

DIVISION 23 52 33.13

FINNED WATER-TUBE BOILERS

PART 1 - GENERAL

1.1 SUMMARY

- A. Section includes gas-fired, copper or cupronickel finned-tube hydronic heating boilers
- B. Related Sections

Specifier Note: Use as needed

- 1. Building Services Piping – Division 23 21 00
- 2. Breeching, Chimneys, and Stacks (Venting) – Division 23 51 00
- 3. HVAC Instrumentation and Controls – Division 23 09 00
- 4. Electrical – Division 23 09 33

1.2 REFERENCES

- A. ANSI Z21.13/CSA 4.9
- B. ASME, Section IV
- C. 2006 UMC, Section 1107.6
- D. ANSI/ASHRAE 15-1994, Section 8.13.6
- E. National Fuel Gas Code ANSI Z223.1/NFPA 54
- F. I=B=R
- G. NEC, ANSI/NFPA 70
- H. ASME CSD-1, 2018

1.3 SUBMITTALS

- A. Product data sheet (including dimensions, rated capacities, shipping weights, accessories)
- B. Wiring diagram
- C. Warranty information
- D. Installation and operating instructions

1.4 QUALITY ASSURANCE

- A. Regulatory Requirements
 - 1. ANSI Z21.13/CSA 4.9
- B. Certifications
 - 1. CSA
 - 2. ASME H-Stamp and National Board registered
 - 3. SCAQMD Rule 1146.2 Compliant
 - 4. CSA Certified - Low-Lead Compliant
 - 5. ISO 9001

1.5 WARRANTY

- A. Limited 1-year warranty from date of installation
- B. Limited 10-year closed-system heat exchanger warranty
- C. Limited 20-year thermal shock warranty

PART 2 – PRODUCTS

2.1 MANUFACTURER

A. Raypak, Inc.

1. Contact: 2151 Eastman Ave., Oxnard, CA 93030; Telephone: (805) 278-5300; website: www.raypak.com
2. Product: Delta Limited™ copper or cupronickel finned-tube hydronic boiler(s)

2.2 BOILERS

A. General

1. The boiler(s) shall be fired with _____ gas at a rated input of ____ BTU/hr.
2. The boiler(s) shall be CSA tested and certified with a minimum thermal efficiency of 84% at full fire.
3. The boiler(s) shall be ASME inspected and stamped and National Board registered for 160 PSIG maximum allowable working pressure, complete with a Manufacturer's Data Report.
4. The boiler(s) shall have a floor loading of 65 lbs. /square foot or less.

B. Heat Exchanger

1. The heat exchanger shall be of a single-bank, horizontal-grid design with twelve integral copper or cupronickel finned tubes, each end of which is rolled into an ASME boiler-quality steel tube sheet.
2. The heat exchanger shall be sealed to 160 PSIG rated cast iron or bronze headers with silicone "O" rings, having a temperature rating over 500°F.
3. The low water volume heat exchanger shall be explosion-proof on the water side and shall carry a twenty-year warranty against thermal shock.
4. The headers shall be secured to the tube sheet by stud bolts with flange nuts to permit inspection and maintenance without removal of external piping connections.
5. The boiler(s) shall be capable of operating at inlet water temperatures as low as 105°F without condensation.
6. The boiler(s) shall be designed to accommodate field-changes of either left- or right-hand plumbing and electrical while leaving the tube bundle in place.

C. Burners

1. The tubular burners shall have multiport radial gas orifices, punched ports and slots, be capable of quiet ignition and extinction without flashback at the orifice and be manufactured from corrosion resistant titanium-stabilized stainless steel with low expansion coefficient.
2. The burners will be supplied with a fan-assisted, clean-burning, and highly efficient fuel-air mixture.

D. Pilot Control System

1. The boiler(s) shall be equipped with a 100% safety shutdown system.
2. The ignition shall be Hot Surface Ignition (HSI) type with full-flame rectification by remote sensing separate from the ignition source, a three-try-for-ignition sequence is standard with a single-try ignition available as an option.
3. The igniter will be located away from the water inlet to protect the device from condensation during startup.
4. The ignition control module shall include an LED that indicates six (6) individual diagnostic flash codes.
5. Two external viewing ports shall be provided, permitting visual observation of burner operation.

E. Gas Train

1. The boiler(s) shall have a firing/leak test valve and pressure test valve as required by CSD-1.
2. The boiler(s) shall have dual-seated main gas valve(s).
3. Gas control trains shall have a redundant safety shut-off feature, main gas regulator, shut-off cock and plugged pressure tapping to meet the requirements of ANSI Z21.13/CSA 4.9.

