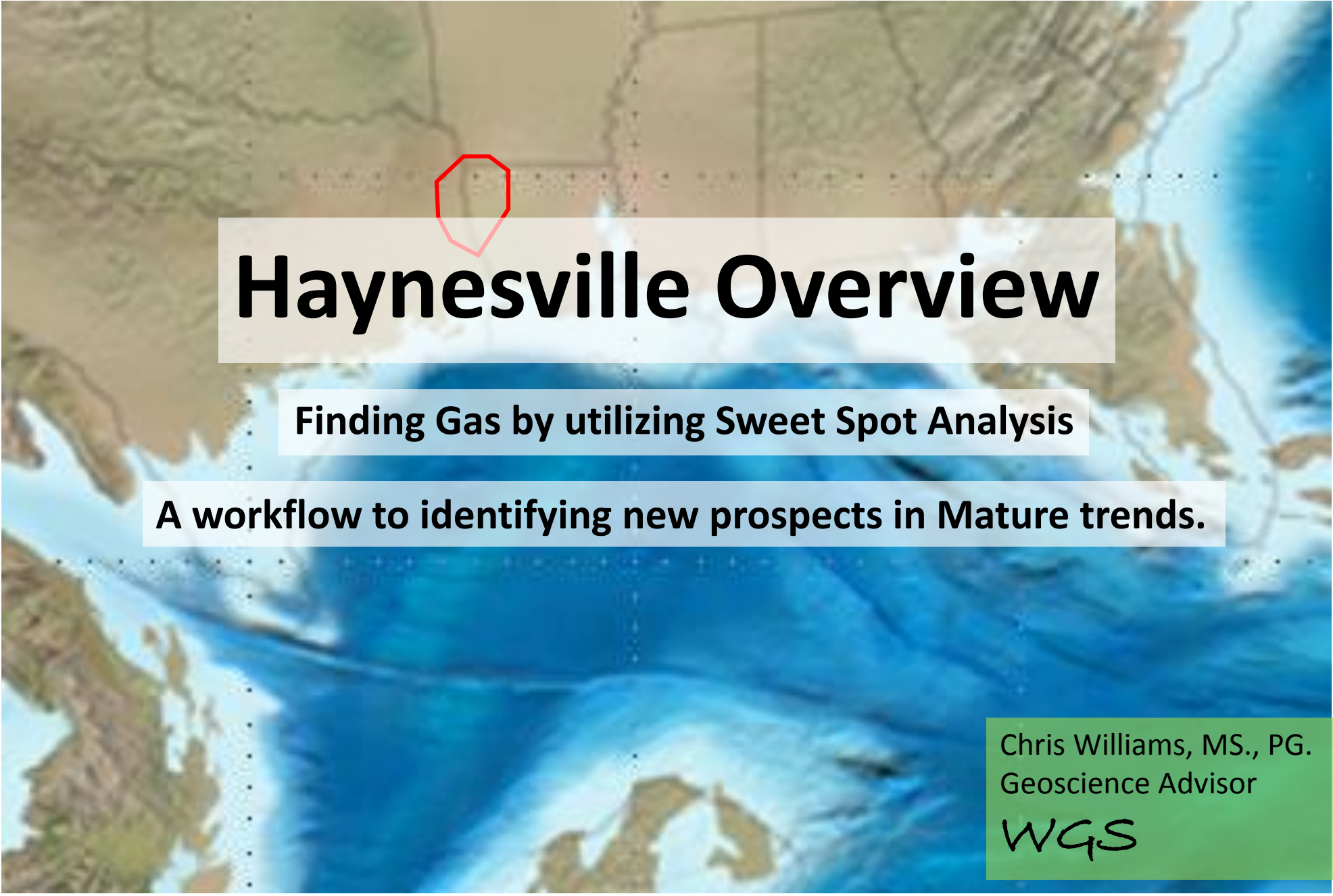




Haynesville Overview

Finding Gas by utilizing Sweet Spot Analysis

A workflow to identifying new prospects in Mature trends.

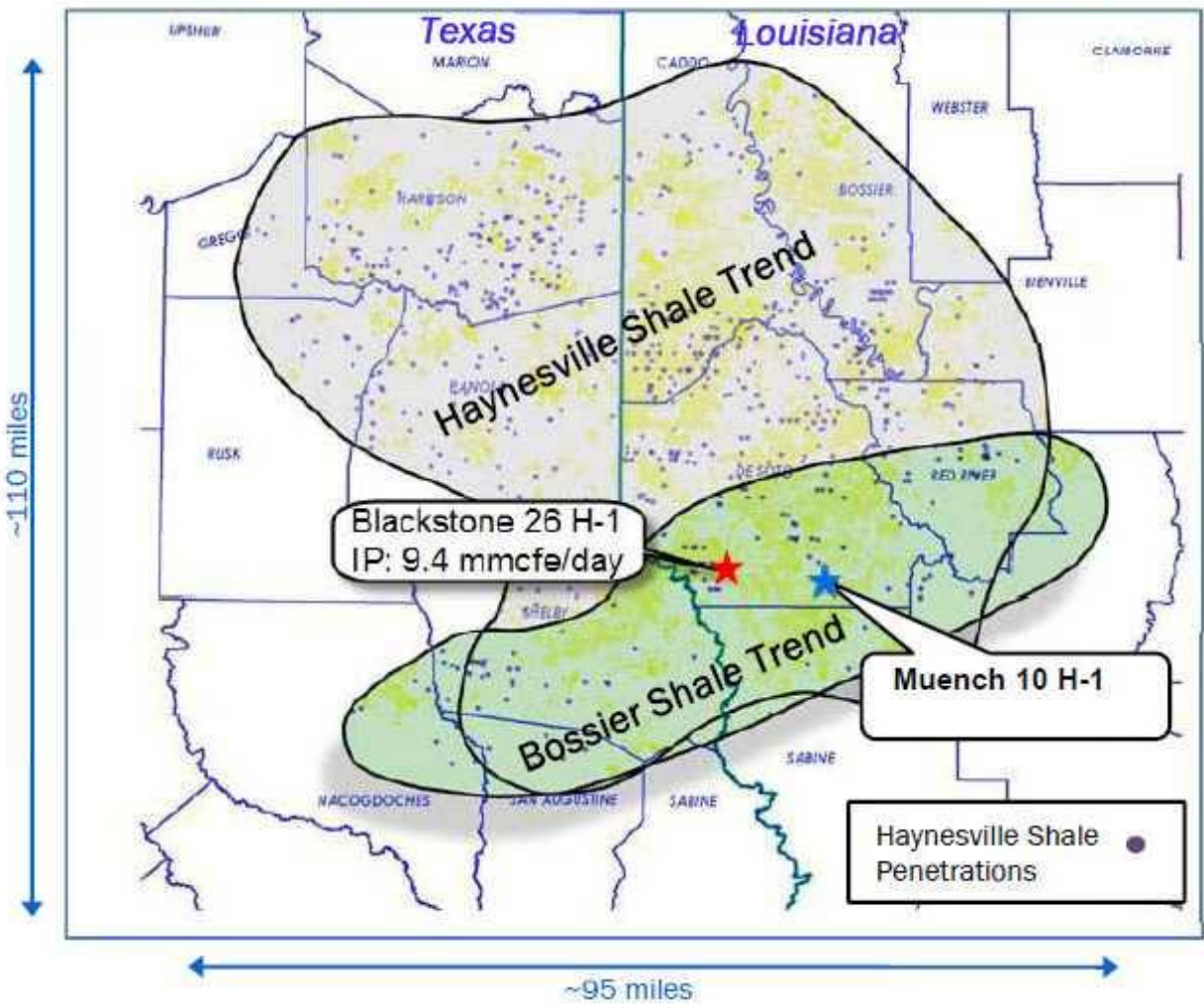
Chris Williams, MS., PG.
Geoscience Advisor

