PITTSGROVE TOWNSHIP SCHOOL DISTRICT

PITTSGROVE MIDDLE SCHOOL

1082 Almond Road, Pittsgrove NJ 08318

LOCAL GOVERNMENT ENERGY AUDIT PROGRAM
FOR
NEW JERSEY
BOARD OF PUBLIC UTILITIES

June 2014

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CHA PROJECT NO. 28484

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REPORT DISCLAIMER

This audit was conducted in accordance with the standards developed by the American Society of Heating, Refrigerating, and Air-Conditioning Engineers (ASHRAE) for a Level II audit. Cost and savings calculations for a given measure were estimated to within ±20%, and are based on data obtained from the owner, data obtained during site observations, professional experience, historical data, and standard engineering practice. Cost data does not include soft costs such as engineering fees, legal fees, project management fees, financing, etc.

A thorough walkthrough of the building was performed, which included gathering nameplate information and operating parameters for all accessible equipment and lighting systems. Unless otherwise stated, model, efficiency, and capacity information included in this report were collected directly from equipment nameplates and /or from documentation provided by the owner during the site visit. Typical operation and scheduling information was obtained from interviewing staff and spot measurements taken in the field.

List of Common Energy Audit Abbreviations

- A/C – Air Conditioning
- AHS – Air Handling Unit
- BMS – Building Management System
- Btu – British thermal unit
- CDW – Condenser Water
- CFM – Cubic feet per minute
- CHW – Chilled Water
- DCV – Demand Control Ventilation
- DDC – Direct Digital Control
- DHW – Domestic Hot Water
- DX – Direct Expansion
- EER – Energy Efficiency Ratio
- EF – Exhaust Fan
- EUI – Energy Use Intensity
- Gal – Gallon
- GPD – Gallons per day
- GPF – Gallons Per Flush
- GPH – Gallons per hour
- GPM – Gallons per minute
- GPS – Gallons per second
- HHW – Heating Hot Water
- HID – High Intensity Discharge
- HP – Horsepower
- HRU – Heat Recovery Unit
- HVAC – Heating, Ventilation, Air Conditioning
- HX – Heat Exchanger
- kbtu/mbtu – One thousand (1,000) Btu
- kW – Kilowatt (1,000 watts)
- kWh – Kilowatt-hours
- LED – Light Emitting Diode
- mbh – Thousand Btu per hour
- mmbtu – One million (1,000,000) Btu
- OCC – Occupancy Sensor
- PSI – Pounds per square inch
- RTU – Rooftop Unit
- SBC – System Benefits Charge
- SF – Square foot
- UH – Unit Heater
- V – Volts
- VAV – Variable Air Volume
- VSD – Variable Speed Drive
- W – Watt

1.0 EXECUTIVE SUMMARY

This report summarizes the energy audit performed by CHA for Pittsgrove Township School District, in connection with the New Jersey Board of Public Utilities (NJBPU) Local Government Energy Audit (LGEA) Program. The purpose of this report is to identify energy savings opportunities associated with major energy consumers and inefficient practices. Low-cost and no-cost are also identified during the study. This report details the results of the energy audit conducted for the building listed below:

Building Name	Address	Square Feet	Construction Date
Pittsgrove Middle School	1082 Almond Road, Pittsgrove, NJ 08318	88,479	1989, 1999

The potential total annual energy and cost savings for the energy conservation measures (ECM) recommended identified in the survey are shown below:

Building Name	Electric Savings (kWh)	NG Savings (therms)	Total Savings ($)	Payback (years)
Pittsgrove Middle School	157,228	4,615	28,760	16.4

Each individual measure's annual savings are dependent on that measure alone, there are no interactive effects calculated. There are three options shown for Lighting ECM savings; only one option can be chosen. Incentives shown (if any) are based only on the SmartStart Incentive Program. Other NJBPU or local utility incentives may also be available/ applicable and are discussed in Section 6.0.

Each measure recommended by CHA typically has a stand-alone simple payback period of 15 years or less. However, if the owner choses to pursue an Energy Savings Improvement Plan (ESIP), high payback measures could be bundled with lower payback measures which ultimately can result in a payback which is favorable for an ESIP project to proceed. Occasionally, we will recommend an ECM that has a longer payback period, based on the need to replace that piece(s) of equipment due to its age, such as a boiler for example.

The following table provides a detailed summary of each ECM for the building surveyed, including costs, savings, SmartStart incentives and payback.

Summary of Energy Conservation Measures

ECM #	Energy Conservation Measure	Est. Costs ($)	Est. Savings ($/year)	Payback w/o Incentive	Potential Incentive ($)*	Payback w/ Incentive	Recommended
ECM-1	Replace the Boilers with Condensing Boilers	177,828	4,747	37.5	5,250	36.4	Y
ECM-2	Replace Cooling Towers with a VFD Cooling Tower	54,615	6,980	7.8	0	7.8	Y
ECM-3	Convert Water Source Heat Pump Loop to Ground Source Loop	578,571	14,238	40.6	27,000	38.7	N
ECM-4	Replace Gas Fired DHW Heater with Condensing Heater	23,046	607	38.0	800	36.7	N
ECM-5	Kitchen Hood Control	39,312	1,954	20.1	2,040	19.1	Y
ECM-6	Walk-in Cooler & Freezer EC Motor Retrofits	20,625	921	22.4	150	22.2	Y
ECM-7	Replace Electric Booster Heater with Gas Fired Booster Heater	13,800	1,714	8.1	400	7.8	Y
ECM-8	Install Vending Misers	840	1,153	0.7	0	0.7	Y
ECM-L1**	Lighting Replacements / Upgrades	152,678	10,298	14.8	660	14.8	N
ECM-L2**	Install Lighting Controls (Add Occupancy Sensors)	12,150	1,849	6.6	3,010	4.9	N
ECM-L3	Lighting Replacements with Controls (Occupancy Sensors)	164,828	11,292	14.6	3,670	14.3	Y
	Total**	1,073,466	43,605	24.6	39,310	23.7	
	Total (Recommended)	471,848	28,761	16.4	11,510	16.0	

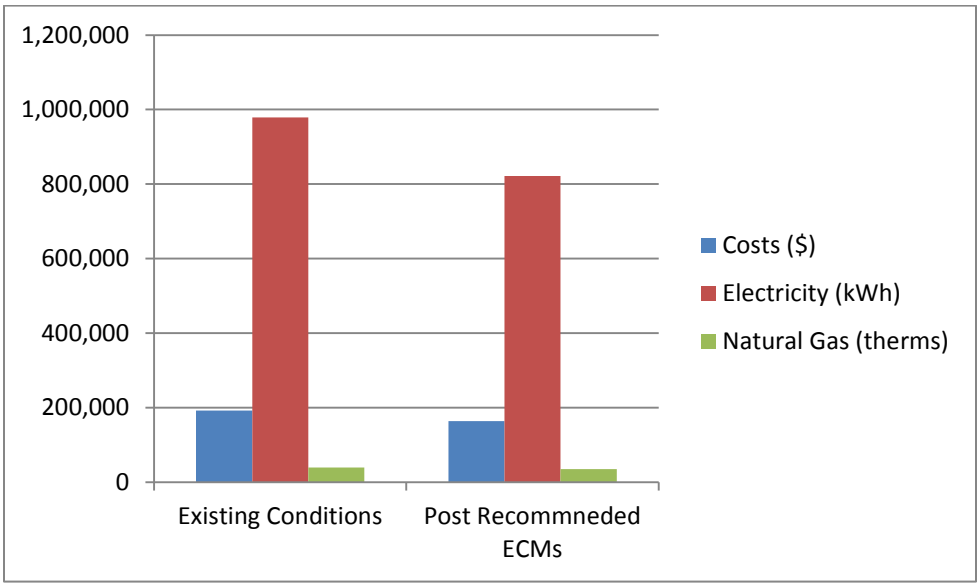
* Incentive shown is per the New Jersey SmartStart Program.
** These ECMs are not included in the Total (Recommended), as they are alternate measures not recommended.

The following alternative energy measures are also recommended for further study:

- Photovoltaic (PV) Rooftop Solar Power Generation –246.4kW System

If NPS implements the recommended ECMs, energy savings would be as follows:

	Existing Conditions	Post Recommended ECMs	Percent Savings
Costs ($)	192,043	163,283	15%
Electricity (kWh)	979,200	821,972	16%
Natural Gas (therms)	39,439	34,824	12%
Site EUI (kbtu/SF/Yr)	82.3	71.1	



Please note that these energy conservation measures are all compatible with the school's existing electrical system if the right equipment is chosen. The only limitation found in this study is that the utility company might require the capacity of the solar PV system to be less than 250 kW in order to be connected to the electric grid. Therefore, all the solar PV systems are sized to be less than 250 kW.

2.0 BUILDING INFORMATION AND EXISTING CONDITIONS

The following is a summary of building information related to HVAC, plumbing, building envelope, lighting, kitchen equipment and domestic hot water systems as observed during CHAs site visit. See appendix B for detailed information on mechanical equipment, including capacities, model numbers and age. See appendix F for some representative photos of some of the existing conditions observed while onsite.

Building Name: Pittsgrove Middle School
Address: 1082 Almond Road, Pittsgrove, NJ 08318
Gross Floor Area: 88,479 Square Feet
Number of Floors: 1
Year Built: 1989,1999

Description of Spaces: Classrooms, offices, cafeteria, kitchen, auditorium, gymnasium, computer lab, storage rooms, toilet rooms and a mechanical room.
Description of Occupancy: The school serves 441 students from 6th to 8th grade. There are about 50 school faculty and staff members.
Number of Computers: The school has approximately 130 desktop and laptop computers.
Building Usage: Hours of operation are 8:00 AM – 2:46 PM Monday through Friday, with various after-school activities until 4:00 PM. Custodians are in the building until 11:00 each night. In general the occupied hours are considered 80 hours per week, 10 months per year.
Construction Materials: The building is constructed of structural steel framing concrete masonry units (CMU) with brick façade.
Roof: The roof is a flat roof covered with grey rubber membrane. It is believed that the roof is well insulated according to the facility staff. The roof is in good condition and therefore no ECMs associated with roof replacement are included.

Windows: The windows throughout the building are double pane with aluminum frames. Windows are in good condition and therefore no ECMs associated with window replacement were evaluated.
Exterior Doors: Exterior doors throughout the school are Aluminum frame with double pane safety glass. Sweeps on exterior doors are still in good condition.

Heating Ventilation & Air Conditioning (HVAC) Systems

Heating: The building is heated by two different types of heating systems: the classrooms and offices built in 1989 are heated by water source heat pumps, the two new wings (7^{th} and 8^{th} grade) built in 1999 are heated by HHW baseboard heaters and Trane RTUs equipped with HHW heating coils. The water source heat pump loop for 1989 section is heated by two (2) Weil-McLain HHW boilers located in the mechanical room. Each of the boilers has a rated heat output of 610 MBH. The water in the heat pump loop is circulated by two water pumps driven by 10 HP motors. In the 1999 section, the hot water is provided by a Weil-McLain boiler which has a rated 2,049 MBH input and 1,632 MBH output resulting in a nameplate efficiency of 79.6%. The HHW water is circulated by two (2) inline pumps driven by 7.5HP motors.

Cooling: The building is 100% cooled and similarly there are two cooling systems: the original section built in 1989 is cooled by water source heat pumps, the two wings built in 1999 are cooled by designated Trane roof top units (RTU) equipped with DX cooling coils. The cooling of the water loop in the heat pump system is provided by a blow-through type Evapco cooling tower. The cooling tower is original to the building and equipped with a 25 HP blow fan. There are (15) RTUs on each wing to provide the cooling and the cooling capacities are ranging from 3 to 5 tons. All the RTUs have economizer mode to utilize cool air for cooling during transitional seasons.

ECMs relative to converting water source heat pumps to ground source heat pumps and upgrading cooling towers/boiler are included.

Ventilation: The heat pump loop has a few designated outdoor air intake fans located on the roof to bring outdoor air to the heat pump ductwork systems. However, the amount of the outdoor air (OA) is unknown due to the inaccessibility to the fans. the fans are enclosed in the steel frame. Each RTU has its own outdoor air intake and the outdoor air intake dampers are controlled by the central DDC system to utilize the economizer mode when the outdoor air temperature is applicable. During the site visit, it was observed that the damper positions of the RTUs vary from 10% to 25%. No ECM is relative to ventilation system.

Exhaust: The facility has approximately eight (8) exhaust fans throughout the building to provide general exhaust for the building. Also the RTUs have air intake and exhaust to balance the pressure during ventilation.

Kitchen has a 2’ by 10’ exhaust hood which is controlled by a manual switch. The kitchen exhaust is interlocked with a make-up air (MAU) unit. After discussions with kitchen staff, it was noted that the exhaust hood is manually turned on at 7:00AM and turned off at 12:30PM when the cooking operations are completed. A controller for the kitchen hood fan/MAU is included as an ECM.

Controls Systems

The school has a CM3 central direct digital control (DDC) system for all of the five schools. Most of the HVAC equipment in the middle school is controlled by the central DDC system. The DDC system has a room temperature setback program: the occupied room temperature is set at 71 ^{o}F. The unoccupied room temperature is set back to 60 ^{o}F during heating season and set up to 76 ^{o}F during the cooling season. The cooling system won't start until the outdoor temperature is equal to or above 62 ^{o}F. in addition to the CM3 system, a Trane control system designated to the Middle School Trane RTUs is utilized to control the RTUs. This system adjusts the outdoor air dampers positions for the RTUs to utilize the economize mode based on outdoor air temperature. The Trane control system and the CM3 DDC system are connected and communicating to each other. The DDC system and the Trane control system appear to be working effectively and the HVAC equipment appears to be working efficiently, therefore, no ECMs are associated with control systems.

Domestic Hot Water Systems

The school has two domestic hot water (DHW) heaters serving in the building. A gas fired A.O.Smith DHW heater located in the mechanical room is used to provide hot water for the kitchen. This heater has a rated energy input of 400.000 MBH and 200 gallon storage. A small Bradford White electric DHW heaters located in the janitor closet is used to provide hot water for the nearby restrooms and janitor closet. This heater has a rated heating capacity of 1.5 kW and 19 gallon storage.

An ECM is included to evaluate the replacement of the gas fired water heater with a high efficiency condensing gas domestic water heater.

Kitchen Equipment

The kitchen equipment in middle school includes two (2) reach-in refrigerators, one (1) reach-in freezer, one walk-in refrigerator and one walk-in freezer. The kitchen also has ovens, deep fryers and a 2' by 10' kitchen hood. Most of the kitchen equipment has energy star label. There is a dishwashing room next to the kitchen which has a Champion commercial dishwasher having an electric booster heater rated at 22 kW. A walk-in refrigerator/freezer controller ECM is included.

Plumbing Systems

The urinals in the building are waterless urinals. The faucets and toilets also appear to be low flow types. In discussions with school staff, the school has been progressively replacing the old plumbing fixtures with low flow or waterless fixtures. The school has its own well water system for the water usage; therefore, they do not pay for water except for electrical consumption. No ECM associated with plumbing systems in included.

Plug Load

This school has computers, copiers, vending machines, residential appliances (microwave, refrigerator) and printers which contribute to the plug load in the building. The installation of vending machine occupancy sensors has been evaluated in an effort to reduce the plug load in the building.

Lighting Systems

The lighting systems consist of 32W T8 fluorescent fixtures, 54W T5 fluorescent fixtures and some compact fluorescent lights (CFL). The majority lighting fixtures in the building are T8 fluorescent recessed or surface mounted fixtures. The gymnasium has high bay T5 pendent fixtures. All the lights in the original section (1989 section) are controlled by manual switches or key switches. The lights in the 1999 wings are controlled by occupancy sensors, however, it was noted that about 50% of the occupancy sensors are not working properly after discussions with facility staff. The classroom lights controlled by switches are typically turned off after cleaning at 11PM and the hallway lights are on 24/7. There are about 32 wall mounted metal halide exterior lights, which are timer controlled. We have provided three alternatives for lighting that include adding occupancy sensors to the existing lights, replacing the lights with LED lights and a third ECM that evaluates adding occupancy sensors to the proposed LED lights.

3.0 UTILITIES

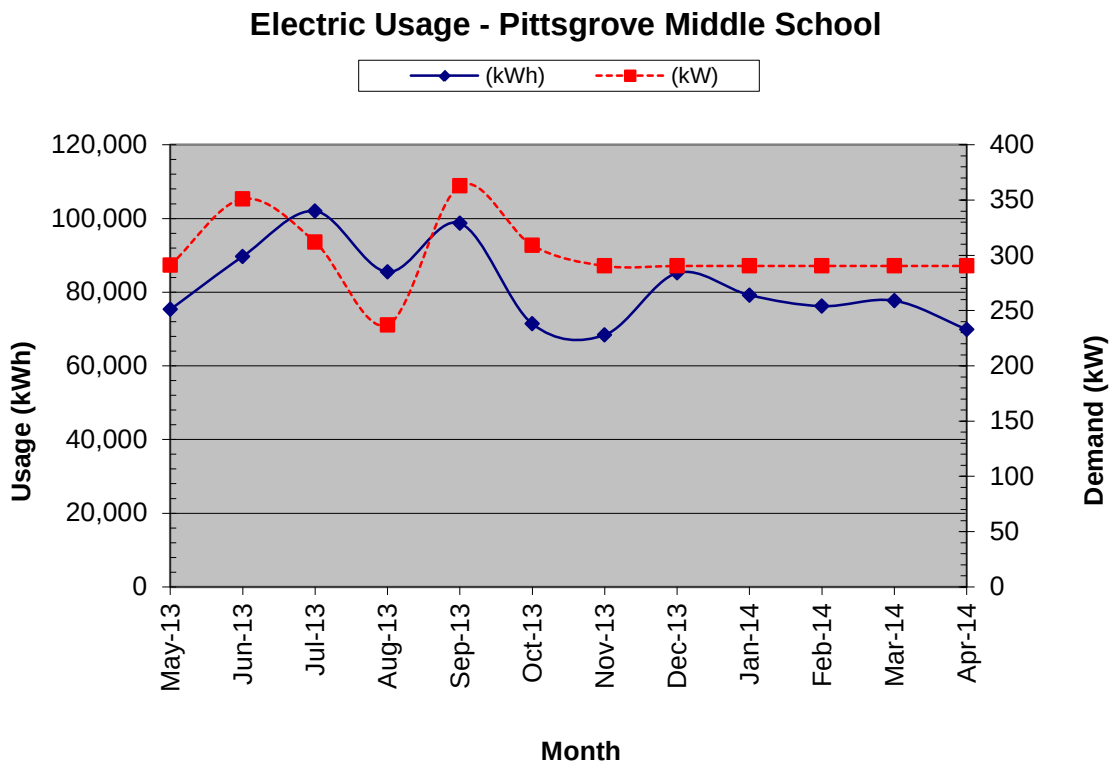
Utilities used by the building are delivered and supplied by the following utility companies:

	Electric	Natural Gas
Deliverer	Atlantic City Electric	South Jersey Gas
Supplier	Constellation	Woodruff Energy

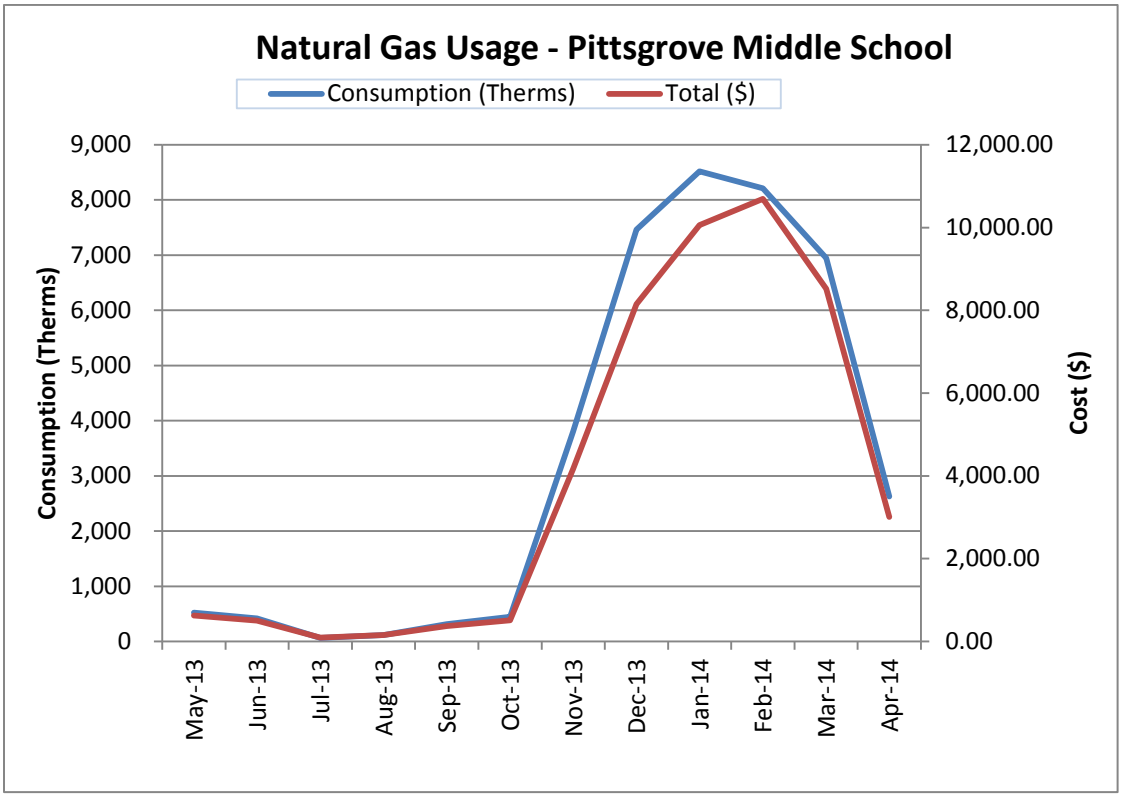
For the 12-month period ending in April 2014, the utilities usages and costs for the building were as follows:

Electric		
Annual Consumption	979,200	kWh
Annual Cost	$145,189	$
Blended Unit Rate	$0.15	$/kWh
Supply Rate	$0.12	$/kWh
Demand Rate	$7.26	$/kW
Peak Demand	363.0	kW
Natural Gas		
Annual Consumption	39,439	Therms
Annual Cost	$46,854	$
Unit Rate	$1.19	$/therm

Blended Rate: Average rate charged determined by the annual cost / annual usage
Supply Rate: Actual rate charged for electricity usage in kWh (based on most recent electric bill)
Demand Rate: Rate charged for actual electrical demand in kW (based on most recent electric bill)



The electric usage is consistent throughout the year due to the heat pump year round operation and varies with the usage of the building. There is a slight increase in consumption in summer, attributed to the RTUs cooling.



Natural gas is consumed by the heating boilers and one domestic hot water heater. The usage during non-heating seasons is small and consistent with a school profile. The natural gas usage during the heating season is correlated to winter weather conditions.

See Appendix A for a utility analysis.

Under New Jersey's energy deregulation law, the supply portion of the electric (or natural gas) bill is separated from the delivery portion. The supply portion is open to competition, and customers can shop around for the best price for their energy suppliers. The electric and natural gas distribution utilities will still deliver the gas/ electric supplies through their wires and pipes – and respond to emergencies, should they arise – regardless of where those supplies are purchased. Purchasing the energy supplies from a company other than your electric or gas utility is purely an economic decision; it has no impact on the reliability or safety of the service.

Comparison of Utility Rates to NJ State Average Rates*				Recommended to Shop for Third Party Supplier?
Utility	Units	School Average Rate	NJ Average Rate	
Electricity	$/kWh	$0.15	$0.13	Y
Natural Gas	$/Therm	$1.19	$0.96	Y

* Per U.S. Energy Information Administration (2013 data – Electricity and Natural Gas, 2012 data – Fuel Oil)

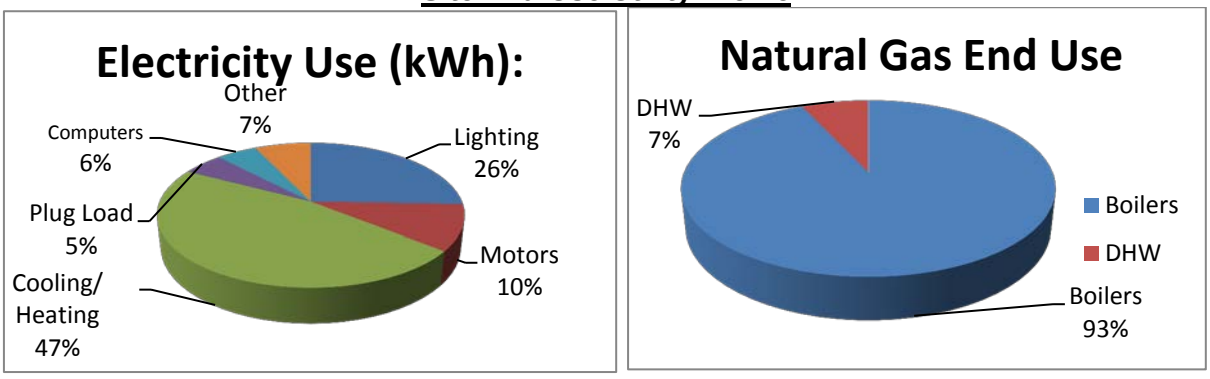
Additional information on selecting a third party energy supplier is available here:

http://www.state.nj.us/bpu/commercial/shopping.html.

See Appendix A for a list of third-party energy suppliers licensed by the Board of Public Utilities to sell within the building's service area.

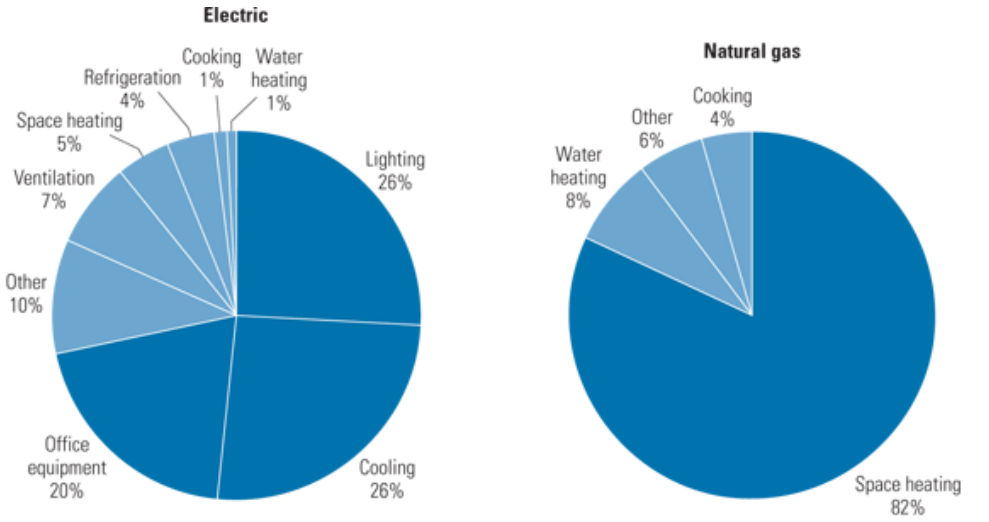
The charts below represent estimated end-use utility profiles for the building. The values used within the charts were estimated from a review of the utility analysis and the energy savings calculations.

Site End-Use Utility Profile



Most of the electricity consumed by educational facilities is used to for lighting, cooling, and plug loads such as computers and copiers; most of the natural gas is used for space heating. Each school's energy profile is different, and the following charts represent typical utility profiles for K-12 schools per U.S. Department of Energy.

Typical End-Use Utility Profile for Educational Facilities



Courtesy: E SOURCE; from Commercial Building Energy Consumption Survey, 1999 data

4.0 BENCHMARKING

The EPA Portfolio Manager benchmarking tool provides a site and source Energy Use Intensity (EUI), as well as an Energy Star performance rating for qualifying building types. The EUIs are provided in kBtu/ft2/year, and the performance rating represents how energy efficient a building is on a scale of 1 to 100, with 100 being the most efficient. In order for a building to receive and Energy Star label, the energy benchmark rating must be at least 75. As energy use decreases from implementation of the proposed measures, the Energy Star rating will increase.

The site EUI is the amount of heat and electricity consumed by a building as reflected in utility bills. Site energy may be delivered to a facility in the form of primary energy, which is raw fuel burned to create heat or electricity, such as natural gas or oil; or as secondary energy, which is the product created from a raw fuel such as electricity or district steam. To provide an equitable comparison for different buildings with varying proportions of primary and secondary energy consumption, Portfolio Manager uses the convention of source EUIs. The source energy also accounts for losses incurred in production, storage, transmission, and delivery of energy to the site, which provide an equivalent measure for various types of buildings with differing energy sources. The results of the benchmarking are contained in the table below. Copies of the benchmarking report are available in Appendix G.

Site EUI kBtu/ft^2/yr	Source EUI kBtu/ft^2/yr	Energy Star Rating (1-100)
82.3	165.4	46

The school has a below average Energy Star Rating Score (50 being the median score), and as such by implementing the measures discussed in this report, it is expected that the EUI can be further reduced and the Energy Star Rating further increased.

5.0 ENERGY CONSERVATION MEASURES

The following types of energy savings opportunities are identified in this section of the report:

- Energy conservation measures (ECMs) are energy savings recommendations that typically require a financial investment. For these areas of opportunity, CHA prepared detailed calculations, as summarized in this section and in Appendix C. In general, additional savings may exist from reductions in maintenance activities associated with new equipment or better controls; however for conservatism, maintenance savings are not accounted for in this report; instead the only savings which are reported are those derived directly from reductions in energy which can be tracked by the utility bills.

- Operational and Maintenance measures (O&M) consist of low- or no-cost operational opportunities, which if implemented would have positive impacts on overall building operation, comfort levels, and/or energy usage. There are no estimated savings, costs or paybacks associated with the O&M measures included as part of this study.

Energy savings were quantified in the form of:

- electrical usage (kWh=Kilowatt-hour),
- electrical demand (kW=kilowatts),
- natural gas (therms=100,000 Btu),
- propane gas (gallons=91,650 Btu),
- fuel oil (gallons =138,700 Btu), and
- water (kgal=1,000 gallons).

These recommendations are influenced by the time period that it takes for a proposed project to "break even" referred to as "Simple Payback". Simple payback is calculated by dividing the estimated cost of implementing the ECM by the energy cost savings (in dollars) of that ECM.

Another financial indicator of the performance of a particular ECM is the Return on Investment or ROI, which represents the benefit (annual savings over the life of a project) of an investment divided by the cost of the investment. The result is expressed as a percentage or ratio.

Two other financial analyses included in this report are Internal Rate of Return (IRR) and Net Present Value (NPV). Internal Rate of Return is the discount rate at which the present value of a project costs equals the present value of the project savings. Net Present Value is the difference between present value of an investment's future net cash flows and the initial investment. If the NPV equals "0", the project would equate to investing the same amount of dollars at the desired rate. NPV is sometimes referred to as Net Present Worth. These values are provided in the Summary Tab in Appendix C.

5.1 ECM-1 Replace the Boiler with Condensing Boilers

The existing three Weil-McLain HHW boilers for the HHW heating system and the heat pump water loop are non-condensing type and have maximum thermal efficiencies in the low 80% range. New modulating condensing gas boilers are available that minimally operate at 88%, and can operate as high as 96%. This ECM assesses the replacement of the boiler with three centrally located modulating condensing gas boilers which will provide the same amount of hot water for the HHW system and the heat pump water loop in the building.

To implement this ECM, The boilers would be removed and replaced with three new condensing boilers in the mechanical room at the same location of the old boiler. Piping and wiring modifications would be needed.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-1 Replace the Boiler with Condensing Boilers

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Total				
$	kW	kWh	Therms	$		$	Years	Years
177,828	0	0	3,996	4,747	(0.2)	5,250	37.5	36.4

* Incentive shown is per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is recommended because the condensing boilers would not only be more energy efficient but also have more advanced control system for HHW system control and maintenance.

5.2 ECM-2 Replace Cooling Towers with a VFD Cooling Tower

The water source heat pump water loop rejects heat to an Evapco blow-through cooling tower. The cooling tower fan is currently running at constant speed regardless of the load on the heat pump system. It was noted that this cooling tower is near the end of its useful life span based on the discussion with the facility staff. This ECM assesses replacing the cooling tower with a induced draft cooling tower have a VFD controlled fan. The VFD is able to increase or decreases the cooling towers fan speed as the load on the water loop changes. When the water loop requires reduced heat dissipation, the VFD will reduce the energy consumed by the fan by slowing the motor while maintaining the required flow rate. Since a fan's power requirement varies proportionally with the cube of its speed, a small speed can result in a large power reduction.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-2 Replace Cooling Towers with a VFD Cooling Tower

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Total				
$	kW	kWh	Therms	$		$	Years	Years
54,615	0	47,163	0	6,980	2.2	0	7.8	7.8

* Does not qualify for Incentive from the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is recommended.

5.3 ECM-3 Convert Water Source Heat Pump Loop to Ground Source Loop

Currently, the classrooms, offices and hallways in the original (1989) section are heated and cooled by water source heat pumps. The water temperature is maintained between 80 ^{o}F and 95 ^{o}F supplemented by one gas fired boiler and one Evapco cooling tower. The cooling tower is near the end of their useful life span and the boiler is not high efficiency. The school has larger amount of land available for ground work. Therefore, converting the existing water source heat pump loop to ground source heat pump loop is evaluated. A ground source heat pump loop uses the Earth's constant temperatures as a heat sink in the summer and a heat source in the winter providing more efficient heating and cooling and eliminating the energy usage currently used by boilers and cooling towers.

