2,34	40 702 40 4,675	562 0.1 1,170 0.3 1,558 0.0	\$ 195.41 \$ 231.79	\$ 1,903.50	\$ 35	5 9.7 5 1.2	9.6
Media Centei Media Centei	3 CFT55/12-BX 12 O CF 26	CFT55/12-BX CFQ26/1-L	72 2.0 SW 27 0.3 SW	3120 6,290 3120 1,011	3 CFT55/12-BX 12 O CF 26	CFT55/12-BX CFQ26/1-L	672 2.0 27 0.3	C-OCC	2,34 2,34	40 4,717 40 758	1,572 0.0 253 0.0	\$ 233.87 \$ 37.59	\$ 270.00 \$ 270.00	\$ 35	5 1.2 5 7.2	1.0 6.3
Media Technology Lat Technology Lat	9 CFT55 14 CFT55	CFT50/1-BX CFT50/1-BX	54 0.5 SW 54 0.8 SW	3120 1,516 2600 1,966 2600 4,118	9 CFT55 14 CFT55	CFT50/1-BX CFT50/1-BX	54 0.5 54 0.8	C-OCC	2,34 1,95	1,137 50 1,474	491 0.0	\$ 56.38 \$ 73.09	\$ 270.00	\$ 35 \$ 35	5 4.8 5 3.7	4.2 3.2
D-20 D-20	11 T 34 R F 4 (MAG) 1 T 32 R F 4 (ELE) 9 T 34 R F 4 (MAG)	F44EE F44ILL F44EE	144 1.6 SW 112 0.1 SW 144 1.3 SW	2600 4,118 2600 291 2600 3,370	11 T 50 R LED 1 T 50 R LED	RTLED50 RTLED50	50 0.6 50 0.1	C-OCC	1,95 1,95	50 1,073 50 98	3,046 1.0 194 0.1	\$ 526.75 \$ 33.23		\$ 35 \$ 35	5 5.4 5 15.2	5.4 14.2
D-21 D-21 D-22	9 1 34 K F 4 (MAG) 3 T 32 R F 4 (ELE) 8 T 34 R F 4 (MAG)	F44EE F44ILL F44EE	112 0.3 SW 144 1.2 SW	2600 3,370 2600 874 2600 2,995	9 T 50 R LED 3 T 50 R LED 8 T 50 R LED	RTLED50 RTLED50 RTLED50	50 0.5 50 0.2 50 0.4	C-OCC C-OCC	1,95 1,95	50 878 50 293 50 780	2,492 0.8 581 0.2 2,215 0.8	\$ 430.98 \$ 99.69 \$ 383.09	\$ 978.75	\$ 35	5 5.6 5 9.8 5 5.6	5.5 9.5 5.5
D-22 D-22 D-22	1 T 32 R F 4 (ELE) 1 2T 32 R F 2 (u) (ELE) Thin Tube		112 0.1 SW 60 0.1 SW	2600 291 2600 156	1 T 50 R LED 1 2T 25 R LED	RTLED50 2RTLED	50 0.4 50 0.1 25 0.0	C-OCC	1,95	50 780 50 98 50 49	194 0.1 107 0.0	\$ 33.23 \$ 18.45	\$ 506.25		5 15.2 5 25.6	14.2
D-23 D-23	4 T34 R F 4 (MAG) 2 T32 R F 4 (ELE)	F44EE	144 0.6 SW 112 0.2 SW	2600 1,498 2600 582	4 T 50 R LED 2 T 50 R LED	RTLED50 RTLED50	50 0.2 50 0.1	C-OCC	1,95	50 390 50 195	1,108 0.4 387 0.1	\$ 191.55 \$ 66.46	\$ 1,215.00		6.3 5 11.2	6.2 10.6
D-23 D-24	3 2T 32 R F 2 (u) (ELE) Thin Tube 7 T 34 R F 4 (MAG)	FU2LL F44EE	60 0.2 SW 144 1.0 SW	2600 468 2600 2.621	3 2T 25 R LED 7 T 50 R LED	2RTLED RTLED50	25 0.1 50 0.4 50 0.1	C-OCC	1,95 1,95	50 146 50 683	322 0.1	\$ 55.34 \$ 335.20		\$ 35	5 15.9 5 5.7	15.2 5.6
D-24 D-24	2 T 32 R F 4 (ELE) 1 2T 32 R F 2 (u) (ELE) Thin Tube	F44ILL FU2LL F44ILL	112 0.2 SW 60 0.1 SW	2600 582 2600 156 2600 2,621	2 T 50 R LED 1 2T 25 R LED	RTLED50 2RTLED RTLED50	50 0.1 25 0.0 50 0.5	C-OCC	1,95 1,95	50 195 50 49	387 0.1 107 0.0 1,743 0.6	\$ 66.46 \$ 18.45	\$ 472.50	\$ 35 \$ 35	5 11.2 5 25.6	10.6
D-25 (locked - no entry D-27	9 T 32 R F 4 (ELE) 9 T 32 R F 4 (ELE)	F44ILL	112 1.0 SW 112 1.0 SW	2600 2,621	9 T 50 R LED 9 T 50 R LED	RTLED50	50 0.5	C-OCC	1,95 1,95	50 878 50 878	1,743 0.6	\$ 299.07 \$ 299.07	\$ 2,396.25 \$ 2,396.25		5 8.0 5 8.0	7.9 7.9
D-27 Boys' Restroom	1 2T 32 R F 2 (u) (ELE) Thin Tube 3 W 34 C F 2 (MAC)	FU2LL F42EE F42EE	60 0.1 SW 72 0.2 SW	2600 156 3120 674	1 2T 25 R LED 3 4 ft LED Tube	2RTLED 200732x2	25 0.0 30 0.1 30 0.1	C-OCC	1,95	50 49 50 140	107 0.0 534 0.1	\$ 18.45 \$ 88.34	\$ 760.05	\$ 35	5 25.6 5 8.6	8.2 8.2
Girls' Restroom D-28 D-28	3 W 34 C F 2 (MAG) 6 T 34 R F 4 (MAG) 3 T 32 R F 4 (ELE)	F44EE	72 0.2 SW 144 0.9 SW 112 0.3 SW	3120 674 2600 2,246 2600 874	3 4 ft LED Tube 6 T 50 R LED 3 T 50 R LED	200732x2 RTLED50 RTLED50	50 0.3 50 0.2 25 0.0	C-OCC	1,95	50 140 50 585 50 293	1.661 0.6	\$ 88.34 \$ 287.32 \$ 99.69	\$ 1,687.50	\$ 35	5 8.6 5 5.9 5 9.8	5.8 9.5
D-28 D-29 (locked - no entry	1 2B 34 R F 2 (u) (MAG) 9 T 32 R F 4 (ELE)	FU2EE F44ILL	112 0.3 SW 72 0.1 SW 112 1.0 SW	2600 187	1 2T 25 R LED 9 T 50 R LED	2RTLED RTLED50	25 0.0 50 0.5	C-OCC	1,95	50 49 50 878	581 0.2 138 0.0 1,743 0.6	\$ 23.94 \$ 299.07	\$ 472.50 \$ 2,396.25	\$ 35	5 19.7 5 8.0	18.3
D-30 D-30	10 T 34 R F 4 (MAG) 2 T 32 R F 4 (ELE)	F44EE F44ILL	144 1.4 SW 112 0.2 SW	2600 3,744 2600 582	10 T 50 R LED 2 T 50 R LED	RTLED50 RTLED50	50 0.5 50 0.1	C-OCC	1,95 1,95	50 975 50 195	2,769 0.9 387 0.1	\$ 478.86 \$ 66.46	\$ 2,632.50	\$ 35	5 5.5 5 11.2	5.4
D-31 D-31	9 T 34 R F 4 (MAG) 1 2B 34 R F 2 (u) (MAG)	F44EE FU2EE	144 1.3 SW 72 0.1 SW	2600 3,370 2600 187	9 T 50 R LED 1 2T 25 R LED	RTLED50 2RTLED	50 0.5 25 0.0	C-OCC	1,95 1,95	50 878 50 49	2,492 0.8 138 0.0	\$ 430.98 \$ 23.94	\$ 2,396.25 \$ 472.50	\$ 35 \$ 35	5 5.6 5 19.7	5.5 18.3
Supervisor Office Faculty Restroom	6 W 34 C F 2 (MAG) 1 S 32 C F 1 (ELE)	F42EE F41LL	72 0.4 SW 32 0.0 SW	2600 1,123 3120 100	6 4 ft LED Tube 1 4 ft LED Tube	200732x2 200732x1	30 0.2 15 0.0	C-OCC	1,95 1,56	50 351 60 23	772 0.3 76 0.0	\$ 132.82 \$ 12.58	\$ 351.68	\$ 35 \$ 35	5 9.4 5 28.0	9.1 25.:
D-32 D-32	11 T 34 R F 4 (MAG) 1 T 32 R F 4 (ELE)	F44ILL	144 1.6 SW 112 0.1 SW	2600 4,118 2600 291	11 T 50 R LED 1 T 50 R LED	RTLED50 RTLED50	50 0.6 50 0.1	C-OCC	1,95 1,95	1,073 50 98	3,046 1.0 194 0.1	\$ 526.75 \$ 33.23	\$ 2,868.75 \$ 506.25	\$ 35	5 5.4 5 15.2	5.4
D-32 Prep Area D-33 D-33	3 T 34 R F 4 (MAG) 12 T 34 R F 4 (MAG) 2 2T32 R F 2 (u) (ELE) Thin Tube	F44EE F44EE FU2LL	144 0.4 SW 144 1.7 SW 60 0.1 SW	1560 674 2600 4,493 2600 312	3 T 50 R LED 12 T 50 R LED	RTLED50 RTLED50 2RTLED	50 0.2 50 0.6 25 0.1	C-OCC C-OCC	1,95	30 117 50 1,170 50 98	557 0.3 3,323 1.1	\$ 102.94 \$ 574.64	\$ 3,105.00	\$ 35	5 9.5 5 5.4 5 18.3	9.2 5.3 17.
D-33 D-33 Faculty Restroom	2 2132 R F 2 (II) (ELE) 1 min Tube 1 2B 34 R F 2 (II) (MAG) 1 S 32 C F 1 (ELE)	FUZEE FUZEE F41LL	72 0.1 SW 32 0.0 SW	2600 312 2600 187 3120 100	2 2T 25 R LED 1 2T 25 R LED 1 4 ft LED Tube	2RTLED 2RTLED 200732x1	25 0.1 25 0.0	C-OCC C-OCC	1,95 1,95	50 98 50 49 50 23		\$ 36.89 \$ 23.94 \$ 12.58	\$ 472.50	\$ 35	5 18.3 5 19.7 5 28.0	17. 18. 25.
Custodial Room D-35	1 CF42/1 13 T 34 R F 4 (MAG)	CF42/1-I F44EE	48 0.0 SW 144 1.9 SW	1560 75 2600 4,867	1 CF42/1 13 T 50 R LED	CF42/1-I RTLED50	48 0.0 50 0.7	NONE C-OCC	1,56 1,56	50 75 50 1,268	76 0.0 - 0.0 3,600 1.2	\$ - \$ 622.52	\$ -	\$	5 5.4	5.
D-35 D-36	2 T 32 R F 4 (ELE) 6 1B 40 R F 2 (MAG)	F44ILL F42SS	112 0.2 SW 94 0.6 SW	2600 582 2600 1,466	2 T 50 R LED 6 4 ft LED Tube	RTLED50 200732x2	50 0.1 30 0.2	C-OCC	1,95 1,95	50 195 50 351	387 0.1 1,115 0.4	\$ 66.46 \$ 193.28	\$ 742.50 \$ 1,250.10	\$ 35	5 11.2 5 6.5	10 6.
D-34 D-34	5 T 34 R F 4 (MAG) 4 T 32 R F 4 (ELE)	F44EE F44ILL	144 0.7 SW 112 0.4 SW	2600 1,872 2600 1,165	5 T 50 R LED 4 T 50 R LED	RTLED50 RTLED50	50 0.3 50 0.2	C-OCC	1,95 1,95	50 488 50 390	1,385 0.5 775 0.2	\$ 239.43 \$ 132.92	\$ 1,451.25 \$ 1,215.00	\$ 35 \$ 35	6.1 5 9.1	5. 8.
D-34 2nd Floor Corridor	1 2T 32 R F 2 (u) (ELE) Thin Tube 18 T 32 R F 4 (ELE)	FU2LL F44ILL	60 0.1 SW 112 2.0 SW 144 0.4 SW	2600 156 3640 7,338	1 2T 25 R LED 18 T 50 R LED	2RTLED RTLED50	25 0.0 50 0.9	C-OCC C-OCC	1,95 2,91	50 49 12 2,621	4,717 1.1	\$ 18.45 \$ 781.20	\$ 4,522.50	\$ 35	5 25.6 5 5.8	23 5.
2nd Floor Corrido: D-27 D-27	3 T 34 R F 4 (MAG) 7 T 34 R F 4 (MAG) 2 T 32 R F 4 (ELE)	F44EE F44EE F44ILL	144 1.0 SW	3640 1,572 2600 2,621 2600 582	3 T 50 R LED 7 T 50 R LED	RTLED50 RTLED50	50 0.2 50 0.4 50 0.1	C-OCC	2,91 1,95	12 437 50 683	1,136 0.3 1,938 0.7	\$ 189.02 \$ 335.20	\$ 1,923.75	\$ 35	5 5.2 5.7	5. 5.
D-27 Cafeteria Cafeteria	2 T 32 R F 4 (ELE) 25 PAR 38 SP 85 T 32 R F 4 (ELE)		112 0.2 SW 100 2.5 SW 112 9.5 SW	2600 582 2600 6,500 2600 24,752	2 T 50 R LED 25 EVO35/10 85 T 50 R LED	RTLED50 EVO35/10 RTLED50	50 0.1 39 1.0 50 4.3	C-OCC C-OCC	1,95 1,95	50 195 50 1,901 50 8,288	387 0.1 4,599 1.5 16,465 5.3	\$ 66.46 \$ 792.72 \$ 2,824.56	\$ 11,238.75	\$ 35	5 11.2 5 14.2 5 7.2	10. 14. 7.2
Kitchen - Dishwasher Room Kitchen - Dishwasher Room	1 S 2 C F 2 (ELE) 2 B 34 R F 2 (MAG)	F44ILL F42LL F42EE	60 0.1 SW 72 0.1 SW	2600 24,752 2600 156 2600 374	1 T 38 R LED 2 4 ft LED Tube	RTLED30 RTLED38 200732x2	38 0.0 30 0.1	NONE NONE	2,60 2.60	00 99	57 0.0 218 0.1	\$ 2,824.56 \$ 10.08 \$ 38.47	\$ 236.25	\$	- 23.4 - 8.5	23.
Kitchen - Restroom Kitchen - Laundry	2 W 34 C F 2 (MAG) 1 B 34 R F 2 (MAG)	F42EE F42EE	72 0.1 SW 72 0.1 SW	3120 449 2600 187	2 4 ft LED Tube 1 4 ft LED Tube	200732x2 200732x2	30 0.1 30 0.0	C-OCC NONE	1,56	94	356 0.1 109 0.0	\$ 58.89 \$ 19.24	\$ 596.70	\$ 35	5 10.1 - 8.5	9.
Kitchen - Laundry Kitchen - Storage	1 W 34 C F 2 (MAG) 1 2B 34 R F 2 (u) (MAG)	F42EE FU2EE	72 0.1 SW 72 0.1 SW	2600 187 1560 112	1 4 ft LED Tube 1 2T 25 R LED	200732x2 2RTLED	30 0.0 25 0.0	NONE C-OCC	2,60	00 78 80 20	109 0.0 93 0.0 458 0.2	\$ 19.24 \$ 17.16	\$ 163.35 \$ 472.50	\$ 35	- 8.5 5 27.5	8. 25
Kitchen Kitchen	8 S 32 C F 2 (ELE) 4 S 32 C F 2 (ELE)	F42LL	60 0.5 SW 60 0.2 SW	2600 1,248 2600 624 2600 5,242	8 T 38 R LED 4 T 38 R LED	RTLED38 RTLED38	38 0.2	NONE NONE	2,60 2,60	00 395	229 0.1	\$ 80.61 \$ 40.30	\$ 1,890.00 \$ 945.00	\$	- 23.4 - 23.4	23.
Kitchen Kitchen - Office	28 B 34 R F 2 (MAG) 1 B 34 R F 2 (MAG)	F42EE	72 0.1 SW	2600 187	28 4 ft LED Tube 1 4 ft LED Tube	200732x2 200732x2	30 0.0	NONE NONE	2,60	00 2,184 00 78	109 0.0	\$ 538.62 \$ 19.24	\$ 4,573.80 \$ 163.35	\$	- 8.5 - 8.5	8.5 8.5
Kitchen - Office Kitchen - Side Room	2 B 34 R F 2 (MAG) 2 W 34 C F 2 (MAG) 4 27 32 R F 2 (W) (ELF) This Tube	F42EE F42EE	72 0.1 SW 72 0.1 SW	2600 374 2600 374	2 4 ft LED Tube 2 4 ft LED Tube	200732x2 200732x2 2RTLED	30 0.1 30 0.1 25 0.0	NONE NONE	2,60 2,60		218 0.1 218 0.1 146 0.0	\$ 38.47 \$ 38.47	\$ 326.70 \$ 326.70	\$	- 8.5 - 8.5	8.5 8.5
Exit Exit	1 2T 32 R F 2 (u) (ELE) Thin Tube 1 2B 34 R F 2 (u) (MAG) 5 T 32 R F 4 (ELE)	FU2LL FU2EE F44ILL	60 0.1 SW 72 0.1 SW	3640 218 3640 262 2600 1,456	1 2T 25 R LED 1 2T 25 R LED 5 T 50 R LED	2RTLED 2RTLED RTLED50	25 0.0	C-OCC	2,91	73 12 73	189 0.0	\$ 24.15 \$ 31.50 \$ 190.32	\$ 472.50	\$ 35	5 19.6 5 15.0 5 7.6	18 13 7.
Teachers Room Teachers Room Mens Restroom	5 1 32 K F 4 (ELE) 13 T 34 K F 4 (MAG) 1 2°17 W F 2 (ELE)	F44ILL F44EE F22ILL	112 0.6 SW 144 1.9 SW 33 0.0 SW	2600 4,867	13 T 50 R LED 1 2' 17 W F 2 (ELE)	RTLED50 RTLED50 F22ILL	50 0.3 50 0.7 33 0.0	C-OCC C-OCC	1,30	325 00 845 50 51	4,022 1.2	\$ 190.32 \$ 685.36 \$ 7.66	\$ 3,341.25	\$ 35	7.6 5 4.9 5 35.3	4.
Womens Restroom F-1	1 2 17 W F 2 (ELE) 1 2 17 W F 2 (ELE) 9 T 34 R F 4 (MAG)	F22ILL	33 0.0 SW 144 1.3 SW	3120 103 3120 103 2600 3,370	1 2 17 W F 2 (ELE) 1 2' 17 W F 2 (ELE) 9 T 50 R LED	F22ILL F22ILL RTLED50	33 0.0 33 0.0 50 0.5	C-OCC	1,56	50 51 50 878	51 0.0 51 0.0 2,492 0.8	\$ 7.66 \$ 430.98	\$ 270.00	\$ 35	5 35.3 5 35.3 5 5.6	30. 30.
Corridor Cafe to F-1 Exit near F-1	5 2T 32 R F 2 (I) (ELE) Thin Tube 6 T 32 R F 4 (ELE)	FU2LL F44II I	60 0.3 SW	3640 1,092 3640 2,446	5 2T 25 R LED 6 T 50 R LED	2RTLED RTLED50	25 0.1 50 0.3	C-OCC	2,91 2.91	12 364 12 874	728 0.2	\$ 120.75	\$ 1,282.50	\$ 35	5 10.6 5 6.5	10.3
Corridor Corridor past Chorus to Cafe	6 CF 26 16 T 32 R F 4 (ELE)	CFQ26/1-L F44ILL	27 0.2 SW 112 1.8 SW	3640 590 3640 6,523	6 CF 26 16 T 50 R LED	CFQ26/1-L RTLED50	27 0.2 50 0.8	C-OCC	2,91	12 472 12 2,330	4,193 1.0	\$ 260.40 \$ 17.54 \$ 694.40	\$ 4,050.00	\$ 35 \$ 35	5 15.4 5 5.8	13.4 5.8
Boys Restroom	4 S 32 C F 2 (ELE)	F42LL	60 0.2 SW 60 0.2 SW	3120 749 3120 749	4 T 38 R LED	RTLED38	38 0.2 38 0.2	C-OCC	1.56	30 237 30 237		\$ 82.38			5 14.7 5 14.7	14.3 14.3