WGS

Haynesville Overview

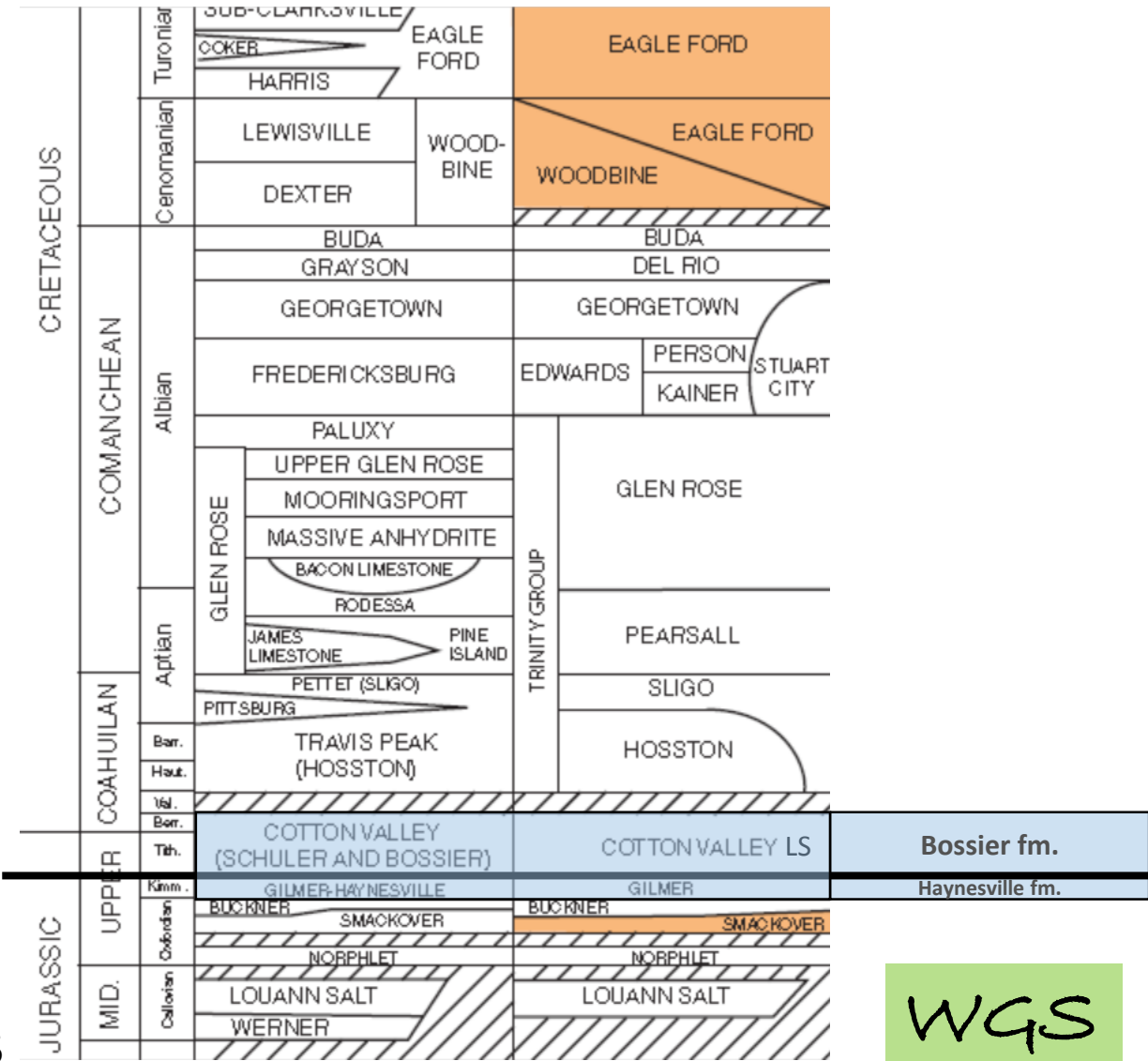
Overview Study Area

Bossier Shale Prospective Area = ~1.0 Million Acres



Stratigraphic Column

Jurassic Period - Oxfordian – Kimmeridgian Age (163.5 – 152.1 MYA)