To implement this ECM, The boiler and cooling tower would be removed and bore field work to accommodate the underground piping loops. It is also suggested to install a new water to water heat exchanger separating the water loop from the underground loop to prevent condensate on the water loop pipes. Additional underground plastic piping and pumps would be required.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-3 Convert Water Source Heat Pump Loop to Ground Source Loop

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Total				
$	kW	kWh	Therms	$		$	Years	Years
578,571	10	2,224	11,011	14,238	(0.5)	27,000	40.6	38.7

* Incentive shown is per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is not recommended due to the long payback in this study. However, a life cycle cost analysis may prove to be financially beneficial and therefore a further study is suggested if this measure is considered.

5.4 ECM-4 Replace Gas Fired DHW Heater with Condensing Heater

The building has two DHW heaters: one gas fired heater and one very small electric heater. The electric heater is located in the janitor closet which does not have space for the flue gas venting system. The gas fired heater has efficiency in the range of 80%. It is suggested to replace this heater with a gas fired condensing heater. Energy savings could be realized by replacing the heater with one high efficiency condensing gas fired heater, which can operate at efficiencies up to 96% and have less standby energy loss from the storage tank.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-4 Replace Gas Fired DHW Heater with Condensing Heater

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Total				
$	kW	kWh	Therms	$	%	$	Years	Years
23,046	0	0	511	607	(0.5)	800	38.0	36.7

* Incentive shown is per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is not recommended due to the long payback period.

5.5 ECM-5 Kitchen Hood Control

The kitchen contains a kitchen hood with one exhaust fan and one make up air unit that run continuously when the kitchen is operational. Installing a variable air volume control system is evaluated. Upon activation, the hood lights turn on and the fans reach a preset minimum speed of between 10 and 50 percent. The exhaust fan speed increases based on exhaust air temperature when the cooking applications are on. During actual cooking, the speed increases to 100 percent until smoke and heat are removed. The control will also send a signal to the kitchen hood make-up air fan to modulate the speed on the make-up air fan drive based on exhaust air quantity.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-5 Kitchen Hood Control

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Total				
$	kW	kWh	Therms	$	%	$	Years	Years
39,312	0	2,207	1,370	1,954	(0.0)	2,040	20.1	19.1

* Incentive shown is per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is recommended since the simple payback of all the recommended projects including this measure would be less than 16 years.

5.6 ECM-6 Walk-in Cooler & Freezer EC Motor Retrofits

The cafeteria kitchen contains (1) walk-in cooler and (1) walk-in freezer. These units do not have controls and run continuously throughout the day. Installing a CoolTrol® Cooler Control System was assessed. The system will monitor both dry and wetbulb temperature within the walkin and allow evaporators and compressors to modulate up and down based on enthalpy setpoints rather than by dry bulb temperature alone. Savings is a result of reduced run time of evaporator fans, compressors and door heaters.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-6 Walk-in Cooler & Freezer EC Motor Retrofits

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Total				
$	kW	kWh	Therms	$	%	$	Years	Years
20,625	0	6,225	0	921	(0.1)	150	22.4	22.2

This measure is recommended since the existing equipment is near the end of the useful life span and he simple payback of all the recommended projects including this measure would be less than 16 years.

5.7 ECM-7 Dishwasher Booster Heater Conversion

The dishwasher has a about 22kW electric booster heater for the disinfection purposes. The facility uses this dishwasher almost every school day according to kitchen staff. Utilizing natural gas for the heater is assessed.

The calculation uses electrical consumption and annual electrical cost as the baseline, which was converted to natural gas for the proposed case. The difference between the two values is the energy savings.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-7 Dishwasher Booster Heater Conversion

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Total				
$	kW	kWh	Therms	$	%	$	Years	Years
13,800	5	17,585	-750	1,714	2.1	400	8.1	7.8

* Incentive shown is per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is recommended.

5.8 ECM-8 Install Vending Misers

Cold drink and snack vending machines are typically operating 24/7 regardless of occupancy. A vending miser control uses a passive infrared occupancy sensor technology to detect potential customers and cycles the compressors during unoccupied

times to maintain desired product temperatures. This measure considers installing vending miser controls to save energy on (2) refrigerated machines and (1) dry product machines in the cafeteria.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-8 Install Vending Misers

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Total				
$	kW	kWh	Therms	$	%	$	Years	Years
840	0	7,788	0	1,153	26.4	0	0.7	0.7

This measure is recommended.

5.9.1 ECM-L1 Lighting Replacement / Upgrades

The existing lighting system consists of mostly T8 linear fluorescent fixtures which until recently represented the most efficient lighting technology available. The gymnasium has some high bay T5 pendent fixtures. Recent technological improvements in light emitting diode (LED) technologies have driven down the initial costs making LED lights a viable option for installation.

Overall energy consumption can be reduced by replacing the linear fluorescent lamps with more efficient LED lamp and removing the ballast. To compute the annual savings for this ECM, the energy consumption of the current lighting fixtures was established and compared to the proposed fixture power requirement with the same annual hours of operation. The difference between the existing and proposed annual energy consumption was the energy savings. These calculations are based on 1 to 1 replacements of the fixtures, and do not take into account lumen output requirements for a given space. A more comprehensive engineering study should be performed to determine correct lighting levels.

Supporting calculations, including assumptions for lighting hours and annual energy usage for each fixture, are provided in Appendix C and summarized below:

ECM-L1 Lighting Replacement / Upgrades

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Total				
$	kW	kWh	Therms	$	%	$	Years	Years
152,678	23	68,115	0	10,298	(0.2)	660	14.8	14.8

* LED retrofits must go through the “custom” measures incentive option under New Jersey SmartStart Program. There are no “prescriptive” incentives for LED retrofits. Projects must achieve a minimum of 75,000 kWh annual savings to qualify for “custom” incentives. See section 6.0 for other incentive opportunities

This measure is not recommended in lieu of ECM L3.

5.9.2 ECM-L2 Install Lighting Controls (Occupancy Sensors)

Presently, all interior lighting fixtures in the 1989 section are controlled by wall mounted switches. Most of the lights in the 1999 new wings are controlled by occupancy sensors, however, about 50% of them are not working properly according to school staff. Review of the comprehensive lighting survey determined that lighting in some areas could benefit from installation of occupancy sensors or repairing of the occupancy sensors to turn off lights when they are unoccupied.

This measure recommends installing occupancy sensors for the current lighting system. Using a process similar to that utilized in the lighting replacement section, the energy savings for this measure was calculated by applying the known fixture wattages in the space to the estimated existing and proposed times of operation for each fixture.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-L2 Install Lighting Controls (Occupancy Sensors)

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Total				
$	kW	kWh	Therms	$	%	$	Years	Years
12,150	0	15,158	0	1,849	0.8	3,010	6.6	4.9

* Incentive shown is per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is not recommended in lieu of ECM L3.

5.9.3 ECM-L3 Lighting Replacements with Controls (Occupancy Sensors)

This measure is a combination of ECM-L1 and ECM-L2; recommending replace/upgrade the current lighting fixtures to more efficient ones and installing occupancy sensors on the new lights. Interactive effects of the higher efficiency lights and occupancy sensors lead the energy and cost savings for this measure to not be cumulative or equivalent to the sum of replacing the lighting fixtures alone and installing occupancy sensors without the lighting upgrade. The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-L3 Lighting Replacements with Controls (Occupancy Sensors)

Budgetary Cost	Annual Utility Savings				ROI	Potential Incentive*	Payback (without incentive)	Payback (with incentive)
	Electricity		Natural Gas	Total				
$	kW	kWh	Therms	$		$	Years	Years
164,828	23	76,259	0	11,292	(0.2)	3,670	14.6	14.3

* LED retrofits must go through the “custom” measures incentive option under New Jersey SmartStart Program. There are no “prescriptive” incentives for LED retrofits. Projects must achieve a minimum of 75,000 kWh annual savings to qualify for “custom” incentives. See section 6.0 for other incentive opportunities

Although this measure has a higher payback than ECM-L2, life cycle operations and maintenance costs will further reduce the payback period for this ECM. Therefore, this measure is recommended.

6.0 PROJECT INCENTIVES

6.1 Incentives Overview

The following sections give detailed information on available incentive programs including New Jersey Smart Start, Direct Install, New Jersey Pay for Performance (P4P) and Energy Savings Improvement Plan (ESIP). If the School District wishes to and is eligible to participate in the Energy Savings Improvement Plan (ESIP) program and/or the Pay for Performance Incentive Program (P4P), it cannot participate in either the Smart Start or Direct Install Programs. Refer to Appendix D for more information on the Smart Start program.

6.1.1 New Jersey Smart Start Program

For this energy audit, The New Jersey Smart Start Incentives are used in the energy savings calculations, where applicable. This program is intended for medium and large energy users and provides incentives for:

- Electric Chillers
- Gas Chillers
- Gas Heating
- Unitary HVAC
- Ground Source Heat Pumps
- Variable frequency Drives/ motors
- Refrigeration
- Prescriptive and performance lighting and lighting controls

The equipment is procured using a typical bid- build method, installed and paid for and then the incentives are reimbursed to the owner.

Refer to Appendix D for more information on the Smart Start program.

6.1.2 Direct Install Program

The Direct Install Program applies to smaller facilities that have a peak electrical demand of 200 kW or less in any of the previous 12 months. Buildings must be located in New Jersey and served by one of the state's public, regulated electric utility companies.

Direct Install is funded through New Jersey's Clean Energy Program and is designed to provide capital for building energy upgrade projects to fast track implementation. The program will pay up to 70% of the costs for lighting, HVAC, motors, refrigeration, and other equipment upgrades with higher efficiency alternatives. If a building is eligible for this funding, the Direct Install Program can reduce the implementation cost of energy conservation projects.

The Direct Install program has specific HVAC equipment and lighting requirements and is generally applicable only to smaller package HVAC units, small boilers and lighting retrofits.

The program pays a maximum amount of $75,000 per building, and up to $250,000 per customer per year. Installations must be completed by an approved Direct Install participating contractor, a list of which can be found on the New Jersey Clean Energy Website. Contractors will coordinate with the applicant to arrange installation of recommended measures identified in a previous energy assessment, such as this energy audit. The incentive is reimbursed to the Owner upon successful replacement and payment of the equipment.

The building does not qualify for this program because its electrical demand is higher than 200 kW.

Refer to Appendix D for more information on this program.

6.1.3 New Jersey Pay For Performance Program (P4P)

This building may be eligible for incentives from the New Jersey Office of Clean Energy. The most significant incentives are available from the New Jersey Pay for Performance (P4P) Program. The P4P program is designed to offset the cost of energy conservation projects for facilities that pay the Societal Benefits Charge (SBC) and whose demand (kW) in any of the preceding 12 months exceeds 100 kW. This demand minimum has been waived for buildings owned by local governments or municipalities and non-profit organizations and *is not applicable to public schools*. Facilities that meet this criterion must also achieve a minimum performance target of 15% energy reduction by using the EPA Portfolio Manager benchmarking tool before and after implementation of the measure(s). Additionally, the overall return on investment (ROI) must exceed 10%. If the participant is a municipal electric company customer, and a customer of a regulated gas New Jersey Utility, only gas measures will be eligible under the Program. Available incentives are as follows:

Incentive #1: Energy Reduction Plan – This incentive is designed to offset the cost of services associated with the development of the Energy Reduction Plan (ERP). The ERP must include a detailed energy audit of the desired ECMs, energy savings calculations (using building modeling software) and inputting of all utility bills into the EPA Portfolio Manager website.

- Incentive Amount: $0.10/SF
- Minimum incentive: $5,000
- Maximum Incentive: $50,000 or 50% of Facility annual energy cost

The standard incentive pays $0.10 per square foot, up to a maximum of $50,000, not to exceed 50% of facility annual energy cost, paid after approval of application. For building audits funded by the New Jersey Board of Public Utilities, which receive an initial 75% incentive toward performance of the energy audit, facilities are only eligible for an additional $0.05 per square foot, up to a maximum of $25,000, rather than the standard incentive noted above. The ERP must be completed by a Certified Energy Manager (CEM) and submitted along with the project application.

Incentive #2: Installation of Recommended Measures – This incentive is based on projected energy savings as determined in Incentive #1 (Minimum 15% savings must be achieved), and is paid upon successful installation of recommended measures.

Electric

- Base incentive based on 15% savings: $0.09/ per projected kWh saved.
- For each % over 15% add: $0.005 per projected kWh saved.
- Maximum incentive: $0.11/ kWh per projected kWh saved.

Gas

- Base incentive based on 15% savings: $0.90/ per projected Therm saved.
- For each % over 15% add: $0.05 per projected Therm saved.
- Maximum incentive: $1.25 per projected Therm saved.

Incentive cap: 25% of total project cost

Incentive #3: Post-Construction Benchmarking Report – This incentive is paid after acceptance of a report proving energy savings over one year utilizing the Environmental Protection Agency (EPA) Portfolio Manager benchmarking tool.

Electric

- Base incentive based on 15% savings: $0.09/ per projected kWh saved.
- For each % over 15% add: $0.005 per projected kWh saved.
- Maximum incentive: $0.11/ kWh per projected kWh saved.

Gas

- Base incentive based on 15% savings: $0.90/ per projected Therm saved.
- For each % over 15% add: $0.05 per projected Therm saved.
- Maximum incentive: $1.25 per projected Therm saved.

Combining Incentives #2 and #3 will provide a total of $0.18/ kWh and $1.8/therm not to exceed 50% of total project cost. Additional Incentives for #2 and #3 are increased by $0.005/kWh and $0.05/therm for each percentage increase above the 15% minimum target to 20%, calculated with the EPA Portfolio Manager benchmarking tool, not to exceed 50% of total project cost.

For the purpose of demonstrating the eligibility of the ECM's to meet the minimum savings requirement of 15% annual savings and 10% ROI for the Pay for Performance Program, all ECM's identified in this report have been included in the incentive calculations. The results for the building are shown in Appendix C, with more detailed program information in Appendix D.

6.1.4 Energy Savings Improvement Plan

The Energy Savings Improvement Program (ESIP) allows government agencies to make energy related improvements to their facilities and pay for the costs using the value of energy savings that result from the improvements. Under the recently enacted Chapter 4 of the Laws of 2009 (the law), the ESIP provides all government agencies in New Jersey with a flexible tool to improve and reduce energy usage with minimal expenditure of new financial resources.

ESIP allows local units to use "energy savings obligations" (ESO) to pay for the capital costs of energy improvements to their facilities. ESIP loans have a maximum loan term of 15 year. ESOs are not considered "new general obligation debt" of a local unit and do not count against debt limits or require voter approval. They may be issued as refunding

bonds or leases. Savings generated from the installation of energy conservation measures pay the principal of and interest on the bonds; for that reason, the debt service created by the ESOs is not paid from the debt service fund, but is paid from the general fund.

For local governments interested in pursuing an ESIP, the first step is to perform an energy audit. Pursuing a Local Government Energy Audit through New Jersey's Clean Energy Program is a valuable first step to the ESIP approach. The “Local Finance Notice” outlines how local governments can develop and implement an ESIP for their facilities. The ESIP can be prepared internally if the entity has qualified staff. If not, the ESIP must be implemented by an independent contractor and not by the energy savings company producing the Energy Reduction Plan.

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Local units should carefully consider all alternatives to develop an approach that best meets their needs. Refer to Appendix D for more information on this program.

6.1.5 Renewable Energy Incentive Program

The Renewable Energy Incentive Program (REIP) is part of New Jersey's efforts to reach its Energy Master Plan goals of striving to use 30 percent of electricity from renewable sources by 2020.

Incentives for sustainable bio-power projects and for energy storage projects are currently under development, with competitive solicitations for each of those technologies expected to begin in the first quarter of 2014. The wind program is currently on hold.

New solar projects are no longer eligible for REIP incentives, but can register for Solar Renewable Energy Certificates (SRECs) through the SREC Registration Program (SRP).

7.0 ALTERNATIVE ENERGY SCREENING EVALUATION

7.1 Solar

7.1.1 Photovoltaic Rooftop Solar Power Generation

The building was evaluated for the potential to install ground mounted photovoltaic (PV) solar panels for power generation. As part of this evaluation, CHA reviewed a previous study conducted by Blue Sky Solar Power. According to the Blue Sky Solar Power PV study report, the Atlantic City Electric (ACE) circuit serving the school is limited to 250 kW AC of generating capacity. In discussing with the school staff, it was noted that the school has sufficient land/ground space for the solar PV panels, and that roof mounted systems were not desired. Therefore, the ground mounted PV is sized based on lower number of the building electricity usage and the 250 kW limit.

Present technology incorporates the use of solar cell arrays that produce direct current (DC) electricity. This DC current is converted to alternating current (AC) with the use of an electrical device known as an inverter. The table below summarizes the approximate solar array size that can be installed to provide electricity for the building.

Potential PV Array Size **(kW)**
246.4kW

The PVWATTS solar power generation model was utilized to calculate PV power generation; this model is provided in Appendix E.

Installation of (PV) arrays in the state New Jersey will allow the owner to participate in the New Jersey Solar Renewable Energy Certificates Program (SREC). This is a program that has been set up to allow entities with large amounts of environmentally unfriendly emissions to purchase credits from zero emission (PV) solar-producers. An alternative compliance penalty (ACP) is paid for by the high emission producers and is set each year on a declining scale of 3% per year. One SREC credit is equivalent to 1000 kilowatt hours of PV electrical production; these credits can be traded for period of 15 years from the date of installation. Payments that will be received by the PV producer (school) will change from year to year dependent upon supply and demand. There is no definitive way to calculate an exact price that will be received by the PV producer for SREC credits over the next 15 years. Renewable Energy Consultants estimates an average of $175/SREC for June 2014 and this number was utilized in the cash flow for this report.

The system costs for PV installations were derived from recent solar contractor budgetary pricing in the state of New Jersey and include the total cost of the system installation (PV panels, inverters, wiring, ballast, controls). The cost of installation is currently about $4.00 per watt or $4,000 per kW of installed system, for a typical system. There are other considerations that have not been included in this pricing, such as the condition of the roof and need for structural reinforcement. Photovoltaic systems can be ground mounted if the roof is not suitable, however, this installation requires a substantial amount of open property (not wooded) and underground wiring, which adds

more cost. PV panels have an approximate 20 year life span; however, the inverter device that converts DC electricity to AC has a life span of 10 to 12 years and will most likely need to be replaced during the useful life of the PV system.

The implementation cost and savings related to this ECM are presented in Appendix E and summarized as follows:

Photovoltaic (PV) Rooftop Solar Power Generation – 246.4 kW System

Budgetary Cost	Annual Utility Savings			Total Savings	New Jersey Renewable SREC	Payback (without SREC)	Payback (with SREC)	Recommended
	Electricity		Natural Gas					
$	kW	kWh	Therms	$	$	Years	Years	Y/N
$985,600	246.4	399,699	0	$58,356	$69,947	16.9	7.7	FS

Note: Since the school has completed a detailed solar PV study, before implementation is pursued, CHA recommends the school district consult with certified solar PV contractor(s) and the electric company to refine pricing and savings estimate.

7.1.2 Solar Thermal Hot Water Generation

Active solar thermal systems use solar collectors to gather the sun's energy to heat a fluid. An absorber in the collector (usually black colored piping) converts the sun's energy into heat. The heat is transferred to circulating water, antifreeze, or air for immediate use or is storage for later utilization. Applications for active solar thermal energy include supplementing domestic hot water, heating swimming pools, space heating or preheating air in residential and commercial buildings.

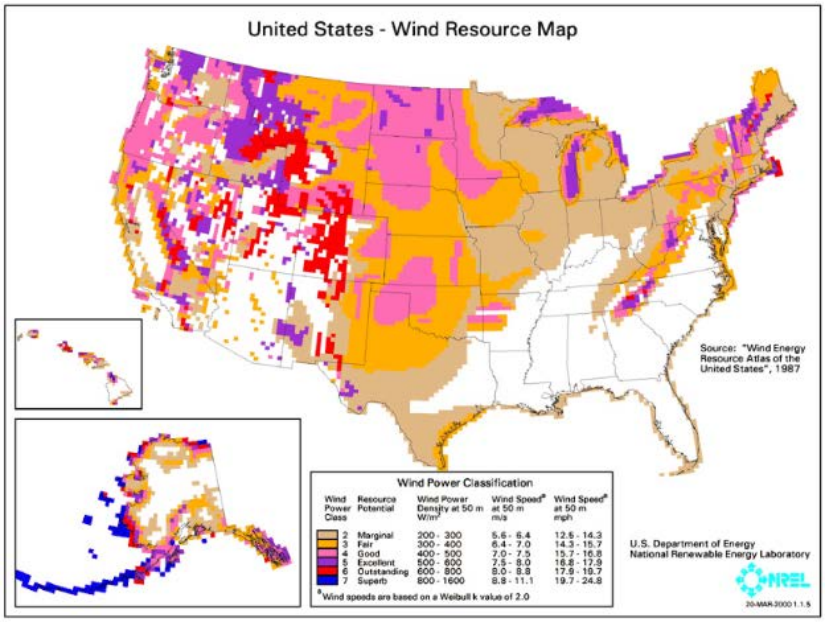
A standard solar hot water system is typically composed of solar collectors, heat storage vessel, piping, circulators, and controls. Systems are typically integrated to work alongside a conventional heating system that provides heat when solar resources are not sufficient. The solar collectors are usually placed on the roof of the building, oriented south, and tilted at the same angle as the site's latitude, to maximize the amount of solar radiation collected on a yearly basis.

Several options exist for using active solar thermal systems for space heating. The most common method is called a passive solar hot water system involves using glazed collectors to heat a liquid held in a storage tank (similar to an active solar hot water system described above which requires pumping). The most practical system would transfer the heat from the panels to thermal storage tanks and then use the pre-heated water for domestic hot water production. DHW is presently produced by natural gas fired water heaters and, therefore, this measure would offer natural gas utility savings. Unfortunately, the amount of domestic hot water that is currently used by this school is very small. Installing a solar domestic hot water system is not recommended due to the limited amount of domestic hot water presently consumed by the school.

This measure is not recommended due to the relatively low domestic hot water usage.

7.2 Wind Powered Turbines

Wind power is the conversion of kinetic energy from wind into mechanical power that is used to drive a generator which creates electricity by means of a wind turbine. A wind turbine consists of rotor and blades connected to a gearbox and generator that are mounted onto a tower. Newer wind turbines also use advanced technology to generate electricity at a variety of frequencies depending on the wind speed, convert it to DC and then back to AC before sending it to the grid. Wind turbines range from 50 – 750 kW for utility scale turbines down to below 50 kW for residential use. On a scale of 1 (the lowest) to 7 (the highest), Class 3 and above (wind speeds of 13 mph or greater) are generally considered "good wind resource" according to the Wind Energy Development Programmatic EIS Information Center hosted by the Bureau of Land Management. According to the map below, published by NREL, Newark, NJ is classified as Class 1 at 50m, meaning the city would not be a good candidate for wind power.



This measure is not recommended due to the location of the school.

7.3 Combined Heat and Power Plant

Combined heat and power (CHP), cogeneration, is self-production of electricity on-site with beneficial recovery of the heat byproduct from the electrical generator. Common CHP equipment includes reciprocating engine-driven, micro turbines, steam turbines, and fuel cells. Typical CHP customers include industrial, commercial, institutional, educational institutions, and multifamily residential facilities. CHP systems that are commercially viable at the present time are sized approximately 50 kW and above, with numerous options in blocks grouped around 300 kW, 800 kW, 1,200 kW and larger. Typically, CHP systems are used to produce a portion of the electricity needed by a facility some or all of the time, with the balance of electric needs satisfied by purchase from the grid.

Any proposed CHP project will need to consider many factors, such as existing system load, use of thermal energy produced, system size, natural gas fuel availability, and proposed plant location. The building has sufficient need for electrical generation and the ability to use most of the thermal byproduct during the winter; however thermal usage during the summer months does not exist. Thermal energy produced by the CHP plant in the warmer months will be wasted. An absorption chiller could be installed to utilize the heat to produce chilled water; however, there is no chilled water distribution system in the building. CHP is not recommended due to the building's limited summer thermal demand.

This measure is not recommended due to the absence of year-round thermal loads which are needed for efficiency CHP operation.

7.4 Demand Response Curtailment

Presently, electricity is delivered by PSE&G, which receives the electricity from regional power grid RFC. PSE&G is the regional transmission organization (RTO) that coordinates the movement of wholesale electricity in all or parts of 13 states and the District of Columbia including the State of New Jersey.

Utility Curtailment is an agreement with the utility provider's regional transmission organization and an approved Curtailment Service Provider (CSP) to shed electrical load by either turning major equipment off or energizing all or part of a facility utilizing an emergency generator; therefore, reducing the electrical demand on the utility grid. This program is to benefit the utility company during high demand periods and utility provider offers incentives to the CSP to participate in this program. Enrolling in the program will require program participants to drop electrical load or turn on emergency generators during high electrical demand conditions or during emergencies. Part of the program also will require that program participants reduce their required load or run emergency generators with notice to test the system.

A pre-approved CSP will require a minimum of 100 kW of load reduction to participate in any curtailment program. From May 2013 through April 2014 the following table summarizes the electricity load profile for the building.

Building Electric Load Profile

Peak Demand kW	Min Demand kW	Avg Demand kW	Onsite Generation Y/N	Eligible? Y/N
363	237.0	302.5	Y	Y

This measure is not recommended because the building does not have enough onsite generation to cover the entire electrical load of the building.

8.0 CONCLUSIONS & RECOMMENDATIONS

The LGEA energy audit conducted by CHA for the building identified potential annual savings of $28,760/yr with an overall payback of 16.4 years, if the recommended ECMs are implemented.

The potential annual energy and cost savings for the recommended ECMs are shown in the following table.

Electric Savings (kWh)	Natural Gas Savings (therms)	Total Savings ($)	Payback (years)
157,228	4,615	28,760	16.4

The following projects should be considered for implementation:

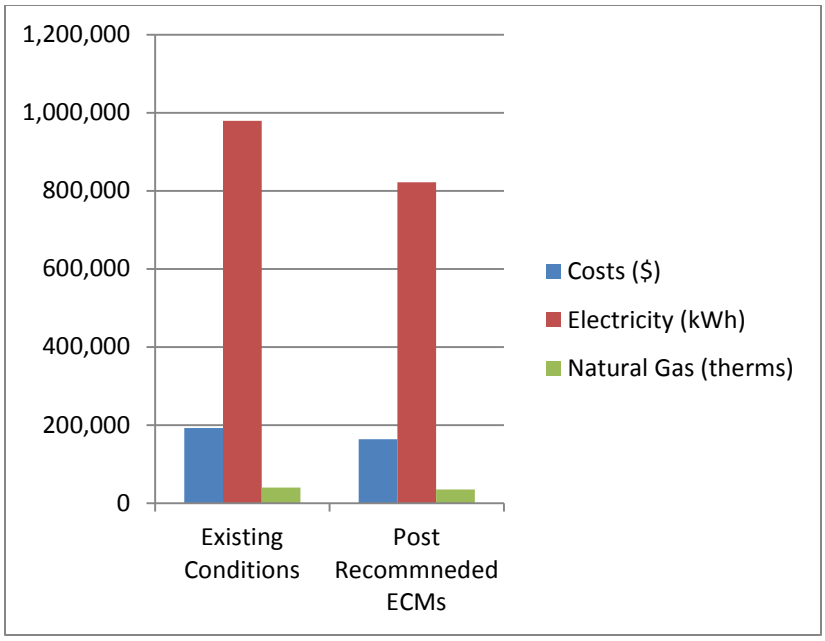
- Replace Cooling Towers with a VFD Cooling Tower
- Replace Gas Fired DHW Heater with Condensing Heater
- Kitchen Hood Control
- Walk-in Cooler & Freezer EC Motor Retrofits
- Replace Electric Booster Heater with Gas Fired Booster Heater
- Install Vending Misers
- Lighting Replacements with Controls (Occupancy Sensors)

The following alternative energy measures are recommended for further study:

- Photovoltaic (PV) Rooftop Solar Power Generation – 246.4 kW System

If NPS implements the recommended ECMs, energy savings would be as follows:

	Existing Conditions	Post Recommended ECMs	Percent Savings
Costs ($)	192,043	163,283	15%
Electricity (kWh)	979,200	821,972	16%
Natural Gas (therms)	39,439	34,824	12%
Site EUI (kbtu/SF/Yr)	82.3	71.1	


1,200,000
1,000,000
800,000
600,000
400,000
200,000
0
Existing Conditions
Post Recommneded ECMs
Costs ($)
Electricity (kWh)
Natural Gas (therms)

APPENDIX A

Utility Usage Analysis and Alternate Utility Suppliers

Pittsgrove Middle School
1082 Almond Road Pittsgrove NJ 08318

Utility Bills: Account Numbers

Account Number	School Building	Location	Type	Notes
0783 4529 9974	Pittsgrove Middle School	1082 Almond Road Pittsgrove NJ 08318	Electricity	
3 13 17 5180 0 4	Pittsgrove Middle School	1082 Almond Road Pittsgrove NJ 08318	Natural Gas	

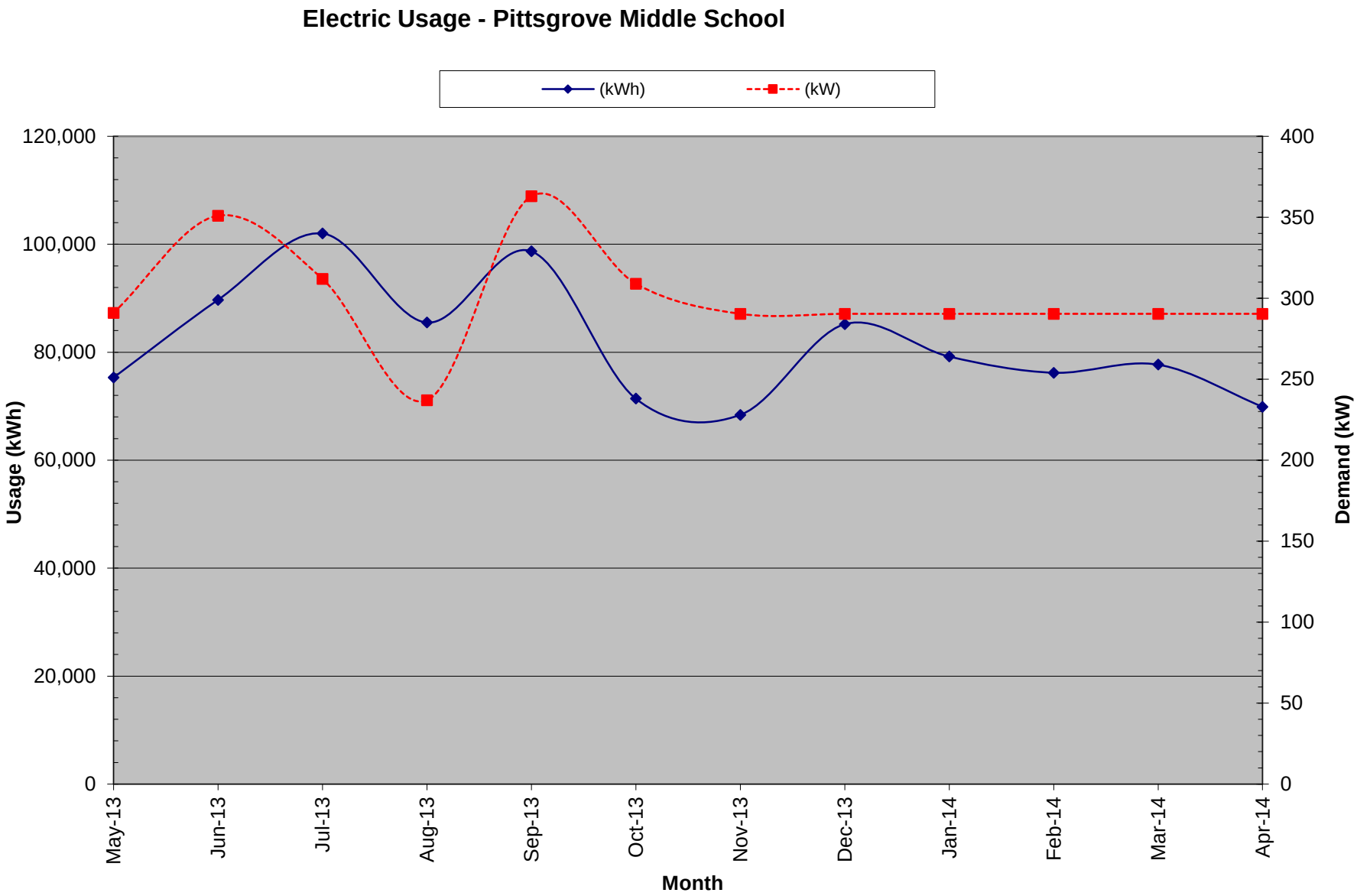
Pittsgrove Middle School
1082 Almond Road Pittsgrove NJ 08318

For Service at: **Pittsgrove Middle School**
Account No.: **0783 4529 9974** **Delivery -** Atlantic City Electric
Meter No.: **12686972** **Supplier -** Constellation
Electric Service

