TO: All Respondents of Record

RE: City of New Bedford, Massachusetts
Request for Expression of Interest (RFEI) to Permit, Design, Build, Finance, Own, Operate & Maintain, and Market Products from An Organics-to-Energy Sludge Processing Facility
Solicitation No. 19192009

Receipt of Written Questions: June 29, 2018
Receipt of RFEI Responses: 3:00 PM, Thursday, July 12, 2018

This Addendum shall be part of the RFEI Documents for the above referenced project. Herein the term “the City” refers to the City of New Bedford.

GENERAL

1. Page 7-2, Section 7, Number 6, ADD the following after the first paragraph:

“If the City is not able to achieve the appropriate site assignment modification at the time the RFP is published, provide a description of the Vendors experience and plan to work with the City, DEP and the local board of health to achieve the necessary site assignment.”

QUESTIONS:

1. Q: In Section 2, the existing wastewater treatment facility usage was 11 million kWh and cost $3,240,000 in 2017. Is there any electric bill and natural gas bill, if any, available for reference?
   A: Utility bills and peak demand data has been requested and will be provided when available.

2. Q: Section 3, the Shawmut Ave landfill gas can be used for this project, what is the estimated flow rate and gas quality?
   A: Addendum No. 2 provided recent landfill gas data.

3. Q: Section 3.2, The City will consider a larger facility capable of receiving merchant materials, should such a facility meet environmental standards and be beneficial to the City. The City is also willing to consider acceptance of green waste, organic waste, and fats oils and grease (FOG) at the Organics-to-Energy Facility. Is there any study for the quantity and quality of the waste materials?
A: Yes, the City will consider a larger merchant facility should the proposed facility provide benefit to the City. There are no recent studies quantifying the quantity or quality of materials available.

4. Q: Who will be responsible to collect the green waste, organic waste, and fats oils and grease (FOG)?
   A: It will be the responsibility of the Vendor.

5. Q: Is the bidder responsible to negotiate with Brockton and Fall River?
   A: Details for the agreements between the Vendor and each City will be defined in the RFP.

6. Q: Has City of New Bedford contacted Eversource regarding cogeneration and net metering?
   A: The City has started coordination with Eversource electric and gas and made them aware of the project. Coordination will continue, and progress to-date will be defined in the RFP. The Vendor will be responsible for ultimate coordination and connections with the utilities.

7. Q: What is the biogas for acceptable criteria for Eversource Gas/Algonquin Gas?
   A: The City has started coordination with Eversource electric and gas and made them aware of the project. Coordination will continue, and progress to-date will be defined in the RFP. The Vendor will be responsible for ultimate coordination and connections with the utilities. Biogas criteria have not been defined for the adjacent gas utilities. Vendors are welcome to reach out directly to Eversource or Algonquin Gas.

8. Q: Exhibit G provides monthly Kilowatt hours but excludes the monthly peak demand, electric cost typically include energy cost and a peak demand cost, in determining the best use of energy, would it be possible to get these peak demands and related charge?
   A: Utility bills and peak demand data has been requested and will be provided when available.