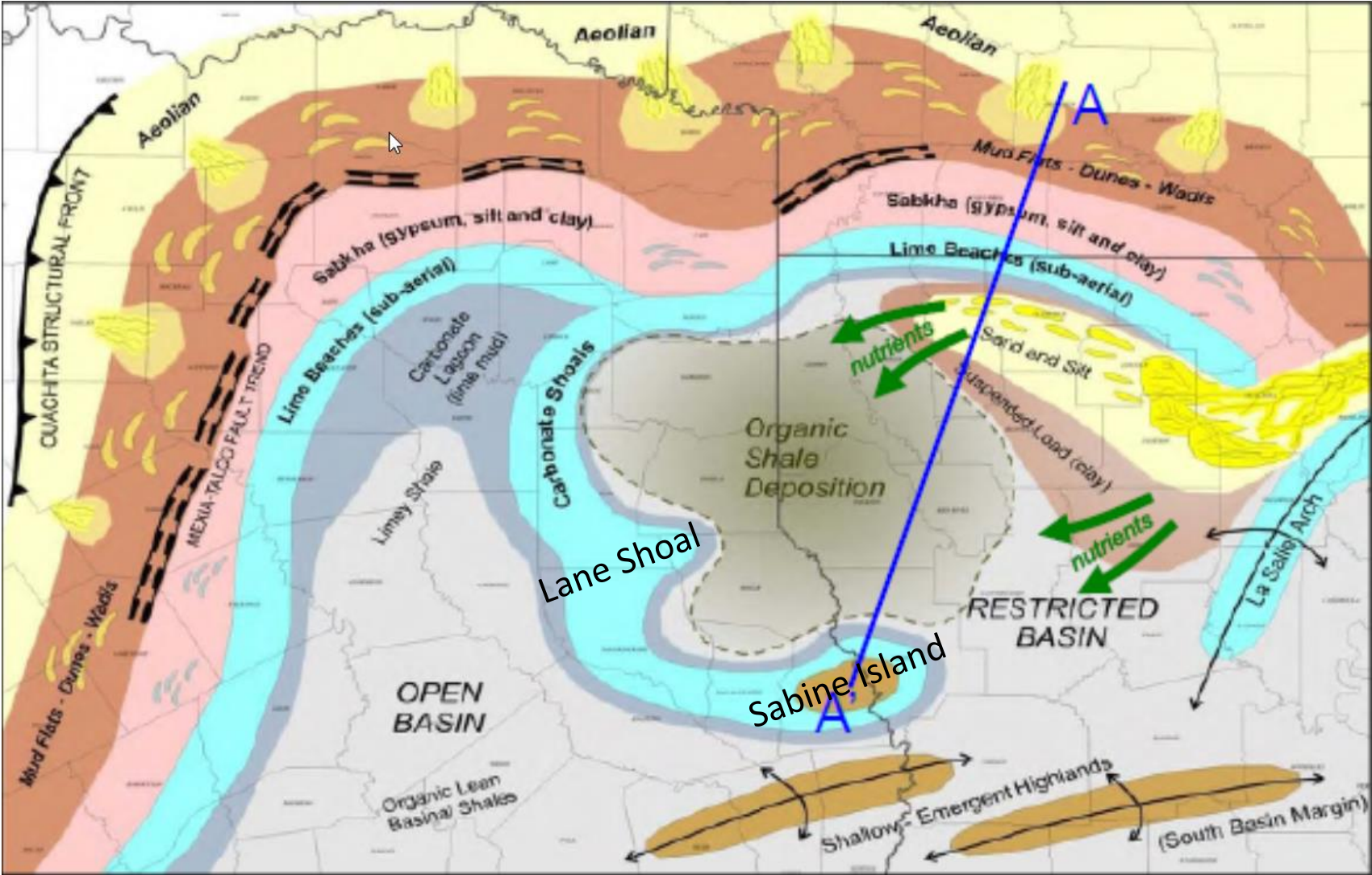
Haynesville Overview

Haynesville Shale Characteristics

	<u>Haynesville Shale</u>	<u>Bossier Shale</u>
Depth TVD	10,500' – 13,500'	500' – 800' shallower than Haynesville
MD (horizontals)	14,500 – 18,000'	
Thickness (net)	150' – 350'	175' - 325'
Total Organic Carbon (TOC)	2% - 5%	2% - 5%
Ave. Porosity (log)	8% - 10%	8% - 10%
Gradient (Psi/Ft)	0.84	0.84
Water Saturation	15% - 20%	15% - 20%
Gas in place/bcfe/section	150 – 250	150 – 200
Anticipated recover factor	25% - 30%	25% - 30%
Estimated Ultimate Recovery	3 to 12 Bcf per well	

Haynesville Overview

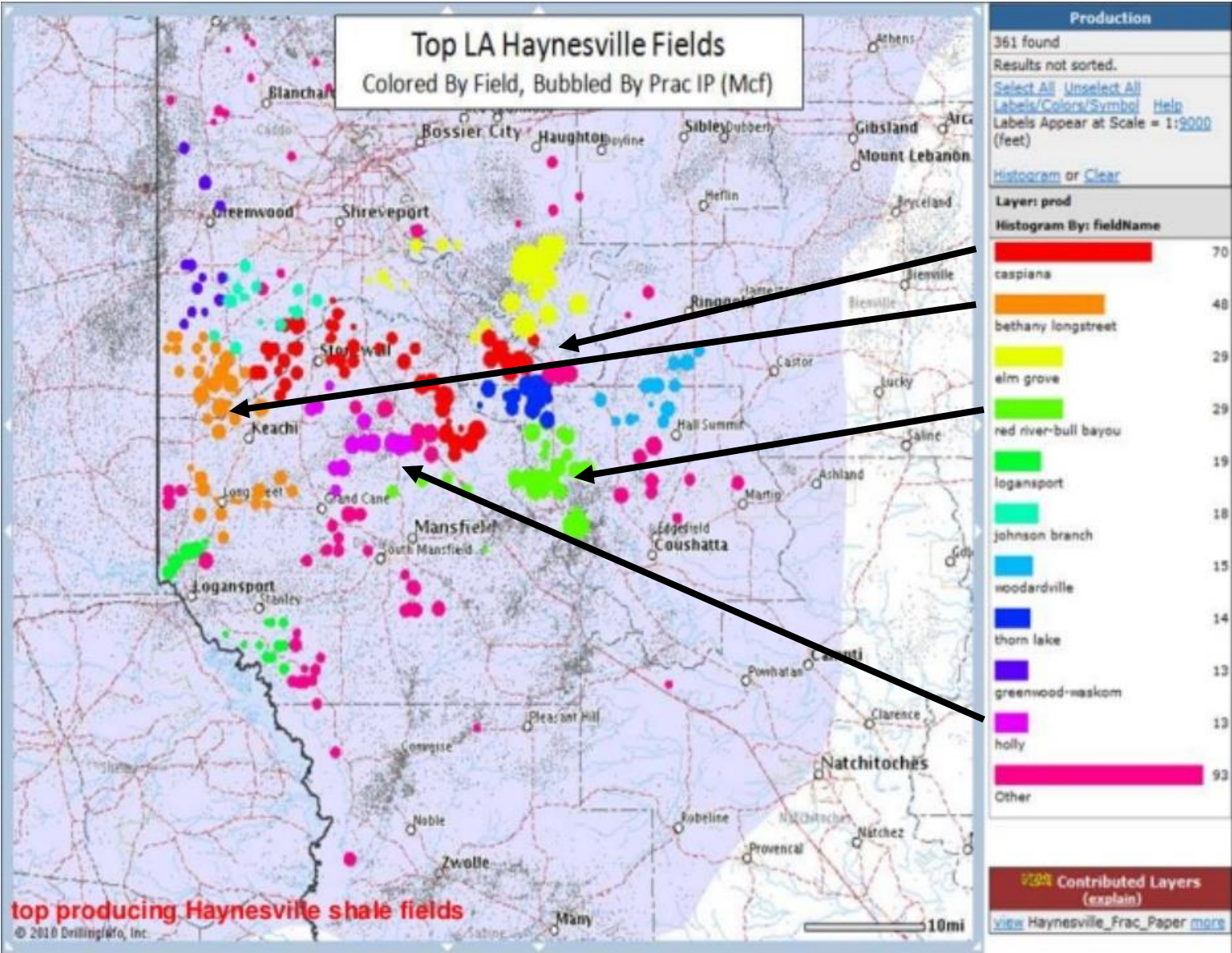
Haynesville – Bossier Shale Depositional Map



Bureau of Economic Geology, University of Texas, Austin.