			Provider Charges			Usage (kWh) vs. Demand (kW) Charges		Unit Costs		
Month	**Consumption (kWh)**	**Demand (kW)**	**Delivery ($)**	**Supplier ($)**	**Total ($)**	**Consumption ($)**	**Demand ($)**	**Blended Rate ($/kWh)**	**Consumption Rate ($/kWh)**	**Demand ($/kW)**
May-13	75,300	291.0	$ 4,267.69	$ 6,415.76	$10,683.45	$ 8,787.49	$ 1,895.96	$ 0.14	$ 0.12	$ 6.52
June-13	89,700	351.0	$ 5,659.96	$ 7,642.68	$13,302.64	$ 10,779.18	$ 2,523.46	$ 0.15	$ 0.12	$ 7.19
July-13	102,000	312.0	$ 5,947.71	$ 8,690.68	$14,638.39	$ 12,349.14	$ 2,289.25	$ 0.14	$ 0.12	$ 7.34
August-13	85,500	237.0	$ 5,158.55	$ 7,284.83	$12,443.38	$ 10,362.93	$ 2,080.45	$ 0.15	$ 0.12	$ 8.78
September-13	98,700	363.0	$ 6,116.75	$ 8,409.51	$14,526.26	$ 11,923.55	$ 2,602.71	$ 0.15	$ 0.12	$ 7.17
October-13	71,400	309.0	$ 4,887.98	$ 6,083.47	$10,971.45	$ 8,755.92	$ 2,215.53	$ 0.15	$ 0.12	$ 7.17
November-13	68,400	290.4	$ 4,520.77	$ 5,827.86	$10,348.63	$ 8,405.27	$ 1,943.36	$ 0.15	$ 0.12	$ 6.69
December-13	85,200	290.4	$ 5,565.99	$ 7,259.27	$12,825.26	$ 10,465.47	$ 2,359.79	$ 0.15	$ 0.12	$ 8.13
January-14	79,200	290.4	$ 4,976.28	$ 6,748.05	$11,724.33	$ 9,711.56	$ 2,012.77	$ 0.15	$ 0.12	$ 6.93
February-14	76,200	290.4	$ 5,017.02	$ 6,492.45	$11,509.47	$ 9,357.89	$ 2,151.58	$ 0.15	$ 0.12	$ 7.41
March-14	77,700	290.4	$ 4,921.94	$ 6,620.25	$11,542.19	$ 9,529.42	$ 2,012.77	$ 0.15	$ 0.12	$ 6.93
April-14	69,900	290.4	$ 4,718.28	$ 5,955.67	$10,673.95	$ 8,592.45	$ 2,081.50	$ 0.15	$ 0.12	$ 7.17
Total (last 12-months)	**979,200**	**363.00**	**$61,758.92**	**$83,430.49**	**$145,189.41**	**$119,020.28**	**$26,169.13**	**$ 0.148**	**$ 0.122**	**$ 7.258**
Notes	1	2	3	4	5	6	7	8	9	10

1.) Number of kWh of electric energy used per month
2.) Number of kW of power measured
3.) Electric charges from Delivery provider
4.) Electric charges from Supply provider
5.) Total charges (Delivery + Supplier)
6.) Charges based on the number of kWh of electric energy used
7.) Charges based on the number of kW of power measured
8.) Total Charges ($) / Consumption (kWh)
9.) Consumption Charges ($) / Consumption (kWh)
10.) Demand Charges ($) / Demand (kW)

Supply Rate Fixed/Averaged:
$0.0852

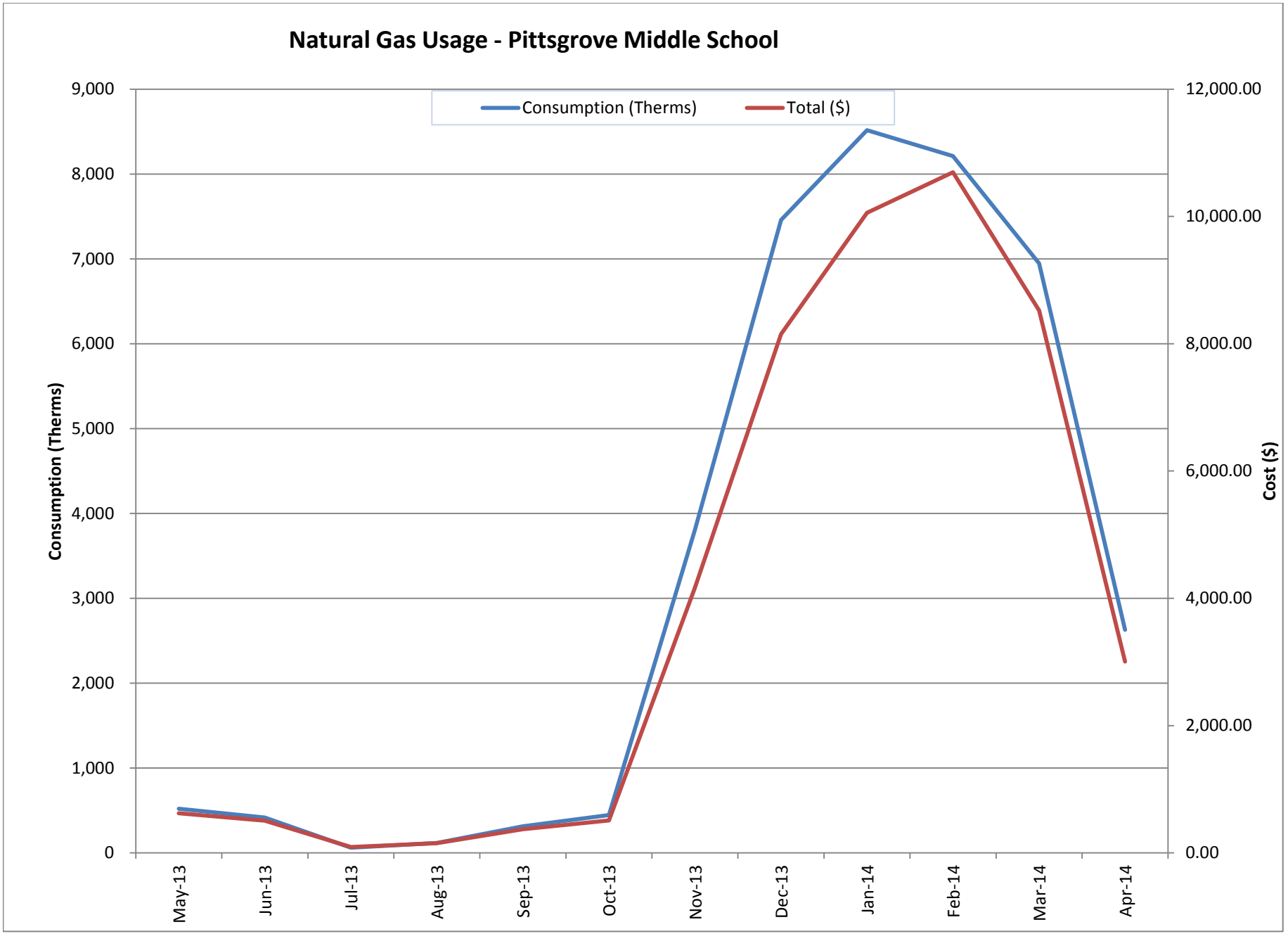


Utility Data - Pittsgrove Middle School
Electric Graph

Pittsgrove Middle School
1082 Almond Road Pittsgrove NJ 08318

For Service at: **Pittsgrove Middle School**
Account No.: **3 13 17 5180 0 4**
Meter No.: **325405** **337490**
Natural Gas Service
Delivery - South Jersey Gas
Supplier - Woodruff Energy

		Charges			Unit Costs		
Month	**Consumption (Therms)**	**Delivery ($)**	**Supply ($)**	**Total ($)**	**Delivery ($/Therm)**	**Supply ($/Therm)**	**Total ($/Therm)**
May-13	519	318	305	$ 623	$ 0.61	$ 0.59	$ 1.20
June-13	416	262	244	$ 505	$ 0.63	$ 0.59	$ 1.22
July-13	62	59	33	$ 92	$ 0.96	$ 0.54	$ 1.49
August-13	116	92	59	$ 151	$ 0.79	$ 0.51	$ 1.30
September-13	313	206	164	$ 370	$ 0.66	$ 0.52	$ 1.18
October-13	446	279	230	$ 509	$ 0.63	$ 0.52	$ 1.14
November-13	3,806	2,201	1,966	$ 4,167	$ 0.58	$ 0.52	$ 1.09
December-13	7,460	4,296	3,854	$ 8,151	$ 0.58	$ 0.52	$ 1.09
January-14	8,516	4,825	5,233	$ 10,057	$ 0.57	$ 0.61	$ 1.18
February-14	8,211	4,626	6,070	$ 10,696	$ 0.56	$ 0.74	$ 1.30
March-14	6,946	3,918	4,605	$ 8,524	$ 0.56	$ 0.66	$ 1.23
April-14	2,628	1,516	1,492	$ 3,008	$ 0.58	$ 0.57	$ 1.14
Total (12 - Month)	**39,439**			**$ 46,853.97**			**$ 1.188**


Natural Gas Usage - Pittsgrove Middle School
Consumption (Therms)
Total ($)
Consumption (Therms)
Cost ($)
9,000
8,000
7,000
6,000
5,000
4,000
3,000
2,000
1,000
0
12,000.00
10,000.00
8,000.00
6,000.00
4,000.00
2,000.00
0.00
May-13
Jun-13
Jul-13
Aug-13
Sep-13
Oct-13
Nov-13
Dec-13
Jan-14
Feb-14
Mar-14
Apr-14

ATLANTIC CITY ELECTRIC SERVICE TERRITORY
Last Updated: 10/24/12

***CUSTOMER CLASS** - **R – RESIDENTIAL C – COMMERCIAL I – INDUSTRIAL**

Supplier	Telephone & Web Site	*Customer Class
Alpha Gas and Electric, LLC 641 5th Street Lakewood, NJ 08701	(855) 553-6374 www.alphagasandelectric.com	**R/C** **ACTIVE**
Ambit Northeast, LLC 103 Carnegie Center Suite 300 Princeton, NJ 08540	(877) 30-AMBIT (877) 302-6248 www.ambitenergy.com	**R/C** **ACTIVE**
American Powernet Management, LP 437 North Grove Street Berlin, NJ 08009	(877) 977-2636 www.americanpowernet.com	**C** **ACTIVE**
AP Gas & Electric, LLC 10 North Park Place Suite 420 Morristown, NJ 07960	(855) 544-4895 www.apge.com	**R/C/I** **ACTIVE**
Astral Energy LLC 16 Tyson Place Bergenfield, NJ 07621	(201) 384-5552	**R/C/I** **ACTIVE**
BBPC, LLC d/b/a Great Eastern Energy 116 Village Blvd. Suite 200 Princeton, NJ 08540	888-651-4121 www.greateasternenergy.com	**C/I** **ACTIVE**
Champion Energy Services, LLC 72 Avenue L Newark, NJ 07105	(877) 653-5090 www.championenergyservices.com	**R/C/I** **ACTIVE**
Choice Energy, LLC 4257 US Highway 9, Suite 6C Freehold, NJ 07728	888-565-4490 www.4choiceenergy.com	**R/C** **ACTIVE**
Clearview Electric, Inc. 505 Park Drive Woodbury, NJ 08096	(888) CLR-VIEW (800) 746- 4702 www.clearviewenergy.com	**R/C/I** **ACTIVE**
ConEdison Solutions Cherry Tree Corporate Center 535 State Highway Suite 180	(888) 665-0955	**C/I**

Cherry Hill, NJ 08002	www.conedsolutions.com	**ACTIVE**
Constellation NewEnergy, Inc. 900A Lake Street, Suite 2 Ramsey, NJ 07446	(866) 237-7693 www.constellation.com	**R/C/I** **ACTIVE**
Constellation Energy 900A Lake Street, Suite 2 Ramsey, NJ 07446	(877) 997-9995 www.constellation.com	**R** **ACTIVE**

Direct Energy Business, LLC 120 Wood Avenue Suite 611 Iselin, NJ 08830	(888) 925-9115 www.directenergybusiness.com	**C/I** **ACTIVE**
Direct Energy Services, LLC 120 Wood Avenue Suite 611 Iselin, NJ 08830	(866) 547-2722 www.directenergy.com	**C/I** **ACTIVE**
Discount Energy Group, LLC 811 Church Road, Suite 149 Cherry Hill, NJ 08002	(800) 282-3331 www.discountenergygroup.com	**R/C** **ACTIVE**
DTE Energy Supply, Inc. One Gateway Center, Suite 2600 Newark, NJ 07102	(877) 332-2450 www.dtesupply.com	**C/I** **ACTIVE**
Energy Plus Holdings LLC 309 Fellowship Road East Gate Center, Suite 200 Mt. Laurel, NJ 08054	(877) 866-9193 www.energypluscompany.com	**R/C** **ACTIVE**
Energy.me Midwest LLC 90 Washington Blvd Bedminster, NJ 07921	(855)243-7270 www.energy.me	**R/C/I** **ACTIVE**
Ethical Electric Benefit Co. d/b/a Ethical Electric 100 Overlook Center, 2nd Fl. Princeton, NJ 08540	(888) 444-9452 www.ethicalelectric.com	**R/C** **ACTIVE**
FirstEnergy Solutions Corp. 300 Madison Avenue Morristown, NJ 07962	(800) 977-0500 www.fes.com	**C/I** **ACTIVE**
Gateway Energy Services Corporation 44 Whispering Pines Lane Lakewood, NJ 08701	(800) 805-8586 www.gesc.com	**R/C/I** **ACTIVE**

GDF SUEZ Energy Resources NA, Inc. 333 Thornall Street Sixth Floor Edison, New Jersey 08819	(866) 999-8374 www.gdfsuezenergyresources.com	**C/I** **ACTIVE**
Glacial Energy of New Jersey, Inc. 75 Route 15 Building E Lafayette, NJ 07848	(888) 452-2425 www.glacialenergy.com	**C/I** **ACTIVE**
Green Mountain Energy Company 211 Carnegie Center Drive Princeton, NJ 08540	(866) 767-5818 www.greenmountain.com/commercial-home	**C/I** **ACTIVE**
Hess Corporation 1 Hess Plaza Woodbridge, NJ 07095	(800) 437-7872 www.hess.com	**C/I** **ACTIVE**
HIKO Energy, LLC 655 Suffern Road Teaneck, NJ 07666	(888) 264-4908 www.hikoenergy.com	**R/C** **ACTIVE**
IDT Energy, Inc. 550 Broad Street Newark, New Jersey 07102	(973) 438-4380 www.idtenergy.com	**R/C** **ACTIVE**
Independence Energy Group, LLC 211 Carnegie Center Princeton, NJ 08540	(877) 235-6708 www.chooseindependence.com	**R/C** **ACTIVE**
Integrys Energy Services, Inc. 99 Wood Avenue, South Suite 802 Iselin, NJ 08830	(877) 763-9977 www.integrysenergy.com	**C/I** **ACTIVE**
Liberty Power Delaware, LLC 3000 Atrium Way, Suite 273 Mt. Laurel, NJ 08054	(866) 769-3799 www.libertypowercorp.com	**R/C/I** **ACTIVE**
Liberty Power Holdings, LLC 3000 Atrium Way, Suite 273 Mt. Laurel, NJ 08054	(866) 769-3799 www.libertypowercorp.com	**R/C/I** **ACTIVE**
Linde Energy Services 575 Mountain Avenue Murray Hill, NJ 07974	(800) 247-2644 www.linde.com	**C/I** **ACTIVE**
NATGASCO, Inc. 532 Freeman St. Orange, NJ 07050	(973) 678-1800 x. 251 www.supremeenergyinc.com	**R/C** **ACTIVE**

NextEra Energy Services New Jersey, LLC 651 Jernee Mill Road Sayreville, New Jersey 08872	(877) 528-2890 Commercial (800) 882-1276 Residential www.nexteraenergyservices.com	**R/C/I** **ACTIVE**
NJ Gas & Electric 1 Bridge Plaza fl. 2 Fort Lee, New Jersey 07024	(866) 568-0290 www.NJGandE.com	**R/C/I** **ACTIVE**
Noble Americas Energy Solutions The Mac-Cali Building 581 Main Street, 8th fl. Woodbridge, NJ 07095	(877) 273-6772 www.noblesolutions.com	**C/I** **ACTIVE**
North American Power and Gas, LLC 222 Ridgedale Ave. Cedar Knolls, NJ 07927	(888) 313-9086 www.napower.com	**R/C/I** **ACTIVE**
Palmco Power NJ, LLC One Greentree Centre 10,000 Lincoln Drive East Suite 201 Marlton, NJ 08053	(877) 726-5862 www.PalmcoEnergy.com	**R/C/I** **ACTIVE**
Pepco Energy Services, Inc. 112 Main St. Lebanon, NJ 08833	(800) ENERGY-9 (363-7499) www.pepco-services.com	**C/I** **ACTIVE**
PPL EnergyPlus, LLC 811 Church Road Cherry Hill, NJ 08002	(800) 281-2000 www.pplenergyplus.com	**C/I** **ACTIVE**
Public Power & Utility of New Jersey, LLC 157 Broad St., Suite 304 Red Bank, NJ 07701	(888) 354-4415 www.ppandu.com	**R/C/I** **ACTIVE**
Reliant Energy 211 Carnegie Center Princeton, NJ 08540	(877) 297-3795 (877) 297-3780 www.reliant.com/pjm	**R** **C/I** **ACTIVE**
ResCom Energy LLC 18C Wave Crest Ave. Winfield Park, NJ 07036	(888) 238-4041 http://rescomenergy.com	**R/C/I** **ACTIVE**
Respond Power LLC 10 Regency CT Lakewood, NJ 08701	(877) 973-7763 www.respondpower.com	**R/C/I** **ACTIVE**
South Jersey Energy Company 1 South Jersey Plaza, Route 54	(800) 266-6020	**C/I** **ACTIVE**

Folsom, NJ 08037	www.southjerseyenergy.com	
Sperian Energy Corp. 1200 Route 22 East, Suite 2000 Bridgewater, NJ 08807	(888) 682-8082	**R/C/I** **ACTIVE**
Starion Energy PA Inc. 101 Warburton Avenue Hawthorne, NJ 07506	(800) 600-3040 www.starionenergy.com	**R/C/I** **ACTIVE**
Stream Energy 309 Fellowship Road, Suite 200 Mt. Laurel, NJ 08054	(877) 369-8150 www.streamenergy.net	**R** **ACTIVE**
UGI Energy Services, Inc. **d/b/a GASMARK** 224 Strawbridge Drive Suite 107 Moorestown, NJ 08057	(856) 273-9995 www.ugienergyservices.com	**C/I** **ACTIVE**
Verde Energy USA, Inc. 50 East Palisades Avenue Englewood, NJ 07631	(800) 388-3862 www.lowcostpower.com	**R/C/I** **ACTIVE**
Viridian Energy 2001 Route 46, Waterview Plaza Suite 310 Parsippany, NJ 07054	(866) 663-2508 www.viridian.com	**R/C/I** **ACTIVE**
Xoom Energy New Jersey, LLC 744 Broad Street Newark, New Jersey 07102	(888) 997-8979 www.xoomenergy.com	**R/C/I** **ACTIVE**
YEP Energy 89 Headquarters Plaza North #1463 Morristown, NJ 07960	(855) 363-7736 www.yepenergyNJ.com	**R/C/I** **ACTIVE**
Your Energy Holdings, LLC One International Boulevard Suite 400 Mahwah, NJ 07495-0400	(855) 732-2493 www.thisisyourenergy.com	**R/C/I** **ACTIVE**

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SOUTH JERSEY GAS SERVICE TERRITORY
Last Updated: 10/24/12

***CUSTOMER CLASS** - R – RESIDENTIAL C – COMMERCIAL I - INDUSTRIAL

Supplier	Telephone & Web Site	Customer Class
Alpha Gas and Electric, LLC 641 5th Street Lakewood, NJ 08701	(855) 553-6374 www.alphagasandelectric.com	**R/C** **ACTIVE**
Astral Energy LLC 16 Tyson Place Bergenfield, NJ 07621	201- 384-5552 www.astralenergyllc.com	**R/C/I** **ACTIVE**
BBPC, LLC d/b/a Great Eastern Energy 116 Village Blvd. Suite 200 Princeton, NJ 08540	888-651-4121 www.greateasternenergy.com	**C/I** **ACTIVE**
Clearview Electric Inc. **d/b/a Clearview Gas** 1744 Lexington Ave. Pennsauken, NJ 08110	800-746-4720 www.clearviewenergy.com	**R/C** **ACTIVE**
Colonial Energy, Inc. 83 Harding Road Wyckoff, NJ 07481	845-429-3229 www.colonialgroupinc.com	**C/I** **ACTIVE**
Compass Energy Services, Inc. 1085 Morris Avenue, Suite 150 Union, NJ 07083	866-867-8328 908-638-6605 www.compassenergy.net	**C/I** **ACTIVE**
ConocoPhillips Company 224 Strawbridge Drive, Suite 107 Moorestown, NJ 08057	800-646-4427 www.conocophillips.com	**C/I** **ACTIVE**
Consolidated Edison Solutions, Inc. Cherry Tree Corporate Center 535 State Highway 38, Suite 140 Cherry Hill, NJ 08002	888-665-0955 www.conedsolutions.com	**C/I** **ACTIVE**
Constellation NewEnergy-Gas Division, LLC 900A Lake Street, Suite 2 Ramsey, NJ 07466	(800) 900-1982 www.constellation.com	**C/I** **ACTIVE**

Direct Energy Business, LLC 120 Wood Avenue, Suite 611 Iselin, NJ 08830	888-925-9115 www.directenergy.com	**C/I** **ACTIVE**
Direct Energy Services, LLP 120 Wood Avenue, Suite 611 Iselin, NJ 08830	866-547-2722 www.directenergy.com	**R/C/I** **INACTIVE**
Energy Plus Natural Gas LP 309 Fellowship Road, East Gate Center, Suite 200 Mt. Laurel, NJ 08054	(877) 866-9193 www.energypluscompany.com	**R/C** **ACTIVE**
Gateway Energy Services Corp. 44 Whispering Pines Lane Lakewood, NJ 08701	800-805-8586 www.gesc.com	**R/C/I** **ACTIVE**
UGI Energy Services, Inc. **d/b/a GASMARK** 224 Strawbridge Drive, Suite 107 Moorestown, NJ 08057	856-273-9995 www.ugienergyservices.com	**C/I** **ACTIVE**
Glacial Energy of New Jersey, Inc. 75 Route 15 Building E Lafayette, NJ 07848	888-452-2425 www.glacialenergy.com	**C/I** **ACTIVE**
Global Energy Marketing, LLC 129 Wentz Avenue Springfield, NJ 07081	800-542-0778 www.globalp.com	**C/I** **ACTIVE**
Great Eastern Energy 116 Village Blvd., Suite 200 Princeton, NJ 08540	888-651-4121 www.greateastern.com	**C/I** **ACTIVE**
Greenlight Energy 330 Hudson Street, Suite 4 Hoboken, NJ 07030	718-204-7467 www.greenlightenergy.us	**C** **ACTIVE**
Hess Energy, Inc. One Hess Plaza Woodbridge, NJ 07095	800-437-7872 www.hess.com	**C/I** **ACTIVE**
Hess Small Business Services, LLC One Hess Plaza Woodbridge, NJ 07095	888-494-4377 www.hessenergy.com	**C/I** **ACTIVE**
HIKO Energy, LLC 655 Suffern Road Teaneck, NJ 07666	(888) 264-4908 www.hikoenergy.com	**R/C** **ACTIVE**

IDT Energy, Inc. 550 Broad Street Newark, NJ 07102	973-438-4380 www.idtenergy.com	**R/C** **ACTIVE**

Integrys Energy Services – Natural Gas, LLC 99 Wood Avenue South Suite #802 Iselin, NJ 08830	(800) 536-0151 www.integrysenergy.com	**C/I** **ACTIVE**
Intelligent Energy 2050 Center Avenue, Suite 500 Fort Lee, NJ 07024	800-927-9794 www.intelligentenergy.org	**R/C/I** **ACTIVE**
Metromedia Energy, Inc. 6 Industrial Way Eatontown, NJ 07724	800-828-9427 www.metromediaenergy.com	**C** **ACTIVE**
MxEnergy, Inc. 900 Lake Street Ramsey, NJ 07446	800-758-4374 www.mxenergy.com	**R/C/I** **ACTIVE**
NATGASCO (Mitchell Supreme) 532 Freeman Street Orange, NJ 07050	800-840-4GAS www.natgasco.com	**C** **ACTIVE**
New Jersey Gas & Electric 1 Bridge Plaza, Fl. 2 Fort Lee, NJ 07024	866-568-0290 www.NJGandE.com	**R/C** **ACTIVE**
North American Power & Gas, LLC d/b/a North American Power 197 Route 18 South Ste. 3000 East Brunswick, NJ 08816	(888) 313-9086 www.napower.com	**R/C/I** **ACTIVE**
Palmco Energy NJ, LLC One Greentree Centre 10,000 Lincoln Drive East, Suite 201 Marlton, NJ 08053	877-726-5862 www.PalmcoEnergy.com	**R/C/I** **ACTIVE**
Pepco Energy Services, Inc. 112 Main Street Lebanon, NJ 08833	800-363-7499 www.pepco-services.com	**C/I** **ACTIVE**
Plymouth Rock Energy, LLC 338 Maitland Avenue Teaneck, NJ 07666	(855) 32-POWER (76937) www.plymouthenergy.com	**R/C/I** **ACTIVE**

PPL EnergyPlus, LLC 811 Church Road - Office 105 Cherry Hill, NJ 08002	800-281-2000 www.pplenergyplus.com	**C/I** **ACTIVE**
Shell Energy North America (US) L.P. 17 Denison Street, Room 101B Highland Park, NJ 08904	800-281-2824 www.shell.com/us/energy	**C/I** **ACTIVE**
South Jersey Energy Company 1 South Jersey Plaza, Route 54 Folsom, NJ 08037	800-266-6020 www.southjerseyenergy.com	**C/I** **ACTIVE**
Sprague Energy Corp. 12 Ridge Road Chatham Township, NJ 07928	855-466-2842 www.spragueenergy.com	**C/I** **ACTIVE**
Stream Energy New Jersey, LLC 309 Fellowship Road Suite 200 Mt. Laurel, NJ 08054	(973) 494-8097 www.streamenergy.net	**R/C** **ACTIVE**
Woodruff Energy 73 Water Street Bridgeton, NJ 08302	800- 557-1121 www.woodruffenergy.com	**R/C/I** **ACTIVE**
Woodruff Energy US LLC 73 Water Street, P.O. Box 777 Bridgeton, NJ 08302	856-455-1111 800-557-1121 www.woodruffenergy.com	**C/I** **ACTIVE**
Xoom Energy New Jersey, LLC 744 Broad Street Newark, NJ 07102	888-997-8979 www.xoomenergy.com	**R/C/I** **ACTIVE**
Your Energy Holdings, LLC One International Boulevard Suite 400 Mahwah, NJ 07495-0400	(855) 732-2493 www.thisisyourenergy.com	**R/C/I** **ACTIVE**

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APPENDIX B

Equipment Inventory

CHA Project # 28484
PITTSGROVE MIDDLE SCHOOL
THE PITTSGROVE TOWNSHIP SCHOOL DISTRICT

Description	QTY	Manufacturer Name	Model No.	Serial No.	Equipment Type / Utility	Capacity/Size /Efficiency	Location	Areas/Equipment Served	Date Installed	Remaining Useful Life (years)	Other Info.	Current year	Years Old	ASHRAE life expectancy
Boiler	2	Weil McLain	P-788-W	N/A	HHW Boiler	2049 MBH input, 1632 MBH output 80% Eff.	Mechanical Room	Baseboard Heaters and HHW Coils in the Trane RTUs	2000	11		2014	14	25
Boiler	1	Weil McLain	N/A	N/A	HHW Boiler	1010 MBH input, 810 MBH output 80% Eff.	Mechanical Room	Heat Pump Water Loop	2000	11		2014	14	25
HHW Pump Motor	2	Marathon Electric	N/A	N/A	HHW Pump/Motor	7.5HP	Mechanical Room	Baseboard Heaters and HHW Coils in the Trane RTUs	1986	-8		2014	28	20
HHW Pump Motor	1	Baldor Reliance	M3714T	37G813Y660H1	HHW Pump/Motor	10HP	High School MR	Heat Pump Water Loop	1986	-8		2014	28	20
HHW Pump Motor	1	Marathon Electric	N/A	N/A	HHW Pump/Motor	10HP	High School MR	Heat Pump Water Loop	1986	-8		2014	28	20
Cooling Tower	1	Evapco	Unknown	Unknown	Cooling Tower	Blow-through Type Cooling Tower with Fan Motor Enclosed 25 HP Fan Motor based on drawings	On the Outside Ground next to the Mechanical Room	Heat Pump Water Loop	1986	-8		2014	28	20
DHW Heater	1	A. O Smith	BTP-200-400	SK88-26506-Y3	Natural Gas DHW Heater	400,000 BTH and 200 Gallon Storage	Mechanical Room	School	2004	10		2014	10	20
Cooling Tower Water Pump	1	GE	N/A	N/A	Cooling Tower	3HP	On the Outside Ground next to the Mechanical Room	Heat Pump Water Loop	1986	-8		2014	28	20
Heat Pump Units	Many	McQuay/AAF	CCH060	N/A	Water Source Heat Pump Units	41 MBH Heating Capacity and about 3 ton Cooling Capacity	Individual rooms in the old section	Individual rooms in the old section	2000	6		2014	14	20
DHW Heater	1	A. O Smith	BTP-200-400	SK88-26506-Y3	Natural Gas DHW Heater	400,000 BTH and 200 Gallon Storage	Mechanical Room	School	2004	10		2014	10	20
RTU	15	Trane	TCD048C4000BD…	R10101978D	RTU	Cooling Capacities vary from 3 ton to 5 ton and equipped with HHW coils	Roof	7th Grade New Section	2000	6		2014	14	20
RTU	15	Trane	TCD048C4000BD…	R10101978D	RTU	Cooling Capacities vary from 3 ton to 5 ton and equipped with HHW coils	Roof	8th Grade New Section	2000	6		2014	14	20
Walk in Refrigerator	1	Bohn	N/A	N/A	Walk in Refrigerator	unknown	Kitchen	School	2000	6		2014	14	20
Walk in Freezer	1	Bohn	N/A	N/A	Walk in Freezer	unknown	Kitchen	School	2000	6		2014	14	20
DHW Heater	1	BardFord White	N/A	N/A	Electric DHW Heater	~3kW and 30 Gallon Storage	Janitor Closet	Janitor and Restrooms next to it	2000	6		2014	14	20

Energy Audit of Pittsgrove Township Schools - Pittsgrove Middle School
CHA Project No. 28484
Existing Lighting & Audit Input