- F. Boiler Control
1. The following safety controls shall be provided:
 - a. High limit control
 - b. Flow switch, mounted and wired
 - c. ____PSIG ASME pressure relief valve, piped by the installer to an approved drain
 - d. Temperature and pressure gauge
 2. The boiler(s) shall be equipped with a fixed five-minute energy-saving pump control relay, mounted and wired, which automatically shuts off the boiler pump at a set period after boiler shut-down to avoid standby losses associated with constant pump operation.
- G. Firing Mode
1. For model 989B, provide two-stage firing control of the gas input to the boiler.
 2. For model 1259B, provide three-stage firing control of the gas input to the boiler.
 3. For models 1529B – 2339B, provide four-stage control of the gas input to the boiler.
- H. Boiler Diagnostics
1. Provide external LED panel displaying the following boiler status/faults:
 - a. Power on - Green
 - b. Call-for-heat (CFH) – Amber
 - c. Burner on – Blue
 - d. Safety fault - Red
 2. A Central Point Wiring board with diagnostic LED's indicating the status of each relay.
 3. Provide ignition module indicating the following flash codes by LED signal:
 - a. 1 flash – low air pressure
 - b. 2 flashes – flame in the combustion chamber w/o CFH
 - c. 3 flashes – ignition lock-out (flame failure)
 - d. 4 flashes – low hot surface igniter current
 - e. 5 flashes – low 24VAC
 - f. 6 flashes – internal fault
- I. Combustion Chamber: The lightweight, high-temperature, multi-piece, interlocking ceramic fiber combustion chamber liner shall be sealed to reduce standby radiation losses, reducing jacket losses, and increasing unit efficiency.
- J. Venting
1. When routed vertically, the boiler's flue material and size shall be in accordance with the National Fuel Gas Code, ANSI Z223.1/NFPA54 latest edition (Category I).
 2. When routed horizontally, the boiler(s) flue material and size shall meet or exceed the requirements as specified for Category III in the National Fuel Gas Code, ANSI Z223.1/NFPA 54 latest edition.
 3. The boiler(s) shall be ducted combustion air ready.
- K. Cabinet
1. The corrosion-resistant galvanized steel jackets shall be finished with a baked-on epoxy powder-coat which is suitable for outdoor installation, applied prior to assembly for complete coverage, and shall incorporate louvers in the outer panels to divert air past heated surfaces.
 2. The boiler(s), if located on a combustible floor, shall not require a separate combustible floor base.
 3. The boiler(s) shall have the option of venting the flue products either through the top or the back of the unit.
 4. Combustion air intake shall be on the left-side of the cabinet, right-side optional.
- L. Operating Controls
1. The boiler(s) shall feature an optional multi-stage digital controller with adjustable outdoor-reset, mounted and wired.
 2. Water and air temperature sensors shall be shipped loose for field-installation by installing contractor.

*Specifier Note: The remaining items in this section are options. Delete those that are not being specified. **IMPORTANT:** The Cold Water Start and Cold Water Run Systems cannot be used on the same boiler.*

M. Boiler Pump - Refer to Equipment Schedule

N. SureRack™ Boiler Stacking Kit

1. The boilers shall be stacked directly on top of the other, without offset, to minimize footprint.

O. Cold Water Start System

1. The boiler(s) shall be configured with a cold water start automatic proportional bypass system that ensures the boiler will experience inlet temperatures in excess of 105°F in less than 7-minutes to avoid damaging condensation. The unit will automatically shut down if the inlet temperature is not achieved within the 7-minute time frame.
2. The cold water start system shall be configured with a modulating three-way valve that is controlled by a system-matched PID controller. The PID controller temperature sensor shall be located in the inlet header of the boiler.
3. The control shall have a temperature setting dial located on the face of the board. The temperature range of the dial shall be 105°F to 120°F. The PID Logic shall be capable of limiting system overshoot to a maximum of 10°F on initial start-up or call-for-heat.
4. The cold water start system shall be completely wired and mounted at the factory.
5. The control shall have the following diagnostic LED's:
 - a. Call-for-heat
 - b. Start-up mode
 - c. Inlet temperature error
 - d. Sensor out-of-range
6. The controller shall have the capability to add optional alarm contacts.

P. Cold Water Run System

1. The boiler(s) shall be configured with a cold water run automatic proportional bypass system that ensures the boiler will experience inlet temperatures in excess of 105°F in less than 7-minutes to avoid damaging condensation. The unit will automatically shut down if the inlet temperature is not achieved within the 7-minute time frame.
2. The cold water run system shall be configured with a variable-speed pump that is controlled by a system-matched PID control that injects the correct amount of cold water directly into the boiler loop to maintain a minimum inlet temperature. The PID controller temperature sensor shall be located in the inlet header of the boiler.
3. The control shall have a temperature setting dial located on the face of the board. The temperature range of the dial shall be 105°F to 120°F. The PID Logic shall be capable of limiting system overshoot to a maximum of 10°F on initial start-up or call-for-heat.
4. The cold water start system shall be completely wired and mounted at the factory.
5. The control shall have the following diagnostic LED's:
 - a. Call-for-heat
 - b. Start-up mode
 - c. Inlet temperature error
 - d. Sensor out-of-range
6. The controller shall have the capability to add optional alarm contacts.

2.3 SOURCE QUALITY CONTROL

- A. The boiler(s) shall be completely assembled, wired, and fire-tested prior to shipment from the factory.
- B. The boiler(s) shall be furnished with the sales order, ASME Manufacturer's Data Report, inspection sheet, wiring diagram, rating plate and Installation and Operating Manual.

PART 3 - EXECUTION

3.1 INSTALLATION

- A. Must comply with
 1. Local, state, provincial, and national codes, laws, regulations and ordinances
 2. National Fuel Gas Code, ASNI Z223.1/NFPA 54 – latest edition
 3. National Electrical Code, ANSI/NFPA 70 – latest edition

4. Standard for Controls and Safety Devices for Automatically Fired Boilers, ANSI/ASME CSD-1, when required
 5. Canada only: CAN/CSA B149 Installation Code and CSA C22.1 CEC Part I
 6. Manufacturer's installation instructions, including required service clearances and venting guidelines
- B. Manufacturer's representative to verify proper and complete installation.
- 3.2 START-UP
- A. Shall be performed by Raypak factory-trained personnel.
 - B. Test during operation and adjust if necessary:
 1. Safeties (2.2 - F)
 2. Operating Controls (2.3)
 3. Static and full-load gas supply pressure
 4. Gas manifold and blower air pressure
 - C. Submit copy of start-up report to Architect and Engineer.
- 3.3 TRAINING
- A. Provide factory-authorized service representative to train maintenance personnel on procedures and schedules related to start-up, shut-down, trouble shooting, servicing, and preventive maintenance.
 - B. Schedule training at least seven days in advance.

END OF SECTION