Haynesville Overview

Top Haynesville Fields in Louisiana

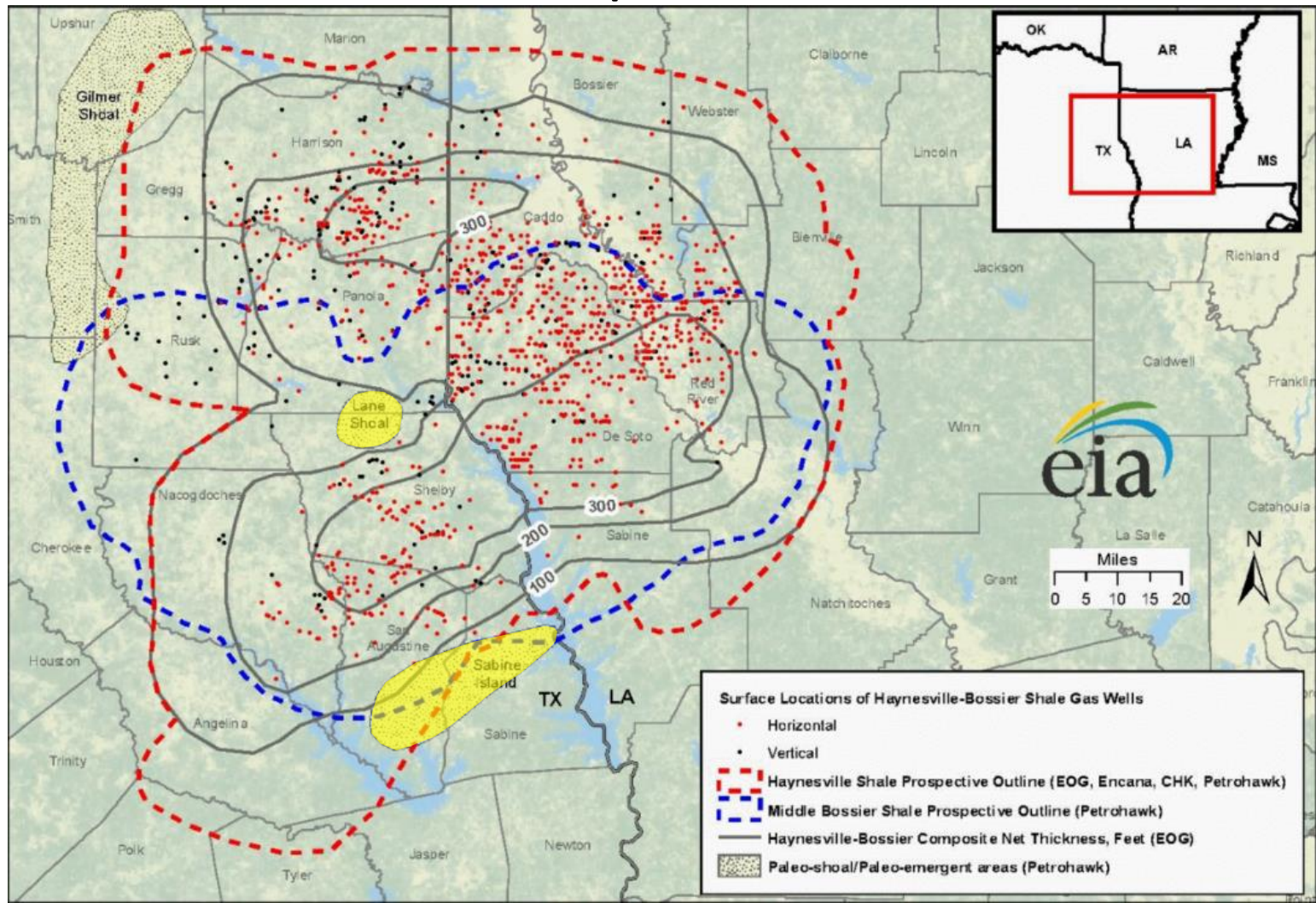


DrillingInfo, 2010



Haynesville Overview

Haynesville – Bossier Shale Thickness Map

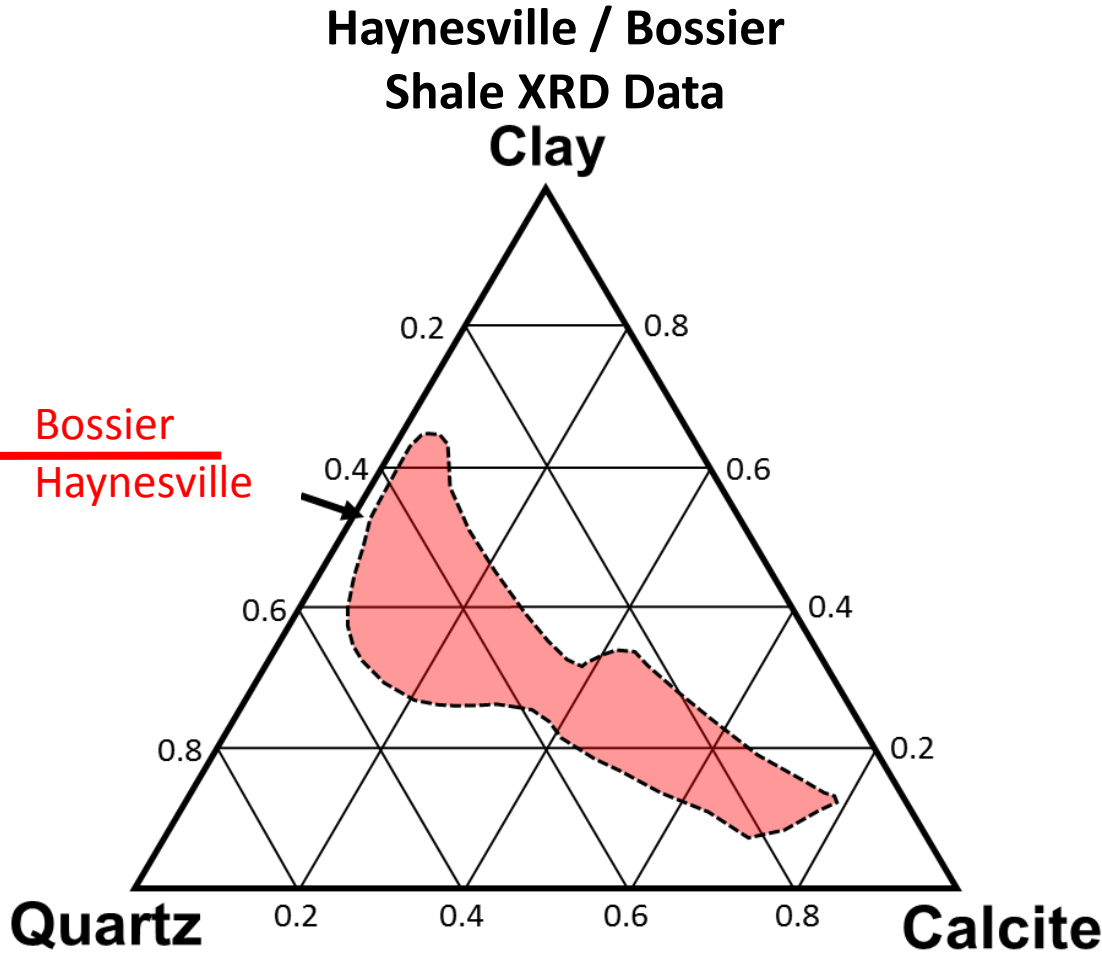
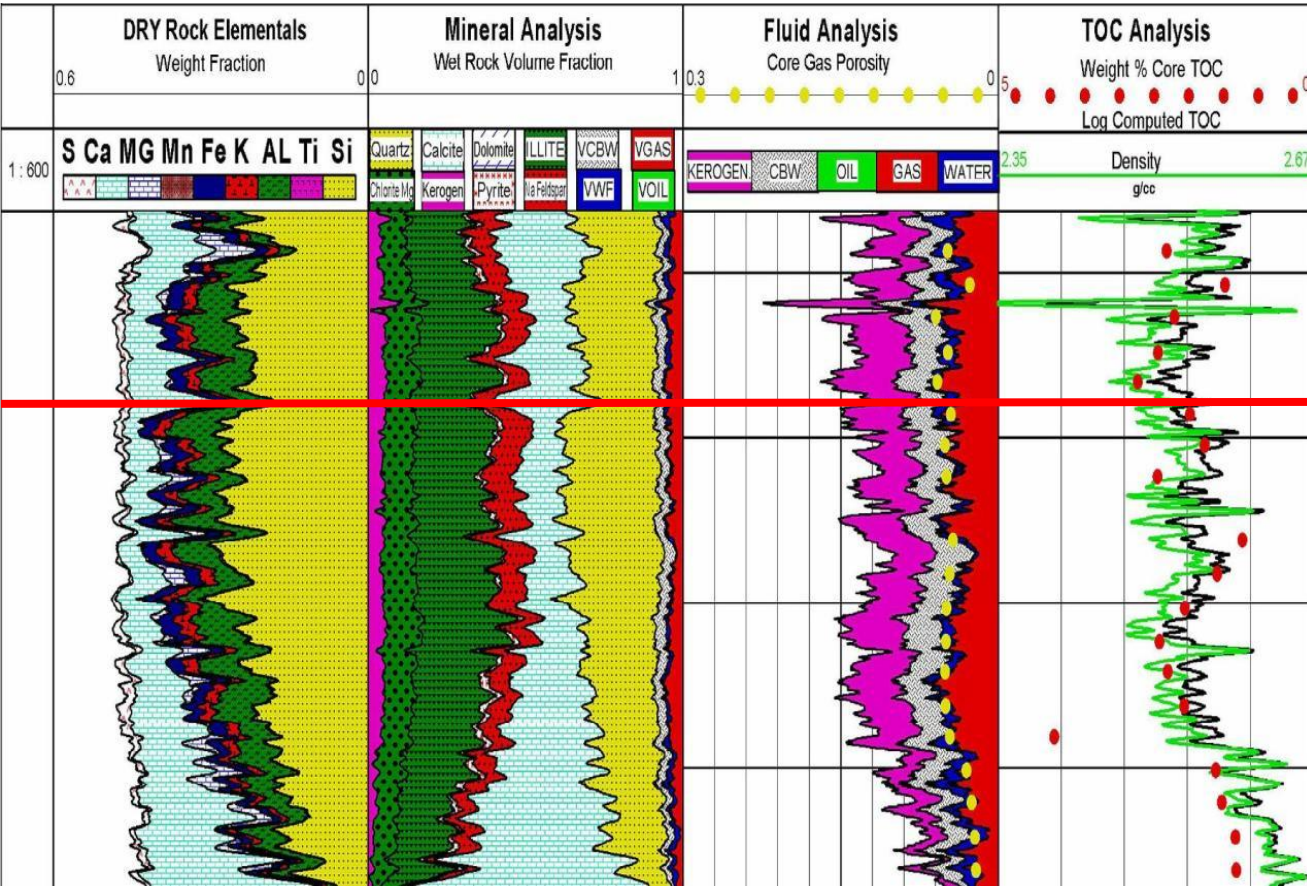