Cost of Electricity: **$0.122** **$/kWh**
$7.26 **$/kW**

			EXISTING CONDITIONS									Retrofit Control	
	Area Description	Usage	No. of Fixtures	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Exist Control	Annual Hours	Annual kWh		
Field Code	Unique description of the location - Room number/Room name: Floor number (if applicable)	Describe Usage Type using Operating Hours	No. of fixtures before the retrofit	Lighting Fixture Code	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Fixt No.)	Pre-inst. control device	Estimated annual hours for the usage group	(kW/space) * (Annual Hours)	Retrofit control device	Notes
40LED	Room 101	Classroom	11	T 32 R F 2 (ELE)	F42LL	60	0.66	SW	2600	1,716	C-OCC	
40LED	Room 102	Classroom	11	T 32 R F 2 (ELE)	F42LL	60	0.66	SW	2600	1,716	C-OCC	
40LED	Room 103	Classroom	4	T 32 R F 2 (ELE)	F42LL	60	0.24	SW	2600	624	C-OCC	
40LED	Room 104	Classroom	4	T 32 R F 2 (ELE)	F42LL	60	0.24	SW	2600	624	C-OCC	
119	Corridor	Hallway	14	DC BOX 34 6 (12 LAMP FIXTURE)	F46EE	216	3.02	SW	6240	18,870	NONE	
24LED	Room 501	Classroom	15	1B 32 P F 2 (ELE)	F42LL	60	0.90	SW	2600	2,340	C-OCC	
24LED	Room 502	Classroom	15	1B 32 P F 2 (ELE)	F42LL	60	0.90	SW	2600	2,340	C-OCC	
24LED	Room 503	Classroom	15	1B 32 P F 2 (ELE)	F42LL	60	0.90	SW	2600	2,340	C-OCC	
24LED	Room 504	Classroom	15	1B 32 P F 2 (ELE)	F42LL	60	0.90	SW	2600	2,340	C-OCC	
24LED	Room 505	Classroom	15	1B 32 P F 2 (ELE)	F42LL	60	0.90	SW	2600	2,340	C-OCC	
24LED	Room 506	Classroom	15	1B 32 P F 2 (ELE)	F42LL	60	0.90	SW	2600	2,340	C-OCC	
32LED	Corridor	Hallway	4	1T 32 R F 2 (ELE)	F42LL	60	0.24	SW	6240	1,498	NONE	
105LED	Corridor	Hallway	8	W 32 F 1	F41LL	32	0.26	SW	6240	1,597	NONE	
24LED	Storage	Storage Area	2	1B 32 P F 2 (ELE)	F42LL	60	0.12	SW	1560	187	C-OCC	
32LED	Room 107 Corrodor	Hallway	6	1T 32 R F 2 (ELE)	F42LL	60	0.36	SW	6240	2,246	NONE	
32LED	Mens Room	Restroom	3	1T 32 R F 2 (ELE)	F42LL	60	0.18	SW	3120	562	C-OCC	
32LED	Womens Room	Restroom	3	1T 32 R F 2 (ELE)	F42LL	60	0.18	SW	3120	562	C-OCC	
24LED	Library	Lib	56	1B 32 P F 2 (ELE)	F42LL	60	3.36	SW	3120	10,483	NONE	
32LED	Corridor	Hallway	4	1T 32 R F 2 (ELE)	F42LL	60	0.24	SW	6240	1,498	NONE	
18LED	Office	Office	3	T 32 R F 4 (ELE)	F44ILL	112	0.34	SW	2600	874	C-OCC	
32LED	Office	Office	1	1T 32 R F 2 (ELE)	F42LL	60	0.06	SW	2600	156	C-OCC	
18LED	Office	Office	4	T 32 R F 4 (ELE)	F44ILL	112	0.45	SW	2600	1,165	C-OCC	
X5	Lobby	Hallway	5	CF42/1	CF42/1-I	48	0.24	SW	6240	1,498	NONE	
119	Lobby	Hallway	4	DC BOX 34 6 (12 LAMP FIXTURE)	F46EE	216	0.86	SW	6240	5,391	NONE	
32LED	Corridor	Hallway	4	1T 32 R F 2 (ELE)	F42LL	60	0.24	SW	6240	1,498	NONE	
18LED	Admin. Office	Office	7	T 32 R F 4 (ELE)	F44ILL	112	0.78	SW	2600	2,038	C-OCC	
18LED	Principle Office	Office	4	T 32 R F 4 (ELE)	F44ILL	112	0.45	SW	2600	1,165	C-OCC	
18LED	Office	Office	2	T 32 R F 4 (ELE)	F44ILL	112	0.22	SW	2600	582	C-OCC	
18LED	VP Office	Office	3	T 32 R F 4 (ELE)	F44ILL	112	0.34	SW	2600	874	C-OCC	
40LED	Conference Room	Conference	4	T 32 R F 2 (ELE)	F42LL	60	0.24	SW	2600	624	C-OCC	
35LED	Room 108	Classroom	19	T 32 R F 3 (ELE)	F43ILL/2	90	1.71	SW	2600	4,446	C-OCC	
32LED	Storage	Storage Area	2	1T 32 R F 2 (ELE)	F42LL	60	0.12	SW	1560	187	C-OCC	
32LED	Mens Room	Restroom	3	1T 32 R F 2 (ELE)	F42LL	60	0.18	SW	3120	562	C-OCC	
32LED	Womens Room	Restroom	3	1T 32 R F 2 (ELE)	F42LL	60	0.18	SW	3120	562	C-OCC	
32LED	Corridor	Hallway	6	1T 32 R F 2 (ELE)	F42LL	60	0.36	SW	6240	2,246	NONE	
24LED	Room 601	Classroom	15	1B 32 P F 2 (ELE)	F42LL	60	0.90	SW	2600	2,340	C-OCC	
24LED	Room 602	Classroom	15	1B 32 P F 2 (ELE)	F42LL	60	0.90	SW	2600	2,340	C-OCC	
24LED	Room 603	Classroom	15	1B 32 P F 2 (ELE)	F42LL	60	0.90	SW	2600	2,340	C-OCC	
24LED	Room 604	Classroom	15	1B 32 P F 2 (ELE)	F42LL	60	0.90	SW	2600	2,340	C-OCC	
24LED	Room 605	Classroom	15	1B 32 P F 2 (ELE)	F42LL	60	0.90	SW	2600	2,340	C-OCC	
24LED	Room 606	Classroom	15	1B 32 P F 2 (ELE)	F42LL	60	0.90	SW	2600	2,340	C-OCC	
119	Corridor	Hallway	7	DC BOX 34 6 (12 LAMP FIXTURE)	F46EE	216	1.51	SW	6240	9,435	NONE	
32LED	Corridor	Hallway	3	1T 32 R F 2 (ELE)	F42LL	60	0.18	SW	6240	1,123	NONE	
40LED	Room 111	Classroom	11	T 32 R F 2 (ELE)	F42LL	60	0.66	SW	2600	1,716	C-OCC	
40LED	Room 112	Classroom	11	T 32 R F 2 (ELE)	F42LL	60	0.66	SW	2600	1,716	C-OCC	
40LED	Corridor	Hallway	13	T 32 R F 2 (ELE)	F42LL	60	0.78	SW	6240	4,867	NONE	
40LED	Room 109	Classroom	4	T 32 R F 2 (ELE)	F42LL	60	0.24	SW	2600	624	C-OCC	
40LED	Room 110	Classroom	4	T 32 R F 2 (ELE)	F42LL	60	0.24	SW	2600	624	C-OCC	
40LED	Room 800	Classroom	10	T 32 R F 2 (ELE)	F42LL	60	0.60	OCC	2600	1,560	NONE	
40LED	Room 801	Classroom	10	T 32 R F 2 (ELE)	F42LL	60	0.60	OCC	2600	1,560	NONE	
40LED	Room 802	Classroom	5	T 32 R F 2 (ELE)	F42LL	60	0.30	OCC	2600	780	NONE	
40LED	Room 803	Classroom	4	T 32 R F 2 (ELE)	F42LL	60	0.24	OCC	2600	624	NONE	
40LED	Room 804	Classroom	4	T 32 R F 2 (ELE)	F42LL	60	0.24	OCC	2600	624	NONE	
40LED	Room 805	Classroom	9	T 32 R F 2 (ELE)	F42LL	60	0.54	OCC	2600	1,404	NONE	
40LED	Room 806	Classroom	9	T 32 R F 2 (ELE)	F42LL	60	0.54	OCC	2600	1,404	NONE	
40LED	Room 807	Classroom	9	T 32 R F 2 (ELE)	F42LL	60	0.54	OCC	2600	1,404	NONE	
40LED	Room 808	Classroom	9	T 32 R F 2 (ELE)	F42LL	60	0.54	OCC	2600	1,404	NONE	
18LED	Room 809	Classroom	12	T 32 R F 4 (ELE)	F44ILL	112	1.34	OCC	2600	3,494	NONE	
18LED	Room 810	Classroom	12	T 32 R F 4 (ELE)	F44ILL	112	1.34	OCC	2600	3,494	NONE	
40LED	Mens Room	Restroom	3	T 32 R F 2 (ELE)	F42LL	60	0.18	SW	3120	562	C-OCC	
40LED	Womens Room	Restroom	3	T 32 R F 2 (ELE)	F42LL	60	0.18	SW	3120	562	C-OCC	
32LED	Corridor	Hallway	17	1T 32 R F 2 (ELE)	F42LL	60	1.02	SW	6240	6,365	NONE	
24LED	Boiler Room	Mechanical Room	11	1B 32 P F 2 (ELE)	F42LL	60	0.66	SW	2080	1,373	NONE	
24LED	Storage	Storage Area	4	1B 32 P F 2 (ELE)	F42LL	60	0.24	SW	1560	374	C-OCC	
40LED	Boys Locker Room	Restroom	9	T 32 R F 2 (ELE)	F42LL	60	0.54	SW	3120	1,685	C-OCC	
40LED	Boys Locker Room Toilet	Restroom	3	T 32 R F 2 (ELE)	F42LL	60	0.18	SW	3120	562	C-OCC	
X5	Boys Locker Room	Restroom	5	CF42/1	CF42/1-I	48	0.24	SW	3120	749	C-OCC	
40LED	Girls Locker Room	Restroom	9	T 32 R F 2 (ELE)	F42LL	60	0.54	SW	3120	1,685	C-OCC	
40LED	Girls Locker Room Toilet	Restroom	3	T 32 R F 2 (ELE)	F42LL	60	0.18	SW	3120	562	C-OCC	
X5	Girls Locker Room	Restroom	5	CF42/1	CF42/1-I	48	0.24	SW	3120	749	C-OCC	
32LED	Gym Corridor	Hallway	4	1T 32 R F 2 (ELE)	F42LL	60	0.24	SW	6240	1,498	NONE	

Energy Audit of Pittsgrove Township Schools - Pittsgrove Middle School
CHA Project No. 28484
Existing Lighting & Audit Input

Cost of Electricity: **$0.122** **$/kWh**
$7.26 **$/kW**

			EXISTING CONDITIONS								Retrofit Control	
	Area Description	Usage	No. of Fixtures	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Exist Control	Annual Hours	Annual kWh		
Field Code	Unique description of the location - Room number/Room name: Floor number (if applicable)	Describe Usage Type using Operating Hours	No. of fixtures before the retrofit	Lighting Fixture Code	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Fixt No.)	Pre-inst. control device	Estimated annual hours for the usage group	(kW/space) * (Annual Hours)	Retrofit control device	Notes
250	Gym	Gymnasium	24	T 54 W F 4 (ELE) (T-5)	F44GHL	234	5.62	SW	3120	17,522	NONE	
35LED	Cafeteria	Cafeteria	38	T 32 R F 3 (ELE)	F43ILL/2	90	3.42	SW	2600	8,892	NONE	
35LED	Kitchen	Kitchen	9	T 32 R F 3 (ELE)	F43ILL/2	90	0.81	SW	2600	2,106	NONE	
40LED	Storage	Storage Area	9	T 32 R F 2 (ELE)	F42LL	60	0.54	SW	1560	842	C-OCC	
X5	Café	Cafeteria	9	CF42/1	CF42/1-I	48	0.43	SW	2600	1,123	NONE	
40LED	Corridor	Hallway	11	T 32 R F 2 (ELE)	F42LL	60	0.66	SW	6240	4,118	NONE	
40LED	Room 700	Classroom	11	T 32 R F 2 (ELE)	F42LL	60	0.66	OCC	2600	1,716	NONE	
40LED	Room 701	Classroom	10	T 32 R F 2 (ELE)	F42LL	60	0.60	OCC	2600	1,560	NONE	
40LED	Room 702	Classroom	10	T 32 R F 2 (ELE)	F42LL	60	0.60	OCC	2600	1,560	NONE	
40LED	Room 703	Classroom	5	T 32 R F 2 (ELE)	F42LL	60	0.30	OCC	2600	780	NONE	
40LED	Room 704	Classroom	5	T 32 R F 2 (ELE)	F42LL	60	0.30	OCC	2600	780	NONE	
40LED	Room 705	Classroom	10	T 32 R F 2 (ELE)	F42LL	60	0.60	OCC	2600	1,560	NONE	
40LED	Room 706	Classroom	10	T 32 R F 2 (ELE)	F42LL	60	0.60	OCC	2600	1,560	NONE	
40LED	Room 707	Classroom	10	T 32 R F 2 (ELE)	F42LL	60	0.60	OCC	2600	1,560	NONE	
40LED	Room 708	Classroom	10	T 32 R F 2 (ELE)	F42LL	60	0.60	OCC	2600	1,560	NONE	
40LED	Room 709	Classroom	12	T 32 R F 2 (ELE)	F42LL	60	0.72	OCC	2600	1,872	NONE	
40LED	Room 710	Classroom	12	T 32 R F 2 (ELE)	F42LL	60	0.72	OCC	2600	1,872	NONE	
40LED	Corridor	Hallway	3	T 32 R F 2 (ELE)	F42LL	60	0.18	OCC	6240	1,123	NONE	
40LED	Mens Room	Restroom	4	T 32 R F 2 (ELE)	F42LL	60	0.24	OCC	3120	749	NONE	
40LED	Womens Room	Restroom	4	T 32 R F 2 (ELE)	F42LL	60	0.24	OCC	3120	749	NONE	
	Total		**822**				**61.31**			**202,315**		

APPENDIX C

ECM Calculations

Pittsgrove Township School - Pittsgrove Middle School
CHA Project Numer: 28484

Rate of Discount (used for NPV) 3.0%

Utility Costs		Yearly Usage	Metric Ton Carbon Dioxide Equivalent	Building Area	Annual Utility Cost		
					Electric	Natural Gas	Fuel Oil
$ 0.148	$/kWh blended		0.000420205	88,479	$ 145,189	$ 46,854	
$ 0.122	$/kWh supply	979,200	0.000420205				
$ 7.26	$/kW	363.0	0				
$ 1.19	$/Therm	39,439	0.00533471				
Estimated $ 7.50	$/kgals		0				
	$/Gal						

Pittsgrove Middle School

Recommend? Y or N		Item	Savings kW	kWh	therms	No. 2 Oil gal	Water kgal	$	Cost	Simple Payback	Life Expectancy	Equivalent CO_2 (Metric tons)	NJ Smart Start Incentives	Direct Install Eligible (Y/N)	Payback w/ Incentives	Simple Projected Lifetime Savings kW	kWh	therms	kgal/yr	$	ROI	NPV	IRR
Y	ECM-1	Replace the Boilers with Condensing Boilers	0.0	0	3,996	0	0	4,747	$ 177,828	37.5	30	21.3	$ 5,250	N	36.4	0.0	0	119,870	0	$ 142,405	(0.2)	($79,538)	-1.2%
Y	ECM-2	Replace Cooling Towers with a VFD Cooling Tower	0.0	47,163	0	0	0	6,980	$ 54,615	7.8	25	19.8	$ -	N	7.8	0.0	1,179,080	0	0	$ 174,504	2.2	$66,932	12.0%
N	ECM-3	Convert Water Source Heat Pump Loop to Ground Source Loop	10.2	2,224	11,011	0	0	14,238	$ 578,571	40.6	20	59.7	$ 27,000	N	38.7	203.2	44,488	220,222	0	$ 285,910	(0.5)	($339,751)	-5.6%
N	ECM-4	Replace Gas Fired DHW Heater with Condensing Heater	0.0	0	511	0	0	607	$ 23,046	38.0	15	2.7	$ 800	N	36.7	0.0	0	7,661	0	$ 9,102	(0.6)	($15,003)	-9.5%
Y	ECM-5	Kitchen Hood Control	0.0	2,207	1,370	0	0	1,954	$ 39,312	20.1	15	8.2	$ 2,040	N	19.1	0.0	33,111	20,545	0	$ 29,308	(0.3)	($13,947)	-2.9%
Y	ECM-6	Walk-in Cooler & Freezer EC Motor Retrofits	0.0	6,225	0	0	0	921	$ 20,625	22.4	20	2.6	$ 150	N	22.2	0.0	124,505	0	0	$ 18,427	(0.1)	($6,768)	-1.0%
Y	ECM-7	Replace Electric Booster Heater with Gas Fired Booster Heater	5.3	17,585	(750)	0	0	1,714	$ 13,800	8.1	15	3.4	$ 400	N	7.8	79.1	263,775	(11,250)	0	$ 32,566	1.4	$7,060	9.5%
Y	ECM-8	Install Vending Misers	0.0	7,788	0	0	0	1,153	$ 840	0.7	18	3.3	$ -	N	0.7	0.0	140,184	0	0	$ 20,747	23.7	$15,012	137.2%
N	ECM-L1	Lighting Replacements / Upgrades	22.8	68,115	0	0	0	10,298	$ 152,678	14.8	15	28.6	$ 660	N	14.8	342.4	1,021,725	0	0	$ 181,036	0.2	($29,080)	0.2%
N	ECM-L2	Install Lighting Controls (Add Occupancy Sensors)	0.0	15,158	0	0	0	1,849	$ 12,150	6.6	15	6.4	$ 3,010	N	4.9	0.0	227,370	0	0	$ 33,651	1.8	$12,937	18.7%
Y	ECM-L3	Lighting Replacements with Controls (Occupancy Sensors)	22.8	76,259	0	0	0	11,292	$ 164,828	14.6	15	32.0	$ 3,670	N	14.3	342.4	1,143,885	0	0	$ 199,116	0.2	($26,359)	0.6%
		Total (Does Not Include ECM-L1 & ECM-L2)	**38.3**	**159,452**	**16,137**	**0**	**0**	**$ 43,605**	**$ 1,073,466**	**24.6**	**19.2**	**153**	**$ 39,310**		**23.7**	**625**	**2,929,028**	**357,048**	**-**	**$ 912,084**	**(0.2)**	($392,361)	**-2.1%**
		Recommended Measures (highlighted green above)	**28.1**	**157,228**	**4,615**	**0**	**0**	**$ 28,760**	**$ 471,849**	**16.4**	**19.7**	**91**	**$ 11,510**	**0**	**16.0**	**422**	**2,884,540**	**129,165**	**-**	**$ 617,073**	**0.3**	($37,608)	**1.8%**
		% of Existing	**8%**	**16%**	**12%**	**0**	**0**																

	City:	Atlantic City, NJ				
	Occupied Hours/Week	48				
		Building	Auditorium	Gymnasium	Library	Classrooms
	Enthalpy	Operating	Occupied	Occupied	Occupied	Occupied
Temp	h (Btu/lb)	Bin Hours	Hours	Hours	Hours	Hours	Hours
102.5							
97.5	38.6	17	5	0	0	0	0
92.5	38.5	61	17	0	0	0	0
87.5	37.5	132	38	0	0	0	0
82.5	34.8	344	98	0	0	0	0
77.5	32.4	566	162	0	0	0	0
72.5	31.3	755	216	0	0	0	0
67.5	27.8	780	223	0	0	0	0
62.5	24.7	889	254	0	0	0	0
57.5	21.8	742	212	0	0	0	0
52.5	19.0	710	203	0	0	0	0
47.5	17.0	642	183	0	0	0	0
42.5	15.0	795	227	0	0	0	0
37.5	12.8	784	224	0	0	0	0
32.5	10.7	682	195	0	0	0	0
27.5	8.7	345	99	0	0	0	0
22.5	7.1	229	65	0	0	0	0
17.5	5.4	189	54	0	0	0	0
12.5	4.1	70	20	0	0	0	0
7.5	2.5	22	6	0	0	0	0
2.5	1.3	6	2	0	0	0	0
-2.5							
-7.5							

Multipliers	
Material:	1.027
Labor:	1.246
Equipment:	1.124

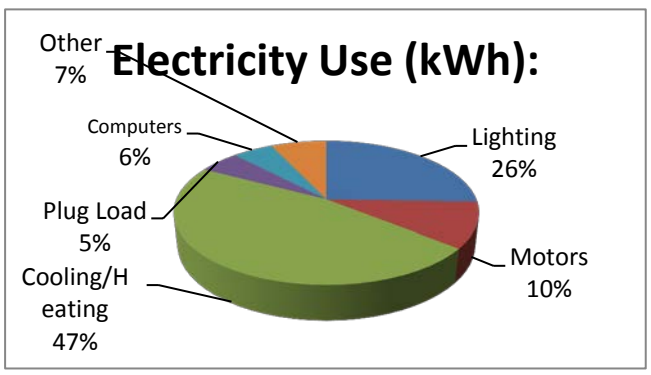
Heating System Efficiency	80%
Cooling Eff (kW/ton)	1.2

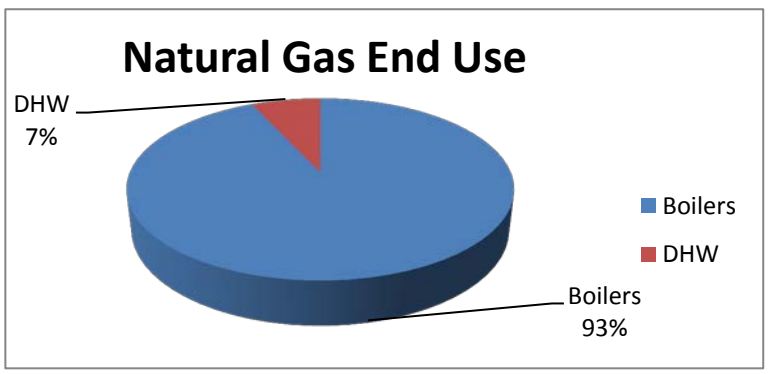
Heating		
Hours	4,427	Hrs
Weighted Avg	40	F
Avg	28	F

Cooling		
Hours	4,333	Hrs
Weighted Avg	68	F
Avg	78	F

Pittsgrove Township School - Pittsgrove Middle School
CHA Project Numer: 28484
Pittsgrove Middle School

Utility End Use Analysis			
Electricity Use (kWh):		**Notes/Comments:**	
979,200	Total	Based on utility analysis	
250,000	Lighting	From Lighting Calculations	26%
100,000	Motors	Estimated	10%
460,000	Cooling/Heating	Estimated	47%
50,000	Plug Load	Estimated	5%
50,000	Computers	Estimated	5%
69,200	Other	Remaining	7%
Natural Gas Use (Therms):		**Notes/Comments:**	
39,439	Total	Based on utility analysis	
36,719	Boilers	Therms/SF x Square Feet Served	93%
2,720	DHW	Based on utility analysis	7%





Pittsgrove Township School - Pittsgrove Middle School
CHA Project Numer: 28484
Pittsgrove Middle School

ECM-1 Replace the Boilers with Condensing Boilers

Description: This ECM evaluates the replacement of an existing boilers with high efficiency condensing gas boiler. The existing boiler efficiency is 80% (per NJBPU protocals) and the proposed boiler efficiency is 90% (average seasonal efficiency). Electrical power consumption due to pumps is considered to be the same for both the proposed system and the baseline system.

Item	Value	Units	Formula/Comments
Baseline Fuel Cost	$ 1.19	/ Therm	Natural Gas
Baseline Fuel Cost		/ Gal	No. 2 Oil
FORMULA CONSTANTS			
Oversize Factor	0.8		
Hours per Day	24		
Infrared Conversion Factor	1.0		1.0 if Boiler, 0.8 if Infrared Heater
EXISTING			
Capacity	3,059,000	btu/hr	Estimated Boiler Load % and Capacity
Heating Combustion Efficiency	80%		Estimated averaged Efficiency
Heating Degree-Day	2,792	Degree-day	
Design Temperature Difference	57	F	
Fuel Conversion	100,000	btu/therm	
PROPOSED			
Capacity	3,059,000	btu/hr	
Efficiency	90%		
SAVINGS			
Fuel Savings	3,996	therms	NJ Protocols Calculation
Fuel Cost Savings	$ 4,747		

Savings calculation formulas are taken from NJ Protocols document for Occupancy Controlled Thermostats

Algorithms

$$\textit{Gas Savings (Therms)} = \frac{OF \times ((CAPY_{Bi} \times EFF_Q) - (CAPY_{Qi} \times EFF_B \times ICF)) \times HDD_{mod} \times 24}{\Delta T \times HC_{fuel} \times EFF_B \times ICF \times EFF_Q}$$

Definition of Variables

OF = Oversize factor of standard boiler or furnace (OF=0.8)

$CAPY_{Bi}$ = Total input capacity of the baseline furnace, boiler or heater in Btu/hour

$CAPY_{Qi}$ = Total input capacity of the qualifying furnace, boiler or heater in Btu/hour

HDD_{mod} = HDD by zone and building type

24 = Hours/Day

ΔT = design temperature difference

HC_{fuel} = Conversion from Btu to therms of gas or gallons of oil or propane (100,000 btu/therm; 138,700 btu/gal of #2 oil; 92,000 btu/gal of propane)

EFF_Q = Efficiency of qualifying heater(s) (AFUE %)

EFF_B = Efficiency of baseline heaters (AFUE %)

ICF = Infrared Compensation Factor (ICF = 0.8 for IR Heaters, 1.0 for furnaces/boilers)[2]

Furnaces and Boilers

Component	Type	Value	Source
$AFUE_q$	Variable		Application
$AFUE_b$	Fixed	Furnaces: 78% Boilers: 80% Infrared: 78%	EPACT Standard for furnaces and boilers
$CAPY_{in}$	Variable		Application
ΔT	Variable	See Table Below	1
HDD_{mod}	Fixed	See Table Below	1

Sources:

1. KEMA, *Smartstart Program Protocol Review*. 2009.
2. http://www.spaceray.com/1_space-ray_faqs.php

Adjusted Heating Degree Days by Building Type

Building Type	Heating Energy Density (kBtu/sf)	Degree Day Adjustment Factor	Atlantic City (HDD)	Newark (HDD)	Philadelphia (HDD)	Monticello (HDD)
Education	29.5	0.55	2792	2783	2655	3886
Food Sales	35.6	0.66	3369	3359	3204	4689
Food Service	39.0	0.73	3691	3680	3510	5137
Health Care	53.6	1.00	5073	5057	4824	7060
Lodging	15.0	0.28	1420	1415	1350	1976
Retail	29.3	0.55	2773	2764	2637	3859
Office	28.1	0.52	2660	2651	2529	3701
Public Assembly	33.8	0.63	3199	3189	3042	4452
Public Order/Safety	24.1	0.45	2281	2274	2169	3174
Religious Worship	29.1	0.54	2754	2745	2619	3833
Service	47.8	0.89	4524	4510	4302	6296
Warehouse/Storage	20.2	0.38	1912	1906	1818	2661

Heating Degree Days and Outdoor Design Temperature by Zone

Weather Station	HDD	Outdoor Design Temperature (F)
Atlantic City	5073	13
Newark	5057	14
Philadelphia, PA	4824	15
Monticello, NY	7060	8

Pittsgrove Township School - Pittsgrove Middle School
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Pittsgrove Middle School

ECM-1 Replace the Boilers with Condensing Boilers - Cost

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

Description	QTY	UNIT	UNIT COSTS			SUBTOTAL COSTS			TOTAL COST	REMARKS
			MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.		
1,000 MBH NG Condensing Boiler	3	EA	$ 20,000	$ 10,000		$ 61,620	$ 37,380	$ -	$ 99,000	Vendor Estimate
Flue Installation	3	LS	$ 2,500	$ 2,500		$ 7,703	$ 9,345	$ -	$ 17,048	Vendor Estimate
Controls	1	EA	$ 500.0	$ 1,500.00		$ 514	$ 1,869	$ -	$ 2,383	Estimated
Miscellaneous Electrical	1	LS	$ 1,000	$ 2,500		$ 1,027	$ 3,115	$ -	$ 4,142	Estimated
Miscellaneous HW Piping	1	LS	$ 2,000	$ 1,000		$ 2,054	$ 1,246	$ -	$ 3,300	Estimated
Pumps	3	EA	$ 3,500	$ 1,500		$ 10,784	$ 5,607	$ -	$ 16,391	Estimated
						$ -	$ -	$ -	$ -	
						$ -	$ -	$ -	$ -	
						$ -	$ -	$ -	$ -	
						$ -	$ -	$ -	$ -	
						$ -	$ -	$ -	$ -	

**Cost Estimates are for Energy Savings calculations only, do not use for procurement

$ 142,263	Subtotal
$ 35,566	25% Contingency
$ 177,828	**Total**

Pittsgrove Township School - Pittsgrove Middle School
CHA Project Numer: 28484
Pittsgrove Middle School

ECM-2 Replace Cooling Towers with a VFD Cooling Tower

Summary		
Electric Savings	47,163	kWh/yr
Cost Savings	$ 6,980	per year
Implementation Cost	$ 54,615	
Simple Payback	7.8	Years

Electric Cost $ 0.15 $/kWh blended

Description: the existing cooling towers are blowthrough type cooling towers and are near the end of their useful life span. It was noted that these two cooling towers are oversized for the heat pump loop. Therefore, replacing them with one drawthrough cooling tower equipped with VFD fan will reduce energy usage.

Old Cooling Tower Energy Usage:

Motor ID	Qty*	HP**	Total HP	Existing Motor Eff.	Exist. Motor kW
Tower Fan	1	25.0	25.0	89.5%	16.67

*according to the facility staff, only one cooling tower runs
** Estimated cooling tower capacity

OAT - DB Avg Temp F	OAT - WB Avg Temp F	Annual Hours in Bin	Cooling Hours Bin	Fan Load %	Existing Fan kWh
92.5	75	17	17	100%	283
87.5	74	61	61	100%	1,017
82.5	72	132	132	100%	2,200
77.5	69	344	344	100%	5,735
72.5	67	566	566	100%	9,435
67.5	64	755	755	100%	12,586
62.5	62	780	780	100%	13,003
57.5	58	889	889	100%	14,820
52.5	53	742	742	0%	0
47.5	47	710	710	0%	0
42.5	43	642	642	0%	0
37.5	38	795	795	0%	0
32.5	34	784	784	0%	0
27.5	30	682	682	0%	0
22.5	25	345	345	0%	0
17.5	20	229	229	0%	0
12.5	16	189	189	0%	0
7.5	11	70	70	0%	0
2.5	6	22	22	0%	0
-2.5	2	6	6	0%	0
		8,760	**8,760**		**59,080**

New Cooling Tower Energy Usage:

Motor ID	Qty	HP	Total HP	Proposed Motor Eff.	Exist. Motor kW Note 1	VFD Eff
Tower Fan	1	20.0	20.0	93.0%	12.83	98.5%

OAT - DB Avg Temp F	OAT - WB Avg Temp F	Annual Hours in Bin	Cooling Hours Bin	Fan Load %	Proposed Fan kW	Proposed Fan kWh	Proposed Savings kWh
92.5	75	17	17	100%	13.0	222	62
87.5	74	61	61	91%	10.4	635	382
82.5	72	132	132	83%	8.1	1,075	1,126
77.5	69	344	344	74%	6.2	2,132	3,603
72.5	67	566	566	66%	4.6	2,582	6,854
67.5	64	755	755	57%	3.2	2,428	10,158
62.5	62	780	780	49%	2.1	1,671	11,332
57.5	58	889	889	40%	1.3	1,172	13,648
52.5	53	742	742	0%	0.0	0	0
47.5	47	710	710	0%	0.0	0	0
42.5	43	642	642	0%	0.0	0	0
37.5	38	795	795	0%	0.0	0	0
32.5	34	784	784	0%	0.0	0	0
27.5	30	682	682	0%	0.0	0	0
22.5	25	345	345	0%	0.0	0	0
17.5	20	229	229	0%	0.0	0	0
12.5	16	189	189	0%	0.0	0	0
7.5	11	70	70	0%	0.0	0	0
2.5	6	22	22	0%	0.0	0	0
-2.5	2	6	6	0%	0.0	0	0
		8,760	**8,760**		**2.45**	**11,917**	**47,163**

Pittsgrove Township School - Pittsgrove Middle School
CHA Project Numer: 28484
Pittsgrove Middle School

ECM-2 Replace Cooling Towers with a VFD Cooling Tower - Cost

Multipliers	
Material:	1.05
Labor:	1.05
Equipment:	1.05

Description	QTY	UNIT	UNIT COSTS			SUBTOTAL COSTS			TOTAL COST	REMARKS
			MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.		
20 HP VSD	1	EA	$ 4,016	$ 1,929		$ 4,217	$ 2,026	$ -	$ 6,243	RS Means 2012
Cooling Tower	1	EA	$ 25,300	$ 2,075		$ 26,565	$ 2,179	$ -	$ 28,744	RS Means 2012
20 HP Motor	1	EA	$ 1,618	$ 2,023		$ 1,699	$ 2,124	$ -	$ 3,823	RS Means 2012
Temp Sensors	1	LS	$ 1,150	$ 500		$ 1,208	$ 525	$ -	$ 1,733	Includes tapping
DDC Control System	1	EA	$ 500	$ 2,500		$ 525	$ 2,625	$ -	$ 3,150	Estimated

$	43,692	Subtotal
$	10,923	25% Contingency
$	**54,615**	**Total**

* Installation will be completed by plant maintenance personnel.

Pittsgrove Township School - Pittsgrove Middle School
CHA Project Numer: 28484
Pittsgrove Middle School

ECM-3 Convert Water Source Heat Pump Loop to Ground Source Loop

Description: This ECM evaluates converting the existing water source heat pump loop to a geothermal heat pump loop. The savings result from the elimination of boiler and cooling towers. The addition of pumping power is also considered.