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				EXISTING CON	IDITIONS	_					RETROFIT	CONDITIONS		1				COST & SAVINGS ANALYSIS		NJ Smart Start	Simple Payback	zk
	Area Description	No. of Fixtures	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Exist Control Annual Hours	Annual kWh	Number of Fixtu	res Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Retrofit Control	Annual Hours	s Annual kWh	Annual kWh Saved Annual kW Saved	Annual \$ Saved	Retrofit Cost	Lighting Incentive	With Out Incentive	Simple Payback
ode U	Unique description of the location - Room number/Room name: Floor number (if applicable)	No. of fixtures before the retrofit	Lighting Fixture Code	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Fixt No.)	Pre-inst. Estimated daily control device usage group	(kW/space) * (Annual Hours)	No. of fixtures af the retrofit	ter Lighting Fixture Code	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Number of Fixtures)	Retrofit contro device	Estimated annual hours for the usage group	(kW/space) * (Annual Hours)	(Original Annual kWh) - (Retrofit Annual kWh) (Original Annual kW) - (Retrofit Annual kW)	(kWh Saved) * (\$/kWh)	Cost for renovations to lighting system	Prescriptive Lighting Measures	Length of time for renovations cost to be recovered	Length of time renovations co
	F-2 Room between F-2 and F-4	19 2	T 34 R F 4 (MAG) 2T 32 R F 2 (u) (ELE) Thin Tube	F44EE FU2LL	14	4 2.7 0 0.1	SW 260 SW 260	0 7,114 0 312	19 2	T 50 R LED 2T 25 R LED	RTLED50 2RTLED	50 25	1.0 0.1	C-OCC	1,95 1,95	0 1,853 0 98		\$ 909.84 \$ 36.89	\$ 4,758.75 \$ 675.00		5 5.2 5 18.3	5.2 17.3
	Room between F-2 and F-4 Room between F-2 and F-4	3	T 34 R F 4 (MAG) 2T 32 R F 2 (u) (ELE) Thin Tube	F44EE FU2LL	14	4 0.4 0 0.2	SW 260 SW 260		3	T 50 R LED 2T 25 R LED	RTLED50 2RTLED	50 25	0.2 0.1	C-OCC C-OCC	1,95 1,95	0 293 0 146	215 0.1 831 0.3 322 0.1	\$ 143.66 \$ 55.34	\$ 978.75 \$ 877.50	\$ 35	5 6.8 5 15.9	6.6 15.2
_	Room between F-2 and F-4 Room between F-2 and F-4	3	T 32 R F 4 (ELE) 2T 32 R F 2 (u) (ELE) Thin Tube	F44ILL FU2LL F44ILL	11:	2 0.3 0 0.2	SW 260 SW 260 SW 260	0 874 0 468	3	T 50 R LED 2T 25 R LED	RTLED50 2RTLED	50 25	0.2 0.1	C-OCC	1,95 1,95	0 293 0 146	322 0.1	\$ 99.69 \$ 55.34	\$ 877.50	\$ 35	5 9.8 5 15.9	9.5 15.2
	Room between F-2 and F-4 Room between F-2 and F-4	3	T 32 R F 4 (ELE) 2T 32 R F 2 (u) (ELE) Thin Tube	F44ILL FU2LL F44ILL	11:	2 0.3 0 0.2	SW 260		3	T 50 R LED 2T 25 R LED	2RTLED50	25	0.2 0.1	C-OCC C-OCC	1,95 1,95	0 293 0 146	581 0.2 322 0.1	\$ 99.69 \$ 55.34	\$ 877.50	\$ 35	5 9.8 5 15.9	9.5 15.2
	F-4 F-6 F-6 Storage	9	T 32 R F 4 (ELE) 2T 32 R F 2 (u) (ELE) Thin Tube 2T 32 R F 2 (u) (ELE) Thin Tube	F44ILL FU2LL FU2LL	11:	2 1.6 0 0.5	SW 260 SW 260 SW 156	0 4,077 0 1,404	9	T 50 R LED 2T 25 R LED	RTLED50 2RTLED 2RTLED	50 25 25	0.7	C-OCC	1,95 1,95	0 1,365 0 439		\$ 465.22 \$ 166.02	\$ 3,577.50 \$ 2,092.50	\$ 35	5 7.7 5 12.6	7.6 12.4
)	Exit near F-6 Corridor near Exi	2 7	T 32 R F 4 (ELE)	F44ILL CFQ26/1-L	11:	0 0.2 2 0.2 7 0.2	SW 364 SW 364		2	2T 25 R LED T 50 R LED CF 26	RTLED50 CFQ26/1-L	50 27	0.1 0.1 0.2	C-OCC	2,91	2 291	222 0.1 524 0.1 138 0.0	\$ 40.55 \$ 86.80 \$ 20.46	\$ 742.50	\$ 35	5 21.6 5 8.6 5 13.2	20.8 8.2 11.5
	Corridor near Exi Corridor near Exi	8	W 34 C F 2 (MAG) T 32 R F 4 (ELE)	F42EE F44ILL	7:	2 0.6	SW 364 SW 364	0 2,097	8	4 ft LED Tube T 50 R LED	200732x2 RTLED50	30 50	0.2	C-OCC	2,91	2 699 2 1,747	1,398 0.3	\$ 231.85 \$ 520.80	\$ 1,576.80	\$ 35	5 6.8 5 6.0	6.7
)	Cafeteria Side Roon Cafeteria Side Roon	2	B 34 R F 2 (MAG) W 34 C F 2 (MAG)	F42EE F42EE	7.	2 0.1	SW 364 SW 364	0 524	2	4 ft LED Tube 4 ft LED Tube	200732x2 200732x2	30 30	0.1 0.0	C-OCC C-OCC	2,91	2 175	349 0.1 175 0.0	\$ 57.96 \$ 28.98	\$ 596.70	\$ 35	5 10.3 5 15.0	9.7
-	E-2 E-2	20 20	S 32 C F 2 (ELE) T 32 R F 3 (ELE)	F42LL F43ILL/2	6	0 1.2	SW 260 SW 260	0 3,120 0 4,680	20 20	T 38 R LED T 38 R LED	RTLED38 RTLED38	38 38	0.8	C-OCC	1,95 1,95	0 1,482 0 1,482	1,638 0.4 3,198 1.0	\$ 275.00 \$ 549.80	\$ 4,995.00 \$ 4,995.00	\$ 35	5 18.2 5 9.1	18.0 9.0
	E-2 Closet (No entry) E-4 (No Entry)	5 10	T 32 R F 3 (ELE) T 32 R F 4 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F44ILL	9i 11: 9i	0 0.5	SW 156 SW 260 SW 156		5 10	T 38 R LED T 50 R LED	RTLED38 RTLED50 RTLED38	38 50 38	0.2 0.5	C-OCC	78 1,95	0 148 0 975	554 0.3 1,937 0.6 554 0.3	\$ 100.91 \$ 332.30	\$ 2,632.50	\$ 35	5 14.4 5 7.9	7.8 14.0
	E-4 Closet D-14	5	T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	9	0.8	SW 260	0 2,106	5 9	T 38 R LED T 38 R LED	RTLFD38	38	0.2	C-OCC	78 1,95	0 148 0 667	1,439 0.5	\$ 100.91 \$ 247.41 \$ 109.96	\$ 1,451.25 \$ 2,396.25	\$ 35	5 14.4 5 9.7	9.5
	D-14 Side Room D-11	13	T 32 R F 3 (ELE) T 34 R F 4 (MAG)	F43ILL/2 F44EE	9 14 11:	4 1.9	SW 260 SW 260 SW 156	0 4.867	13	T 38 R LED T 50 R LED	RTLED38 RTLED50	38 50	0.2	C-OCC	1,95 1,95	0 296 0 1,268 0 178		\$ 622.52	\$ 3,341.25	\$ 35	5 11.0 5 5.4	10.7 5.3
	Room next to D-11 Exit Exit	6 4	T 34 R F 3 (MAG) B 34 R F 2 (MAG) S 32 C F 2 (ELE)	F43EE F42EE F42LL	7:	0.7 2 0.3 0 0.1	SW 156 SW 364 SW 364	1,048	4	T 38 R LED 4 ft LED Tube T 38 R LED	RTLED38 200732x2 RTLED38	38 30 38	0.2 0.1 0.1	C-0CC	2,91	2 349 2 221		\$ 166.59 \$ 115.92 \$ 35.19		\$ 35	5 10.1 5 8.0 5 21.1	9.9 7.7 20.1
	D-12	14	T 34 R F 4 (MAG) T 34 R F 4 (MAG)	F44EE F44EE	14		SW 364 SW 260 SW 260	5,242	14	T 50 R LED T 50 R LED	RTLED50 RTLED50	50 50	0.7	C-OCC	1,95	0 1,365 0 1,073		\$ 670.41 \$ 526.75	\$ 742.50 \$ 3,577.50 \$ 2,868.75	\$ 35	5 5.3 5 5.4	5.3
	D-10 (No Entry)	14	T 34 R F 4 (MAG) T 34 R F 4 (MAG)	F44EE F44EE	14	4 2.0 4 1.7	SW 260	0 5.242	14	T 50 R LED T 50 R LED	RTLED50 RTLED50	50	0.7 0.6	C-OCC	1,95	0 1,365 0 1,170	3,046 1.0 3,877 1.3 3,323 1.1	\$ 670.41	\$ 3,577.50 \$ 3,105.00	\$ 35	5 5.3	5.3
	D-5 (No Entry) Exit	11	T 34 R F 4 (MAG) B 34 R F 2 (MAG)	F44EE F42EE	14	4 1.6 2 0.1	SW 260 SW 364	0 4,493 0 4,118 0 262	11	T 50 R LED 4 ft LED Tube	RTLED50 200732x2 RTLED50	50 50 30	0.6	C-OCC	1,95	0 1,073		\$ 574.64 \$ 526.75 \$ 28.98	\$ 2,868.75	\$ 35	5 5.4 5 5.4 5 15.0	5.4
	D-6 (No Entry) Boys Restroom	12	T 34 R F 4 (MAG) S 32 C F 2 (ELE)	F44EE F42LL	14	4 1.7 0 0.2	SW 260 SW 312	0 262 0 4,493 0 562	12	T 50 R LED T 38 R LED	RTLED38	30 50 38	0.6 0.1	C-OCC	1,95 1,56	0 1,170 0 178	175 0.0 3,323 1.1 384 0.1	\$ 28.98 \$ 574.64 \$ 61.78	\$ 978.75	\$ 35	5 5.4 5 15.8	5.3 15.3
)	Girls Restroom (No Entry) Exit to Courtyarc	3	S 32 C F 2 (ELE) 2T 32 R F 2 (u) (ELE) Thin Tube	F42LL FU2LL F44EE	6		SW 312 SW 364 SW 364	0 562 0 218	3 1	T 38 R LED 2T 25 R LED	RTLED38 2RTLED	38 25 50	0.1 0.0	C-OCC	1,56 2,91	0 178 2 73	384 0.1 146 0.0	\$ 61.78 \$ 24.15	\$ 978.75 \$ 472.50	\$ 35	5 15.8 5 19.6	15.3 18.1
	Exit to Courtyarc D-3 (No Entry)	4	T 34 R F 4 (MAG) T 34 R F 3 (MAG) T 34 R F 4 (MAG)	F44EE F43EE F44EE	11:	4 0.1 5 0.5 4 1.7	SW 364 SW 260 SW 260	1,196	4	T 50 R LED T 38 R LED	RTLED50 RTLED38	50 38 50	0.1	C-OCC C-OCC	2,91 1,95	2 146 0 296	379 0.1 900 0.3	\$ 63.01 \$ 155.76		\$ 35	5 8.0 5 7.8	7.5 7.6
	D-4 (No Entry) D-2 (No Entry) D-1	12	T 34 R F 4 (MAG) T 34 R F 4 (MAG) T 34 R F 3 (MAG)	F44EE F44EE F43EE	14	4 1.7	SW 260 SW 260 SW 260	0 4,493 0 4,493	12	T 50 R LED T 50 R LED	RTLED50	50	0.6	C-OCC	1,95 1,95	0 1,170 0 1,170		\$ 574.64 \$ 574.64		\$ 35	5 5.4 5 5.4	5.3
-	Corridor near E-2 Corridor near E-4	4	T 32 R F 4 (ELE) T 34 R F 4 (MAG)	F44EE	11:	5 0.5 2 0.4 4 0.6	SW 364 SW 364		4	T 38 R LED T 50 R LED T 50 R LED	RTLED38 RTLED50 RTLED50	38 50 50	0.2	C-OCC	1,95 2,91	0 296 2 582	900 0.3 1,048 0.2 1,514 0.4	\$ 155.76 \$ 173.60 \$ 252.02	\$ 1,215.00 \$ 1,215.00 \$ 1,215.00	\$ 35	5 7.8 5 7.0 5 4.8	6.8
	D- Corridor Main Entrance	25	T 34 R F 4 (MAG) S 32 C F 2 (ELE)	F44EE F44EE F42LL	14	4 3.6	SW 364 SW 364	0 13,104	25	T 50 R LED T 38 R LED	RTLED50 RTLED38	50 50 38	1.3 0.1	C-OCC	2,91	2 3,640 2 332		\$ 1,575.15 \$ 52.78	\$ 6,176.25 \$ 978.75	\$ 35	5 3.9 5 18.5	3.9 17.9
)	Main Entrance Corridor near Main Entrance	3	B 34 R F 2 (MAG) S 32 C F 2 (ELE)	F42EE F42EL	7:	2 0.2	SW 364	786	3	4 ft LED Tube T 38 R LED	200732x2 RTLED38	30 38	0.1 0.1	C-OCC	2,91	2 262 2 221	524 0.1	\$ 86.94 \$ 35.19	\$ 760.05	\$ 35	5 8.7	8.3 20.1
	D-Wing Stainwell D-Wing Stainwell	4	2B 34 R F 2 (u) (MAG) 2B 34 R F 2 (u) (MAG)	FU2EE FU2EE	7:	2 0.3	SW 364 SW 364	1.048	4	2T 25 R LED 2T 25 R LED	2RTLED 2RTLED	25 25	0.1	NONE NONE	3,64 3,64		684 0.2	\$ 115.18 \$ 115.18	\$ 810.00	\$.	- 7.0 - 7.0	7.0
	D-Wing Stairwell Nurse's Office	4 2	2B 34 R F 2 (u) (MAG) T 34 R F 4 (MAG)	FU2EE F44EE	7: 14 14	2 0.3 4 0.3	SW 364 SW 260	0 1,048	4 2	2T 25 R LED T 50 R LED	2RTLED RTI ED50	25 50 50	0.1 0.1	NONE NONE	3,64 2,60	0 364		\$ 115.18 \$ 86.11	\$ 810.00 \$ 472.50	S .	- 7.0 - 5.5	7.0 5.5