- Haynesville Basin Outline
Thickness 150' – 350'
- Bossier Basin Outline
Thickness 175' - 325'
- Paleo Shoals (Lane Shoal and Sabine Island)
controlling local depositional patterns

Energy Information Administration based on data from HPDI, TX Railroad Commission, LA Dept. of Natural Resources, Operators. May 26, 2011

Haynesville Overview

Geochemical Composition



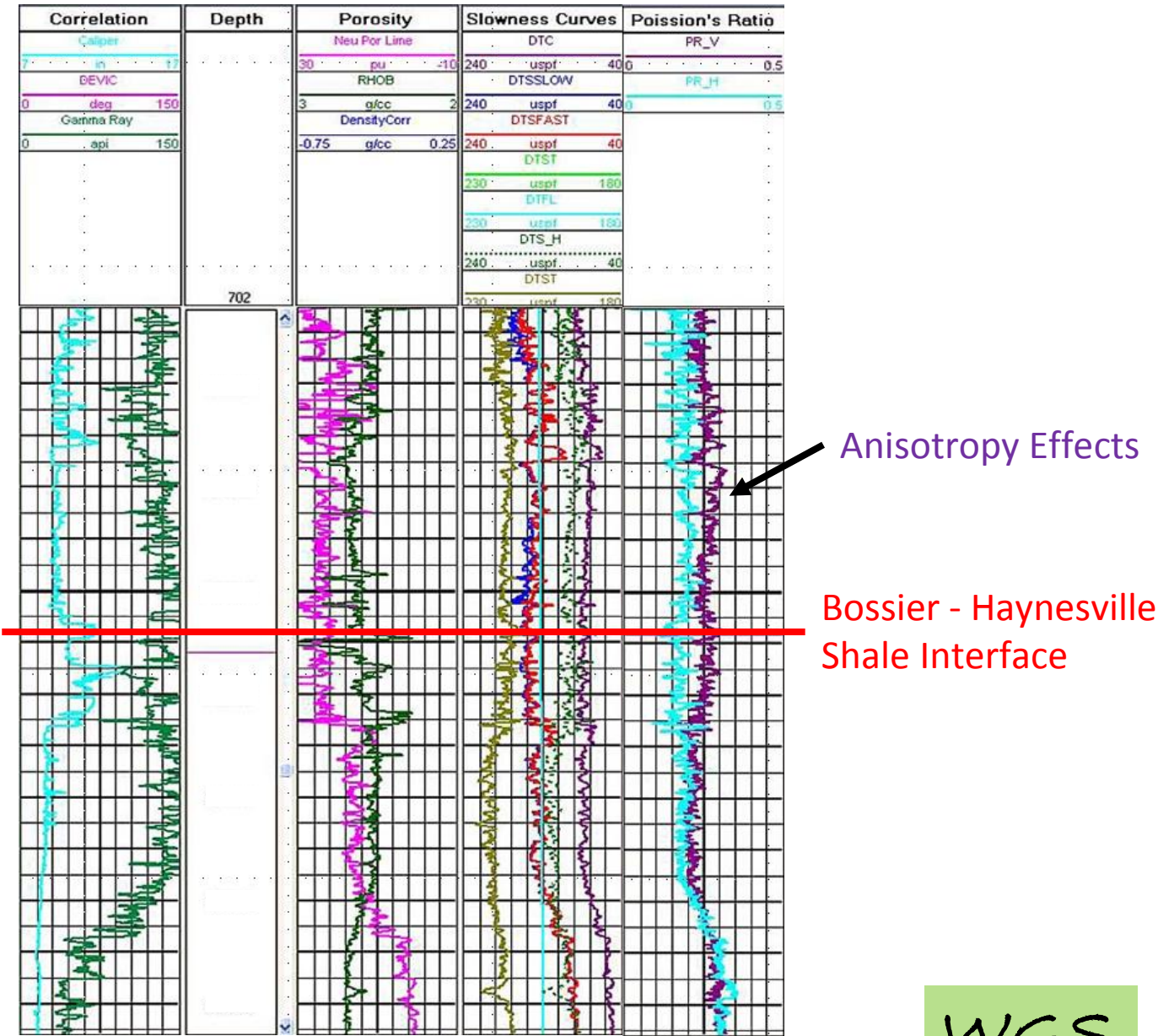
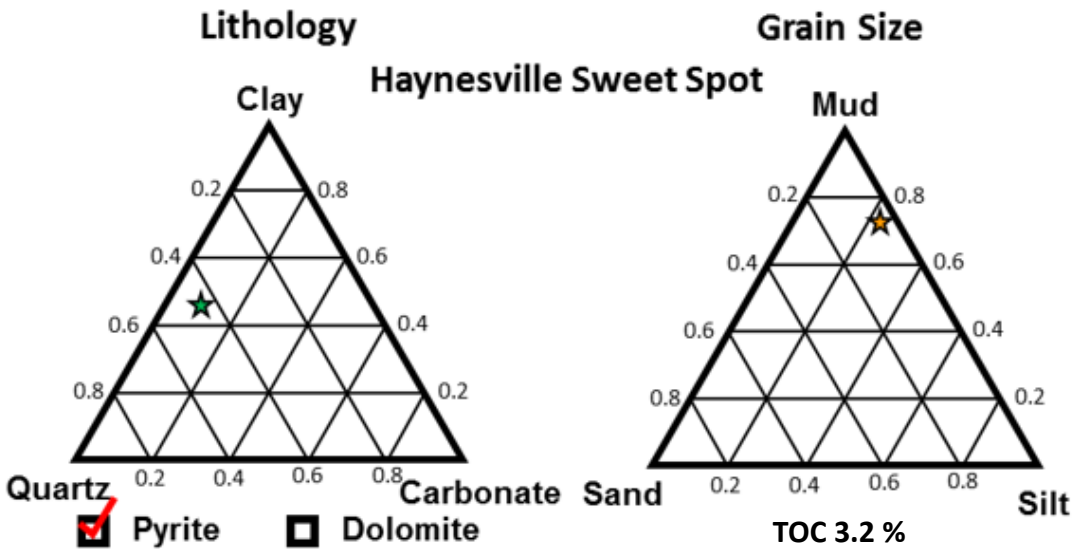
University of Utah, Energy & Geoscience Institute Study, 2015