Summary

Demand Savings	10.16	kW
Electric Savings	2,224	kWh/yr
Natural Gas Savings	11,011	therms/yr
Cost Savings	$ 14,187	per year
Implementation Cost	$ 578,571	
Simple Payback	40.8	Years

Unit Cost of Utility

$ 0.160	$/kWh blended
$ 0.140	$/kWh supply
$ 5.43	$/kW
$ 1.20	$/Therm

1. Savings From Boiler:

Item	Value	Units	Formula/Comments
Baseline Fuel Cost	$ 1.19	/ Therm	Natural Gas
Baseline Fuel Cost		/ Gal	No. 2 Oil
FORMULA CONSTANTS			
Oversize Factor	0.8		
Hours per Day	24		
Infrared Conversion Factor	1.0		1.0 if Boiler, 0.8 if Infrared Heater
EXISTING			
Capacity	1,010,000	btu/hr	Estimated Boiler Load % and Capacity
Heating Combustion Efficiency	80%		Estimated averaged Efficiency
Heating Degree-Day	2,792	Degree-day	
Design Temperature Difference	56	F	
Fuel Conversion	100,000	btu/therm	
PROPOSED			
Capacity	101,000	btu/hr	Estimated the boiler only needs to be10% loaded
Efficiency	90%		
SAVINGS			
Fuel Savings	11,011	therms	NJ Protocols Calculation
Fuel Cost Savings	$ 13,081		

Savings calculation formulas are taken from NJ Protocols document for Occupancy Controlled Thermostats

2. Savings from Cooling Tower Elimination:

Motor ID	Qty*	HP**	Total HP	Existing Motor Eff.	Exist. Motor kW
Tower Fan	**1**	**25.0**	**25.0**	**89.5%**	**16.67**

*according to the facility staff, only one cooling tower runs
** Estimated cooling tower capacity

OAT - DB Avg Temp F	OAT - WB Avg Temp F	Annual Hours in Bin	Cooling Hours Bin	Fan Load %	Existing Fan kWh
92.5	75	17	17	100%	283
87.5	74	61	61	100%	1,017
82.5	72	132	132	100%	2,200
77.5	69	344	344	100%	5,735
72.5	67	566	566	100%	9,435
67.5	64	755	755	100%	12,586
62.5	62	780	780	100%	13,003
57.5	58	889	889	100%	14,820
52.5	53	742	742	0%	0
47.5	47	710	710	0%	0
42.5	43	642	642	0%	0
37.5	38	795	795	0%	0
32.5	34	784	784	0%	0
27.5	30	682	682	0%	0
22.5	25	345	345	0%	0
17.5	20	229	229	0%	0
12.5	16	189	189	0%	0
7.5	11	70	70	0%	0
2.5	6	22	22	0%	0
-2.5	2	6	6	0%	0
		8,760	**8,760**		**59,080**

3. Addition Pumping Energy Required for Ground Source Heat Pump:

Motor ID	Qty*	HP*	Total HP	Existing Motor Eff.	Exist. Motor kW	Motor Energy Usage kWh
Addition Water Pump	**1**	**10.0**	**10.0**	**91.7%**	**6.51**	**56,855**

*Estimated pump motor and pump head to overcome the additional pressure drop from the ground

Algorithms

$$Gas\ Savings\ (Therms) = \frac{OF \times ((CAPY_{Bi} \times EFF_Q) - (CAPY_{Qi} \times EFF_B \times ICF)) \times HDD_{mod} \times 24}{\Delta T \times HC_{fuel} \times EFF_B \times ICF \times EFF_Q}$$

Definition of Variables

OF = Oversize factor of standard boiler or furnace (OF=0.8)

$CAPY_{Bi}$ = Total input capacity of the baseline furnace, boiler or heater in Btu/hour

$CAPY_{Qi}$ = Total input capacity of the qualifying furnace, boiler or heater in Btu/hour

HDD_{mod} = HDD by zone and building type

24 = Hours/Day

ΔT = design temperature difference

HC_{fuel} = Conversion from Btu to therms of gas or gallons of oil or propane (100,000 btu/therm; 138,700 btu/gal of #2 oil; 92,000 btu/gal of propane)

EFF_Q = Efficiency of qualifying heater(s) (AFUE %)

EFF_B = Efficiency of baseline heaters (AFUE %)

ICF = Infrared Compensation Factor (ICF = 0.8 for IR Heaters, 1.0 for furnaces/boilers)[2]

Furnaces and Boilers

Component	Type	Value	Source
$AFUE_q$	Variable		Application
$AFUE_b$	Fixed	Furnaces: 78% Boilers: 80% Infrared: 78%	EPACT Standard for furnaces and boilers
$CAPY_{in}$	Variable		Application
ΔT	Variable	See Table Below	1
HDD_{mod}	Fixed	See Table Below	1

Sources:

1. KEMA, *Smartstart Program Protocol Review*. 2009.
2. http://www.spaceray.com/1_space-ray_faqs.php

Adjusted Heating Degree Days by Building Type

Building Type	Heating Energy Density (kBtu/sf)	Degree Day Adjustment Factor	Atlantic City (HDD)	Newark (HDD)	Philadelphia (HDD)	Monticello (HDD)
Education	29.5	0.55	2792	2783	2655	3886
Food Sales	35.6	0.66	3369	3359	3204	4689
Food Service	39.0	0.73	3691	3680	3510	5137
Health Care	53.6	1.00	5073	5057	4824	7060
Lodging	15.0	0.28	1420	1415	1350	1976
Retail	29.3	0.55	2773	2764	2637	3859
Office	28.1	0.52	2660	2651	2529	3701
Public Assembly	33.8	0.63	3199	3189	3042	4452
Public Order/Safety	24.1	0.45	2281	2274	2169	3174
Religious Worship	29.1	0.54	2754	2745	2619	3833
Service	47.8	0.89	4524	4510	4302	6296
Warehouse/Storage	20.2	0.38	1912	1906	1818	2661

Heating Degree Days and Outdoor Design Temperature by Zone

Weather Station	HDD	Outdoor Design Temperature (F)
Atlantic City	5073	13
Newark	5057	14
Philadelphia, PA	4824	15
Monticello, NY	7060	8

Pittsgrove Township School - Pittsgrove Middle School
CHA Project Numer: 28484
Pittsgrove Middle School

ECM-3 Convert Water Source Heat Pump Loop to Ground Source Loop - Cost

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.00

Description	QTY	UNIT	UNIT COSTS			SUBTOTAL COSTS			TOTAL COST	REMARKS
			MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.		
						$ -	$ -	$ -	$ -	
Water to Water Heat Pump	2	ea	$ 25,000	$ 10,000		$ 51,350	$ 24,920	$ -	$ 76,270	RS Means 2012
Frame/ plate heat exch	1	ea	$ 10,000	$ 5,000		$ 10,270	$ 6,230	$ -	$ 16,500	RS Means 2012
Bore field and heat pump loop pumps	2	ea	$ 5,500	$ 2,500		$ 11,297	$ 6,230	$ -	$ 17,527	RS Means 2012
Bore Field (100 tons)	20	Ea	$ 2,500	$ 5,000	$ 5,000	$ 51,350	$ 124,600	$ 100,000	$ 275,950	Previous project
Electrical Work	1	LS	$ 15,000	$ 25,000		$ 15,405	$ 31,150	$ -	$ 46,555	Estimated
Controls	1	LS	$ 5,000	$ 15,000		$ 5,135	$ 18,690	$ -	$ 23,825	Estimated
TAB	1	LS		$ 5,000		$ -	$ 6,230	$ -	$ 6,230	Estimated
						$ -	$ -	$ -	$ -	

$	462,857	Subtotal
$	115,714	25% Contingency
$	**578,571**	**Total**

**Cost Estimates are for Energy Savings calculations only, do not use for procurement

Pittsgrove Township School - Pittsgrove Middle School
CHA Project Numer: 28484
Pittsgrove Middle School

ECM-4 Replace Gas Fired DHW Heaters with Condensing DHW Heaters

Summary:

Replace the gas fired DHW heater with high efficiency condensing DHW heater

Item	Value	Units	Formula/Comments
Avg. Monthly Utility Demand by Water Heater	**227**	Therms/month	Calculated from utility bill
Total Annual Utility Demand by Water Heater	272,400	MBTU/yr	1therm = 100 MBTU
Existing DHW Heater Efficiency	78%		Per manufacturer nameplate
Total Annual Hot Water Demand (w/ standby losses)	212,472	MBTU/yr	
Existing Tank Size	200	Gallons	Per manufacturer nameplate
Hot Water Piping System Capacity	5	Gallons	Estimated Per existing system (includes HWR piping)
Hot Water Temperature	120	˚F	Per building personnel
Room Temperature	72	˚F	
Standby Losses (% by Volume)	2.5%		(2.5% of stored capacity per hour, per U.S. Department of Energy)
Standby Losses (Heat Loss)	2.1	MBH	
Annual Standby Hot Water Load	17,958	MBTU/yr	
New Tank Size	200	Gallons	Based on Takagi Flash T-H1 instantaneous, condensing DHW Heater
Hot Water Piping System Capacity	5	Gallons	Estimated Per existing system (includes HWR piping)
Hot Water Temperature	120	˚F	
Room Temperature	72	˚F	
Standby Losses (% by Volume)	2.5%		(2.5% of stored capacity per hour, per U.S. Department of Energy)
Standby Losses (Heat Loss)	2.1	MBH	
Annual Standby Hot Water Load	17,958	MBTU/yr	
Total Annual Hot Water Demand	212,472	MBTU/yr	
Proposed Avg. Hot water heater efficiency	96%		Based on AO Smith Cyclone Tank Type DHW
Proposed Fuel Use	2,213	therms	Standby Losses and inefficient DHW heater eliminated
Utility Cost	$1.19	$/Therm	
Existing Operating Cost of DHW	$3,236	$/yr	
Proposed Operating Cost of DHW	$2,629	$/yr	

Savings Summary:

Utility	Energy Therms	Cost Savings
Therms/yr	511	$607

Pittsgrove Township School - Pittsgrove Middle School
CHA Project Numer: 28484
Pittsgrove Middle School

ECM-4 Replace Gas Fired DHW Heaters with Condensing DHW Heaters - Cost

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

Description	QTY	UNIT	UNIT COSTS			SUBTOTAL COSTS			TOTAL COST	REMARKS
			MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.		
DHW Heater Removal	1	LS		$ 50		$ -	$ 62	$ -	$ 62	RS Means 2012
200 gallon High Efficiency Gas-Fired DHW Heater	1	EA	$ 11,000	$ 3,000		$ 11,297	$ 3,738	$ -	$ 15,035	From Internet Price/ Estimated Labor Cost*
Miscellaneous Electrical	1	LS	$ 300			$ 308	$ -	$ -	$ 308	RS Means 2012
Venting Kit	1	EA	$ 450	$ 650		$ 462	$ 810	$ -	$ 1,272	RS Means 2012
Miscellaneous Piping and Valves	1	LS	$ 500	$ 1,000		$ 514	$ 1,246	$ -	$ 1,760	Estimated

* Rheem SPIDEfire
**Cost Estimates are for Energy Savings calculations only, do not use for procurement

$ 18,437	Subtotal
$ 4,609	25% Contingency
$ 23,046	**Total**

Pittsgrove Township School - Pittsgrove Middle School
CHA Project Numer: 28484
Pittsgrove Middle School

ECM-5 Kitchen Hood Control

Description: This ECM evaluates the thermal and electrical energy savings associated with the implementation of a variable flow controlled exhaust hood (Fan) and make-up air unit. The Hood controller uses infrared heat sensors to detect the level of smoke produced by the cooking operations and automatically adjsustes the

Item	Value	Units	Formula/Comments	
Fuel Cost	$ 1.19	/ Therm		
Electricity Cost	$ 0.15	/kWh		
FORMULA CONSTANTS				
Conversion	0.746	HP/kW		
Constant	24	hrs/day		
Constant	1.08	(btu/hr)/CFM·F		
Conversion	3,412	btu/kWh		
ELECTRIC FAN SAVINGS				
Facility Type	School			
Quantity of Kitchen Hood Fan Motors	1			Q
Kitchen Hood Fan Motor HP	2.0	HP	Estimated	HP
Motor Load Factor	0.90		NJ Protocols	LF
Efficiency of Fan Motor(s)	87.5%			FEFF
Kitchen Hood Fan Run Hours	2,080			RH
Fan Motor Power Reduction (From VFD)	0.584			PR
Fan Electricity Savings	1,864	kWh		
HEATING SAVINGS				
Kitchen is Heated?	Y			
Square Footage of Kitchen	500	ft^2	Estimated	SF
Code Required Ventilation Rate	0.70	CFM/ft^2	NJ Protocols	CFM/SF
Ventilation Oversize Factor	1.40		NJ Protocols	OF
Flow Reductuion (from VFD/Control)	0.310			FR
Heating Degree Day	2,783		NJ Protocols Table	HDD
Heating System Efficiency	80%		AFUE (%)	HEFF
Heating Savings	137	MMbtu		
Heating Savings	1,370	Therms		
COOLING SAVINGS				
Kitchen is Cooled?	Y			
Cooling Degree Day	893		NJ Protocols Table	CDD
Cooling System Efficiency	3.00		COP	CEFF
Cooling Savings	343	kWh		
TOTAL SAVINGS				
Electricity Savings	2,207	kWh		
Fuel Savings	1,370	Therms		
Cost Savings	$ 1,954			

Savings calculation formulas are taken from NJ Protocols document for Kitchen Hood

Pittsgrove Township School - Pittsgrove Middle School
CHA Project Numer: 28484
Pittsgrove Middle School

ECM-5 Kitchen Hood Control - Cost

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

Description	QTY	UNIT	UNIT COSTS			SUBTOTAL COSTS			TOTAL COST	REMARKS
			MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.		
Me-Link Kitchen Hood Control System	1	ea	$ 15,000	$ 6,000		$ 15,405	$ 7,476	$ -	$ 22,881	Vendor Estimation
0.5 HP VFDs (3-exhaust fans)	3	ea	$ 500	$ 200		$ 1,541	$ 748	$ -	$ 2,288	Estimated
0.5 HP Motor	3	ea	$ 204	$ 69		$ 629	$ 256	$ -	$ 885	RS Means 2012
Reprogram DDC system	1	ea	$ 100	$ 1,200		$ 103	$ 1,495	$ -	$ 1,598	RS Means 2012
Electrical - misc.	1	ls	$ 1,000	$ 1,000		$ 1,027	$ 1,246	$ -	$ 2,273	RS Means 2012
Remote bulb thermostat	2	ea	$ 500	$ 200		$ 1,027	$ 498	$ -	$ 1,525	RS Means 2012
						$ -	$ -	$ -	$ -	

**Cost Estimates are for Energy Savings calculations only, do not use for procurement

$ 31,450	Subtotal
$ 7,862	25% Contingency
$ 39,312	**Total**

Pittsgrove Township School - Pittsgrove Middle School
CHA Project Numer: 28484
Pittsgrove Middle School

ECM-7 Replace Electric Booster Heater with Gas Fired Booster Heater

ECM Description :
For kitchens that contain walk-in coolers and freezers, CoolTrol is a controller that reduces energy consumption by controlling off of dewpoint temperature. Compressor cycling is reduced and the evaporator fans run 25% to 80% less. Door and frame heaters are also installed and controlled by store dew point temperature; this can reduce run time by up to 95% in coolers and 60% in freezers. The evaporator fan motors are also replaced with hi-efficiency fan motors saving 40% to 70% in energy. The proposed system comprises of an anti-sweat door controller, evaporator fan motor replacement and CoolTrol Cooler Control System.

Utility Cost

$0.15 $/kWh Blended

EXISTING CONDITIONS			
Walk-In Freezer(s)			
Existing Freezer Controls?	N		
Quantity of Walk-In Freezers	1		
Nameplate Amps of Freezer Evaporator Fan	3.3		AmpsEF
Nameplate Volts of Freezer Evaporator Fan	208		VoltsEF
Phase of Evaporator Fan	1		PhaseEF
Power Factor of Evaporator Fan	0.55		PFEF
Operating Hours	8,760	hrs	
Load Reduction	65%		LR
Electricity Savings (Evaporator Fan)	2,150	kWh	kWhEF
Electricity Savings (Evaporator Fan Reduced Heat)	963	kWh	kWhRH
Total Walk-In Freezer(s) Electricity Savings	3,113	kWh	
Walk-In Cooler(s)			
Existing Cooler Controls?	N		
Quantity of Walk-In Coolers	1		
Nameplate Amps of Cooler Evaporator Fan	3.3		
Nameplate Volts of Cooler Evaporator Fan	208		
Phase of Evaporator Fan	1		
Power Factor of Evaporator Fan	0.55		
Operating Hours	8,760	hrs	
Load Reduction	65%		
Electricity Savings (Evaporator Fan)	2,150	kWh	
Electricity Savings (Evaporator Fan Reduced Heat)	963	kWh	
Total Walk-In Cooler(s) Electricity Savings	3,113	kWh	
SAVINGS			
Total Electricity Savings	**6,225**	**kWh**	
Total Cost Savings	**$ 921**		
Estimated Cost	$ 20,625		
Simple Payback	22.4	**years**	

Savings calculation formulas are taken from NJ Protocols document for Walk-in Controller

**Cost Estimates are for Energy Savings calculations only, do not use for procurement

Pittsgrove Township School - Pittsgrove Middle School
CHA Project Numer: 28484
Pittsgrove Middle School

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

ECM-7 Replace Electric Booster Heater with Gas Fired Booster Heater - Cost

Description	QTY	UNIT	UNIT COSTS			SUBTOTAL COSTS			TOTAL COST	REMARKS
			MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.		
									$ -	
Turnkey Walk-In Controller & Equipment	1	EA	$ 10,000	$ 5,000	$ -	$ 10,270	$ 6,230	$ -	$ 16,500	Vendor Estimate
						$ -	$ -	$ -	$ -	

**Cost Estimates are for Energy Savings calculations only, do not use for procurement

$ 16,500	Subtotal
$ 4,125	25% Contingency
$ 20,625	**Total**

Pittsgrove Township School - Pittsgrove Middle School
CHA Project Numer: 28484
Pittsgrove Middle School

ECM-7 Replace Electric Booster Heater with Gas Fired Booster Heater

Description: This ECM evaluates the energy savings associated with replacing an electrically powered dishwasher booster heater with and equivalently sized natural gas booster heater

Item	Value	Units	Formula/Comments
Baseline Fuel Cost	$ 1.19	/ Therm	
Electricity Cost	$ 0.12	$/kWh	
Demand Cost	$ 7.26	$/kWh	
FORMULA CONSTANTS			
CF	0.3		Coincidence Factor (NJ Protocols)
EFLH	1,000		Equivalent Full Load Hours (NJ Protocols)
PROPOSED EQUIPMENT			
Input Rating	75,000	btu/hr	
Efficiency	80%		
SAVINGS			
Electricity Savings	17,585	kWh	
Demand Savings	5	kW	
Additional Fuel Usag	(750)	Therms	
Fuel Cost Savings	$ 1,714		

Savings calculation formulas are taken from NJ Protocols document for Booster Heater

Pittsgrove Township School - Pittsgrove Middle School
CHA Project Numer: 28484
Pittsgrove Middle School

ECM-7 Replace Electric Booster Heater with Gas Fired Booster Heater - Cost

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

Description	QTY	UNIT	UNIT COSTS			SUBTOTAL COSTS			TOTAL COST	REMARKS
			MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.		
						$ -	$ -	$ -	$ -	
Natural Gas Fired Booster Heater	1	EA	$ 5,000	$ 2,500		$ 5,135	$ 3,115	$ -	$ 8,250	Estimated
Venting, Piping, Ect.	1	LS	$ 1,500	$ 1,000		$ 1,541	$ 1,246	$ -	$ 2,787	RS Means 2012
						$ -	$ -	$ -	$ -	

$ 11,037	Subtotal
$ 2,759	25% Contingency
$ 13,800	**Total**

**Cost Estimates are for Energy Savings calculations only, do not use for procurement

Pittsgrove Township School - Pittsgrove Middle School
CHA Project Numer: 28484
Pittsgrove Middle School

ECM-8 Install Vending Misers

Description : Vending machines generally operate 24/7 regardless of the actual usage. This measure proposes installing vending machine controls to reduce the total run time of these units. Cold beverage machines will cycle on for 15 minutes every two hours in order to keep beverages at a desired temperature. The result is a reduction in total electrical energy usage.

Unit Cost: $0.148 $/kWh blended

Energy Savings Calculations:

	Existing	
Cold Beverage Vending Machine Electric usage	7,008	kWh[1,4,7]
Snack Vending Machine Electric usage	1,752	kWh[2,5,7]
Dual Vending Machine Electric Usage	-	kWh[3,6,7]
Total Vending Machine Electric Usage	8,760	kWh

	Proposed	
Cold Beverage Vending Machine Electric usage	756	kWh[8]
Snack Vending Machine Electric usage	216	kWh
Dual Vending Machine Electric Usage	0	kWh
Total Vending Machine Electric Usage	972	kWh

Vending Machine Controls Usage Savings	**7,788**	**kWh**
Total cost savings	**$ 1,153**	
Estimated Total Project Cost	**$ 840**	[9]
Simple Payback	**1**	**years**

Assumptions

1	2	Number of cold beverage vending machines
2	1	Number of snack vending machines
3	0	Number of dual snack/beverage vending machines
4	400	Average wattage, typical of cold beverage machines based on prior project experience
5	200	Average wattage, typical of snack machines based on prior project experience
6	300	Average wattage, typical of dual snack/beverage machines based on prior project experience
7	8760	Hours per year vending machine plugged in
8	2160	Building Occupied Hours
9	0.50	Vending Machine Traffic Factor (0.75 for High Traffic, 0.5 for Medium, 0.25 for low)

Pittsgrove Township School - Pittsgrove Middle School
CHA Project Numer: 28484
Pittsgrove Middle School

ECM-8 Install Vending Misers - Cost

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

Description	QTY	UNIT	UNIT COSTS			SUBTOTAL COSTS			TOTAL COST	REMARKS
			MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.		
									$ -	
Vending Miser	3	EA	$ 200	$ 15	$ -	$ 616	$ 56	$ -	$ 672	Vendor Estimation
						$ -	$ -	$ -	$ -	

**Cost Estimates are for Energy Savings calculations only, do not use for procurement

$ 672	Subtotal
$ 168	25% Contingency
$ 840	**Total**

Pittsgrove Township School - Pittsgrove Middle School
CHA Project Numer: 28484
Pittsgrove Middle School

New Jersey Pay For Performance Incentive Program

Note: The following calculation is based on the New Jersey Pay For Performance Incentive Program per April, 2012.
Building must have a minimum average electric demand of 100 kW. This minimum is waived for buildings owned by local governements or non-profit organizations.
At a minimum, all recommended measures were used for this calculation. To qualify for P4P incentives, the following P4P requirements must be met:

- At least 15% source energy savings
- No more than 50% savings from lighting measures
- Scope includes more than one measure
- Project has at least a 10% internal rate of return
- At least 50% of the source energy savings must come from investor-owned electricity and/or natural gas (note: exemption for fuel conversions)

Total Building Area (Square Feet)	88,479
Is this audit funded by NJ BPU (Y/N)	Yes

Board of Public Utilites (BPU)

Incentive #1		
Audit is funded by NJ BPU	$0.05	$/sqft

	Annual Utilities	
	kWh	Therms
Existing Cost (from utility)	$145,189	$46,854
Existing Usage (from utility)	979,200	39,439
Proposed Savings	157,228	4,615
Existing Total MMBtus	7,286	
Proposed Savings MMBtus	998	
% Energy Reduction	**13.7%**	
Proposed Annual Savings	$28,760	

	Min (Savings = 15%)		Increase (Savings > 15%)		Max Incentive		Achieved Incentive	
	$/kWh	$/therm	$/kWh	$/therm	$/kWh	$/therm	$/kWh	$/therm
Incentive #2	$0.09	$0.90	$0.005	$0.05	$0.11	$1.25	$0.00	$0.00
Incentive #3	$0.09	$0.90	$0.005	$0.05	$0.11	$1.25	$0.00	$0.00

	Incentives $		
	Elec	Gas	Total
Incentive #1	$0	$0	$0
Incentive #2	$0	$0	$0
Incentive #3	$0	$0	$0
Total All Incentives	**$0**	**$0**	**$0**

Total Project Cost	$471,849

		Allowable Incentive
% Incentives #1 of Utility Cost*	0.0%	$0
% Incentives #2 of Project Cost**	0.0%	$0
% Incentives #3 of Project Cost**	0.0%	$0
Total Eligible Incentives***	**$0**	
Project Cost w/ Incentives	$471,849	

Project Payback (years)	
w/o Incentives	w/ Incentives
16.4	16.4

* Maximum allowable incentive is 50% of annual utility cost if not funded by NJ BPU, and %25 if it is.

** Maximum allowable amount of Incentive #2 is 25% of total project cost.
Maximum allowable amount of Incentive #3 is 25% of total project cost.

*** Maximum allowable amount of Incentive #1 is $50,000 if not funded by NJ BPU, and $25,000 if it is.
Maximum allowable amount of Incentive #2 & #3 is $1 million per gas account and $1 million per electric account; maximum 2 million per project