	Nurse's Office Nurse's Office	4 2	T 34 R F 4 (MAG) CF 26	F44EE CFQ26/1-L	14	4 0.6 7 0.1	SW 260	0 140	4 2	T 50 R LED CF 26	RTLED50 CFQ26/1-L		0.2 0.1	NONE NONE	2,60	0 520	- 0.0	\$ 172.21 \$ -	\$ 945.00 \$ -	\$.	- 5.5	5.5
	Storage Storage	3	B 34 R F 2 (MAG) T 34 R F 4 (MAG)	F42EE F44EE	7:		SW 156 SW 156	0 225	3	4 ft LED Tube T 50 R LED	200732x2 RTLED50	30 50	0.1 0.1	C-OCC	78 78	0 70	267 0.1 186 0.1	\$ 48.66 \$ 34.31	\$ 506.25	\$ 35	5 15.6 5 14.8	14.9 13.7
	Main Corridor Exit Assistant Principal Office	20	T 34 R F 4 (MAG) T 34 R F 4 (MAG) S 32 C F 2 (ELE)	F44EE F44EE F42LL	14	4 0.6	SW 364 SW 364 SW 260	0 2,097	4	T 50 R LED T 50 R LED T 38 R LED	RTLED50 RTLED50 RTLED38	50 50	1.0 0.2	C-OCC	2,91	2 2,912 2 582	1,514 0.4	\$ 1,260.12 \$ 252.02	\$ 4,995.00 \$ 1,215.00 \$ 978.75	\$ 35	5 4.0 5 4.8	3.9 4.7
	Assistant Principal Office Main Office - Office Main Office - Office A	3	S 32 C F 2 (ELE)	F42LL	6	0 0.2 0 0.2	SW 260	0 468	3	T 38 R LED T 38 R LED T 38 R LED	RTLED38 RTLED38 RTLED38	38 38	0.1 0.1	C-OCC	1,95 1,95	0 222 0 222 0 148	246 0.1	\$ 41.25 \$ 41.25	\$ 978.75	\$ 35	5 23.7	22.9 22.9
	Main Office - Office B Main Office - Office C	2	S 32 C F 2 (ELE) S 32 C F 2 (ELE)	F42LL F42LL F42LL	6	0 0.1	SW 260 SW 260		2	T 38 R LED T 38 R LED	RTLED38 RTLED38	38 38 38	0.1 0.1	0-000	1,95	0 148 0 148	164 0.0 164 0.0	\$ 27.50 \$ 27.50 \$ 27.50	\$ 742.50 \$ 742.50 \$ 742.50	\$ 35	5 27.0 5 27.0 5 27.0	25.1 25.1
	Main Office - Office D Main Office - Office E	2 4	S 32 C F 2 (ELE) S 32 C F 2 (ELE) S 32 C F 2 (ELE)	F42LL F42LL	6	0 0.1	SW 260 SW 260 SW 260	0 312 0 312 0 624	2	T 38 R LED T 38 R LED	RTLED38 RTLED38	38	0.1 0.2	C-OCC	1,95	0 148 0 296	164 0.0	\$ 27.50 \$ 27.50 \$ 55.00	\$ 742.50 \$ 742.50 \$ 1.215.00	\$ 35	5 27.0 5 27.0 5 22.1	25.1 21.5
	Main Office - Break Room Main Office	2	S 32 C F 2 (ELE) B 34 R F 2 (MAG)	F42LL F42EE	6 7:	0 0.1 2 0.1	SW 260 SW 260	0 312 0 187	2	T 38 R LED 4 ft LED Tube	RTLED38 200732x2 200732x2	38 38 30	0.1	C-OCC	1,30 1,95	0 99 0 59	213 0.0	\$ 34.85 \$ 22.14	\$ 742.50		5 21.3 5 19.6	20.3
	Main Office Main Office	1 8	B 34 R F 2 (MAG) S 32 C F 2 (ELE)	F42EE F42LL	7:	2 0.1 0 0.5	SW 260 SW 260	1,248	1 8	4 ft LED Tube T 38 R LED	RTLED38	30 30 38	0.0	C-OCC	1,95 1,95	0 59 0 593	129 0.0 129 0.0 655 0.2	\$ 22.14 \$ 110.00	\$ 433.35	\$ 35	5 19.6 5 19.6	18.0
	Main Office - Storage A Main Office - Storage B	1 1	2T 32 R F 2 (u) (ELE) Thin Tube CF 26	FU2LL CFQ26/1-L F44EE	6	0 0.1 7 0.0	SW 156 SW 156	0 42	1	2T 25 R LED CF 26	2RTLED CFQ26/1-L	25 27	0.0	C-OCC	78 78	0 20	74 0.0 21 0.0	\$ 13.52 \$ 3.13	\$ 472.50 \$ 270.00	\$ 35	5 35.0 5 86.2	32.4 75.0
	Tech Lab Tech Lab	2	T 34 R F 4 (MAG)	F44EE F44EE F44EE	14		SW 260 SW 260	749	8 2	T 50 R LED T 50 R LED	RTLED50 RTLED50	50 50	0.4	C-OCC	1,95 1,95	0 780 0 195	2,215 0.8 554 0.2	\$ 383.09 \$ 95.77	\$ 2,160.00 \$ 742.50		5 5.6 5 7.8	5.5 7.4
	Tech Lab Offices 1 Offices 2	1	T 34 R F 4 (MAG) T 32 R F 4 (ELE) T 34 R F 4 (MAG)	F44EE F44ILL F44EE	11:		SW 260 SW 260 SW 260	0 1,123 0 291	1	T 50 R LED T 50 R LED	RTLED50 RTLED50	50 50	0.2	C-OCC	1,95 1,95	0 293 0 98	831 0.3 194 0.1	\$ 143.66 \$ 33.23	\$ 978.75 \$ 506.25	\$ 35	5 6.8 5 15.2	6.6 14.2
	Offices 3 Offices 4	2	T 34 R F 4 (MAG) T 34 R F 4 (MAG) T 34 R F 4 (MAG)	F44EE F44EE F44EE	14	4 0.3 4 0.3	SW 260 SW 260	0 749 0 749	2 2	T 50 R LED T 50 R LED T 50 R LED	RTLED50 RTLED50	50 50	0.1 0.1	C-OCC	1,95 1,95	0 195 0 195 0 195	554 0.2 554 0.2	\$ 95.77 \$ 95.77	\$ 742.50 \$ 742.50 \$ 742.50	\$ 35	5 7.8 5 7.8 5 7.8	7.4
	Offices 5 Offices 6	2	T 34 R F 4 (MAG) T 34 R F 4 (MAG)	F44EE F44EE	14		SW 260 SW 260	0 749	2	T 50 R LED T 50 R LED	RTLED50	50 50	0.1 0.1	C-OCC	1,95	0 195 0 195		\$ 95.77 \$ 95.77	\$ 742.50 \$ 742.50	\$ 35	5 7.8 5 7.8	7.4
	Offices 7 Guidance	2	T 34 R F 4 (MAG)	F44EE F44EE	14		SW 260		2	T 50 R LED T 50 R LED	RTLED50 RTLED50 RTLED50	50 50 50	0.1 0.7	C-OCC C-OCC	1,95 1,95	0 195 0 1,268	554 0.2 554 0.2 3,600 1.2	\$ 95.77 \$ 622.52	\$ 742.50	\$ 35	5 7.8 5 5.4	7.4
	Guidance - Storage A-17	13	T 34 R F 4 (MAG) T 34 R F 4 (MAG)	F44EE F44EE	14 14 14	4 0.3 4 1.9	SW 156 SW 260		2 13	T 50 R LED T 50 R LED	RTLED50 RTLED50	50 50	0.1 0.7	C-OCC	78 1,95	0 78 0 1,268	371 0.2	\$ 68.63 \$ 622.52	\$ 742.50 \$ 3,341.25	\$ 35	5 10.8 5 5.4	10.3
	A-17 - Side Area A-17 - Side Area		CF 26 CF 26 CF 26	CFQ26/1-L CFQ26/1-L	2 2	7 0.1 7 0.0	SW 260		1	CF 26 CF 26	CFQ26/1-L CFQ26/1-L	27 27	0.1 0.0	C-OCC	1,95 1,95	0 105 0 53	35 0.0 18 0.0 42 0.0	\$ 5.22 \$ 2.61		\$ 35	5 51.7 5 103.4	45.4 90.4
	A-17 - Kiln A-17 - Storage	1	S 32 C F 2 (ELE)	CFQ26/1-L F42LL	6	7 0.1 0 0.1	SW 156	94	1	CF 26 T 38 R LED	CFQ26/1-L RTLED38	27 38	0.1	C-OCC	78 78	0 42	64 0.0	\$ 6.26 \$ 11.08	\$ 506.25	\$ 35	5 43.1 5 45.7	37. 42.
	A-17 - Entrane A-17 - Storage	2	CF 26 CF 26	CFQ26/1-L CFQ26/1-L	2	7 0.0 7 0.1	SW 260 SW 156		2	CF 26 CF 26	CFQ26/1-L CFQ26/1-L	27 27	0.0	C-OCC	1,95	0 53	18 0.0 42 0.0	\$ 2.61 \$ 6.26 \$ 17.16	\$ 270.00	\$ 35	5 43.1	90. 37.
	A-17 - Storage A-16 Corridor	20	2B 34 R F 2 (u) (MAG) B 34 R F 2 (MAG) 2T 32 R F 2 (u) (ELE) Thin Tube	FU2EE F42EE FU2LL	7:	2 0.1	SW 156 SW 260	3,744	20	2T 25 R LED 4 ft LED Tube 2T 25 R LED	2RTLED 200732x2 2RTLED	25 30	0.0	C-OCC	1,95	0 20	2,574 0.8	\$ 442.73	\$ 472.50 \$ 3,537.00 \$ 1,890.00	\$ 35	5 27.5 5 8.0 5 9.8	25. 7.9 9.6
	Custodial Office Grounds Shed		S 32 C F 2 (ELE)	F42LL F42LL	6	0.2	SW 364 SW 260	0 468	3	T 38 R LED	RTLED38	25 38	0.2 0.1 0.2	C-OCC	1,95	2 582 0 222 0 178	246 0.1	\$ 193.21 \$ 41.25 \$ 35.51	\$ 978.75	\$ 35	5 23.7	22
	Grounds Shed Garage Grounds Shed Garage - Storage	4 2	S 32 C F 2 (ELE) S 32 C F 2 (ELE) 13 W CF 1	F42LL CFQ13/1-L	6	0 0.2 0 0.2 5 0.0	SW 156 SW 156 SW 156		4 2	T 38 R LED 13 W CF 1	RTLED38 RTLED38 CFQ13/1-L	38 38 15	0.2	C-OCC	1,17	0 178	197 0.1	\$ 35.51 \$ 1.74	\$ 1,215.00	\$ 35	5 34.2 5 34.2 5 155.2	33. 33. 135
	Field House Locker Field House Locker Restroon	4	T 32 R F 2 (ELE) CF 26	F42LL CFQ26/1-L	6		SW 120 SW 120	0 288	4	T 38 R LED CF 26	RTLED38 CFQ26/1-L	38 27	0.2	NONE NONE	1,20 1,20	0 182	- 0.0	\$ 21.98		\$.	- 43.0	43.
	Field House Locker 1 Field House Locker 2	14 8	T 32 R F 2 (ELE) T 32 R F 2 (ELE)	F42LL F42LL	6	0 0.8 0 0.5	SW 120 SW 120	0 1,008 0 576		T 38 R LED T 38 R LED	RTLED38 RTLED38	38 38	0.5 0.3	NONE NONE	1,20 1,20	0 638		\$ 76.93 \$ 43.96			- 43.0 - 43.0	43 43
	Field House Shower Roon Field House Stairway	1 4	T 32 R F 4 (ELE) T 32 R F 2 (ELE)	F44ILL F42LL	11:	0.2	SW 120 SW 120	0 134	1	T 50 R LED T 38 R LED	RTLED50 RTLED38	50 38	0.1 0.2	NONE NONE	1,20 1,20	0 60	74 0.1 106 0.1	\$ 15.49 \$ 21.98	\$ 236.25 \$ 945.00	\$.	- 15.3 - 43.0	15 43
	Second Floor Corrido Team Room	9	T 32 R F 2 (ELE) T 32 R F 2 (ELE)	F42LL F42LL	6	0 0.5 0 0.7	SW 120 SW 120	0 648 0 792	9	T 38 R LED T 38 R LED	RTLED38 RTLED38	38 38	0.3 0.4	NONE NONE	1,20 1,20		290 0.2	\$ 49.46 \$ 60.45	\$ 2,598.75	\$.	- 43.0 - 43.0	43. 43.
	Coaches Room Restroom	6 1	T 32 R F 2 (ELE) 13 W CF 1	F42LL CFQ13/1-L	6	0 0.4 5 0.0	SW 120 SW 120		6	T 38 R LED 13 W CF 1	RTLED38 CFQ13/1-L		0.2	NONE NONE	1,20 1,20	0 18	- 0.0	\$ 32.97	\$ -	\$.	- 43.0	43.
	Conference Room Video Editing Room		T 32 R F 2 (ELE) CF 26	F42LL CFQ26/1-L	6	0 0.5 7 0.0	SW 120 SW 120	0 32	8	T 38 R LED CF 26	RTLED38 CFQ26/1-L	38 27	0.3	NONE NONE	1,20 1,20	0 365	211 0.2	\$ 43.96 \$ -	\$ 1,890.00 \$ -	\$.	- 43.0	43
	Ticket Booth Ticket Booth	1 1	13 W CF 1 13 W CF 1	CFQ13/1-L CFQ13/1-L F42LL	1:	5 0.0	SW 52 SW 52 SW 78	3	1 1	13 W CF 1 13 W CF 1 T 38 R LED	CFQ13/1-L CFQ13/1-L	15 15	0.0	NONE NONE	52 52	0 8	- 0.0 - 0.0	\$ -	\$ - \$ - \$ 1.181.25	\$.	- 57.3	
	Concessions Storage (No Entry	1	S 32 C F 2 (ELE) S 32 C F 2 (ELE)	F42LL	6	0 0.3	SW 78	0 47	1	T 38 R LED T 38 R LED CF 26	RTLED38 RTLED38 CFQ26/1-L	38 38 27	0.0	NONE NONE NONE	78	0 148 0 30	90 U.1 17 U.0	\$ 20.61 \$ 4.12			- 57.3 - 57.3	57 57
)	Concessions - Exterior Ladies Restroom Mens Restroom	1 1	CF 26 S 32 C F 2 (ELE) S 32 C F 2 (ELE)	CFQ26/1-L F42LL F42LL	6	7 0.1 0 0.1 0 0.1	SW 312 SW 78 SW 78	0 337 0 47	1 1	T 38 R LED T 38 R LED	CFQ26/1-L RTLED38 RTLED38	27 38 38	0.1 0.0 0.0	NONE NONE NONE	3,12 78	0 30	17 0.0	\$ - \$ 4.12 \$ 4.12	\$ 236.25 \$ 236.25	\$	- 57.3 - 57.3	57. 57.
D D	Exterior Building Lighting Exterior Building Lighting	23	70 W MH Wall Pack MV 100	MH70/1 MV100/1	9:	5 2.2	SW 78 SW 312 SW 312	0 6,817 0 1,560	23	FXLED18 WPLED20	FXLED38 FXLED18/1 WPLED20	18 22	0.0 0.4 0.1	NONE NONE	3,12 3,12	0 1,292 0 275	5,526 1.8 1,285 0.4	\$ 4.12 \$ 948.10 \$ 220.56	\$ 236.25 \$ 9,734.18 \$ 1.050.45	\$ 2,300	0 10.3	7.8 2.9
	otal	1,506				157.7		439,650	1 506		THE LEGICO		67.1		5,12	145,537		50,206	404,756			2.0