Haynesville Overview

Key “Sweet Spot” Factors *

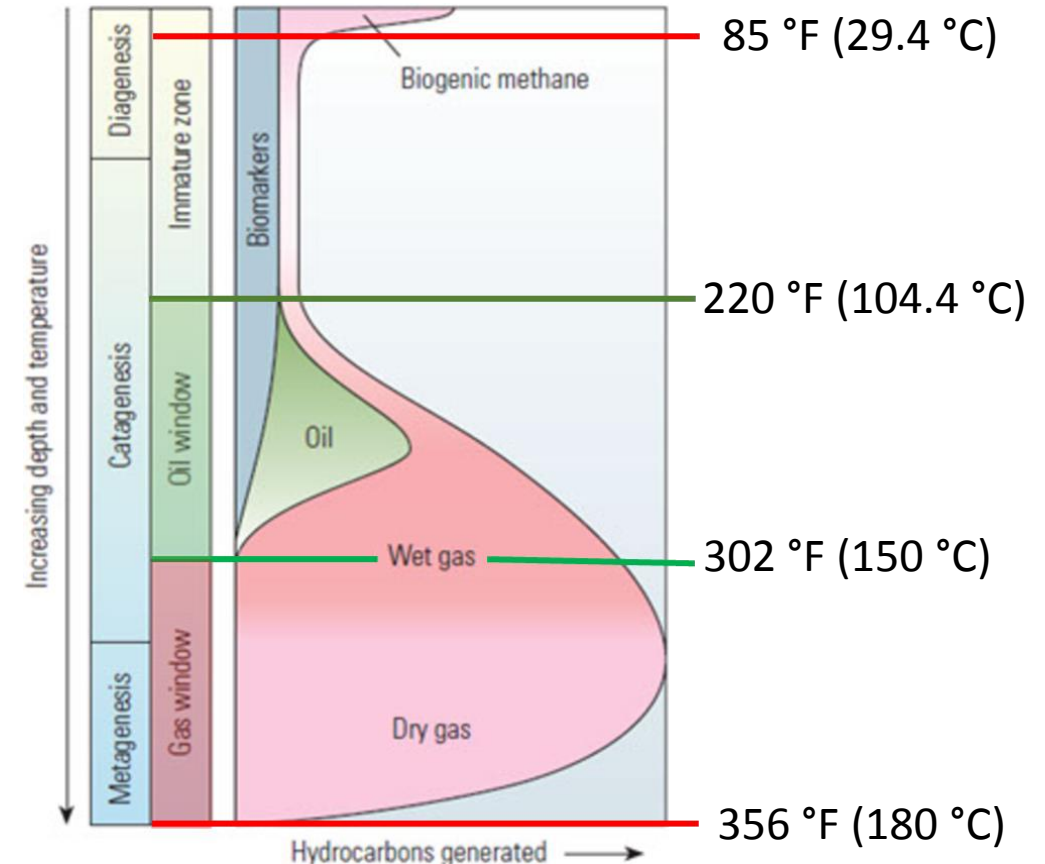
- 1) Micro-Fracturing
- 2) >3% Total Organic Content
- 3) 50% Silica Content
- 4) 10% Carbonate Content
- 5) Porosity