Energy Audit of Pittsgrove Township Schools - Pittsgrove Middle School

CHA Project No. 28484

ECM-L1 Lighting Replacements

		EXISTING CONDITIONS							RETROFIT CONDITIONS								COST & SAVINGS ANALYSIS						
	Area Description	No. of Fixtures	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Exist Control	Annual Hours	Annual kWh	Number of Fixtures	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Retrofit Control	Annual Hours	Annual kWh	Annual kWh Saved	Annual kW Saved	Annual $ Saved	Retrofit Cost	NJ Smart Start Lighting Incentive	Simple Payback With Out Incentive	Simple Payback
Field Code	Unique description of the location - Room number/Room name: Floor number (if applicable)	No. of fixtures before the retrofit	"Lighting Fixture Code" Example 2T 40 R F(U) = 2'x2' Troff 40 w Recess. Floor 2 lamps U shape	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Fixt No.)	Pre-inst. control device	Estimated daily hours for the usage group	(kW/space) * (Annual Hours)	No. of fixtures after the retrofit	"Lighting Fixture Code" Example 2T 40 R F(U) = 2'x2' Troff 40 w Recess. Floor 2 lamps U shape	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Number of Fixtures)	Retrofit control device	Estimated annual hours for the usage group	(kW/space) * (Annual Hours)	(Original Annual kWh) - (Retrofit Annual kWh)	(Original Annual kW) - (Retrofit Annual kW)	(kWh Saved) * ($/kWh)	Cost for renovations to lighting system	Prescriptive Lighting Measures	Length of time for renovations cost to be recovered	Length of time for renovations cost to be recovered
40LED	Room 101	11	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	2600	1,716	11	T 38 R LED	RTLED38	38	0.4	SW	2,600	1,087	629	0.2	$ 97.84	$ 2,598.75	$0	26.6	26.6
40LED	Room 102	11	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	2600	1,716	11	T 38 R LED	RTLED38	38	0.4	SW	2,600	1,087	629	0.2	$ 97.84	$ 2,598.75	$0	26.6	26.6
40LED	Room 103	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2600	624	4	T 38 R LED	RTLED38	38	0.2	SW	2,600	395	229	0.1	$ 35.58	$ 945.00	$0	26.6	26.6
40LED	Room 104	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2600	624	4	T 38 R LED	RTLED38	38	0.2	SW	2,600	395	229	0.1	$ 35.58	$ 945.00	$0	26.6	26.6
119	Corridor	14	DC BOX 34 6 (12 LAMP FIXTURE)	F46EE	216	3.0	SW	6240	18,870	14	DC BOX 34 6 (12 LAMP FIXTURE)	F46EE	216	3.0	SW	6,240	18,870	-	0.0	$ -	$ -	$0		#DIV/0!
24LED	Room 501	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340	15	4 ft LED Tube	2007320x2	30	0.5	SW	2,600	1,170	1,170	0.5	$ 181.93	$ 2,450.25	$0	13.5	13.5
24LED	Room 502	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340	15	4 ft LED Tube	2007320x2	30	0.5	SW	2,600	1,170	1,170	0.5	$ 181.93	$ 2,450.25	$0	13.5	13.5
24LED	Room 503	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340	15	4 ft LED Tube	2007320x2	30	0.5	SW	2,600	1,170	1,170	0.5	$ 181.93	$ 2,450.25	$0	13.5	13.5
24LED	Room 504	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340	15	4 ft LED Tube	2007320x2	30	0.5	SW	2,600	1,170	1,170	0.5	$ 181.93	$ 2,450.25	$0	13.5	13.5
24LED	Room 505	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340	15	4 ft LED Tube	2007320x2	30	0.5	SW	2,600	1,170	1,170	0.5	$ 181.93	$ 2,450.25	$0	13.5	13.5
24LED	Room 506	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340	15	4 ft LED Tube	2007320x2	30	0.5	SW	2,600	1,170	1,170	0.5	$ 181.93	$ 2,450.25	$0	13.5	13.5
32LED	Corridor	4	1T 32 R F 2 (ELE)	F42LL	60	0.2	SW	6240	1,498	4	4 ft LED Tube	2007320x2	30	0.1	SW	6,240	749	749	0.1	$ 101.81	$ 653.40	$0	6.4	6.4
105LED	Corridor	8	W 32 F 1	F41LL	32	0.3	SW	6240	1,597	8	4 ft LED Tube	2007321x1	15	0.1	SW	6,240	749	849	0.1	$ 115.38	$ 653.40	$0	5.7	5.7
24LED	Storage	2	1B 32 P F 2 (ELE)	F42LL	60	0.1	SW	1560	187	2	4 ft LED Tube	2007320x2	30	0.1	SW	1,560	94	94	0.1	$ 16.64	$ 326.70	$0	19.6	19.6
32LED	Room 107 Corrodor	6	1T 32 R F 2 (ELE)	F42LL	60	0.4	SW	6240	2,246	6	4 ft LED Tube	2007320x2	30	0.2	SW	6,240	1,123	1,123	0.2	$ 152.71	$ 980.10	$0	6.4	6.4
32LED	Mens Room	3	1T 32 R F 2 (ELE)	F42LL	60	0.2	SW	3120	562	3	4 ft LED Tube	2007320x2	30	0.1	SW	3,120	281	281	0.1	$ 42.10	$ 490.05	$0	11.6	11.6
32LED	Womens Room	3	1T 32 R F 2 (ELE)	F42LL	60	0.2	SW	3120	562	3	4 ft LED Tube	2007320x2	30	0.1	SW	3,120	281	281	0.1	$ 42.10	$ 490.05	$0	11.6	11.6
24LED	Library	56	1B 32 P F 2 (ELE)	F42LL	60	3.4	SW	3120	10,483	56	4 ft LED Tube	2007320x2	30	1.7	SW	3,120	5,242	5,242	1.7	$ 785.80	$ 9,147.60	$0	11.6	11.6
32LED	Corridor	4	1T 32 R F 2 (ELE)	F42LL	60	0.2	SW	6240	1,498	4	4 ft LED Tube	2007320x2	30	0.1	SW	6,240	749	749	0.1	$ 101.81	$ 653.40	$0	6.4	6.4
18LED	Office	3	T 32 R F 4 (ELE)	F44ILL	112	0.3	SW	2600	874	3	T 50 R LED	RTLED50	50	0.2	SW	2,600	390	484	0.2	$ 75.20	$ 708.75	$0	9.4	9.4
32LED	Office	1	1T 32 R F 2 (ELE)	F42LL	60	0.1	SW	2600	156	1	4 ft LED Tube	2007320x2	30	0.0	SW	2,600	78	78	0.0	$ 12.13	$ 163.35	$0	13.5	13.5
18LED	Office	4	T 32 R F 4 (ELE)	F44ILL	112	0.4	SW	2600	1,165	4	T 50 R LED	RTLED50	50	0.2	SW	2,600	520	645	0.2	$ 100.27	$ 945.00	$0	9.4	9.4
X5	Lobby	5	CF42/1	CF42/1-I	48	0.2	SW	6240	1,498	5	CF42/1	CF42/1-I	48	0.2	SW	6,240	1,498	-	0.0	$ -	$ -	$0		#DIV/0!
119	Lobby	4	DC BOX 34 6 (12 LAMP FIXTURE)	F46EE	216	0.9	SW	6240	5,391	4	DC BOX 34 6 (12 LAMP FIXTURE)	F46EE	216	0.9	SW	6,240	5,391	-	0.0	$ -	$ -	$0		#DIV/0!
32LED	Corridor	4	1T 32 R F 2 (ELE)	F42LL	60	0.2	SW	6240	1,498	4	4 ft LED Tube	2007320x2	30	0.1	SW	6,240	749	749	0.1	$ 101.81	$ 653.40	$0	6.4	6.4
18LED	Admin. Office	7	T 32 R F 4 (ELE)	F44ILL	112	0.8	SW	2600	2,038	7	T 50 R LED	RTLED50	50	0.4	SW	2,600	910	1,128	0.4	$ 175.46	$ 1,653.75	$0	9.4	9.4
18LED	Principle Office	4	T 32 R F 4 (ELE)	F44ILL	112	0.4	SW	2600	1,165	4	T 50 R LED	RTLED50	50	0.2	SW	2,600	520	645	0.2	$ 100.27	$ 945.00	$0	9.4	9.4
18LED	Office	2	T 32 R F 4 (ELE)	F44ILL	112	0.2	SW	2600	582	2	T 50 R LED	RTLED50	50	0.1	SW	2,600	260	322	0.1	$ 50.13	$ 472.50	$0	9.4	9.4
18LED	VP Office	3	T 32 R F 4 (ELE)	F44ILL	112	0.3	SW	2600	874	3	T 50 R LED	RTLED50	50	0.2	SW	2,600	390	484	0.2	$ 75.20	$ 708.75	$0	9.4	9.4
40LED	Conference Room	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2600	624	4	T 38 R LED	RTLED38	38	0.2	SW	2,600	395	229	0.1	$ 35.58	$ 945.00	$0	26.6	26.6
35LED	Room 108	19	T 32 R F 3 (ELE)	F43ILL/2	90	1.7	SW	2600	4,446	19	T 38 R LED	RTLED38	38	0.7	SW	2,600	1,877	2,569	1.0	$ 399.44	$ 4,488.75	$0	11.2	11.2
32LED	Storage	2	1T 32 R F 2 (ELE)	F42LL	60	0.1	SW	1560	187	2	4 ft LED Tube	2007320x2	30	0.1	SW	1,560	94	94	0.1	$ 16.64	$ 326.70	$0	19.6	19.6
32LED	Mens Room	3	1T 32 R F 2 (ELE)	F42LL	60	0.2	SW	3120	562	3	4 ft LED Tube	2007320x2	30	0.1	SW	3,120	281	281	0.1	$ 42.10	$ 490.05	$0	11.6	11.6
32LED	Womens Room	3	1T 32 R F 2 (ELE)	F42LL	60	0.2	SW	3120	562	3	4 ft LED Tube	2007320x2	30	0.1	SW	3,120	281	281	0.1	$ 42.10	$ 490.05	$0	11.6	11.6
32LED	Corridor	6	1T 32 R F 2 (ELE)	F42LL	60	0.4	SW	6240	2,246	6	4 ft LED Tube	2007320x2	30	0.2	SW	6,240	1,123	1,123	0.2	$ 152.71	$ 980.10	$0	6.4	6.4
24LED	Room 601	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340	15	4 ft LED Tube	2007320x2	30	0.5	SW	2,600	1,170	1,170	0.5	$ 181.93	$ 2,450.25	$0	13.5	13.5
24LED	Room 602	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340	15	4 ft LED Tube	2007320x2	30	0.5	SW	2,600	1,170	1,170	0.5	$ 181.93	$ 2,450.25	$0	13.5	13.5
24LED	Room 603	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340	15	4 ft LED Tube	2007320x2	30	0.5	SW	2,600	1,170	1,170	0.5	$ 181.93	$ 2,450.25	$0	13.5	13.5
24LED	Room 604	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340	15	4 ft LED Tube	2007320x2	30	0.5	SW	2,600	1,170	1,170	0.5	$ 181.93	$ 2,450.25	$0	13.5	13.5
24LED	Room 605	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340	15	4 ft LED Tube	2007320x2	30	0.5	SW	2,600	1,170	1,170	0.5	$ 181.93	$ 2,450.25	$0	13.5	13.5
24LED	Room 606	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340	15	4 ft LED Tube	2007320x2	30	0.5	SW	2,600	1,170	1,170	0.5	$ 181.93	$ 2,450.25	$0	13.5	13.5
119	Corridor	7	DC BOX 34 6 (12 LAMP FIXTURE)	F46EE	216	1.5	SW	6240	9,435	7	DC BOX 34 6 (12 LAMP FIXTURE)	F46EE	216	1.5	SW	6,240	9,435	-	0.0	$ -	$ -	$0		#DIV/0!
32LED	Corridor	3	1T 32 R F 2 (ELE)	F42LL	60	0.2	SW	6240	1,123	3	4 ft LED Tube	2007320x2	30	0.1	SW	6,240	562	562	0.1	$ 76.35	$ 490.05	$0	6.4	6.4
40LED	Room 111	11	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	2600	1,716	11	T 38 R LED	RTLED38	38	0.4	SW	2,600	1,087	629	0.2	$ 97.84	$ 2,598.75	$0	26.6	26.6
40LED	Room 112	11	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	2600	1,716	11	T 38 R LED	RTLED38	38	0.4	SW	2,600	1,087	629	0.2	$ 97.84	$ 2,598.75	$0	26.6	26.6
40LED	Corridor	13	T 32 R F 2 (ELE)	F42LL	60	0.8	SW	6240	4,867	13	T 38 R LED	RTLED38	38	0.5	SW	6,240	3,083	1,785	0.3	$ 242.64	$ 3,071.25	$0	12.7	12.7
40LED	Room 109	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2600	624	4	T 38 R LED	RTLED38	38	0.2	SW	2,600	395	229	0.1	$ 35.58	$ 945.00	$0	26.6	26.6
40LED	Room 110	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2600	624	4	T 38 R LED	RTLED38	38	0.2	SW	2,600	395	229	0.1	$ 35.58	$ 945.00	$0	26.6	26.6
40LED	Room 801	10	T 32 R F 2 (ELE)	F42LL	60	0.6	OCC	2600	1,560	10	T 38 R LED	RTLED38	38	0.4	OCC	2,600	988	572	0.2	$ 88.95	$ 2,362.50	$0	26.6	26.6
40LED	Room 801	10	T 32 R F 2 (ELE)	F42LL	60	0.6	OCC	2600	1,560	10	T 38 R LED	RTLED38	38	0.4	OCC	2,600	988	572	0.2	$ 88.95	$ 2,362.50	$0	26.6	26.6
40LED	Room 802	5	T 32 R F 2 (ELE)	F42LL	60	0.3	OCC	2600	780	5	T 38 R LED	RTLED38	38	0.2	OCC	2,600	494	286	0.1	$ 44.47	$ 1,181.25	$0	26.6	26.6
40LED	Room 803	4	T 32 R F 2 (ELE)	F42LL	60	0.2	OCC	2600	624	4	T 38 R LED	RTLED38	38	0.2	OCC	2,600	395	229	0.1	$ 35.58	$ 945.00	$0	26.6	26.6
40LED	Room 804	4	T 32 R F 2 (ELE)	F42LL	60	0.2	OCC	2600	624	4	T 38 R LED	RTLED38	38	0.2	OCC	2,600	395	229	0.1	$ 35.58	$ 945.00	$0	26.6	26.6
40LED	Room 805	9	T 32 R F 2 (ELE)	F42LL	60	0.5	OCC	2600	1,404	9	T 38 R LED	RTLED38	38	0.3	OCC	2,600	889	515	0.2	$ 80.05	$ 2,126.25	$0	26.6	26.6
40LED	Room 806	9	T 32 R F 2 (ELE)	F42LL	60	0.5	OCC	2600	1,404	9	T 38 R LED	RTLED38	38	0.3	OCC	2,600	889	515	0.2	$ 80.05	$ 2,126.25	$0	26.6	26.6
40LED	Room 807	9	T 32 R F 2 (ELE)	F42LL	60	0.5	OCC	2600	1,404	9	T 38 R LED	RTLED38	38	0.3	OCC	2,600	889	515	0.2	$ 80.05	$ 2,126.25	$0	26.6	26.6
40LED	Room 808	9	T 32 R F 2 (ELE)	F42LL	60	0.5	OCC	2600	1,404	9	T 38 R LED	RTLED38	38	0.3	OCC	2,600	889	515	0.2	$ 80.05	$ 2,126.25	$0	26.6	26.6
18LED	Room 809	12	T 32 R F 4 (ELE)	F44ILL	112	1.3	OCC	2600	3,494	12	T 50 R LED	RTLED50	50	0.6	OCC	2,600	1,560	1,934	0.7	$ 300.80	$ 2,835.00	$0	9.4	9.4
18LED	Room 810	12	T 32 R F 4 (ELE)	F44ILL	112	1.3	OCC	2600	3,494	12	T 50 R LED	RTLED50	50	0.6	OCC	2,600	1,560	1,934	0.7	$ 300.80	$ 2,835.00	$0	9.4	9.4
40LED	Mens Room	3	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	3120	562	3	T 38 R LED	RTLED38	38	0.1	SW	3,120	356	206	0.1	$ 30.87	$ 708.75	$0	23.0	23.0
40LED	Womens Room	3	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	3120	562	3	T 38 R LED	RTLED38	38	0.1	SW	3,120	356	206	0.1	$ 30.87	$ 708.75	$0	23.0	23.0
32LED	Corridor	17	1T 32 R F 2 (ELE)	F42LL	60	1.0	SW	6240	6,365	17	4 ft LED Tube	2007320x2	30	0.5	SW	6,240	3,182	3,182	0.5	$ 432.67	$ 2,776.95	$0	6.4	6.4
24LED	Boiler Room	11	1B 32 P F 2 (ELE)	F42LL	60	0.7	SW	2080	1,373	11	4 ft LED Tube	2007320x2	30	0.3	SW	2,080	686	686	0.3	$ 112.48	$ 1,796.85	$0	16.0	16.0
24LED	Storage	4	1B 32 P F 2 (ELE)	F42LL	60	0.2	SW	1560	374	4	4 ft LED Tube	2007320x2	30	0.1	SW	1,560	187	187	0.1	$ 33.29	$ 653.40	$0	19.6	19.6
40LED	Boys Locker Room	9	T 32 R F 2 (ELE)	F42LL	60	0.5	SW	3120	1,685	9	T 38 R LED	RTLED38	38	0.3	SW	3,120	1,067	618	0.2	$ 92.61	$ 2,126.25	$0	23.0	23.0
40LED	Boys Locker Room Toilet	3	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	3120	562	3	T 38 R LED	RTLED38	38	0.1	SW	3,120	356	206	0.1	$ 30.87	$ 708.75	$0	23.0	23.0
X5	Boys Locker Room	5	CF42/1	CF42/1-I	48	0.2	SW	3120	749	5	CF42/1	CF42/1-I	48	0.2	SW	3,120	749	-	0.0	$ -	$ -	$0		#DIV/0!
40LED	Girls Locker Room	9	T 32 R F 2 (ELE)	F42LL	60	0.5	SW	3120	1,685	9	T 38 R LED	RTLED38	38	0.3	SW	3,120	1,067	618	0.2	$ 92.61	$ 2,126.25	$0	23.0	23.0
40LED	Girls Locker Room Toilet	3	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	3120	562	3	T 38 R LED	RTLED38	38	0.1	SW	3,120	356	206	0.1	$ 30.87	$ 708.75	$0	23.0	23.0
X5	Girls Locker Room	5	CF42/1	CF42/1-I	48	0.2	SW	3120	749	5	CF42/1	CF42/1-I	48	0.2	SW	3,120	749	-	0.0	$ -	$ -	$0		#DIV/0!
32LED	Gym Corridor	4	1T 32 R F 2 (ELE)	F42LL	60	0.2	SW	6240	1,498	4	4 ft LED Tube	2007320x2	30	0.1	SW	6,240	749	749	0.1	$ 101.81	$ 653.40	$0	6.4	6.4
250	Gym	24	T 54 W F 4 (ELE) (T-5)	F44GHL	234	5.6	SW	3120	17,522	24	T 54 W F 4 (ELE) (T-5)	F44GHL	234	5.6	SW	3,120	17,522	-	0.0	$ -	$ -	$0		#DIV/0!
35LED	Cafeteria	38	T 32 R F 3 (ELE)	F43ILL/2	90	3.4	SW	2600	8,892	38	T 38 R LED	RTLED38	38	1.4	SW	2,600	3,754	5,138	2.0	$ 798.89	$ 8,977.50	$0	11.2	11.2
35LED	Kitchen	9	T 32 R F 3 (ELE)	F43ILL/2	90	0.8	SW	2600	2,106	9	T 38 R LED	RTLED38	38	0.3	SW	2,600	889	1,217	0.5	$ 189.21	$ 2,126.25	$0	11.2	11.2
40LED	Storage	9	T 32 R F 2 (ELE)	F42LL	60	0.5	SW	1560	842	9	T 38 R LED	RTLED38	38	0.3	SW	1,560	534	309	0.2	$ 54.93	$ 2,126.25	$0	38.7	38.7
X5	Café	9	CF42/1	CF42/1-I	48	0.4	SW	2600	1,123	9	CF42/1	CF42/1-I	48	0.4	SW	2,600	1,123	-	0.0	$ -	$ -	$0		#DIV/0!
40LED	Corridor	11	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	6240	4,118	11	T 38 R LED	RTLED38	38	0.4	SW	6,240	2,608	1,510	0.2	$ 205.31	$ 2,598.75	$0	12.7	12.7
40LED	Room 700	11	T 32 R F 2 (ELE)	F42LL	60	0.7	OCC	2600	1,716	11	T 38 R LED	RTLED38	38	0.4	OCC	2,600	1,087	629	0.2	$ 97.84	$ 2,598.75	$0	26.6	26.6
40LED	Room 701	10	T 32 R F 2 (ELE)	F42LL	60	0.6	OCC	2600	1,560	10	T 38 R LED	RTLED38	38	0.4	OCC	2,600	988	572	0.2	$ 88.95	$ 2,362.50	$0	26.6	26.6
40LED	Room 702	10	T 32 R F 2 (ELE)	F42LL	60	0.6	OCC	2600	1,560	10	T 38 R LED	RTLED38	38	0.4	OCC	2,600	988	572	0.2	$ 88.95	$ 2,362.50	$0	26.6	26.6
40LED	Room 703	5	T 32 R F 2 (ELE)	F42LL	60	0.3	OCC	2600	780	5	T 38 R LED	RTLED38	38	0.2	OCC	2,600	494	286	0.1	$ 44.47	$ 1,181.25	$0	26.6	26.6
40LED	Room 704	5	T 32 R F 2 (ELE)	F42LL	60	0.3	OCC	2600	780	5	T 38 R LED	RTLED38	38	0.2	OCC	2,600	494	286	0.1	$ 44.47	$ 1,181.25	$0	26.6	26.6
40LED	Room 705	10	T 32 R F 2 (ELE)	F42LL	60	0.6	OCC	2600	1,560	10	T 38 R LED	RTLED38	38	0.4	OCC	2,600	988	572	0.2	$ 88.95	$ 2,362.50	$0	26.6	26.6
40LED	Room 706	10	T 32 R F 2 (ELE)	F42LL	60	0.6	OCC	2600	1,560	10	T 38 R LED	RTLED38	38	0.4	OCC	2,600	988	572	0.2	$ 88.95	$ 2,362.50	$0	26.6	26.6
40LED	Room 707	10	T 32 R F 2 (ELE)	F42LL	60	0.6	OCC	2600	1,560	10	T 38 R LED	RTLED38	38	0.4	OCC	2,600	988	572	0.2	$ 88.95	$ 2,362.50	$0	26.6	26.6
40LED	Room 708	10	T 32 R F 2 (ELE)	F42LL	60	0.6	OCC	2600	1,560	10	T 38 R LED	RTLED38	38	0.4	OCC	2,600	988	572	0.2	$ 88.95	$ 2,362.50	$0	26.6	26.6
40LED	Room 709	12	T 32 R F 2 (ELE)	F42LL	60	0.7	OCC	2600	1,872	12	T 38 R LED	RTLED38	38	0.5	OCC	2,600	1,186	686	0.3	$ 106.73	$ 2,835.00	$0	26.6	26.6
40LED	Room 710	12	T 32 R F 2 (ELE)	F42LL	60	0.7	OCC	2600	1,872	12	T 38 R LED	RTLED38	38	0.5	OCC	2,600	1,186	686	0.3	$ 106.73	$ 2,835.00	$0	26.6	26.6
40LED	Corridor	3	T 32 R F 2 (ELE)	F42LL	60	0.2	OCC	6240	1,123	3	T 38 R LED	RTLED38	38	0.1	OCC	6,240	711	412	0.1	$ 55.99	$ 708.75	$0	12.7	12.7
40LED	Mens Room	4	T 32 R F 2 (ELE)	F42LL	60	0.2	OCC	3120	749	4	T 38 R LED	RTLED38	38	0.2	OCC	3,120	474	275	0.1	$ 41.16	$ 945.00	$0	23.0	23.0
40LED	Womens Room	4	T 32 R F 2 (ELE)	F42LL	60	0.2	OCC	3120	749	4	T 38 R LED	RTLED38	38	0.2	OCC	3,120	474	275	0.1	$ 41.16	$ 945.00	$0	23.0	23.0
	Total	**822**				**61.3**			**202,315**	**822**			**4,061**	**38.5**				**134,201**	**68,115**	**22.8**	**$10,298**	**$152,678**	**$0**		
																		Demand Savings			**22.8**	**$1,988**			
																		kWh Savings			**68,115**	**$8,310**			
																		Total savings				**$10,298**		**14.8**	**14.8**

Energy Audit of Pittsgrove Township Schools - Pittsgrove Middle School

CHA Project No. 28484

ECM-L2 Install Occupancy Sensors

		EXISTING CONDITIONS							RETROFIT CONDITIONS								COST & SAVINGS ANALYSIS						
	Area Description	No. of Fixtures	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Exist Control	Annual Hours	Annual kWh	Number of Fixtures	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Retrofit Control	Annual Hours	Annual kWh	Annual kWh Saved	Annual kW Saved	Annual $ Saved	Retrofit Cost	NJ Smart Start Lighting Incentive	Simple Payback With Out Incentive	Simple Payback
Field Code	Unique description of the location - Room number/Room name: Floor number (if applicable)	No. of fixtures before the retrofit	Lighting Fixture Code	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Fixt No.)	Pre-inst. control device	Estimated annual hours for the usage group	(kW/space) * (Annual Hours)	No. of fixtures after the retrofit	"Lighting Fixture Code" Example 2T 40 R F(U) = 2'x2' Troff 40 w Recess. Floor 2 lamps U shape	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Number of Fixtures)	Retrofit control device	Estimated annual hours for the usage group	(kW/space) * (Annual Hours)	(Original Annual kWh) - (Retrofit Annual kWh)	(Original Annual kW) - (Retrofit Annual kW)	(kW Saved) * ($/kWh)	Cost for renovations to lighting system		Length of time for renovations cost to be recovered	Length of time for renovations cost to be recovered
40LED	Room 101	11	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	2600	1,716.0	11	T 32 R F 2 (ELE)	F42LL	60	0.7	C-OCC	1950	1,287.0	429.0	0.0	$52.34	$270.00	$35.00	5.2	4.5
40LED	Room 102	11	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	2600	1,716.0	11	T 32 R F 2 (ELE)	F42LL	60	0.7	C-OCC	1950	1,287.0	429.0	0.0	$52.34	$270.00	$35.00	5.2	4.5
40LED	Room 103	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2600	624.0	4	T 32 R F 2 (ELE)	F42LL	60	0.2	C-OCC	1950	468.0	156.0	0.0	$19.03	$270.00	$35.00	14.2	12.3
40LED	Room 104	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2600	624.0	4	T 32 R F 2 (ELE)	F42LL	60	0.2	C-OCC	1950	468.0	156.0	0.0	$19.03	$270.00	$35.00	14.2	12.3
119	Corridor	14	DC BOX 34 6 (12 LAMP FIXTURE)	F46EE	216	3.0	SW	6240	18,869.8	14	DC BOX 34 6 (12 LAMP FIXTURE)	F46EE	216	3.0	NONE	6240	18,869.8	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
24LED	Room 501	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340.0	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	C-OCC	1950	1,755.0	585.0	0.0	$71.37	$270.00	$35.00	3.8	3.3
24LED	Room 502	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340.0	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	C-OCC	1950	1,755.0	585.0	0.0	$71.37	$270.00	$35.00	3.8	3.3
24LED	Room 503	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340.0	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	C-OCC	1950	1,755.0	585.0	0.0	$71.37	$270.00	$35.00	3.8	3.3
24LED	Room 504	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340.0	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	C-OCC	1950	1,755.0	585.0	0.0	$71.37	$270.00	$35.00	3.8	3.3
24LED	Room 505	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340.0	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	C-OCC	1950	1,755.0	585.0	0.0	$71.37	$270.00	$35.00	3.8	3.3
24LED	Room 506	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340.0	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	C-OCC	1950	1,755.0	585.0	0.0	$71.37	$270.00	$35.00	3.8	3.3
32LED	Corridor	4	1T 32 R F 2 (ELE)	F42LL	60	0.2	SW	6240	1,497.6	4	1T 32 R F 2 (ELE)	F42LL	60	0.2	NONE	6240	1,497.6	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
105LED	Corridor	8	W 32 F 1	F41LL	32	0.3	SW	6240	1,597.4	8	W 32 F 1	F41LL	32	0.3	NONE	6240	1,597.4	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
24LED	Storage	2	1B 32 P F 2 (ELE)	F42LL	60	0.1	SW	1560	187.2	2	1B 32 P F 2 (ELE)	F42LL	60	0.1	C-OCC	1092	131.0	56.2	0.0	$6.85	$270.00	$35.00	39.4	34.3
32LED	Room 107 Corrodor	6	1T 32 R F 2 (ELE)	F42LL	60	0.4	SW	6240	2,246.4	6	1T 32 R F 2 (ELE)	F42LL	60	0.4	NONE	6240	2,246.4	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
32LED	Mens Room	3	1T 32 R F 2 (ELE)	F42LL	60	0.2	SW	3120	561.6	3	1T 32 R F 2 (ELE)	F42LL	60	0.2	C-OCC	2340	421.2	140.4	0.0	$17.13	$270.00	$35.00	15.8	13.7
32LED	Womens Room	3	1T 32 R F 2 (ELE)	F42LL	60	0.2	SW	3120	561.6	3	1T 32 R F 2 (ELE)	F42LL	60	0.2	C-OCC	2340	421.2	140.4	0.0	$17.13	$270.00	$35.00	15.8	13.7
24LED	Library	56	1B 32 P F 2 (ELE)	F42LL	60	3.4	SW	3120	10,483.2	56	1B 32 P F 2 (ELE)	F42LL	60	3.4	NONE	3120	10,483.2	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
32LED	Corridor	4	1T 32 R F 2 (ELE)	F42LL	60	0.2	SW	6240	1,497.6	4	1T 32 R F 2 (ELE)	F42LL	60	0.2	NONE	6240	1,497.6	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
18LED	Office	3	T 32 R F 4 (ELE)	F44ILL	112	0.3	SW	2600	873.6	3	T 32 R F 4 (ELE)	F44ILL	112	0.3	C-OCC	1950	655.2	218.4	0.0	$26.64	$270.00	$35.00	10.1	8.8
32LED	Office	1	1T 32 R F 2 (ELE)	F42LL	60	0.1	SW	2600	156.0	1	1T 32 R F 2 (ELE)	F42LL	60	0.1	C-OCC	1950	117.0	39.0	0.0	$4.76	$270.00	$35.00	56.7	49.4
18LED	Office	4	T 32 R F 4 (ELE)	F44ILL	112	0.4	SW	2600	1,164.8	4	T 32 R F 4 (ELE)	F44ILL	112	0.4	C-OCC	1950	873.6	291.2	0.0	$35.53	$270.00	$35.00	7.6	6.6
X5	Lobby	5	CF42/1	CF42/1-I	48	0.2	SW	6240	1,497.6	5	CF42/1	CF42/1-I	48	0.2	NONE	6240	1,497.6	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
119	Lobby	4	DC BOX 34 6 (12 LAMP FIXTURE)	F46EE	216	0.9	SW	6240	5,391.4	4	DC BOX 34 6 (12 LAMP FIXTURE)	F46EE	216	0.9	NONE	6240	5,391.4	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
32LED	Corridor	4	1T 32 R F 2 (ELE)	F42LL	60	0.2	SW	6240	1,497.6	4	1T 32 R F 2 (ELE)	F42LL	60	0.2	NONE	6240	1,497.6	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
18LED	Admin. Office	7	T 32 R F 4 (ELE)	F44ILL	112	0.8	SW	2600	2,038.4	7	T 32 R F 4 (ELE)	F44ILL	112	0.8	C-OCC	1950	1,528.8	509.6	0.0	$62.17	$270.00	$35.00	4.3	3.8
18LED	Principle Office	4	T 32 R F 4 (ELE)	F44ILL	112	0.4	SW	2600	1,164.8	4	T 32 R F 4 (ELE)	F44ILL	112	0.4	C-OCC	1950	873.6	291.2	0.0	$35.53	$270.00	$35.00	7.6	6.6
18LED	Office	2	T 32 R F 4 (ELE)	F44ILL	112	0.2	SW	2600	582.4	2	T 32 R F 4 (ELE)	F44ILL	112	0.2	C-OCC	1950	436.8	145.6	0.0	$17.76	$270.00	$35.00	15.2	13.2
18LED	V/P Office	3	T 32 R F 4 (ELE)	F44ILL	112	0.3	SW	2600	873.6	3	T 32 R F 4 (ELE)	F44ILL	112	0.3	C-OCC	1950	655.2	218.4	0.0	$26.64	$270.00	$35.00	10.1	8.8
40LED	Conference Room	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2600	624.0	4	T 32 R F 2 (ELE)	F42LL	60	0.2	C-OCC	1950	468.0	156.0	0.0	$19.03	$270.00	$35.00	14.2	12.3
35LED	Room 108	19	T 32 R F 3 (ELE)	F43ILL/2	90	1.7	SW	2600	4,446.0	19	T 32 R F 3 (ELE)	F43ILL/2	90	1.7	C-OCC	1950	3,334.5	1,111.5	0.0	$135.60	$270.00	$35.00	2.0	1.7
32LED	Storage	2	1T 32 R F 2 (ELE)	F42LL	60	0.1	SW	1560	187.2	2	1T 32 R F 2 (ELE)	F42LL	60	0.1	C-OCC	1092	131.0	56.2	0.0	$6.85	$270.00	$35.00	39.4	34.3
32LED	Mens Room	3	1T 32 R F 2 (ELE)	F42LL	60	0.2	SW	3120	561.6	3	1T 32 R F 2 (ELE)	F42LL	60	0.2	C-OCC	2340	421.2	140.4	0.0	$17.13	$270.00	$35.00	15.8	13.7
32LED	Womens Room	3	1T 32 R F 2 (ELE)	F42LL	60	0.2	SW	3120	561.6	3	1T 32 R F 2 (ELE)	F42LL	60	0.2	C-OCC	2340	421.2	140.4	0.0	$17.13	$270.00	$35.00	15.8	13.7
32LED	Corridor	6	1T 32 R F 2 (ELE)	F42LL	60	0.4	SW	6240	2,246.4	6	1T 32 R F 2 (ELE)	F42LL	60	0.4	NONE	6240	2,246.4	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
24LED	Room 601	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340.0	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	C-OCC	1950	1,755.0	585.0	0.0	$71.37	$270.00	$35.00	3.8	3.3
24LED	Room 602	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340.0	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	C-OCC	1950	1,755.0	585.0	0.0	$71.37	$270.00	$35.00	3.8	3.3
24LED	Room 603	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340.0	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	C-OCC	1950	1,755.0	585.0	0.0	$71.37	$270.00	$35.00	3.8	3.3
24LED	Room 604	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340.0	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	C-OCC	1950	1,755.0	585.0	0.0	$71.37	$270.00	$35.00	3.8	3.3
24LED	Room 605	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340.0	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	C-OCC	1950	1,755.0	585.0	0.0	$71.37	$270.00	$35.00	3.8	3.3
24LED	Room 606	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340.0	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	C-OCC	1950	1,755.0	585.0	0.0	$71.37	$270.00	$35.00	3.8	3.3
119	Corridor	7	DC BOX 34 6 (12 LAMP FIXTURE)	F46EE	216	1.5	SW	6240	9,434.9	7	DC BOX 34 6 (12 LAMP FIXTURE)	F46EE	216	1.5	NONE	6240	9,434.9	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
32LED	Corridor	3	1T 32 R F 2 (ELE)	F42LL	60	0.2	SW	6240	1,123.2	3	1T 32 R F 2 (ELE)	F42LL	60	0.2	NONE	6240	1,123.2	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
40LED	Room 111	11	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	2600	1,716.0	11	T 32 R F 2 (ELE)	F42LL	60	0.7	C-OCC	1950	1,287.0	429.0	0.0	$52.34	$270.00	$35.00	5.2	4.5
40LED	Room 112	11	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	2600	1,716.0	11	T 32 R F 2 (ELE)	F42LL	60	0.7	C-OCC	1950	1,287.0	429.0	0.0	$52.34	$270.00	$35.00	5.2	4.5
40LED	Corridor	13	T 32 R F 2 (ELE)	F42LL	60	0.8	SW	6240	4,867.2	13	T 32 R F 2 (ELE)	F42LL	60	0.8	NONE	6240	4,867.2	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
40LED	Room 109	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2600	624.0	4	T 32 R F 2 (ELE)	F42LL	60	0.2	C-OCC	1950	468.0	156.0	0.0	$19.03	$270.00	$35.00	14.2	12.3
40LED	Room 110	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2600	624.0	4	T 32 R F 2 (ELE)	F42LL	60	0.2	C-OCC	1950	468.0	156.0	0.0	$19.03	$270.00	$35.00	14.2	12.3
40LED	Room 800	10	T 32 R F 2 (ELE)	F42LL	60	0.6	OCC	2600	1,560.0	10	T 32 R F 2 (ELE)	F42LL	60	0.6	NONE	2600	1,560.0	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
40LED	Room 801	10	T 32 R F 2 (ELE)	F42LL	60	0.6	OCC	2600	1,560.0	10	T 32 R F 2 (ELE)	F42LL	60	0.6	NONE	2600	1,560.0	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
40LED	Room 802	5	T 32 R F 2 (ELE)	F42LL	60	0.3	OCC	2600	780.0	5	T 32 R F 2 (ELE)	F42LL	60	0.3	NONE	2600	780.0	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
40LED	Room 803	4	T 32 R F 2 (ELE)	F42LL	60	0.2	OCC	2600	624.0	4	T 32 R F 2 (ELE)	F42LL	60	0.2	NONE	2600	624.0	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
40LED	Room 804	4	T 32 R F 2 (ELE)	F42LL	60	0.2	OCC	2600	624.0	4	T 32 R F 2 (ELE)	F42LL	60	0.2	NONE	2600	624.0	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
40LED	Room 805	9	T 32 R F 2 (ELE)	F42LL	60	0.5	OCC	2600	1,404.0	9	T 32 R F 2 (ELE)	F42LL	60	0.5	NONE	2600	1,404.0	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
40LED	Room 806	9	T 32 R F 2 (ELE)	F42LL	60	0.5	OCC	2600	1,404.0	9	T 32 R F 2 (ELE)	F42LL	60	0.5	NONE	2600	1,404.0	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
40LED	Room 807	9	T 32 R F 2 (ELE)	F42LL	60	0.5	OCC	2600	1,404.0	9	T 32 R F 2 (ELE)	F42LL	60	0.5	NONE	2600	1,404.0	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
40LED	Room 808	9	T 32 R F 2 (ELE)	F42LL	60	0.5	OCC	2600	1,404.0	9	T 32 R F 2 (ELE)	F42LL	60	0.5	NONE	2600	1,404.0	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
18LED	Room 809	12	T 32 R F 4 (ELE)	F44ILL	112	1.3	OCC	2600	3,494.4	12	T 32 R F 4 (ELE)	F44ILL	112	1.3	NONE	2600	3,494.4	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
18LED	Room 810	12	T 32 R F 4 (ELE)	F44ILL	112	1.3	OCC	2600	3,494.4	12	T 32 R F 4 (ELE)	F44ILL	112	1.3	NONE	2600	3,494.4	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
40LED	Mens Room	3	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	3120	561.6	3	T 32 R F 2 (ELE)	F42LL	60	0.2	C-OCC	2340	421.2	140.4	0.0	$17.13	$270.00	$35.00	15.8	13.7
40LED	Womens Room	3	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	3120	561.6	3	T 32 R F 2 (ELE)	F42LL	60	0.2	C-OCC	2340	421.2	140.4	0.0	$17.13	$270.00	$35.00	15.8	13.7
32LED	Corridor	17	1T 32 R F 2 (ELE)	F42LL	60	1.0	SW	6240	6,364.8	17	1T 32 R F 2 (ELE)	F42LL	60	1.0	NONE	6240	6,364.8	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
24LED	Boiler Room	11	1B 32 P F 2 (ELE)	F42LL	60	0.7	SW	2080	1,372.8	11	1B 32 P F 2 (ELE)	F42LL	60	0.7	NONE	2080	1,372.8	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
24LED	Storage	4	1B 32 P F 2 (ELE)	F42LL	60	0.2	SW	1560	374.4	4	1B 32 P F 2 (ELE)	F42LL	60	0.2	C-OCC	1092	262.1	112.3	0.0	$13.70	$270.00	$35.00	19.7	17.1
40LED	Boys Locker Room	9	T 32 R F 2 (ELE)	F42LL	60	0.5	SW	3120	1,684.8	9	T 32 R F 2 (ELE)	F42LL	60	0.5	C-OCC	2340	1,263.6	421.2	0.0	$51.39	$270.00	$35.00	5.3	4.6
40LED	Boys Locker Room Toilet	3	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	3120	561.6	3	T 32 R F 2 (ELE)	F42LL	60	0.2	C-OCC	2340	421.2	140.4	0.0	$17.13	$270.00	$35.00	15.8	13.7
X5	Boys Locker Room	5	CF42/1	CF42/1-I	48	0.2	SW	3120	748.8	5	CF42/1	CF42/1-I	48	0.2	C-OCC	2340	561.6	187.2	0.0	$22.84	$270.00	$35.00	11.8	10.3
40LED	Girls Locker Room	9	T 32 R F 2 (ELE)	F42LL	60	0.5	SW	3120	1,684.8	9	T 32 R F 2 (ELE)	F42LL	60	0.5	C-OCC	2340	1,263.6	421.2	0.0	$51.39	$270.00	$35.00	5.3	4.6
40LED	Girls Locker Room Toilet	3	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	3120	561.6	3	T 32 R F 2 (ELE)	F42LL	60	0.2	C-OCC	2340	421.2	140.4	0.0	$17.13	$270.00	$35.00	15.8	13.7
X5	Girls Locker Room	5	CF42/1	CF42/1-I	48	0.2	SW	3120	748.8	5	CF42/1	CF42/1-I	48	0.2	C-OCC	2340	561.6	187.2	0.0	$22.84	$270.00	$35.00	11.8	10.3
32LED	Gym Corridor	4	1T 32 R F 2 (ELE)	F42LL	60	0.2	SW	6240	1,497.6	4	1T 32 R F 2 (ELE)	F42LL	60	0.2	NONE	6240	1,497.6	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
250	Gym	24	T 54 W F 4 (ELE) (T-5)	F44GHL	234	5.6	SW	3120	17,521.9	24	T 54 W F 4 (ELE) (T-5)	F44GHL	234	5.6	NONE	3120	17,521.9	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
35LED	Cafeteria	38	T 32 R F 3 (ELE)	F43ILL/2	90	3.4	SW	2600	8,892.0	38	T 32 R F 3 (ELE)	F43ILL/2	90	3.4	NONE	2600	8,892.0	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
35LED	Kitchen	9	T 32 R F 3 (ELE)	F43ILL/2	90	0.8	SW	2600	2,106.0	9	T 32 R F 3 (ELE)	F43ILL/2	90	0.8	NONE	2600	2,106.0	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
40LED	Storage	9	T 32 R F 2 (ELE)	F42LL	60	0.5	SW	1560	842.4	9	T 32 R F 2 (ELE)	F42LL	60	0.5	C-OCC	1092	589.7	252.7	0.0	$30.83	$270.00	$35.00	8.8	7.6
X5	Café	9	CF42/1	CF42/1-I	48	0.4	SW	2600	1,123.2	9	CF42/1	CF42/1-I	48	0.4	NONE	2600	1,123.2	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
40LED	Corridor	11	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	6240	4,118.4	11	T 32 R F 2 (ELE)	F42LL	60	0.7	NONE	6240	4,118.4	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
40LED	Room 700	11	T 32 R F 2 (ELE)	F42LL	60	0.7	OCC	2600	1,716.0	11	T 32 R F 2 (ELE)	F42LL	60	0.7	NONE	2600	1,716.0	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
40LED	Room 701	10	T 32 R F 2 (ELE)	F42LL	60	0.6	OCC	2600	1,560.0	10	T 32 R F 2 (ELE)	F42LL	60	0.6	NONE	2600	1,560.0	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
40LED	Room 702	10	T 32 R F 2 (ELE)	F42LL	60	0.6	OCC	2600	1,560.0	10	T 32 R F 2 (ELE)	F42LL	60	0.6	NONE	2600	1,560.0	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
40LED	Room 703	5	T 32 R F 2 (ELE)	F42LL	60	0.3	OCC	2600	780.0	5	T 32 R F 2 (ELE)	F42LL	60	0.3	NONE	2600	780.0	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
40LED	Room 704	5	T 32 R F 2 (ELE)	F42LL	60	0.3	OCC	2600	780.0	5	T 32 R F 2 (ELE)	F42LL	60	0.3	NONE	2600	780.0	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
40LED	Room 705	10	T 32 R F 2 (ELE)	F42LL	60	0.6	OCC	2600	1,560.0	10	T 32 R F 2 (ELE)	F42LL	60	0.6	NONE	2600	1,560.0	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
40LED	Room 706	10	T 32 R F 2 (ELE)	F42LL	60	0.6	OCC	2600	1,560.0	10	T 32 R F 2 (ELE)	F42LL	60	0.6	NONE	2600	1,560.0	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
40LED	Room 707	10	T 32 R F 2 (ELE)	F42LL	60	0.6	OCC	2600	1,560.0	10	T 32 R F 2 (ELE)	F42LL	60	0.6	NONE	2600	1,560.0	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
40LED	Room 708	10	T 32 R F 2 (ELE)	F42LL	60	0.6	OCC	2600	1,560.0	10	T 32 R F 2 (ELE)	F42LL	60	0.6	NONE	2600	1,560.0	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
40LED	Room 709	12	T 32 R F 2 (ELE)	F42LL	60	0.7	OCC	2600	1,872.0	12	T 32 R F 2 (ELE)	F42LL	60	0.7	NONE	2600	1,872.0	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
40LED	Room 710	12	T 32 R F 2 (ELE)	F42LL	60	0.7	OCC	2600	1,872.0	12	T 32 R F 2 (ELE)	F42LL	60	0.7	NONE	2600	1,872.0	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
40LED	Corridor	3	T 32 R F 2 (ELE)	F42LL	60	0.2	OCC	6240	1,123.2	3	T 32 R F 2 (ELE)	F42LL	60	0.2	NONE	6240	1,123.2	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
40LED	Mens Room	4	T 32 R F 2 (ELE)	F42LL	60	0.2	OCC	3120	748.8	4	T 32 R F 2 (ELE)	F42LL	60	0.2	NONE	3120	748.8	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
40LED	Womens Room	4	T 32 R F 2 (ELE)	F42LL	60	0.2	OCC	3120	748.8	4	T 32 R F 2 (ELE)	F42LL	60	0.2	NONE	3120	748.8	0.0	0.0	$0.00	$0.00	$0.00		#DIV/0!
	Total	**822**				**61.3**			**202315.4**	**822.0**				**61.3**				**187157.1**	**15158.3**	**0.0**	**1849.3**	**12150.0**	**1575.0**		
																		Demand Savings			**0.0**	**$0**			
																		kWh Savings			**15,158**	**$1,849**			
																		Total Savings				**$1,849**	**6.6**	**5.7**