Energy Audit of Toms River Regional Schools - High School South CHA Project No. 28485 ECM-L3 Lighting Replacements with Occupancy Sensors

	ı	EXISTING CONDITIONS									RETROFIT CONDITIONS								COST & SAVINGS ANALYSIS						
					Watts per								Watts per		Retrofit			Annual kWh				NJ Smart Start	Simple Payback With Out		
	Area Description	No. of Fixtures	Standard Fixture Code	Fixture Code	Fixture	kW/Space	Exist Control	Annual Hours	Annual kWh	Number of Fixtures	Standard Fixture Code	Fixture Code	Fixture	kW/Space	Control	Annual Hours	Annual kWh	Saved	Annual kW Saved	Annual \$ Saved	Retrofit Cost	Incentive	Incentive	Simple Payback	
Field Code	Unique description of the location - Room number/Room	No. of fixtures	Lighting Fixture Code	Code from Table of Standard	Value from	(Watts/Fixt) * (Fix	t Pre-inst.	Estimated daily	(kW/space) *	No. of fixtures after	Lighting Fixture Code	Code from Table of			Retrofit control	Estimated	(kW/space) *	(Original Annual	(Original Annual	(kWh Saved) *	Cost for	Prescriptive	Length of time	Length of time for	
	name: Floor number (if applicable)	before the retrofit		Fixture Wattages	Table of	No.)	control device	hours for the	(Annual Hours)	the retrofit		Standard Fixture	Table of	(Number of	device	annual hours	(Annual	kWh) - (Retrofit	kW) - (Retrofit	(\$/kWh)	renovations to	Lighting	for renovations	renovations cost to	
					Standard			usage group				Wattages		Fixtures)		for the usage	Hours)	Annual kWh)	Annual kW)		lighting system	Measures	cost to be	be recovered	
					Fixture								Fixture			group							recovered		
					Wattages								Wattages												
S	S												Tota	l Savings			\$50,206		8.1	7.8					