* Beneficial Properties to Map

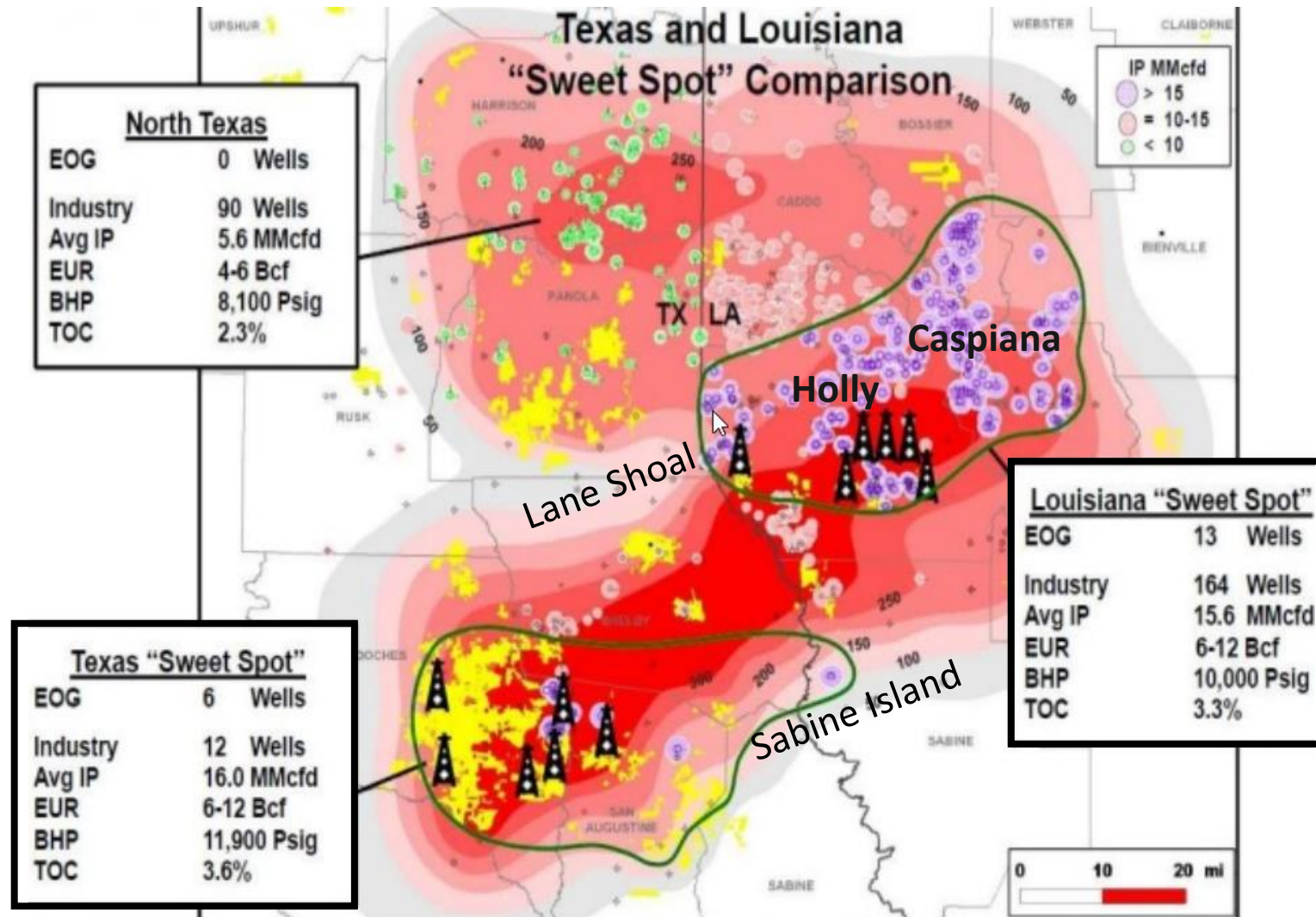
- Thermal maturity
- Total organic content
- Clay content percentage (and type)
- Bedding thickness
- Porosity
- Concentration of natural fractures (and orientation)
- Brittleness factor
- Fracture initiation pressure (lower the better)
- Water saturation

Thermal Transformation of Kerogen



Haynesville Overview

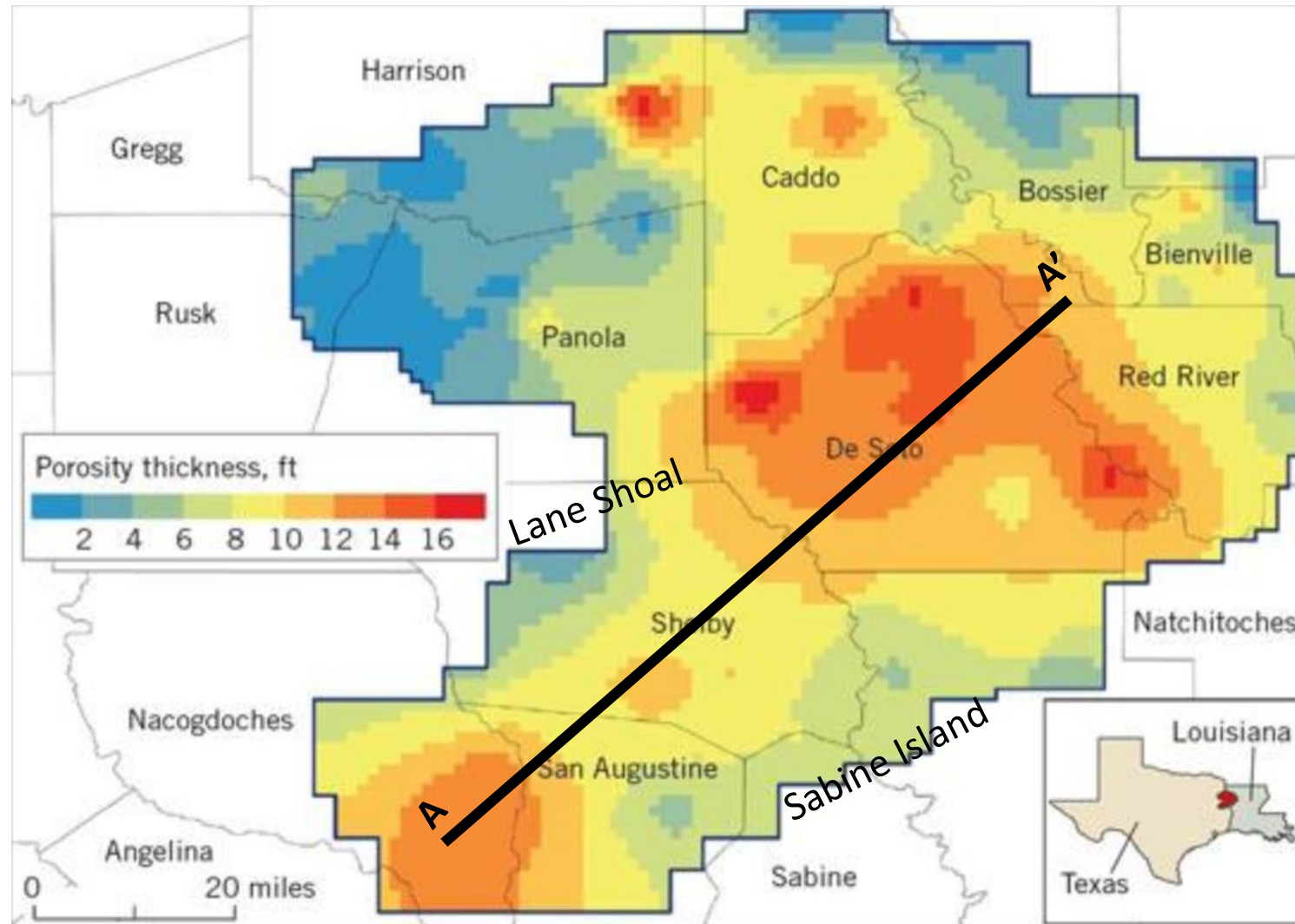
Haynesville Shale “Sweet Spot” Comparison



