

RAILROAD COMMISSION OF TEXAS
 Oil and Gas Division
 Compliance Section

District Office
INSPECTION REPORT

D-CI
 rev. 05/7

R JOB NO. 07-12548
 DISTRICT 09

OPERATOR Mesquite SWD Inc (561951)
 LEASE/FACILITY Calhoun SWD
 WELL No.(s) 1
 FIELD Newark, East (Barnett Shale)
 COUNTY Montague COSTAL MGT AREA
 COMPLAINT NO.
 COMPLAINANT NAME _____
 DIRECTIONS _____

LEASE/ID 30156
 DRILL PMT. NO. _____
 PLANT NO: _____
 PIT PMT. NO. _____
 PIPELINE PMT. NO. _____
 OTHER _____
 LE DOCKET _____
 SFP CODE _____
 SFCU CODE _____

MUST WITNESS
 Field Initiated
 Taken By CM
 District Austin
 Backcheck
 Co-Inspection
 Sweep
 TOTAL:
 UIC WELLS INSP 1
 WELLS INSP 1
 SITES INSP 1

% TIME	UIC	100%	ENV	SITE RISK
LEGAL INF			PRO/PROD	TERRA
SFP			OTHER	

GPS COORDINATES: NO YES LOG# _____
 LAT N 33°26.438 LONG W 097°29.576

ACTIVITY (check appropriate boxes)

<input type="checkbox"/> A END/OUT	<input type="checkbox"/> K OIL SPILL (SENS)
<input type="checkbox"/> B COM, SURFACE DISP. FAC.	<input type="checkbox"/> Q OIL SPILL (SENS)
<input checked="" type="checkbox"/> C COM DISPOSAL WELLS	<input type="checkbox"/> R INSPECTION
<input type="checkbox"/> D FLARE/VENT	<input type="checkbox"/> S PLANT INSP.
<input checked="" type="checkbox"/> E SURFACE WATER	<input type="checkbox"/> T
<input type="checkbox"/> F DRILLING RIG	<input type="checkbox"/> U PLUGGING (SFP)
<input type="checkbox"/> G	<input type="checkbox"/> V
<input type="checkbox"/> H H2S COMPLIANCE INSP.	<input type="checkbox"/> W PROD. TEST.
<input type="checkbox"/> I H2S INCIDENT	<input type="checkbox"/> X PROD. LING. INSP.
<input type="checkbox"/> J HYDROCARBON STRING	<input type="checkbox"/> Y SEAL WELL
<input checked="" type="checkbox"/> K WASTE INSPECTION	<input type="checkbox"/> Z SITE ASSESS. SFOU
<input type="checkbox"/> L MIT	<input type="checkbox"/> AA SITE CLEAN UP SFCU
<input type="checkbox"/> M MINOR PERMITS	<input type="checkbox"/> BB SURFACE FACING
<input type="checkbox"/> N OFFICE	<input type="checkbox"/> CC WASTE HAULER
<input type="checkbox"/> O OTHER	

FIELD INSPECTION STATUS	COMPLIANCE		Prev. viola.	New viola.	Total viola.
	yes	no			
SWR 3 Signs	<input checked="" type="checkbox"/>	<input type="checkbox"/>	0	1	1
SWR 8 Disposal Wells	<input type="checkbox"/>	<input checked="" type="checkbox"/>	0	2	2
SWR 14(BX2) Inactive wells	<input checked="" type="checkbox"/>	<input type="checkbox"/>			0
SWR 21 Firewalls	<input checked="" type="checkbox"/>	<input type="checkbox"/>			0
SWR 27 Gas Metering	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 36 Hydrogen Sulfide	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 91 Oil Spill Clean-up	<input type="checkbox"/>	<input type="checkbox"/>			
OTHER	<input type="checkbox"/>	<input checked="" type="checkbox"/>	0	1	1

Comments: Commercial Disposal Inspection - Complaint - Co-Inspection w/ Charles Morris
 WDW #1 - Equipped to inject - not active at inspection - tubing 400 psi, casing - has pressure, bradenhead 0 psi
 all valves are open to well and all visible control boxes are on except 1 (which is off)
 Storage Facility - 10 - 300 bbl fiberglass water tanks, 1 - 500 bbl fiberglass gun barrel, 1 - 500 bbl steel oil tank,
 1 disposal pump - containment dlke - will not hold estimated capacity, standing rain water w/ skim oil, no automated ticket
 system (hand written) - run ticket from Lonesome Dove Transports (Chief O & G, Alliance Cartwright # 1H, ticket # 59201 -
 Driver Teddy M Foster (Charles)) Hauled 11-23-07 - Disposal not shut in - No controlled access - Gate open
 Oil stained soil under injection pump area approx 15'x10'x3" deep - no standing fluid - area approx 15' x 10' x 3" deep under
 oil tank - no standing fluid
 NORM --> Background 15 uR/hr
 MAX --> 300 uR/hr - No sign posted at storage facility --> Max 200 uR/hr --> stack of tubing south of facility

I CERTIFY THIS DATA IS TRUE AND COMPLETE:

TECH NO. <u>389</u>	DATE <u>11/27/07</u>	START: <u>63,844</u>	TIME <u>1230</u>	LUNCH <u>0</u> (MIN)
		END: <u>63,937</u>	TIME <u>1430</u>	<input type="checkbox"/> Job Interrupt