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APPENDIX D

New Jersey Board of Public Utilities Incentives

- i. Smart Start
- ii. Direct Install
- iii. Pay for Performance (P4P)
- iv. Energy Savings Improvement Plan (ESIP)

I. SMART START



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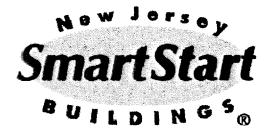
DIRECT INSTALL

ENERGY BENCHMARKING

OIL, PROPANE & MUNICIPAL **ELECTRIC CUSTOMERS**

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With New Jersey SmartStart Buildings ...

... A smart start now means better performance later! Whether you're starting a commer industrial project from the ground up, renovating existing space, or upgrading equipmenunique opportunities to upgrade the energy efficiency of the project.

Special Notice

Enhanced incentives are available for NJ SmartStart Building upgrades in buildings im-Hurricane Sandy. Eligible projects receive an additional 50% and new incentives have added for high efficiency food service equipment.

Visit the Sandy web page for details and important links.

New Jersey SmartStart Buildings can provide a range of support — at no cost to you substantial energy savings, both now and for the future. Learn more about:

> **Project Categories Custom Measures**

Incentives for Qualifying Equipment and Projects

Program Terms and Conditions

Find a Trade Ally

Please note: pre-approval is required for almost all energy efficiency incentives. I you must submit an application form (and applicable worksheets) and receive an approv from the program before any equipment is installed (click here for complete Terms and (Upon receipt of an approval letter, you may proceed to install the equipment listed on yo approved application. Equipment installed prior to the date of the approval letter is not e an incentive. Any customer and/or agent who purchases equipment prior to the rec incentive approval letter does so at his/her own risk.

Getting Started

Submit your project application form as soon as you know you will be doing a constructive or replacing/adding equipment.

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Apply for pre-approval by submitting an application for the type of equipment you have c install. The application should be accompanied by a related worksheet, where applicable manufacturer's specification sheet (refer to the specific program requirements on the ba application for specs needed for your project) for the equipment you are planning to inst (Program representatives will review your application package and approve it, reject it, advise you of upgrades in equipment that will save energy costs and/or increase your in

Support for Custom Energy-Efficiency Measures

Custom measures allows program participants the opportunity to receive an incentive fo energy-efficiency measures that are not on the prescriptive equipment Incentive list, but project/facility specific.

Incentives for Qualifying Equipment and Projects

Financial incentives are available for large and small projects. These incentives offset so maybe even all! — of the added cost to purchase qualifying energy-efficient equipment, provides significant long-term energy savings. Ranges of incentives are available for quequipment (depending on type, size, and efficiency) in several categories.

Find out more about equipment incentives

For specific details on equipment requirements and financial incentives, including ince equipment not listed here, contact a program representative. Fiscal year financial incent be limited to a maximum of \$500,000 per customer utility account and are available as fi permits.

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Equipment Incentives

Special Notice

Enhanced incentives are available for NJ SmartStart Building upgrades in buildings imp Hurricane Sandy. Eligible projects receive an additional 50% and new incentives have added for high efficiency food service equipment.

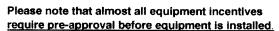
Visit the Sandy web page for details and important links.

Home » Commercial & Industrial » Programs » NJ SmartStart Buildings

More reasons for a smart start on your next project!

New Jersey SmartStart Buildings provides financial incentives for qualifying equipment. These incentives were developed to help our customers offset some of the added cost to purchase qualifying energy-efficient equipment, which provides significant long-term energy savings. A wide range of incentives are available for qualifying equipment (depending on type, size and efficiency).

Listed below are the types of qualifying equipment and ranges of incentives. For details on equipment requirements and full listings of incentives, refer to the online application forms.



(click for exceptions) To start the pre-approval process,

submit an Equipment Application, and appropriate Equipment Worksheets, for the type of types of equipment you are planning to install along with equipment specification sheets (refer to the specific program requirements on the back of the application for specificatic needed for your project) and a current utility bill(s).

In order to be eligible to receive financial incentives under this Program, Applicants mus receive electric and/or gas service from one of the regulated electric and/or gas utilities is the State of New Jersey. They are: Atlantic City Electric, Jersey Central Power & Light, Rockland Electric Company, New Jersey Natural Gas, Elizabethtown Gas, PSE&G, and South Jersey Gas.