Energy Audit of Pittsgrove Township Schools - Pittsgrove Middle School

CHA Project No. 28484

ECM-L3 Lighting Replacements with Occupancy Sensors

		EXISTING CONDITIONS							RETROFIT CONDITIONS							COST & SAVINGS ANALYSIS						
	Area Description	No. of Fixtures	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Exist Control	Annual Hours	Annual kWh	Number of Fixtures	Standard Fixture Code	Fixture Code	Watts per Fixture	kW/Space	Retrofit Control	Annual Hours	Annual kWh	Annual kWh Saved	Annual kW Saved	Annual $ Saved	Retrofit Cost	NJ Smart Start Lighting Incentive	Simple Payback With Out Incentive	Simple Payback
Field Code	Unique description of the location - Room number/Room name: Floor number (if applicable)	No. of fixtures before the retrofit	Lighting Fixture Code	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Fixt No.)	Pre-inst. control device	Estimated daily hours for the usage group	(kW/space) * (Annual Hours)	No. of fixtures after the retrofit	Lighting Fixture Code	Code from Table of Standard Fixture Wattages	Value from Table of Standard Fixture Wattages	(Watts/Fixt) * (Number of Fixtures)	Retrofit control device	Estimated annual hours for the usage group	(kW/space) * (Annual Hours)	(Original Annual kWh) - (Retrofit Annual kWh)	(Original Annual kW) - (Retrofit Annual kW)	(kWh Saved) * ($/kWh)	Cost for renovations to lighting system	Prescriptive Lighting Measures	Length of time for renovations cost to be recovered	Length of time for renovations cost to be recovered
40LED	Room 101	11	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	2600	1,716	11	T 38 R LED	RTLED38	38	0.4	C-OCC	1,950	815	901	0.2	$ 130.99	$ 2,868.75	$ 35	21.9	21.6
40LED	Room 102	11	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	2600	1,716	11	T 38 R LED	RTLED38	38	0.4	C-OCC	1,950	815	901	0.2	$ 130.99	$ 2,868.75	$ 35	21.9	21.6
40LED	Room 103	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2600	624	4	T 38 R LED	RTLED38	38	0.2	C-OCC	1,950	296	328	0.1	$ 47.63	$ 1,215.00	$ 35	25.5	24.8
40LED	Room 104	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2600	624	4	T 38 R LED	RTLED38	38	0.2	C-OCC	1,950	296	328	0.1	$ 47.63	$ 1,215.00	$ 35	25.5	24.8
119	Corridor	14	DC BOX 34 6 (12 LAMP FIXTURE)	F46EE	216	3.0	SW	6240	18,870	14	DC BOX 34 6 (12 LAMP FIXTURE)	F46EE	216	3.0	NONE	6,240	18,870	-	0.0	$ -	$ -	$ -		
24LED	Room 501	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340	15	4 ft LED Tube	200732x2	30	0.5	C-OCC	1,950	878	1,463	0.5	$ 217.62	$ 2,720.25	$ 35	12.5	12.3
24LED	Room 502	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340	15	4 ft LED Tube	200732x2	30	0.5	C-OCC	1,950	878	1,463	0.5	$ 217.62	$ 2,720.25	$ 35	12.5	12.3
24LED	Room 503	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340	15	4 ft LED Tube	200732x2	30	0.5	C-OCC	1,950	878	1,463	0.5	$ 217.62	$ 2,720.25	$ 35	12.5	12.3
24LED	Room 504	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340	15	4 ft LED Tube	200732x2	30	0.5	C-OCC	1,950	878	1,463	0.5	$ 217.62	$ 2,720.25	$ 35	12.5	12.3
24LED	Room 505	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340	15	4 ft LED Tube	200732x2	30	0.5	C-OCC	1,950	878	1,463	0.5	$ 217.62	$ 2,720.25	$ 35	12.5	12.3
24LED	Room 506	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340	15	4 ft LED Tube	200732x2	30	0.5	C-OCC	1,950	878	1,463	0.5	$ 217.62	$ 2,720.25	$ 35	12.5	12.3
32LED	Corridor	4	1T 32 R F 2 (ELE)	F42LL	60	0.2	SW	6240	1,498	4	4 ft LED Tube	200732x2	30	0.1	NONE	6,240	749	749	0.1	$ 101.81	$ 653.40	$ -	6.4	6.4
105LED	Corridor	8	W 32 F 1	F41LL	32	0.3	SW	6240	1,597	8	4 ft LED Tube	200732x1	15	0.1	NONE	6,240	749	849	0.1	$ 115.38	$ 653.40	$ -	5.7	5.7
24LED	Storage	2	1B 32 P F 2 (ELE)	F42LL	60	0.1	SW	1560	187	2	4 ft LED Tube	200732x2	30	0.1	C-OCC	1,092	66	122	0.1	$ 20.07	$ 596.70	$ 35	29.7	28.0
32LED	Room 107 Corridor	6	1T 32 R F 2 (ELE)	F42LL	60	0.4	SW	6240	2,246	6	4 ft LED Tube	200732x2	30	0.2	NONE	6,240	1,123	1,123	0.2	$ 152.71	$ 980.10	$ -	6.4	6.4
32LED	Mens Room	3	1T 32 R F 2 (ELE)	F42LL	60	0.2	SW	3120	562	3	4 ft LED Tube	200732x2	30	0.1	C-OCC	2,340	211	351	0.1	$ 50.66	$ 760.05	$ 35	15.0	14.3
32LED	Womens Room	3	1T 32 R F 2 (ELE)	F42LL	60	0.2	SW	3120	562	3	4 ft LED Tube	200732x2	30	0.1	C-OCC	2,340	211	351	0.1	$ 50.66	$ 760.05	$ 35	15.0	14.3
24LED	Library	56	1B 32 P F 2 (ELE)	F42LL	60	3.4	SW	3120	10,483	56	4 ft LED Tube	200732x2	30	1.7	NONE	3,120	5,242	5,242	1.7	$ 785.80	$ 9,147.60	$ -	11.6	11.6
32LED	Corridor	4	1T 32 R F 2 (ELE)	F42LL	60	0.2	SW	6240	1,498	4	4 ft LED Tube	200732x2	30	0.1	NONE	6,240	749	749	0.1	$ 101.81	$ 653.40	$ -	6.4	6.4
18LED	Office	3	T 32 R F 4 (ELE)	F44ILL	112	0.3	SW	2600	874	3	T 50 R LED	RTLED50	50	0.2	C-OCC	1,950	293	581	0.2	$ 87.09	$ 978.75	$ 35	11.2	10.8
32LED	Office	1	1T 32 R F 2 (ELE)	F42LL	60	0.1	SW	2600	156	1	4 ft LED Tube	200732x2	30	0.0	C-OCC	1,950	59	98	0.0	$ 14.51	$ 433.35	$ 35	29.9	27.5
18LED	Office	4	T 32 R F 4 (ELE)	F44ILL	112	0.4	SW	2600	1,165	4	T 50 R LED	RTLED50	50	0.2	C-OCC	1,950	390	775	0.2	$ 116.13	$ 1,215.00	$ 35	10.5	10.2
X5	Lobby	5	CF42/1	CF42/1-I	48	0.2	SW	6240	1,498	5	CF42/1	CF42/1-I	48	0.2	NONE	6,240	1,498	-	0.0	$ -	$ -	$ -		
119	Lobby	4	DC BOX 34 6 (12 LAMP FIXTURE)	F46EE	216	0.9	SW	6240	5,391	4	DC BOX 34 6 (12 LAMP FIXTURE)	F46EE	216	0.9	NONE	6,240	5,391	-	0.0	$ -	$ -	$ -		
32LED	Corridor	4	1T 32 R F 2 (ELE)	F42LL	60	0.2	SW	6240	1,498	4	4 ft LED Tube	200732x2	30	0.1	NONE	6,240	749	749	0.1	$ 101.81	$ 653.40	$ -	6.4	6.4
18LED	Admin. Office	7	T 32 R F 4 (ELE)	F44ILL	112	0.8	SW	2600	2,038	7	T 50 R LED	RTLED50	50	0.4	C-OCC	1,950	683	1,356	0.4	$ 203.22	$ 1,923.75	$ 35	9.5	9.3
18LED	Principle Office	4	T 32 R F 4 (ELE)	F44ILL	112	0.4	SW	2600	1,165	4	T 50 R LED	RTLED50	50	0.2	C-OCC	1,950	390	775	0.2	$ 116.13	$ 1,215.00	$ 35	10.5	10.2
18LED	Office	2	T 32 R F 4 (ELE)	F44ILL	112	0.2	SW	2600	582	2	T 50 R LED	RTLED50	50	0.1	C-OCC	1,950	195	387	0.1	$ 58.06	$ 742.50	$ 35	12.8	12.2
18LED	VP Office	3	T 32 R F 4 (ELE)	F44ILL	112	0.3	SW	2600	874	3	T 50 R LED	RTLED50	50	0.2	C-OCC	1,950	293	581	0.2	$ 87.09	$ 978.75	$ 35	11.2	10.8
40LED	Conference Room	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2600	624	4	T 38 R LED	RTLED38	38	0.2	C-OCC	1,950	296	328	0.1	$ 47.63	$ 1,215.00	$ 35	25.5	24.8
35LED	Room 108	19	T 32 R F 3 (ELE)	F43ILL/2	90	1.7	SW	2600	4,446	19	T 38 R LED	RTLED38	38	0.7	C-OCC	1,950	1,408	3,038	1.0	$ 456.70	$ 4,758.75	$ 35	10.4	10.3
32LED	Storage	2	1T 32 R F 2 (ELE)	F42LL	60	0.1	SW	1560	187	2	4 ft LED Tube	200732x2	30	0.1	C-OCC	1,092	66	122	0.1	$ 20.07	$ 596.70	$ 35	29.7	28.0
32LED	Mens Room	3	1T 32 R F 2 (ELE)	F42LL	60	0.2	SW	3120	562	3	4 ft LED Tube	200732x2	30	0.1	C-OCC	2,340	211	351	0.1	$ 50.66	$ 760.05	$ 35	15.0	14.3
32LED	Womens Room	3	1T 32 R F 2 (ELE)	F42LL	60	0.2	SW	3120	562	3	4 ft LED Tube	200732x2	30	0.1	C-OCC	2,340	211	351	0.1	$ 50.66	$ 760.05	$ 35	15.0	14.3
32LED	Corridor	6	1T 32 R F 2 (ELE)	F42LL	60	0.4	SW	6240	2,246	6	4 ft LED Tube	200732x2	30	0.2	NONE	6,240	1,123	1,123	0.2	$ 152.71	$ 980.10	$ -	6.4	6.4
24LED	Room 601	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340	15	4 ft LED Tube	200732x2	30	0.5	C-OCC	1,950	878	1,463	0.5	$ 217.62	$ 2,720.25	$ 35	12.5	12.3
24LED	Room 602	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340	15	4 ft LED Tube	200732x2	30	0.5	C-OCC	1,950	878	1,463	0.5	$ 217.62	$ 2,720.25	$ 35	12.5	12.3
24LED	Room 603	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340	15	4 ft LED Tube	200732x2	30	0.5	C-OCC	1,950	878	1,463	0.5	$ 217.62	$ 2,720.25	$ 35	12.5	12.3
24LED	Room 604	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340	15	4 ft LED Tube	200732x2	30	0.5	C-OCC	1,950	878	1,463	0.5	$ 217.62	$ 2,720.25	$ 35	12.5	12.3
24LED	Room 605	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340	15	4 ft LED Tube	200732x2	30	0.5	C-OCC	1,950	878	1,463	0.5	$ 217.62	$ 2,720.25	$ 35	12.5	12.3
24LED	Room 606	15	1B 32 P F 2 (ELE)	F42LL	60	0.9	SW	2600	2,340	15	4 ft LED Tube	200732x2	30	0.5	C-OCC	1,950	878	1,463	0.5	$ 217.62	$ 2,720.25	$ 35	12.5	12.3
119	Corridor	7	DC BOX 34 6 (12 LAMP FIXTURE)	F46EE	216	1.5	SW	6240	9,435	7	DC BOX 34 6 (12 LAMP FIXTURE)	F46EE	216	1.5	NONE	6,240	9,435	-	0.0	$ -	$ -	$ -		
32LED	Corridor	3	1T 32 R F 2 (ELE)	F42LL	60	0.2	SW	6240	1,123	3	4 ft LED Tube	200732x2	30	0.1	NONE	6,240	562	562	0.1	$ 76.35	$ 490.05	$ -	6.4	6.4
40LED	Room 111	11	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	2600	1,716	11	T 38 R LED	RTLED38	38	0.4	C-OCC	1,950	815	901	0.2	$ 130.99	$ 2,868.75	$ 35	21.9	21.6
40LED	Room 112	11	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	2600	1,716	11	T 38 R LED	RTLED38	38	0.4	C-OCC	1,950	815	901	0.2	$ 130.99	$ 2,868.75	$ 35	21.9	21.6
40LED	Corridor	13	T 32 R F 2 (ELE)	F42LL	60	0.8	SW	6240	4,867	13	T 38 R LED	RTLED38	38	0.5	NONE	6,240	3,083	1,785	0.3	$ 242.64	$ 3,071.25	$ -	12.7	12.7
40LED	Room 109	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2600	624	4	T 38 R LED	RTLED38	38	0.2	C-OCC	1,950	296	328	0.1	$ 47.63	$ 1,215.00	$ 35	25.5	24.8
40LED	Room 110	4	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	2600	624	4	T 38 R LED	RTLED38	38	0.2	C-OCC	1,950	296	328	0.1	$ 47.63	$ 1,215.00	$ 35	25.5	24.8
40LED	Room 801	10	T 32 R F 2 (ELE)	F42LL	60	0.6	OCC	2600	1,560	10	T 38 R LED	RTLED38	38	0.4	NONE	2,600	988	572	0.2	$ 88.95	$ 2,362.50	$ -	26.6	26.6
40LED	Room 801	10	T 32 R F 2 (ELE)	F42LL	60	0.6	OCC	2600	1,560	10	T 38 R LED	RTLED38	38	0.4	NONE	2,600	988	572	0.2	$ 88.95	$ 2,362.50	$ -	26.6	26.6
40LED	Room 802	5	T 32 R F 2 (ELE)	F42LL	60	0.3	OCC	2600	780	5	T 38 R LED	RTLED38	38	0.2	NONE	2,600	494	286	0.1	$ 44.47	$ 1,181.25	$ -	26.6	26.6
40LED	Room 803	4	T 32 R F 2 (ELE)	F42LL	60	0.2	OCC	2600	624	4	T 38 R LED	RTLED38	38	0.2	NONE	2,600	395	229	0.1	$ 35.58	$ 945.00	$ -	26.6	26.6
40LED	Room 804	4	T 32 R F 2 (ELE)	F42LL	60	0.2	OCC	2600	624	4	T 38 R LED	RTLED38	38	0.2	NONE	2,600	395	229	0.1	$ 35.58	$ 945.00	$ -	26.6	26.6
40LED	Room 805	9	T 32 R F 2 (ELE)	F42LL	60	0.5	OCC	2600	1,404	9	T 38 R LED	RTLED38	38	0.3	NONE	2,600	889	515	0.2	$ 80.05	$ 2,126.25	$ -	26.6	26.6
40LED	Room 806	9	T 32 R F 2 (ELE)	F42LL	60	0.5	OCC	2600	1,404	9	T 38 R LED	RTLED38	38	0.3	NONE	2,600	889	515	0.2	$ 80.05	$ 2,126.25	$ -	26.6	26.6
40LED	Room 807	9	T 32 R F 2 (ELE)	F42LL	60	0.5	OCC	2600	1,404	9	T 38 R LED	RTLED38	38	0.3	NONE	2,600	889	515	0.2	$ 80.05	$ 2,126.25	$ -	26.6	26.6
40LED	Room 808	9	T 32 R F 2 (ELE)	F42LL	60	0.5	OCC	2600	1,404	9	T 38 R LED	RTLED38	38	0.3	NONE	2,600	889	515	0.2	$ 80.05	$ 2,126.25	$ -	26.6	26.6
18LED	Room 809	12	T 32 R F 4 (ELE)	F44ILL	112	1.3	OCC	2600	3,494	12	T 50 R LED	RTLED50	50	0.6	NONE	2,600	1,560	1,934	0.7	$ 300.80	$ 2,835.00	$ -	9.4	9.4
18LED	Room 810	12	T 32 R F 4 (ELE)	F44ILL	112	1.3	OCC	2600	3,494	12	T 50 R LED	RTLED50	50	0.6	NONE	2,600	1,560	1,934	0.7	$ 300.80	$ 2,835.00	$ -	9.4	9.4
40LED	Mens Room	3	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	3120	562	3	T 38 R LED	RTLED38	38	0.1	C-OCC	2,340	267	295	0.1	$ 41.72	$ 978.75	$ 35	23.5	22.6
40LED	Womens Room	3	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	3120	562	3	T 38 R LED	RTLED38	38	0.1	C-OCC	2,340	267	295	0.1	$ 41.72	$ 978.75	$ 35	23.5	22.6
32LED	Corridor	17	1T 32 R F 2 (ELE)	F42LL	60	1.0	SW	6240	6,365	17	4 ft LED Tube	200732x2	30	0.5	NONE	6,240	3,182	3,182	0.5	$ 432.67	$ 2,776.95	$ -	6.4	6.4
24LED	Boiler Room	11	1B 32 P F 2 (ELE)	F42LL	60	0.7	SW	2080	1,373	11	4 ft LED Tube	200732x2	30	0.3	NONE	2,080	686	686	0.3	$ 112.48	$ 1,796.85	$ -	16.0	16.0
24LED	Storage	4	1B 32 P F 2 (ELE)	F42LL	60	0.2	SW	1560	374	4	4 ft LED Tube	200732x2	30	0.1	C-OCC	1,092	131	243	0.1	$ 40.14	$ 923.40	$ 35	23.0	22.1
40LED	Boys Locker Room	9	T 32 R F 2 (ELE)	F42LL	60	0.5	SW	3120	1,685	9	T 38 R LED	RTLED38	38	0.3	C-OCC	2,340	800	885	0.2	$ 125.16	$ 2,396.25	$ 35	19.1	18.9
40LED	Boys Locker Room Toilet	3	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	3120	562	3	T 38 R LED	RTLED38	38	0.1	C-OCC	2,340	267	295	0.1	$ 41.72	$ 978.75	$ 35	23.5	22.6
X5	Boys Locker Room	5	CF42/1	CF42/1-I	48	0.2	SW	3120	749	5	CF42/1	CF42/1-I	48	0.2	C-OCC	2,340	562	187	0.0	$ 22.84	$ 270.00	$ 35	11.8	10.3
40LED	Girls Locker Room	9	T 32 R F 2 (ELE)	F42LL	60	0.5	SW	3120	1,685	9	T 38 R LED	RTLED38	38	0.3	C-OCC	2,340	800	885	0.2	$ 125.16	$ 2,396.25	$ 35	19.1	18.9
40LED	Girls Locker Room Toilet	3	T 32 R F 2 (ELE)	F42LL	60	0.2	SW	3120	562	3	T 38 R LED	RTLED38	38	0.1	C-OCC	2,340	267	295	0.1	$ 41.72	$ 978.75	$ 35	23.5	22.6
X5	Girls Locker Room	5	CF42/1	CF42/1-I	48	0.2	SW	3120	749	5	CF42/1	CF42/1-I	48	0.2	C-OCC	2,340	562	187	0.0	$ 22.84	$ 270.00	$ 35	11.8	10.3
32LED	Gym Corridor	4	1T 32 R F 2 (ELE)	F42LL	60	0.2	SW	6240	1,498	4	4 ft LED Tube	200732x2	30	0.1	NONE	6,240	749	749	0.1	$ 101.81	$ 653.40	$ -	6.4	6.4
250	Gym	24	T 54 W F 4 (ELE) (T-5)	F44GHL	234	5.6	SW	3120	17,522	24	T 54 W F 4 (ELE) (T-5)	F44GHL	234	5.6	NONE	3,120	17,522	-	0.0	$ -	$ -	$ -		
35LED	Cafeteria	38	T 32 R F 3 (ELE)	F43ILL/2	90	3.4	SW	2600	8,892	38	T 38 R LED	RTLED38	38	1.4	NONE	2,600	3,754	5,138	2.0	$ 798.89	$ 8,977.50	$ -	11.2	11.2
35LED	Kitchen	9	T 32 R F 3 (ELE)	F43ILL/2	90	0.8	SW	2600	2,106	9	T 38 R LED	RTLED38	38	0.3	NONE	2,600	889	1,217	0.5	$ 189.21	$ 2,126.25	$ -	11.2	11.2
40LED	Storage	9	T 32 R F 2 (ELE)	F42LL	60	0.5	SW	1560	842	9	T 38 R LED	RTLED38	38	0.3	C-OCC	1,092	373	469	0.2	$ 74.46	$ 2,396.25	$ 35	32.2	31.7
X5	Café	9	CF42/1	CF42/1-I	48	0.4	SW	2600	1,123	9	CF42/1	CF42/1-I	48	0.4	NONE	2,600	1,123	-	0.0	$ -	$ -	$ -		
40LED	Corridor	11	T 32 R F 2 (ELE)	F42LL	60	0.7	SW	6240	4,118	11	T 38 R LED	RTLED38	38	0.4	NONE	6,240	2,608	1,510	0.2	$ 205.31	$ 2,598.75	$ -	12.7	12.7
40LED	Room 700	11	T 32 R F 2 (ELE)	F42LL	60	0.7	OCC	2600	1,716	11	T 38 R LED	RTLED38	38	0.4	NONE	2,600	1,087	629	0.2	$ 97.84	$ 2,598.75	$ -	26.6	26.6
40LED	Room 701	10	T 32 R F 2 (ELE)	F42LL	60	0.6	OCC	2600	1,560	10	T 38 R LED	RTLED38	38	0.4	NONE	2,600	988	572	0.2	$ 88.95	$ 2,362.50	$ -	26.6	26.6
40LED	Room 702	10	T 32 R F 2 (ELE)	F42LL	60	0.6	OCC	2600	1,560	10	T 38 R LED	RTLED38	38	0.4	NONE	2,600	988	572	0.2	$ 88.95	$ 2,362.50	$ -	26.6	26.6
40LED	Room 703	5	T 32 R F 2 (ELE)	F42LL	60	0.3	OCC	2600	780	5	T 38 R LED	RTLED38	38	0.2	NONE	2,600	494	286	0.1	$ 44.47	$ 1,181.25	$ -	26.6	26.6
40LED	Room 704	5	T 32 R F 2 (ELE)	F42LL	60	0.3	OCC	2600	780	5	T 38 R LED	RTLED38	38	0.2	NONE	2,600	494	286	0.1	$ 44.47	$ 1,181.25	$ -	26.6	26.6
40LED	Room 705	10	T 32 R F 2 (ELE)	F42LL	60	0.6	OCC	2600	1,560	10	T 38 R LED	RTLED38	38	0.4	NONE	2,600	988	572	0.2	$ 88.95	$ 2,362.50	$ -	26.6	26.6
40LED	Room 706	10	T 32 R F 2 (ELE)	F42LL	60	0.6	OCC	2600	1,560	10	T 38 R LED	RTLED38	38	0.4	NONE	2,600	988	572	0.2	$ 88.95	$ 2,362.50	$ -	26.6	26.6
40LED	Room 707	10	T 32 R F 2 (ELE)	F42LL	60	0.6	OCC	2600	1,560	10	T 38 R LED	RTLED38	38	0.4	NONE	2,600	988	572	0.2	$ 88.95	$ 2,362.50	$ -	26.6	26.6
40LED	Room 708	10	T 32 R F 2 (ELE)	F42LL	60	0.6	OCC	2600	1,560	10	T 38 R LED	RTLED38	38	0.4	NONE	2,600	988	572	0.2	$ 88.95	$ 2,362.50	$ -	26.6	26.6
40LED	Room 709	12	T 32 R F 2 (ELE)	F42LL	60	0.7	OCC	2600	1,872	12	T 38 R LED	RTLED38	38	0.5	NONE	2,600	1,186	686	0.3	$ 106.73	$ 2,835.00	$ -	26.6	26.6
40LED	Room 710	12	T 32 R F 2 (ELE)	F42LL	60	0.7	OCC	2600	1,872	12	T 38 R LED	RTLED38	38	0.5	NONE	2,600	1,186	686	0.3	$ 106.73	$ 2,835.00	$ -	26.6	26.6
40LED	Corridor	3	T 32 R F 2 (ELE)	F42LL	60	0.2	OCC	6240	1,123	3	T 38 R LED	RTLED38	38	0.1	NONE	6,240	711	412	0.1	$ 55.99	$ 708.75	$ -	12.7	12.7
40LED	Mens Room	4	T 32 R F 2 (ELE)	F42LL	60	0.2	OCC	3120	749	4	T 38 R LED	RTLED38	38	0.2	NONE	3,120	474	275	0.1	$ 41.16	$ 945.00	$ -	23.0	23.0
40LED	Womens Room	4	T 32 R F 2 (ELE)	F42LL	60	0.2	OCC	3120	749	4	T 38 R LED	RTLED38	38	0.2	NONE	3,120	474	275	0.1	$ 41.16	$ 945.00	$ -	23.0	23.0
S	**Total**	**822**				**61.3**			**202,315**	**822**				**38.5**			**126,057**		**22.8**	**$ 11,292**	**$ 164,828**	**$1,575**		
S																	**Demand Savings**			**22.8**	**$1,988**			
S																	**kWh Savings**			**76,259**	**$9,304**			
S																	**Total Savings**				**$11,292**		**14.6**	**14.5**

APPENDIX D

New Jersey Board of Public Utilities Incentives

i. **Smart Start**

ii. **Direct Install**

iii. **Pay for Performance (P4P)**

iv. **Energy Savings Improvement Plan (ESIP)**

I. SMART START

NJ SmartStart Buildings

Program Overview

With New Jersey SmartStart Buildings ...

... A smart start now means better performance later! Whether you're starting a commer industrial project from the ground up, renovating existing space, or upgrading equipmen unique opportunities to upgrade the energy efficiency of the project.

Special Notice

Enhanced incentives are available for NJ SmartStart Building upgrades in buildings im Hurricane Sandy. Eligible projects receive an additional 50% and new incentives have added for high efficiency food service equipment.

Visit the Sandy web page for details and important links.

New Jersey SmartStart Buildings can provide a range of support — at no cost to you — substantial energy savings, both now and for the future. Learn more about:

- Project Categories
- Custom Measures
- Incentives for Qualifying Equipment and Projects
- Program Terms and Conditions
- Find a Trade Ally

Please note: pre-approval is required for almost all energy efficiency incentives. T you must submit an application form (and applicable worksheets) and receive an approv from the program before any equipment is installed (click here for complete Terms and (Upon receipt of an approval letter, you may proceed to install the equipment listed on yc approved application. Equipment installed prior to the date of the approval letter is not e an incentive. **Any customer and/or agent who purchases equipment prior to the re incentive approval letter does so at his/her own risk.**

Getting Started

Submit your project application form as soon as you know you will be doing a constructi or replacing/adding equipment.

PAST PROGRAMS

TOOLS AND RESOURCES

PROGRAM UPDATES

CONTACT US

Apply for pre-approval by submitting an application for the type of equipment you have c install. The application should be accompanied by a related worksheet, where applicabl manufacturer's specification sheet (refer to the specific program requirements on the ba application for specs needed for your project) for the equipment you are planning to inst (Program representatives will review your application package and approve it, reject it, a advise you of upgrades in equipment that will save energy costs and/or increase your in

Support for Custom Energy-Efficiency Measures

Custom measures allows program participants the opportunity to receive an incentive fo energy-efficiency measures that are not on the prescriptive equipment Incentive list, but project/facility specific.

Incentives for Qualifying Equipment and Projects

Financial incentives are available for large and small projects. These incentives offset s maybe even all! — of the added cost to purchase qualifying energy-efficient equipment, provides significant long-term energy savings. Ranges of incentives are available for qu equipment (depending on type, size, and efficiency) in several categories.

Find out more about equipment incentives

For specific details on equipment requirements and financial incentives, including ince equipment not listed here, contact a program representative. Fiscal year financial incent be limited to a maximum of $500,000 per customer utility account and are available as f permits.

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COMMERCIAL, INDUSTRIAL AND LOCAL GOVERNMENT

HURRICANE SANDY

PROGRAMS

NJ SMARTSTART BUILDINGS

EQUIPMENT INCENTIVES

FOOD SERVICE EQUIPMENT

APPLICATION FORMS

TOOLS AND RESOURCES

PAY FOR PERFORMANCE

COMBINED HEAT & POWER AND FUEL CELLS

LOCAL GOVERNMENT ENERGY AUDIT

LARGE ENERGY USERS PROGRAM

ENERGY SAVINGS IMPROVEMENT PROGRAM

DIRECT INSTALL

ENERGY BENCHMARKING

OIL, PROPANE & MUNICIPAL ELECTRIC CUSTOMERS

EDA PROGRAMS

SBC CREDIT PROGRAM

Home » Commercial & Industrial » Programs » NJ SmartStart Buildings

Equipment Incentives

Special Notice

Enhanced incentives are available for NJ SmartStart Building upgrades in buildings im Hurricane Sandy. Eligible projects receive an additional 50% and new incentives have added for high efficiency food service equipment.

Visit the Sandy web page for details and important links.

More reasons for a smart start on your next project!

New Jersey SmartStart Buildings provides **financial incentives for qualifying equipment**. These incentives were developed to help our customers offset some of the added cost to purchase qualifying energy-efficient equipment, which provides significant long-term energy savings. A wide range of incentives are available for qualifying equipment (depending on type, size and efficiency).

Listed below are the types of qualifying equipment and ranges of incentives. For details on equipment requirements and full listings of incentives, refer to the **online application forms**.

Please note that almost all equipment incentives require pre-approval before equipment is installed. (**click for exceptions**)To start the pre-approval process, submit an Equipment Application, and appropriate Equipment Worksheets, for the type types of equipment you are planning to install along with equipment specification sheets (refer to the specific program requirements on the back of the application for specificatic needed for your project) and a current utility bill(s).

In order to be eligible to receive financial incentives under this Program, Applicants mus receive electric and/or gas service from one of the regulated electric and/or gas utilities the State of New Jersey. They are: Atlantic City Electric, Jersey Central Power & Light, Rockland Electric Company, New Jersey Natural Gas, Elizabethtown Gas, PSE&G, and South Jersey Gas.

Electric Chillers

Water-cooled chillers ($12 - $170 per ton)
Air-cooled chillers ($8 - $52 per ton)

Gas Cooling

Gas absorption chillers ($185-$450 per ton)
Gas Engine-Driven Chillers (Calculated through Custom Measure F

PAST PROGRAMS

TOOLS AND RESOURCES

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Desiccant Systems ($1.00 per cfm - gas or electric)

Electric Unitary HVAC

Unitary AC and split systems ($73 - $92 per ton)
Air-to-air heat pumps ($73 - $92 per ton)
Water-source heat pumps ($81 per ton)
Packaged terminal AC & HP ($65 per ton)
Central DX AC Systems ($40 - $72 per ton)
Dual Enthalpy Economizer Controls ($250)
Occupancy Controlled Thermostats ($75 each)
A/C Economizing Controls ($85 - $170 each)

Ground Source Heat Pumps

Closed Loop ($450-750 per ton)

Gas Heating

Gas-fired boilers < 300 MBH ($300 per unit)
Gas-fired boilers ≥ 300 MBH - 1500 MBH ($1.75 per MBH)
Gas-fired boilers ≥ 1500 MBH - ≤ 4000 MBH ($1.00 per MBH)
Gas-fired boilers > 4000 MBH (Calculated through Custom Measur
Gas furnaces ($300-$400 per unit)
Gas infrared heaters - indoor only ($300 - $500 per unit)
Boiler economizing controls ($1,200 - $2,700 per unit)

Variable Frequency Drives

Variable air volume ($65 - $155 per hp)
Chilled-water pumps ($60 per hp)
Compressors ($5,250 to $12,500 per drive)

Natural Gas Water Heating

Gas water heaters ≤ 50 gallons ($50 per unit)
Gas-fired water heaters > 50 gallons ($1.00 - $2.00 per MBH)
Tankless water heaters replacing a free standing water heater > 82 energy factor ($300 per heater)
Gas-fired booster water heaters ($17 - $35 per MBH)

Premium Motors

Three-phase motors ($45 - $700 per motor) **(Incentive was discor effective March 1, 2013 except for buildings impacted by Hurri Sandy. Approved applications will have the standard timefram year from the program commitment date to complete the instal**

Refrigerator/Freezer Case Premium Efficiency Motors (ECM)

Fractional (< 1 HP) Electronic Commutated Motors (ECM) ($40 per for replacement of existing shaded-pole motor in refrigerated/freeze

Prescriptive Lighting

New Linear Fluorescent

- T-12, HID and Incandescent to T-5 and T-8 ($25 - $200 p fixture) **(Note: T12 replacements are only available for buildings impacted by Hurricane Sandy)**
- New Induction ($70 per replaced HID fixture)
- New LED
  - Screw-in/Plug-in ($10 - $20 per lamp)
  - Refrigerator/Freezer Case ($30 - $65 per fixture)
  - Outdoor pole/arm/wall-mounted luminaires ($100 - $175 p fixture)
  - Display case ($30 per case)
  - Shelf-mounted display and task ($15 per linear foot)
  - Wall-wash, desk, recessed ($20 - $35 per fixture)
  - Parking garage luminaires ($100 per fixture)
  - Track or Mono-Point directional ($50 per fixture)
  - Stairwell and Passageway luminaires ($40 per fixture)
  - High-Bay, Low-Bay ($150 per fixture)
  - Bollard ($50 per fixture)
  - luminaires for Ambient Lighting of Interior Commercial Spa *Linear panels ($50 per fixture)*
  - Fuel pump canopy ($100 per fixture)
  - LED retrofit kits (custom measures)
- New Pulse-Start Metal Hallide ($25 per fixture)
- Linear Fluorescent Retrofit ($10 - $20 per fixture)
- Induction Retrofit ($50 per retrofitted HID fixture)
- New Construction/Complete Renovation (performance-based)

Note: Incentives for T-12 to T-5 and T-8 lamps with electronic ballast in facilities ($10 per fixture, 1-4 lamps) and T-5/T-8 high bay fixtures ($16 - per fixture) were discontinued effective March 1, 2013 for T-12 retrofits replacements except for buildings impacted by Hurricane Sandy. Appr applications will have the standard timeframe of one year from the pro commitment date to complete the installation

Lighting Controls

- Occupancy Sensors
  - Wall mounted ($20 per control)
  - Remote mounted ($35 per control)
  - Daylight dimmers ($25 per fixture controlled, $50 per fixtu office applications only)
  - Occupancy controlled hi-low fluorescent controls ($25 per controlled)
- HID or Fluorescent Hi-Bay Controls
  - Occupancy hi-low ($35 per fixture controlled)
  - Daylight dimming ($45 per fixture controlled)

Refrigeration

- Covers and Doors
  - Energy-Efficient doors for open refrigerated doors/covers per door)
  - Aluminum Night Curtains for open refrigerated cases ($3.5 linear foot)
- Controls
  - Door Heater Control ($50 per control)
  - Electric Defrost Control ($50 per control)
  - Evaporator Fan Control ($75 per control)
  - Novelty Cooler Shutoff ($50 per control)

Food Service Equipment

Cooking
- Combination Electric Oven/Steamer ($1,000 per oven)
- Combination Gas Oven/Steamer ($750 per oven)
- Electric Convection Oven ($350 per oven)
- Gas Convection Oven ($500 per oven)
- Gas Rack Oven ($1,000 single, $2,000 double)
- Gas Conveyor Oven ($500 small deck, $750 large deck)
- Electric Fryer ($200 per vat)
- Gas Fryer ($749 per vat)
- Electric Large Vat Fryer ($200 per vat)
- Gas Large Vat Fryer ($500 per vat)
- Electric Griddle ($300 per griddle)
- Gas Griddle ($125 per griddle)
- Electric Steam Cooker ($1,250 per steamer)
- Gas Steam Cooker ($2,000 per steamer)

Holding
- Full Size Insulated Cabinets ($300 per cabinet)
- Three Quarter Size Insulated Cabinets ($250 per cabinet)
- Half Size Insulated Cabinets ($200 per cabinet)

Cooling
- Glass Door Refrigerators ($75 - $150 per unit)
- Solid Door Refrigerators ($50 - $200 per unit)
- Glass Door Freezers ($200 - $1,000 per unit)
- Solid Door Freezers ($100 - $600 per unit)
- Ice Machines ($50 - $500 per unit)

Cleaning
- Dishwashers ($400 - $1,500 per unit)

Other Equipment Incentives*

- Performance Lighting ($1.00 per watt per square foot below prograi incentive threshold, currently 5% more energy efficient than ASHR/ 2007 for New Construction only.)
- Custom electric and gas equipment incentives (not prescriptive)

*Equipment incentives are calculated based on type, efficiency, size, and ap and are evaluated on a case-by-case basis. Contact us for details.

II. DIRECT INSTALL

COMMERCIAL, INDUSTRIAL AND LOCAL GOVERNMENT

HURRICANE SANDY

PROGRAMS

NJ SMARTSTART BUILDINGS

PAY FOR PERFORMANCE

COMBINED HEAT & POWER AND FUEL CELLS

LOCAL GOVERNMENT ENERGY AUDIT

LARGE ENERGY USERS PROGRAM

ENERGY SAVINGS IMPROVEMENT PROGRAM

DIRECT INSTALL

PARTICIPATION STEPS

PARTICIPATING CONTRACTORS

SUSTAINABLE JERSEY

ENERGY BENCHMARKING

OIL, PROPANE & MUNICIPAL ELECTRIC CUSTOMERS

EDA PROGRAMS

SBC CREDIT PROGRAM

Direct Install

NEW JERSEY'S CLEAN ENERGY PROGRAM
DIRECT Install

Let us pay up to 70% of your energy efficiency upgrade.

Sometimes, the biggest challenge to improving energy efficiency is knowing where t and how to get through the process. Created specifically for existing small to mediun facilities, Direct Install is a turnkey solution that makes it easy and affordable to upgr high efficiency equipment. Direct Install is designed to cut your facility's energy costs replacing lighting, HVAC and other outdated operational equipment with energy effic alternatives. The program pays up to 70% of retrofit costs, dramatically improving yo payback on the project. There is a $125,000 incentive cap on each project.

ELIGIBILITY

Existing small to mid-sized commercial and industrial f with a peak electric demand that did not exceed 200 k any of the preceding 12 months are eligible to participa Direct Install. Applicants will submit the last 12 months electric utility bills indicating that they are below the de threshold and have occupied the building during that ti Buildings must be located in New Jersey and served b the state's public, regulated electric or natural gas utilit companies.

SYSTEMS & EQUIPMENT ADDRESSED BY THE PROGRAM

- Lighting
- Heating, Cooling & Ventilation (HVAC)
- Refrigeration
- Motors
- Natural Gas
- Variable Frequency Drives

Measures eligible for Direct Install are limited to specific equipment categories, type capacities. Boilers may not exceed 500,000 Btuh and furnaces may not exceed 140,

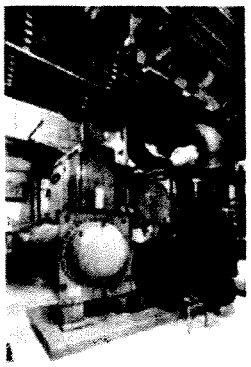
III. PAY FOR PERFORMANCE (P4P)

Pay for Performance - Existing Buildings

Download program applications and incentive forms.

The Greater the Savings, the Greater Your Incentives

Take a comprehensive, whole-building approach to saving energy in your existing facilit earn incentives that are directly linked to your savings. Pay for Performance relies on a program partners who provide technical services under direct you. Acting as your energy expert, your partner will develop a reduction plan for each project with a whole-building technica component of a traditional energy audit, a financial plan for fu energy efficient measures and a construction schedule for ins



Eligibility

Existing commercial, industrial and institutional buildings with demand over 100 kW for any of the preceding twelve months to participate including hotels and casinos, large office buildir family buildings, supermarkets, manufacturing facilities, scho shopping malls and restaurants. Buildings that fall into the fol customer classes are not required to meet the 100 kW dema to participate in the program: hospitals, public colleges and universities, 501(c)(3) non-p affordable multifamily housing, and local governmental entities. Your energy reduction p define a comprehensive package of measures capable of reducing the existing energy consumption of your building by 15% or more.

Exceptions to the 15% threshold requirement may be made for certain industrial, manuf water treatment and datacenter building types whose annual energy consumption is hea weighted on process loads. Details are available in the high energy intensity section of t page.

ENERGY STAR Portfolio Manager

Pay for Performance takes advantage of the ENERGY STAR Program with Portfolio Manager, EPA's interactive tool that allows facility managers to track and evaluate energy and water consumption across all of their buildings. The tool provides the opportunity to load in the characteristics and energy usage of your buildings and determine an energy performance benchmark score. You can then assess energy management goals over time, identify strategic opportunities for savings, and receive EPA recognition for superior energy performance.

This rating system assesses building performance by tracking and scoring energy use ir facilities and comparing it to similar buildings. That can be a big help in locating opportu cost-justified energy efficiency upgrades. And, based on our findings, you may be invite participate in the Building Performance with ENERGY STAR initiative and receive speci recognition as an industry leader in energy efficiency.

Incentives

OIL, PROPANE & MUNICIPAL ELECTRIC CUSTOMERS

EDA PROGRAMS

SBC CREDIT PROGRAM

PAST PROGRAMS

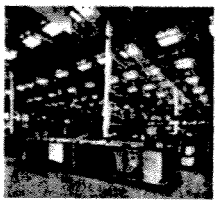
TOOLS AND RESOURCES

PROGRAM UPDATES

CONTACT US

Pay for Performance incentives are awarded upon the satisfactory completion of three p milestones:

Incentive #1 - Submittal of complete energy reduction plan prepared by an app program partner - Contingent on moving forward, incentives will be between $5 $50,000 based on approximately $.10 per square foot, not to exceed 50% of th annual energy expense.



Incentive #2 - Installation of recommended measures - Incentives are based on the projected level of electricity and natural gas savings resulting from the installation of comprehensive energy-efficiency measures.

Incentive #3 - Completion of Post-Construction Benchmarking Report - A completed report verifying energy reductions based on one year of post-implementation results. Incentives for electricity and natural gas savings will be based on actual savings, provided that the minimum performance threshold of savings has been achieved.

A detailed Incentive Structure document is available on the applications and form

Steps to Participation

Click here for a step-by-step description of the program.

Home | Residential | Commercial & Industrial | Renewable Energy
About Us | Press Room | Library | FAQs | Calendar | Newsletters | Contact Us | Site

New Jersey's Clean Energy PROGRAM
Your Power to Save
njcleanenergy.com

BPU

PAY FOR PERFORMANCE APPLICATION FORM

July 1, 2013 - June 30, 2014

Utility Serving Applicant: ☐ Atlantic City Electric ☐ Jersey Central Power & Light ☐ PSE&G
☐ New Jersey Natural Gas ☐ Elizabethtown Gas ☐ Rockland Electric Co. ☐ South Jersey Gas
☐ Other Electric Service Provider (please specify): _____
☐ Other Fuel Provider: _____ ☐ Oil: _____ ☐ Other (Please specify): _____

Instructions

1. Read the program material to determine project qualification.
2. Read the Participation Agreement and sign where indicated.
3. Fill out all applicable spaces on this form.
4. Provide a copy of the customer's company W-9 form.
5. Provide the most recent consecutive 12 month period of utility bills for the project.
6. Provide brief description of facility.
7. Partner must submit the application package via e-mail, mail or fax DIRECTLY to the Market Manager – see back of this form.

Approval of this Application is not an approval of the project's scope of work. Scope of work is only approved upon approval of the Energy Reduction Plan. See application and program guidelines for more information.

Customer/Owner Information (payment will be made to entity entered here)

Company Name		Project Contact/Title	
Company Address	City	State	Zip
Phone/Fax	E-mail	Federal ID/SSN	

Partner Information

Company Name		Project Contact/Title	
Company Address	City	State	Zip
Phone	Fax	E-mail	

Project Information

Project Name			
Building Address	City	State	Zip
Utility Account Number(s): Electric		Gas	
* Note: Please use the back of this page for additional utility accounts if quantity exceeds space allotment.			
Annual Peak kW Demand	Building Type		Number of Buildings
Size of Building(s) (gross sq/ft)	Direct, Master or Sub Metered		

Funding

❑ Check the box if an Energy Savings Improvement Program (ESIP) will be a source of funding. ESIP allows government agencies to pay for energy related improvements using the value of the resulting energy savings.

Do you expect to receive funding under any other efficiency programs? ☐ No ☐ Yes If Yes, please specify below:

Utility Program #1 – Utility: _____ Program Name: _____
Utility Program #2 – Utility: _____ Program Name: _____
Federal Program #1 – Organization: _____ Program Name: _____
Federal Program #2 – Organization: _____ Program Name: _____
Other Program – Organization: _____ Program Name: _____

Additional Project information

Additional Utility Account(s)

Account type	Account number
Account type	Account number
Account type	Account number
Account type	Account number
Account type	Account number
Account type	Account number
Account type	Account number
Account type	Account number
Account type	Account number
Account type	Account number
Account type	Account number
Account type	Account number

Additional Comments:

Complete this application form and send it directly to the Commercial/Industrial Market Manager by e-mail, mail or fax.

New Jersey's Clean Energy Program
c/o TRC Energy Services-P4P
900 Route 9 North, Suite 404 • Woodbridge, NJ 07095

Phone: 866-657-6278 • Fax: 732-855-0422
E-mail: P4P@NJCleanEnergy.com

Visit our website: NJCleanEnergy.com/P4P

*Incentives/Requirements subject to change.

Pay For Performance-Existing Buildings

Participation Agreement

Definitions:

Design Incentives – Incentives that may be offered to design professionals by the Program.

Design Services – Services that may be offered to design professionals under the Program.

Energy-Efficient Measures – Any device eligible to receive a Program Incentive payment through the NJ Clean Energy Commercial and Industrial Program (New Jersey SmartStart Buildings).

New Jersey Utilities – The regulated electric and/or gas utilities in the State of New Jersey. They are: Atlantic City Electric, Jersey Central Power & Light, Rockland Electric Company, New Jersey Natural Gas, Elizabethtown Gas, PSE&G, and South Jersey Gas.

Administrator – New Jersey Board of Public Utilities, Office of Clean Energy

Participating Customers – Those non-residential electric and/or gas service customers of the New Jersey Utilities who participate in this Program.

Product Installation or Equipment Installation – Installation of the Energy-Efficient Measures.

Projects with a contract threshold of $14,187 (increasing to $15,444 effective July 1, 2014) are required to pay no less than prevailing wage rate to workers employed in the performance of any construction undertaken in connection with Board of Public Utilities financial assistance, or undertaken to fulfill any condition of receiving Board of Public Utilities financial assistance, including the performance of any contract to construct, renovate or otherwise prepare a facility, the operations of which are necessary for the receipt of Board of Public Utilities financial assistance. By submitting an application, or accepting program incentives, applicant agrees to adhere to New Jersey Prevailing Wage requirements, as applicable.

Program – The Commercial and Industrial Energy-Efficient Construction Program (New Jersey SmartStart Buildings) offered herein by the New Jersey Board of Public Utilities, Office of Clean Energy pursuant to state regulatory approval under the New Jersey Electric Discount and Energy Competition Act, NJSA 48:3-49, et seq.

Program Incentives – Refers to the amount or level of incentive that the Program provides to Participating Customers pursuant to the Program offered herein (see description under "Incentive Amount" heading).

Program Offer – Program Incentives are available to non-residential retail electric and/or gas service customers of the New Jersey Utilities identified above.

Program Manager – TRC Energy Services.

Application and Eligibility Process – The Program pays incentives after the installation of qualified energy-efficient measures that were pre-approved (for exceptions to this condition, please refer to "Exceptions for Approval".) In order to be eligible for Program Incentives, a Customer, or an agent (contractor/vendor) authorized by a Customer, must submit a properly completed application package. The package must include an application signed by the customer; a complete (current) utility bill; and technology worksheet and manufacturer's cut sheets (where appropriate). This information must be submitted to the Program Manager before equipment is installed. Applications for measures that are self installed by customers must be submitted by the customer and not the sales vendor of the measure, however, the customer may elect to assign payment of the incentive to the sales vendor. This application package must be received by the Program Manager on or before June 30, 2014 in order to be eligible for the fiscal year July 1, 2013-June 30, 2014 incentives. The Program Manager will review the application package to determine if the project is eligible for a Program Incentive. If eligible, the Customer will receive an approval letter with the estimated authorized incentive amount and the date by which the equipment must be installed in order for the approval to remain in effect. Upon receipt of an approval letter, the Customer may then proceed to install the equipment listed on the approved application. Equipment installed prior to the date of the Program Manager's approval letter is not eligible for an incentive. The Program Manager reserves the right to conduct a pre-inspection of the facility prior to the installation of equipment. This will be done prior to the issuance of the approval letter. All equipment must be purchased within 12 months of date of application. **Any Customer and/ or agent who purchases equipment prior to the receipt of an incentive approval letter does so at his/her own risk.**

Exceptions for Approval – The Application and Eligibility Process pertains to all projects except for those involving either Gas Heating, Unitary HVAC or Motors having an incentive amount less than $5,000 that were installed within 12 months of receipt of the application. These measures, at this incentive level, may be installed without prior approval. In addition, but at the sole discretion of the Program Manager, emergency replacement of equipment may not require a prior approval determination and letter. **In such cases, please notify the Program Manager of such emergencies as early as possible, that an application will soon be sent in that was not pre-approved.**

Post-Installation Approval – After installation is completed, the Customer, or an agent authorized by the Customer, must finalize and submit an invoice for the purchase of the equipment (material cost must be broken out from labor costs), and any other required documentation as specified on the equipment application or in the Program Manager's initial approval letter.

Please refer to the program guide on the NJCleanEnergy.com/ssb website for the complete Application and Eligibility Process.

The Program Manager reserves the right to verify sales transactions and to have reasonable access to Participating Customer's facility to inspect both pre-existing product or equipment (if applicable) and the Energy-Efficient Measures

installed under this Program, either prior to issuing incentives or at a later time.

Energy-Efficient Measures must be installed in buildings located within a New Jersey Utilities' service territory and designated on the Participating Customer's incentive application. Program Incentives are available for qualified Energy-Efficient Measures as listed and described in the Program materials and incentive applications. The Participating Customer must ultimately own the equipment, either through an up-front purchase or at the end of a short-term lease. Design Incentives are available to design professionals as described in the Program materials and applications. A different and separate agreement must be executed by participating design professionals to be eligible for this type of incentive. The design professional does not need to be based in New Jersey.

Equipment procured by Participating Customers through another program offered by New Jersey's Clean Energy Program or the New Jersey Utilities, as applicable, is not eligible for incentives through this program. Customers who have not contributed to the Societal Benefits Charge of the applicable New Jersey Utility are not be eligible for incentives offered through this program.

Incentive Amount – Program Incentives will equal either: a) the approved Program Incentive amount, or b) the actual equipment cost of the Energy-Efficient Measure, whichever is less, as determined by the Program Manager. Products offered at no direct cost to the customer are ineligible. Incomplete application submissions, applications requiring inspections and unanticipated high volume of activities may cause processing delays. Program Incentives are limited to $500,000 per utility account in a calendar year. Contact the Program Manager regarding any questions.

Tax Liability – The Program Manager will not be responsible for any tax liability that may be imposed on any Participating Customer as a result of the payment of Program Incentives. All Participating Customers must supply their federal tax identification number or social security number to the Program Manager on the application form in order to receive a Program Incentive. In addition, Participating Customers must also provide a Tax Clearance Form (entitled "Business Assistance or Incentive Clearance Certificate") that is dated within 90 days of equipment installation.

Endorsement – The Program Manager and Administrator do not endorse, support or recommend any particular manufacturer, product or system design in promoting this Program.

Warranties – THE PROGRAM MANAGER AND ADMINISTRATOR DO NOT WARRANT THE PERFORMANCE OF INSTALLED EQUIPMENT, AND/OR SERVICES RENDERED AS PART OF THIS PROGRAM, EITHER EXPRESSLY OR IMPLICITLY. NO WARRANTIES OR REPRESENTATIONS OF ANY KIND, WHETHER STATUTORY, EXPRESSED, OR IMPLIED, INCLUDING, WITHOUT LIMITATIONS, WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE REGARDING EQUIPMENT OR SERVICES PROVIDED BY A MANUFACTURER OR VENDOR. CONTACT YOUR VENDOR/SERVICES PROVIDER FOR DETAILS REGARDING PERFORMANCE AND WARRANTIES.

Limitation of Liability – By virtue of participating in this Program, Participating Customers agree to waive any and all claims or damages against the Program Manager or the Administrator, except the receipt of the Program Incentive. Participating Customers agree that the Program Manager's and Administrator's liability, in connection with this Program, is limited to paying the Program Incentive specified. Under no circumstances shall the Program Manager, its representatives, or subcontractors, or the Administrator, be liable for any lost profits, special, punitive, consequential or incidental damages or for any other damages or claims connected with or resulting from participation in this Program. Further, any liability attributed to the Program Manager under this Program shall be individual, and not joint and/or several.

Assignment – The Participating Customer may assign Program Incentive payments to a specified vendor.

Participating Customer's Certification – Participating Customer certifies that he/she purchased and installed the equipment listed in their application at their defined New Jersey location. Participating Customer agrees that all information is true and that he/she has conformed to all of the Program and equipment requirements listed in the application.

Termination – The New Jersey Board of Public Utilities reserves the right to extend, modify (this includes modification of Program Incentive levels) or terminate this Program without prior or further notice.

Acknowledgement – I have read, understood and am in compliance with all rules and regulations concerning this incentive program. I certify that all information provided is correct to the best of my knowledge, and I give the Program Manager permission to share my records with the New Jersey Board of Public Utilities, and contractors it selects to manage, coordinate or evaluate the NJ SmartStart Buildings Program. Additionally, I allow reasonable access to my property to inspect the installation and performance of the technologies and installations that are eligible for incentives under the guidelines of New Jersey's Clean Energy Program.

CUSTOMER'S SIGNATURE
PARTNER SIGNATURE
By signing, I certify that I have read, understand and agree to the Participation Agreement listed above.

IV. ENERGY SAVINGS IMPROVEMENT PLAN (ESIP)

COMMERCIAL, INDUSTRIAL AND LOCAL GOVERNMENT

HURRICANE SANDY

PROGRAMS

NJ SMARTSTART BUILDINGS

PAY FOR PERFORMANCE

COMBINED HEAT & POWER AND FUEL CELLS

LOCAL GOVERNMENT ENERGY AUDIT

LARGE ENERGY USERS PROGRAM

ENERGY SAVINGS IMPROVEMENT PROGRAM

DIRECT INSTALL

ENERGY BENCHMARKING

OIL, PROPANE & MUNICIPAL ELECTRIC CUSTOMERS

EDA PROGRAMS

SBC CREDIT PROGRAM

PAST PROGRAMS

TOOLS AND RESOURCES

PROGRAM UPDATES

CONTACT US

Home » Commercial & Industrial » Programs

Energy Savings Improvement Program

A new State law allows government agencies to make energy related improvements to t facilities and pay for the costs using the value of energy savings that result from the imp Under Chapter 4 of the Laws of 2009 (the law), the "Energy Savings Improvement Program" (ESIP), provides all government agencies in New Jersey with a flexible tool to and reduce energy usage with minimal expenditure of new financial resources.

This Local Finance Notice outlines how local governments can develop and implement a their facilities. Below are two sample RFPs:

Local Government
School Districts (K-12)

All RFPs must be submitted to the Board for approval at ESIP@bpu.state.nj.us.

The Board also adopted protocols to measure energy savings:

Measuring Energy Savings
Procedures for Implementation

The ESIP approach may not be appropriate for all energy conservation and energy effic improvements. Local units should carefully consider all alternatives to develop an appro best meets their needs. Local units considering an ESIP should carefully review the Loc Notice, the law, and consult with qualified professionals to determine how they should a task.

The NJ Board of Public Utilities sponsored Sustainable Jersey in the creation of an ESIF Guidebook that explains how to implement the program. The guidebook also includes ca of successful projects and a list of helpful resources.

FIRST STEP – ENERGY AUDIT

For local governments interested in pursuing an ESIP, the first step is to perform an ene as prescribed in P.L.2012 c.55.

ENERGY REDUCTION PLANS

If you have an ESIP plan that needs to be submitted to the Board of Public Utilities, plea to ESIP@bpu.state.nj.us. Please limit the file size to 3MB (or break it into smaller files).

Frankford Township School District
Northern Hunterdon-Voorhees Regional High School
Manalapan Township *(**180 MB** - Right Click, Save As)*

ESIP PROGRAM

Final version 42413

BPU RULES

1. Public Entity must decide if they will use an ESCO or DIY method or Hybrid thereof prior to issuing the RFP and the RFP must state the intended method. A change in the project procurement model after the RFP closing date will be cause for immediate rejection and disqualification of potential Clean Energy program incentives.

2. RFP procedures shall be adhered to as per the legislation, including the use of BPU approved forms. Any alteration of the forms, without prior approval from the BPU shall be grounds for rejection.

3. RFP must include copy of an audit (ASHRAE Level II w/Level III for lighting) and audit must be prepared by a firm classified by DPMC in the 036 discipline.

4. All firms, including professional services, whether using ESCO or DIY model, must be DPMC classified.

5. If an Architect is engaged by the public entity, the architectural fees are the responsibility of the public entity and must be paid directly to the firm. These fees may be included in the energy cost savings analysis and payback.

   ESCO's may contract directly with an architectural firm, in which case the architectural firm serves as a subcontractor to the ESCO and the project related service costs may be included within the project's economic model.

6. Public entity shall conduct pre-bid meetings and site visits per existing statutes.

   In the interest of open public bidding transparency, it is a requirement of the BPU that all proposers must attend the pre-proposal bid meeting.

7. There shall be no negative cash flow in any year of the program.
   section 7 (1)(a)
   > "the energy savings resulting from the program will be sufficient to cover the cost of the program's energy conservation measures."

8. SREC values are not permitted to be used in the energy cost savings calculations.

9. Capital cost avoidance values are not to be used in the energy savings calculations.

10. Operational and Maintenance (O&M) cost savings may be permitted in the cost savings calculations, but only with supporting documentation.

11. Blended utility rates shall not be permitted. Use the actual utility tariff or local contracted rates if there is a third party supplier.

    For the RFP proposals, the public entity shall define the utility rates in the RFP

12. Contracted third party utility rates may only be used for the term of the contract (5 yr. maximum) Subsequent years are to be projected at the utility tariff rates plus the annual BPU escalation rates.

13. Public entity shall conduct M&V (measurement and verification) at the one (1) year operational date and shall provide a copy of the M&V report to the Board of Public Utilities.

    For the RFP proposals, the ESCO shall provide the cost for the one (1) year M&V only. For comparative purposes, the one year M&V pricing shall be indicated on the proposal Form VI, under the "Annual Service Costs" column. Additional M&V costs are at the discretion of the local unit and are not to be included in the proposal.

14. The decisions made by BPU staff regarding compliance or other issues that arise in connection with the RFP procurement process shall be considered a final decision of the BPU. Any appeal will need to be through the New Jersey Superior Court, Appellate Division.

15. For the RFP proposals only, Demand Response (DR) revenues claimed by ESCO's can only be projected for a maximum period of three (3) years. DR revenue projections beyond three years will not be permitted. DR revenues must be included and presented under the "Energy Rebates/Incentives" column of FORM VI.

16. ESCO "fees" proposed during the RFP phase of the project cannot increase post-award. ESCO's are required to maintain the fee percentages through final contract negotiations and construction of the Board approved Energy Savings Plan

17. Public Bid openings shall be held on the due date of the proposal submissions. The public entity shall announce the name of the bidder and the total dollar amount. After award of a contract, all proposals received will be made available by the owner for public inspection

18. Rejection of bids by the public entity shall be conducted in accordance with the appropriate sections of the applicable legislation, as stated in Title 40A:11-13.2. Additionally all proposals must be returned to the respective ESCO's upon rejection.

19. Field changes that exceed 5% of the project cost require BPU approval.

20. Energy Savings Plans (ESP) that is dependent upon incentives from the Clean Energy Program must review the current program requirements, at the time of application, for each incentive to insure eligibility. If any program incentive is denied, resubmission of all ESIP related forms will be necessary to remain ESIP qualified.

APPENDIX E

Photovoltaic Analysis

Pittsgrove Middle School

Preliminary Screening
Solar PV

Cost of Electricity	$0.146	/kWh
Electricity Usage	1,492,963	kWh/yr
System Unit Cost	$4,000.000	/kW

Photovoltaic (PV) Solar Power Generation - Screening Assessment

Budgetary Cost	Annual Utility Savings				Estimated Maintenance Savings	Total Savings	Federal Tax Credit	New Jersey Renewable ** SREC	Payback (without incentive)	Payback (with incentive)
$	kW	kWh	therms	$	$	$	$	$	Years	Years
$985,600	**246.4**	**399,699**	**0**	**$58,356**	**0**	**$58,356**	**$0**	**$69,947**	**16.9**	**7.7**

** Estimated Solar Renewable Energy Certificate Program (SREC) SREC for 15 Years= $175 /1000kwh

Area Output*

m2
0 ft2

Perimeter Output*

m
0 ft

Available Roof Space for PV:
(Area Output - 10 ft x Perimeter) x 85%
0 ft2

Approximate System Size:

11	watt/ft2	
0	DC watts	
246	kW	Enter into PV Watts

PV Watts Inputs***

Array Tilt Angle	40	
Array Azimuth	170	Enter into PV Watts (default)
Zip Code	8318	Enter into PV Watts
DC/AC Derate Factor	0.77	Enter info PV Watts

PV Watts Output

399,699 annual kWh calculated in PV Watts program

% Offset Calc

Usage	1,492,963	(from utilities)
PV Generation	399,699	(generated using PV Watts)
% offset	27%	

* http://www.freemaptools.com/area-calculator.htm
** http://www.flettexchange.com
*** http://gisatnrel.nrel.gov/PVWatts_Viewer/index.html

AC Energy & Cost Savings

Cautions for Interpreting the Results

(Type comments here to appear on printout; maximum 1 row of 80 characters.)

Station Identification	
City:	Atlantic_City
State:	New_Jersey
Latitude:	39.45° N
Longitude:	74.57° W
Elevation:	20 m
PV System Specifications	
DC Rating:	320.0 kW
DC to AC Derate Factor:	0.770
AC Rating:	246.4 kW
Array Type:	Fixed Tilt
Array Tilt:	40.0°
Array Azimuth:	170.0°
Energy Specifications	
Cost of Electricity:	11.2 ¢/kWh

Results

Month	Solar Radiation (kWh/m ^{2}/day)	AC Energy (kWh)	Energy Value ($)
1	3.61	28528	3195.14
2	4.19	29744	3331.33
3	4.76	35895	4020.24
4	5.20	36954	4138.85
5	5.39	38668	4330.82
6	5.45	36238	4058.66
7	5.52	37406	4189.47
8	5.39	36963	4139.86
9	5.21	35430	3968.16
10	4.60	32981	3693.87
11	3.59	26366	2952.99
12	3.17	24526	2746.91
Year	4.68	399699	44766.29

Output Hourly Performance Data

Output Results as Text

About the Hourly Performance Data

Saving Text from a Browser

Run PVWATTS v.1 for another US location or an International location
Run PVWATTS v.2 (US only)

Please send questions and comments regarding PVWATTS to Webmaster

Disclaimer and copyright notice

Return to RReDC home page (http://www.nrel.gov/rredc)


RReDC

APPENDIX F

Photos

ECM-1 Replace the Boiler with Condensing Boilers

Existing Boilers

ECM-2 Replace Cooling Towers with a VFD Cooling Tower

Existing Cooling Tower

ECM-3 Convert Water Source Heat Pump Loop to Ground Source Loop

No Pictures Available

ECM-4 Replace Gas Fired DHW Heater with Condensing Heater.

Existing Heater

ECM-5 Kitchen Hood Control

Existing Kitchen Hood

ECM-6 Walk-in Cooler & Freezer EC Motor Retrofits

No Pictures Available

ECM-7 Dishwasher Booster Heater Conversion

Existing Dishwasher

ECM-8 Install Vending Misers

Existing Vending Machines

ECM-L1 Lighting Replacement / Upgrades

Existing T8 Lamps

ECM-L2 Install Lighting Controls (Occupancy Sensors)

Manual Light Switches

ECM-L3 Lighting Replacements with Controls (Occupancy Sensors)

See ECM L-1 and L-2

APPENDIX G

EPA Benchmarking Report

ENERGY STAR® Statement of Energy Performance

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ENERGY STAR® Score[1]

Pittsgrove Township Middle School

Primary Property Function: K-12 School
Gross Floor Area (ft²): 88,479
Built: 1989

For Year Ending: April 30, 2014
Date Generated: June 20, 2014

1. The ENERGY STAR score is a 1-100 assessment of a building's energy efficiency as compared with similar buildings nationwide, adjusting for climate and business activity.

Property & Contact Information

Property Address	Property Owner	Primary Contact
Pittsgrove Township Middle School 1082 Almond Road Pittsgrove, New Jersey 08318	_____ , (____)____-_____	____ _____ , (____)____-_____ _____

Property ID: 4060755

Energy Consumption and Energy Use Intensity (EUI)

Site EUI
82.3 kBtu/ft²

Source EUI
165.4 kBtu/ft²

Annual Energy by Fuel	
Electric - Grid (kBtu)	3,341,030 (46%)
Natural Gas (kBtu)	3,943,908 (54%)

National Median Comparison	
National Median Site EUI (kBtu/ft²)	79.7
National Median Source EUI (kBtu/ft²)	160
% Diff from National Median Source EUI	3%
Annual Emissions	
Greenhouse Gas Emissions (Metric Tons CO2e/year)	632

Signature & Stamp of Verifying Professional

I _____ (Name) verify that the above information is true and correct to the best of my knowledge.

Signature: _____Date: _____

Licensed Professional

____ _____
,
(____)____-_____
_____

Professional Engineer Stamp (if applicable)