Electric Chillers

Water-cooled chillers (\$12 - \$170 per ton) Air-cooled chillers (\$8 - \$52 per ton)

Gas Cooling

Gas absorption chillers (\$185-\$450 per ton) Gas Engine-Driven Chillers (Calculated through Custom Measure F **PAST PROGRAMS**

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Desiccant Systems (\$1.00 per cfm - gas or electric)

Electric Unitary HVAC

Unitary AC and split systems (\$73 - \$92 per ton) Air-to-air heat pumps (\$73 - \$92 per ton) Water-source heat pumps (\$81 per ton) Packaged terminal AC & HP (\$65 per ton) Central DX AC Systems (\$40 - \$72 per ton) Dual Enthalpy Economizer Controls (\$250) Occupancy Controlled Thermostats (\$75 each) A/C Economizing Controls (\$85 - \$170 each)

Ground Source Heat Pumps

Closed Loop (\$450-750 per ton)

Gas Heating

Gas-fired boilers < 300 MBH (\$300 per unit) Gas-fired boilers ≥ 300 MBH - 1500 MBH (\$1.75 per MBH) Gas-fired boilers ≥ 1500 MBH - ≤ 4000 MBH (\$1.00 per MBH) Gas-fired boilers > 4000 MBH (Calculated through Custom Measure Gas furnaces (\$300-\$400 per unit) Gas infrared heaters - indoor only (\$300 - \$500 per unit) Boiler economizing controls (\$1,200 - \$2,700 per unit)

Variable Frequency Drives

Variable air volume (\$65 - \$155 per hp) Chilled-water pumps (\$60 per hp) Compressors (\$5,250 to \$12,500 per drive)

Natural Gas Water Heating

Gas water heaters ≤ 50 gallons (\$50 per unit) Gas-fired water heaters > 50 gallons (\$1.00 - \$2.00 per MBH) Tankless water heaters replacing a free standing water heater > 82 energy factor (\$300 per heater) Gas-fired booster water heaters (\$17 - \$35 per MBH)

Premium Motors

Three-phase motors (\$45 - \$700 per motor) (Incentive was discor effective March 1, 2013 except for buildings impacted by Hurric Sandy. Approved applications will have the standard timeframyear from the program commitment date to complete the instal

Refrigerator/Freezer Case Premium Efficiency Motors (ECM)

Fractional (< 1 HP) Electronic Commutated Motors (ECM) (\$40 per for replacement of existing shaded-pole motor in refrigerated/freeze

Prescriptive Lighting

New Linear Fluorescent

T-12, HID and Incandescent to T-5 and T-8 (\$25 - \$200 pe fixture) (Note: T12 replacements are only available for buildings impacted by Hurricane Sandy)

New Induction (\$70 per replaced HID fixture)

New LED

Screw-in/Plug-in (\$10 - \$20 per lamp)

Refrigerator/Freezer Case (\$30 - \$65 per fixture)

Outdoor pole/arm/wall-mounted luminaires (\$100 - \$175 p fixture)

Display case (\$30 per case)

Shelf-mounted display and task (\$15 per linear foot)

Wall-wash, desk, recessed (\$20 - \$35 per fixture)

Parking garage luminaires (\$100 per fixture)

Track or Mono-Point directional (\$50 per fixture)

Stairwell and Passageway luminaires (\$40 per fixture)

High-Bay, Low-Bay (\$150 per fixture)

Bollard (\$50 per fixture)

luminaires for Ambient Lighting of Interior Commercial Spa

Linear panels (\$50 per fixture)

Fuel pump canopy (\$100 per fixture)

LED retrofit kits (custom measures)

New Pulse-Start Metal Hallide (\$25 per fixture)

Linear Fluorescent Retrofit (\$10 - \$20 per fixture)

Induction Retrofit (\$50 per retrofitted HID fixture)

New Construction/Complete Renovation (performance-based)

Note: Incentives for T-12 to T-5 and T-8 lamps with electronic ballast in facilities (\$10 per fixture, 1-4 lamps) and T-5/T-8 high bay fixtures (\$16 per fixture) were discontinued effective March 1, 2013 for T-12 retrofits replacements except for buildings impacted by Hurricane Sandy. Approapplications will have the standard timeframe of one year from the programmitment date to complete the installation

Lighting Controls

Occupancy Sensors

Wall mounted (\$20 per control)

Remote mounted (\$35 per control)

Daylight dimmers (\$25 per fixture controlled, \$50 per fixture office applications only)

Occupancy controlled hi-low fluorescent controls (\$25 per controlled)

HID or Fluorescent Hi-Bay Controls

Occupancy hi-low (\$35 per fixture controlled)

Daylight dimming (\$45 per fixture controlled)

Refrigeration

Covers and Doors

Energy-Efficient doors for open refrigerated doors/covers per door)

Aluminum Night Curtains for open refrigerated cases (\$3.5 linear foot)

Controls

Door Heater Control (\$50 per control)

Electric Defrost Control (\$50 per control)

Evaporator Fan Control (\$75 per control)

Novelty Cooler Shutoff (\$50 per control)

Food Service Equipment

Cooking

Combination Electric Oven/Steamer (\$1,000 per oven)

Combination Gas Oven/Steamer (\$750 per oven)

Electric Convection Oven (\$350 per oven)

Gas Convection Oven (\$500 per oven)

Gas Rack Oven (\$1,000 single, \$2,000 double)

Gas Conveyor Oven (\$500 small deck, \$750 large deck)

Electric Fryer (\$200 per vat)

Gas Fryer (\$749 per vat)

Electric Large Vat Fryer (\$200 per vat)

Gas Large Vat Fryer (\$500 per vat)

Electric Griddle (\$300 per griddle)

Gas Griddle (\$125 per griddle)

Electric Steam Cooker (\$1,250 per steamer)

Gas Steam Cooker (\$2,000 per steamer)

Holding

Full Size Insulated Cabinets (\$300 per cabinet)

Three Quarter Size Insulated Cabinets (\$250 per cabinet)

Half Size Insulated Cabinets (\$200 per cabinet)

Cooling

Glass Door Refrigerators (\$75 - \$150 per unit)

Solid Door Refrigerators (\$50 - \$200 per unit)

Glass Door Freezers (\$200 - \$1,000 per unit)

Solid Door Freezers (\$100 - \$600 per unit)

Ice Machines (\$50 - \$500 per unit)

Cleaning

Dishwashers (\$400 - \$1,500 per unit)

Other Equipment Incentives*

Performance Lighting (\$1.00 per watt per square foot below prograi incentive threshold, currently 5% more energy efficient than ASHRA 2007 for New Construction only.)

Custom electric and gas equipment incentives (not prescriptive)

*Equipment incentives are calculated based on type, efficiency, size, and apand are evaluated on a case-by-case basis. Contact us for details.

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II. DIRECT INSTALL



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PARTICIPATING CONTRACTORS

SUSTAINABLE JERSEY

ENERGY BENCHMARKING

OIL, PROPANE & MUNICIPAL ELECTRIC CUSTOMERS

EDA PROGRAMS

SBC CREDIT PROGRAM



Let us pay up to 70% of your energy efficiency upgrade.

Sometimes, the biggest challenge to improving energy efficiency is knowing where to and how to get through the process. Created specifically for existing small to medium facilities, Direct Install is a turnkey solution that makes it easy and affordable to upgrahigh efficiency equipment. Direct Install is designed to cut your facility's energy costs replacing lighting, HVAC and other outdated operational equipment with energy efficient alternatives. The program pays up to 70% of retrofit costs, dramatically improving yo payback on the project. There is a \$125,000 incentive cap on each project.

ELIGIBILITY



Existing small to mid-sized commercial and industrial fawith a peak electric demand that did not exceed 200 k any of the preceding 12 months are eligible to participa Direct Install. Applicants will submit the last 12 months electric utility bills indicating that they are below the deithreshold and have occupied the building during that till Buildings must be located in New Jersey and served by the state's public, regulated electric or natural gas utility companies.

SYSTEMS & EQUIPMENT ADDRESSED BY THE PROGRAM

Lighting
Heating, Cooling & Ventilation (HVAC)
Refrigeration

Motors

Natural Gas

Variable Frequency Drives



Measures eligible for Direct Install are limited to specific equipment categories, types capacities. Boilers may not exceed 500,000 Btuh and furnaces may not exceed 140,

III. PAY FOR PERFORMANCE (P4P)



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Pay for Performance - Existing Buildings

Download program applications and incentive forms.

The Greater the Savings, the Greater Your Incentives

Take a comprehensive, whole-building approach to saving energy in your existing facilities earn incentives that are directly linked to your savings. Pay for Performance relies on a



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program partners who provide technical services under direct you. Acting as your energy expert, your partner will develop ε reduction plan for each project with a whole-building technica component of a traditional energy audit, a financial plan for fu energy efficient measures and a construction schedule for ins

Eligibility

Existing commercial, industrial and institutional buildings with demand over 100 kW for any of the preceding twelve months to participate including hotels and casinos, large office buildir family buildings, supermarkets, manufacturing facilities, schoshopping malls and restaurants. Buildings that fall into the fol customer classes are not required to meet the 100 kW demai

to participate in the program: hospitals, public colleges and universities, 501(c)(3) non-p affordable multifamily housing, and local governmental entities. Your energy reduction p define a comprehensive package of measures capable of reducing the existing energy consumption of your building by 15% or more.

Exceptions to the 15% threshold requirement may be made for certain industrial, manufwater treatment and datacenter building types whose annual energy consumption is her weighted on process loads. Details are available in the high energy intensity section of t

ENERGY STAR Portfolio Manager

Pay for Performance takes advantage of the ENERGY STAR Program with Portfolio Manager, EPA's interactive tool that allows facility managers to track and evaluate energy and water consumption across all of their buildings. The tool provides the opportunity to load in the characteristics and energy usage of your buildings and determine an energy performance benchmark score. You can then assess energy management goals over time, identify strategic opportunities for savings, and receive EPA recognition for superior energy performance



This rating system assesses building performance by tracking and scoring energy use in facilities and comparing it to similar buildings. That can be a big help in locating opportui cost-justified energy efficiency upgrades. And, based on our findings, you may be invited participate in the Building Performance with ENERGY STAR initiative and receive specirecognition as an industry leader in energy efficiency.

Incentives

OIL, PROPANE & MUNICIPAL ELECTRIC CUSTOMERS

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Pay for Performance incentives are awarded upon the satisfactory completion of three p milestones:

Incentive #1 - Submittal of complete energy reduction plan prepared by an app program partner - Contingent on moving forward, incentives will be between \$5 \$50,000 based on approximately \$.10 per square foot, not to exceed 50% of the annual energy expense.

Incentive #2 - Installation of recommended measures - Incentives are based on the projected level of electricity and natural gas savings resulting from the installation of comprehensive energy-efficiency measures.

Incentive #3 - Completion of Post-Construction Benchmarking Report - A completed report verifying energy reductions based on one year of post-

implementation results. Incentives for electricity and natural gas savings will be based on actual savings, provided that the minimum performance threshold of savings has been achieved.

A detailed Incentive Structure document is available on the applications and form

Steps to Participation

Click here for a step-by-step description of the program.

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PAY FOR PERFORMANCE APPLICATION FORM

July 1, 2013 - June 30, 2014

Utility Serving Applicant: New Jersey Natural Gas Other Electric Service Pro Other Fuel Provider:	□ Elizab wider (please			central Power and Electric C		☐ PSE&G ☐ South Jersey Gas):
Instructions					Adversaring for a value or or and a	
1. Read the program material to determ 2. Read the Participation Agreement at 3. Fill out all applicable spaces on this 4. Provide a copy of the customer's cor 5. Provide the most recent consecutive for the project.	nd sign where form. mpany W-9 for	indicated. m.	7. Partner m DIRECTI Approval of t Scope of work	Y to the Market his Application is	plication package Manager – see b not an approval I upon approval c	of the project's scope of work. of the Energy Reduction Plan.
Customer/Owner In	format	ion (paymei	nt will be i	nade to ent		here)
Company Address			City		Srate	Zip
Phone/Fax	E-mail		<u>l</u>	Federa	I ID/SSN	
Partner Informatio	n			Project Contact	t/Title	
Company Address			City		State	Zip
Phone	Fax		E-mail			
Project Information	1					
Building Address			City		State	Zip
Utility Account Number(s): Electric)		······································	Gas		
° Note: Please use the back of this page for additional Annual Peak kW Demand		iantity exceeds space allotme ilding Type	nt.		Number	of Buildings
Size of Building(s) (gross sq/ft)			Direct,	Master or Sub Meter	red	
Funding Check the box if an Energy Savin					ESIP allows go	overnment
agencies to pay for energy related	•	_	_		16 V. 1	
Do you expect to receive funding Utility Program #1 – Utility:	-		•		-	e specify below:
Utility Program #2 – Utility:			Pre	-		
Federal Program #1 – Organizati	ion:		Pre	ogram Name:		
Federal Program #2 – Organizati			Pr	ogram Name:		
Other Program – Organization: _			Pr	ogram Name:		

Additional Project inf	ormation
Additional Utility Account(s)	
Additional Cunty Account(s)	
Account type	Account number
dditional Comments	

Complete this application form and send it directly to the Commercial/Industrial Market Manager by e-mail, mail or fax.

New Jersey's Clean Energy Program c/o TRC Energy Services-P4P 900 Route 9 North, Suite 404 • Woodbridge, NJ 07095

> Phone: 866-657-6278 • Fax: 732-855-0422 E-mail: P4P@NJCleanEnergy.com

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Pay For Performance-Existing Buildings

Participation Agreement

Definitions:

Design Incentives – Incentives that may be offered to design professionals by the Program.

Design Services – Services that may be offered to design professionals under the Program.

Energy-Efficient Measures – Any device eligible to receive a Program Incentive payment through the NJ Clean Energy Commercial and Industrial Program (New Jersey SmartStart Buildings).

New Jersey Utilities – The regulated electric and/or gas utilities in the State of New Jersey. They are: Atlantic City Electric, Jersey Central Power & Light, Rockland Electric Company, New Jersey Natural Gas, Elizabethtown Gas, PSE&G, and South Jersey Gas.

Administrator – New Jersey Board of Public Utilities, Office of Clean Energy

Participating Customers – Those non-residential electric and/or gas service customers of the New Jersey Utilities who participate in this Program.

Product Installation or Equipment Installation – Installation of the Energy-Efficient Measures.

Projects with a contract threshold of \$14,187 (increasing to \$15,444 effective July 1, 2014) are required to pay no less than prevailing wage rate to workers employed in the performance of any construction undertaken in connection with Board of Public Utilities financial assistance, or undertaken to fulfill any condition of receiving Board of Public Utilities financial assistance, including the performance of any contract to construct, renovate or otherwise prepare a facility, the operations of which are necessary for the receipt of Board of Public Utilities financial assistance. By submitting an application, or accepting program incentives, applicant agrees to adhere to New Jersey Prevailing Wage requirements, as applicable.

Program – The Commercial and Industrial Energy-Efficient Construction Program (New Jersey SmartStart Buildings) offered herein by the New Jersey Board of Public Utilities, Office of Clean Energy pursuant to state regulatory approval under the New Jersey Electric Discount and Energy Competition Act, NJSA 48:3-49, et seq.

Program Incentives – Refers to the amount or level of incentive that the Program provides to Participating Customers pursuant to the Program offered herein (see description under "Incentive Amount" heading).

Program Offer – Program Incentives are available to non-residential retail electric and/or gas service customers of the New Jersey Utilities identified above.

Program Manager - TRC Energy Services.

Application and Eligibility Process - The Program pays incentives after the installation of qualified energy-efficient

measures that were pre-approved (for exceptions to this condition, please refer to "Exceptions for Approval".) In order to be eligible for Program Incentives, a Customer, or an agent (contractor/vendor) authorized by a Customer, must submit a properly completed application package. The package must include an application signed by the customer; a complete (current) utility bill; and technology worksheet and manufacturer's cut sheets (where appropriate). This information must be submitted to the Program Manager before equipment is installed. Applications for measures that are self installed by customers must be submitted by the customer and not the sales vendor of the measure, however, the customer may elect to assign payment of the incentive to the sales vendor. This application package must be received by the Program Manager on or before June 30, 2014 in order to be eligible for the fiscal year July 1, 2013-June 30, 2014 incentives. The Program Manager will review the application package to determine if the project is eligible for a Program Incentive. If eligible, the Customer will receive an approval letter with the estimated authorized incentive amount and the date by which the equipment must be installed in order for the approval to remain in effect. Upon receipt of an approval letter, the Customer may then proceed to install the equipment listed on the approved application. Equipment installed prior to the date of the Program Manager's approval letter is not eligible for an incentive. The Program Manager reserves the right to conduct a pre-inspection of the facility prior to the installation of equipment. This will be done prior to the issuance of the approval letter. All equipment must be purchased within 12 months of date of application. Any Customer and/ or agent who purchases equipment prior to the receipt of an incentive approval letter does so at his/her own risk.

Exceptions for Approval – The Application and Eligibility Process pertains to all projects except for those involving either Gas Heating, Unitary HVAC or Motors having an incentive amount less than \$5,000 that were installed within 12 months of receipt of the application. These measures, at this incentive level, may be installed without prior approval. In addition, but at the sole discretion of the Program Manager, emergency replacement of equipment may not require a prior approval determination and letter. In such cases, please notify the Program Manager of such emergencies as early as possible, that an application will soon be sent in that was not pre-approved.

Post-Installation Approval — After installation is completed, the Customer, or an agent authorized by the Customer, must finalize and submit an invoice for the purchase of the equipment (material cost must be broken out from labor costs), and any other required documentation as specified on the equipment application or in the Program Manager's initial approval letter.

Please refer to the program guide on the NJCleanEnergy.com/ ssb website for the complete Application and Eligibility Process.

The Program Manager reserves the right to verify sales transactions and to have reasonable access to Participating Customer's facility to inspect both pre-existing product or equipment (if applicable) and the Energy-Efficient Measures installed under this Program, either prior to issuing incentives or at a later time.

Energy-Efficient Measures must be installed in buildings located within a New Jersey Utilities' service territory and designated on the Participating Customer's incentive application. Program Incentives are available for qualified Energy-Efficient Measures as listed and described in the Program materials and incentive applications. The Participating Customer must ultimately own the equipment, either through an up-front purchase or at the end of a short-term lease. Design Incentives are available to design professionals as described in the Program materials and applications. A different and separate agreement must be executed by participating design professionals to be eligible for this type of incentive. The design professional does not need to be based in New Jersey.

Equipment procured by Participating Customers through another program offered by New Jersey's Clean Energy Program or the New Jersey Utilities, as applicable, is not eligible for incentives through this program. Customers who have not contributed to the Societal Benefits Charge of the applicable New Jersey Utility are not be eligible for incentives offered through this program.

Incentive Amount – Program Incentives will equal either: a) the approved Program Incentive amount, or b) the actual equipment cost of the Energy-Efficient Measure, whichever is less, as determined by the Program Manager. Products offered at no direct cost to the customer are ineligible. Incomplete application submissions, applications requiring inspections and unanticipated high volume of activities may cause processing delays. Program Incentives are limited to \$500,000 per utility account in a calendar year. Contact the Program Manager regarding any questions.

Tax Liability – The Program Manager will not be responsible for any tax liability that may be imposed on any Participating Customer as a result of the payment of Program Incentives. All Participating Customers must supply their federal tax identification number or social security number to the Program Manager on the application form in order to receive a Program Incentive. In addition, Participating Customers must also provide a Tax Clearance Form (entitled "Business Assistance or Incentive Clearance Certificate") that is dated within 90 days of equipment installation.

Endorsement – The Program Manager and Administrator do not endorse, support or recommend any particular manufacturer, product or system design in promoting this Program.

Warranties – THE PROGRAM MANAGER AND ADMINISTRATOR DO NOT WARRANT THE PERFORMANCE OF INSTALLED EQUIPMENT, AND/OR SERVICES RENDERED AS PART OF THIS PROGRAM, EITHER EXPRESSLY OR IMPLICITLY. NO WARRANTIES OR REPRESENTATIONS OF ANY KIND, WHETHER STATUTORY, EXPRESSED, OR IMPLIED, INCLUDING, WITHOUT LIMITATIONS, WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE REGARDING EQUIPMENT OR SERVICES PROVIDED BY A MANUFACTURER OR VENDOR. CONTACT YOUR VENDOR/SERVICES PROVIDER FOR DETAILS REGARDING PERFORMANCE AND WARRANTIES.

Limitation of Liability – By virtue of participating in this Program, Participating Customers agree to waive any and all claims or damages against the Program Manager or the Administrator, except the receipt of the Program Incentive. Participating Customers agree that the Program Manager's and Administrator's liability, in connection with this Program, is limited to paying the Program Incentive specified. Under no circumstances shall the Program Manager, its representatives, or subcontractors, or the Administrator, be liable for any lost profits, special, punitive, consequential or incidental damages or for any other damages or claims connected with or resulting from participation in this Program. Further, any liability attributed to the Program Manager under this Program shall be individual, and not joint and/or several.

Assignment – The Participating Customer may assign Program Incentive payments to a specified vendor.

Participating Customer's Certification – Participating Customer certifies that he/she purchased and installed the equipment listed in their application at their defined New Jersey location. Participating Customer agrees that all information is true and that he/she has conformed to all of the Program and equipment requirements listed in the application.

Termination – The New Jersey Board of Public Utilities reserves the right to extend, modify (this includes modification of Program Incentive levels) or terminate this Program without prior or further notice.

Acknowledgement – I have read, understood and am in compliance with all rules and regulations concerning this incentive program. I certify that all information provided is correct to the best of my knowledge, and I give the Program Manager permission to share my records with the New Jersey Board of Public Utilities, and contractors it selects to manage, coordinate or evaluate the NJ SmartStart Buildings Program. Additionally, I allow reasonable access to my property to inspect the installation and performance of the technologies and installations that are eligible for incentives under the guidelines of New Jersey's Clean Energy Program.

CUSTOMER'S SIGNATURE

PARTNER SIGNATURE

By signing, I certify that I have read, understand and agree to the Participation Agreement listed above.

IV. ENERGY SAVINGS IMPROVEMENT PLAN (ESIP)



At Home, for Business, and for the Future

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HOME

RESIDENTIAL

COMMERCIAL, INDUSTRIAL AND L€CAL GOVERNMENT





COMMERCIAL, INDUSTRIAL AND LOCAL GOVERNMENT

HURRICANE SANDY

PROGRAMS

NJ SMARTSTART BUILDINGS

PAY FOR PERFORMANCE

COMBINED HEAT & POWER AND FUEL CELLS

LOCAL GOVERNMENT ENERGY AUDIT

LARGE ENERGY USERS PROGRAM

ENERGY SAVINGS IMPROVEMENT PROGRAM

DIRECT INSTALL

ENERGY BENCHMARKING

OIL, PROPANE & MUNICIPAL **ELECTRIC CUSTOMERS**

EDA PROGRAMS

SBC CREDIT PROGRAM

PAST PROGRAMS

TOOLS AND RESOURCES

PROGRAM UPDATES

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Energy Savings Improvement Program

A new State law allows government agencies to make energy related improvements to t facilities and pay for the costs using the value of energy savings that result from the imp Under Chapter 4 of the Laws of 2009 (the law), the "Energy Savings Improvement Program" (ESIP), provides all government agencies in New Jersey with a flexible tool to and reduce energy usage with minimal expenditure of new financial resources.

This Local Finance Notice outlines how local governments can develop and implement a their facilities. Below are two sample RFPs:

> Local Government School Districts (K-12)

All RFPs must be submitted to the Board for approval at ESIP@bpu.state.nj.us.

The Board also adopted protocols to measure energy savings:

Measuring Energy Savings Procedures for Implementation

The ESIP approach may not be appropriate for all energy conservation and energy effic improvements. Local units should carefully consider all alternatives to develop an approbest meets their needs. Local units considering an ESIP should carefully review the Loc Notice, the law, and consult with qualified professionals to determine how they should a task.

The NJ Board of Public Utilities sponsored Sustainable Jersey in the creation of an ESIF Guidebook that explains how to implement the program. The guidebook also includes or of successful projects and a list of helpful resources.

FIRST STEP - ENERGY AUDIT

For local governments interested in pursuing an ESIP, the first step is to perform an ene as prescribed in P.L.2012 c.55.

ENERGY REDUCTION PLANS

If you have an ESIP plan that needs to be submitted to the Board of Public Utilities, plea to ESIP@bpu.state.nj.us. Please limit the file size to 3MB (or break it into smaller files).

Frankford Township School District

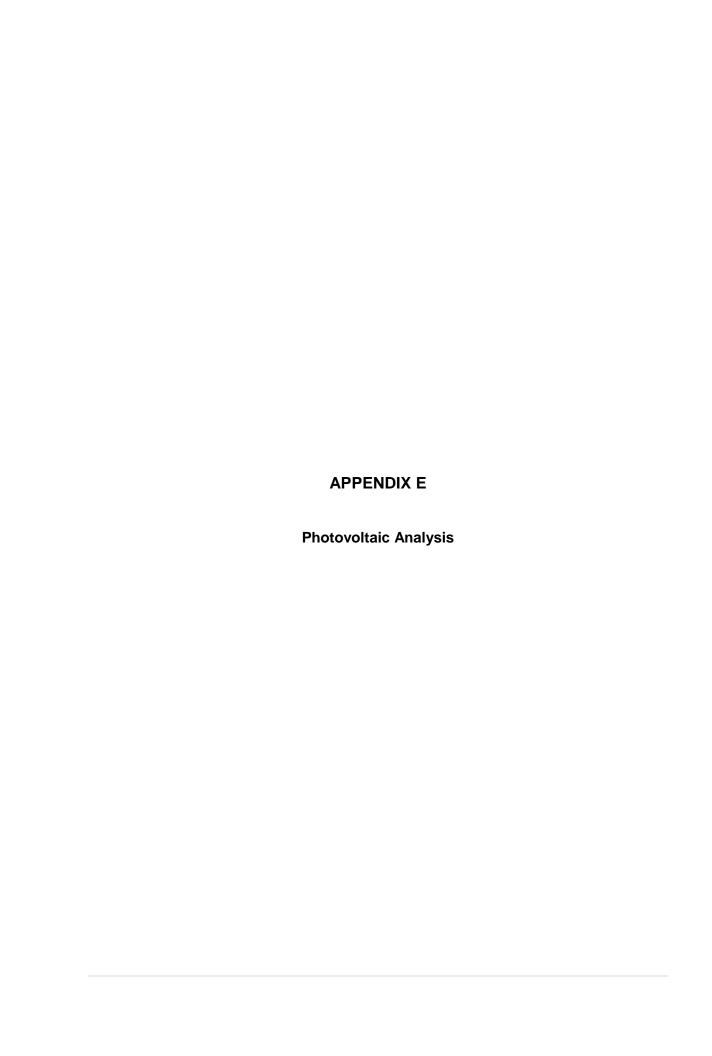
Northern Hunterdon-Voorhees Regional High School

Manalapan Township (180 MB - Right Click, Save As)

BPU RULES

- 1. Public Entity must decide if they will use an ESCO or DIY method or Hybrid thereof prior to issuing the RFP and the RFP must state the intended method. A change in the project procurement model after the RFP closing date will be cause for immediate rejection and disqualification of potential Clean Energy program incentives.
- 2. RFP procedures shall be adhered to as per the legislation, including the use of BPU approved forms. Any alteration of the forms, without prior approval from the BPU shall be grounds for rejection.
- 3. RFP must include copy of an audit (ASHRAE Level II w/Level III for lighting) and audit must be prepared by a firm classified by DPMC in the 036 discipline.
- 4. All firms, including professional services, whether using ESCO or DIY model, must be DPMC classified.
- 5. If an Architect is engaged by the public entity, the architectural fees are the responsibility of the public entity and must be paid directly to the firm. These fees may be included in the energy cost savings analysis and payback.
 - ESCO's may contract directly with an architectural firm, in which case the architectural firm serves as a subcontractor to the ESCO and the project related service costs may be included within the project's economic model.
- 6. Public entity shall conduct pre-bid meetings and site visits per existing statutes.
 - In the interest of open public bidding transparency, it is a requirement of the BPU that all proposers must attend the pre-proposal bid meeting.
- 7. There shall be no negative cash flow in any year of the program. section 7 (1)(a)
 - "the energy savings resulting from the program will be sufficient to cover the cost of the program's energy conservation measures."
- 8. SREC values are not permitted to be used in the energy cost savings calculations.
- 9. Capital cost avoidance values are not to be used in the energy savings calculations.
- 10. Operational and Maintenance (O&M) cost savings may be permitted in the cost savings calculations, but only with supporting documentation.
- 11. Blended utility rates shall not be permitted. Use the actual utility tariff or local contracted rates if there is a third party supplier.
 - For the RFP proposals, the public entity shall define the utility rates in the RFP

- 12. Contracted third party utility rates may only be used for the term of the contract (5 yr. maximum) Subsequent years are to be projected at the utility tariff rates plus the annual BPU escalation rates.
- 13. Public entity shall conduct M&V (measurement and verification) at the one (1) year operational date and shall provide a copy of the M&V report to the Board of Public Utilities.
 - For the RFP proposals, the ESCO shall provide the cost for the one (1) year M&V only. For comparative purposes, the one year M&V pricing shall be indicated on the proposal Form VI, under the "Annual Service Costs" column. Additional M&V costs are at the discretion of the local unit and are not to be included in the proposal.
- 14. The decisions made by BPU staff regarding compliance or other issues that arise in connection with the RFP procurement process shall be considered a final decision of the BPU. Any appeal will need to be through the New Jersey Superior Court, Appellate Division.
- 15. For the RFP proposals only, Demand Response (DR) revenues claimed by ESCO's can only be projected for a maximum period of three (3) years. DR revenue projections beyond three years will not be permitted. DR revenues must be included and presented under the "Energy Rebates/Incentives" column of FORM VI.
- 16. ESCO "fees" proposed during the RFP phase of the project cannot increase post-award. ESCO's are required to maintain the fee percentages through final contract negotiations and construction of the Board approved Energy Savings Plan
- 17. Public Bid openings shall be held on the due date of the proposal submissions. The public entity shall announce the name of the bidder and the total dollar amount. After award of a contract, all proposals received will be made available by the owner for public inspection
- 18. Rejection of bids by the public entity shall be conducted in accordance with the appropriate sections of the applicable legislation, as stated in Title 40A:11-13.2. Additionally all proposals must be returned to the respective ESCO's upon rejection.
- 19. Field changes that exceed 5% of the project cost require BPU approval.
- 20. Energy Savings Plans (ESP) that is dependent upon incentives from the Clean Energy Program must review the current program requirements, at the time of application, for each incentive to insure eligibility. If any program incentive is denied, resubmission of all ESIP related forms will be necessary to remain ESIP qualified.



TOMS RIVER REGIONAL SCHOOL DISTRICT **HIGH SCHOOL EAST**

Cost of Electricity	\$0.15	/kWh
Electricity Usage	833,573	kWh/y
System Unit Cost	\$4,000	/kW

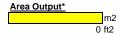
NO FURTHER PV RECOMMENDED

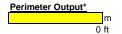
Photovoltaic (PV) Solar Power Generation - Screening Assessment

Budgetary	Annual Utility Savings			Estimated	Total	Federal Tax	New Jersey Renewable	Payback (without	Payback (with	
Cost				Maintenance	Savings	Credit	** SREC	SREC	SREC	
					Savings					
\$	kW	kWh	therms	\$	\$	\$	\$	\$	Years	Years
\$0	0.0	0	0	\$0	0	\$0	\$0	\$0	#DIV/0!	#DIV/0!

^{**} Estimated Solar Renewable Energy Certificate Program (SREC) SREC for 15 Years= \$165 /1000kwh

-Based on price for July 2014





Available Roof Space for PV:

(Area Output - 10 ft x Perimeter) x 85%

0 ft2

Is the roof flat? (Yes/No) Yes **Approximate System Size:**

8	watt/ft2	
0	DC watts	
0	k\M	Enter into D\/ \Matte

PV Watts Inputs***		Enter into PV Watts (always 20 if flat, if
Array Tilt Angle	20	pitched - enter estimated roof angle)

Array Azimuth Enter into PV Watts (default) Zip Code Enter into PV Watts DC/AC Derate Factor Enter info PV Watts

PV Watts Output

annual kWh calculated in PV Watts program

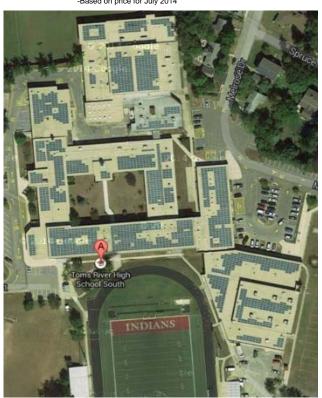
% Offset Calc

833,573 (from utilities) Usage

0 (generated using PV Watts) PV Generation

% offset

- http://www.freemaptools.com/area-calculator.htm
- http://www.flettexchange.com
- http://gisatnrel.nrel.gov/PVWatts Viewer/index.html







ENERGY STAR[®] Statement of Energy Performance

98

Toms River High School South

Primary Property Function: K-12 School

Gross Floor Area (ft2): 172,344

Built: 1951

ENERGY STAR®
Score¹

Property & Contact Information

Property Address

For Year Ending: December 31, 2013 Date Generated: June 18, 2014

Property Owner

1. The ENERGY STAR score is a 1-100 assessment of a building's energy efficiency as compared with similar buildings nationwide, adjusting for climate and business activity.

Primary Contact

Professional Engineer Stamp

(if applicable)

Toms River High 55 Hyers Street Toms River, New		, ()	Mark Wagner 125 Walnut St Toms River, NJ 08753 973-267-9029 cbuttitta@chacompanies.c	com
Property ID: 407	5998			
Energy Consur	nption and Energy U	se Intensity (EUI)		
Site EUI 57.6 kBtu/ft ² Source EUI 66.9 kBtu/ft ²	Annual Energy by Fu Electric - Grid (kBtu) Natural Gas (kBtu) Electric - Solar (kBtu)	592,869 (6%) 6,651,600 (67%)	National Median Comparison National Median Site EUI (kBtu/ft²) National Median Source EUI (kBtu/ft²) % Diff from National Median Source EUI Annual Emissions Greenhouse Gas Emissions (Metric Tons CO2e/year)	125.5 145.8 -54% 428
1	. , ,		n is true and correct to the best of my knowledge).
Licensed Profes		_Date		
(