DrillingInfo, 2010

Haynesville Overview

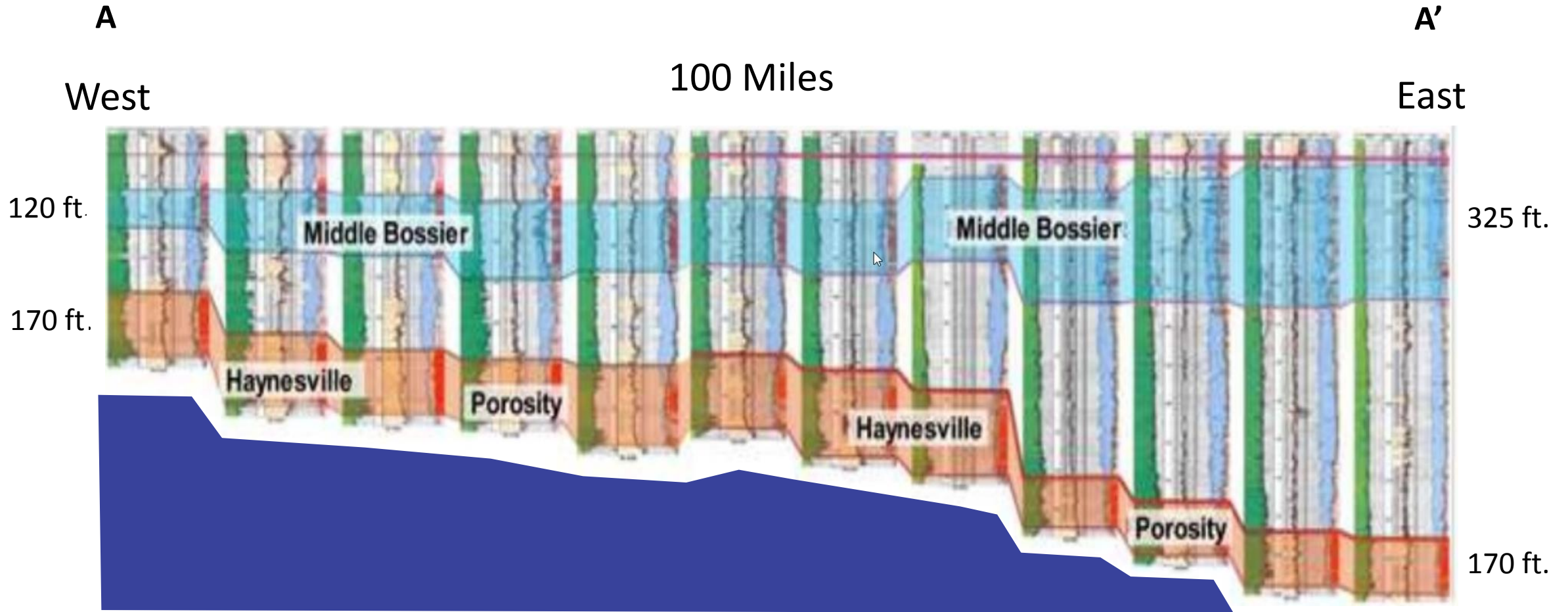
Geomodeled Porosity, Thickness Map



Bureau of Economic Geology, University of Texas, Austin.

Haynesville Overview

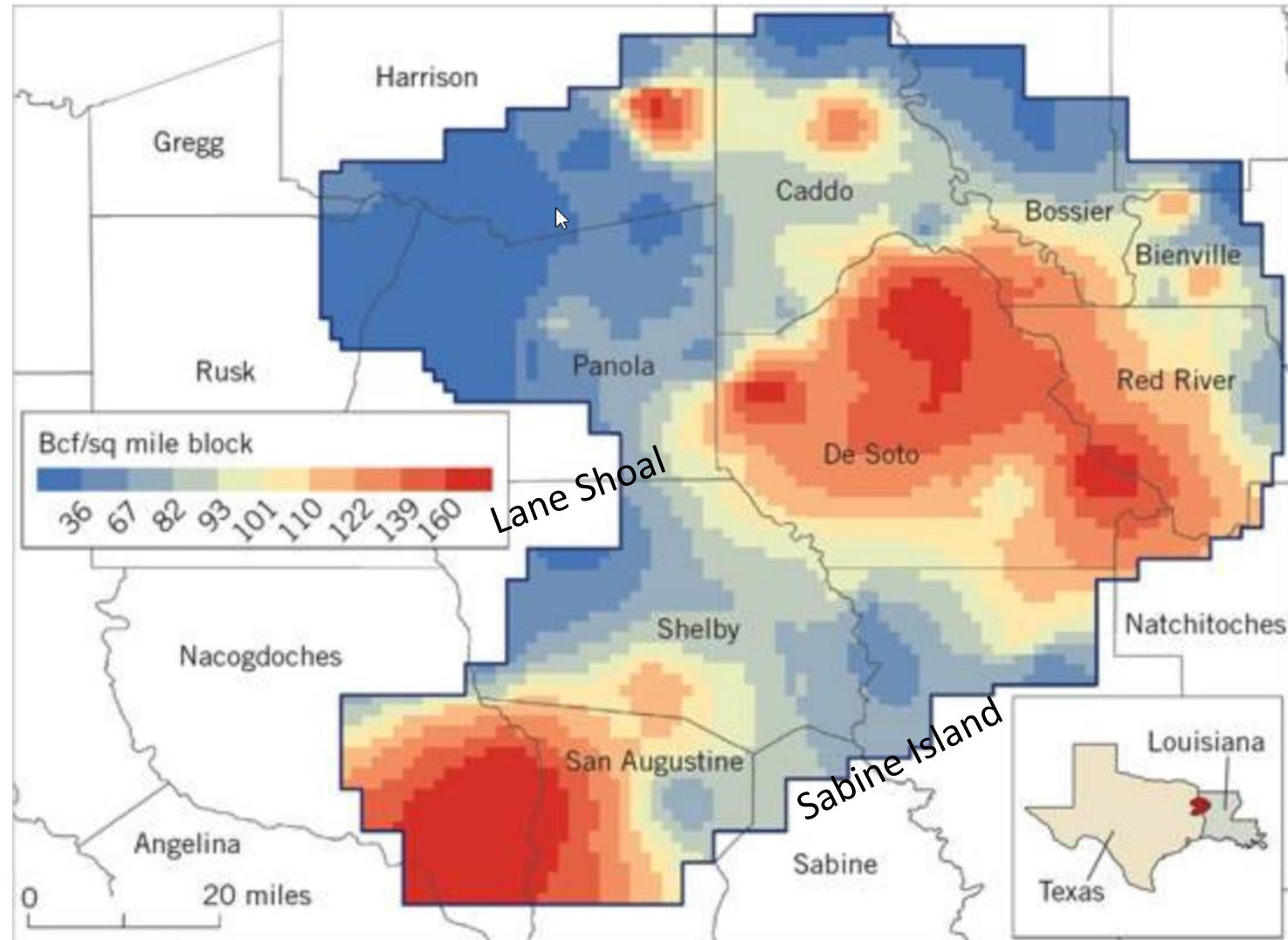
Haynesville Bossier Shales - Depth and Thickness Cross-section



Bureau of Economic Geology, University of Texas, Austin.

Haynesville Overview

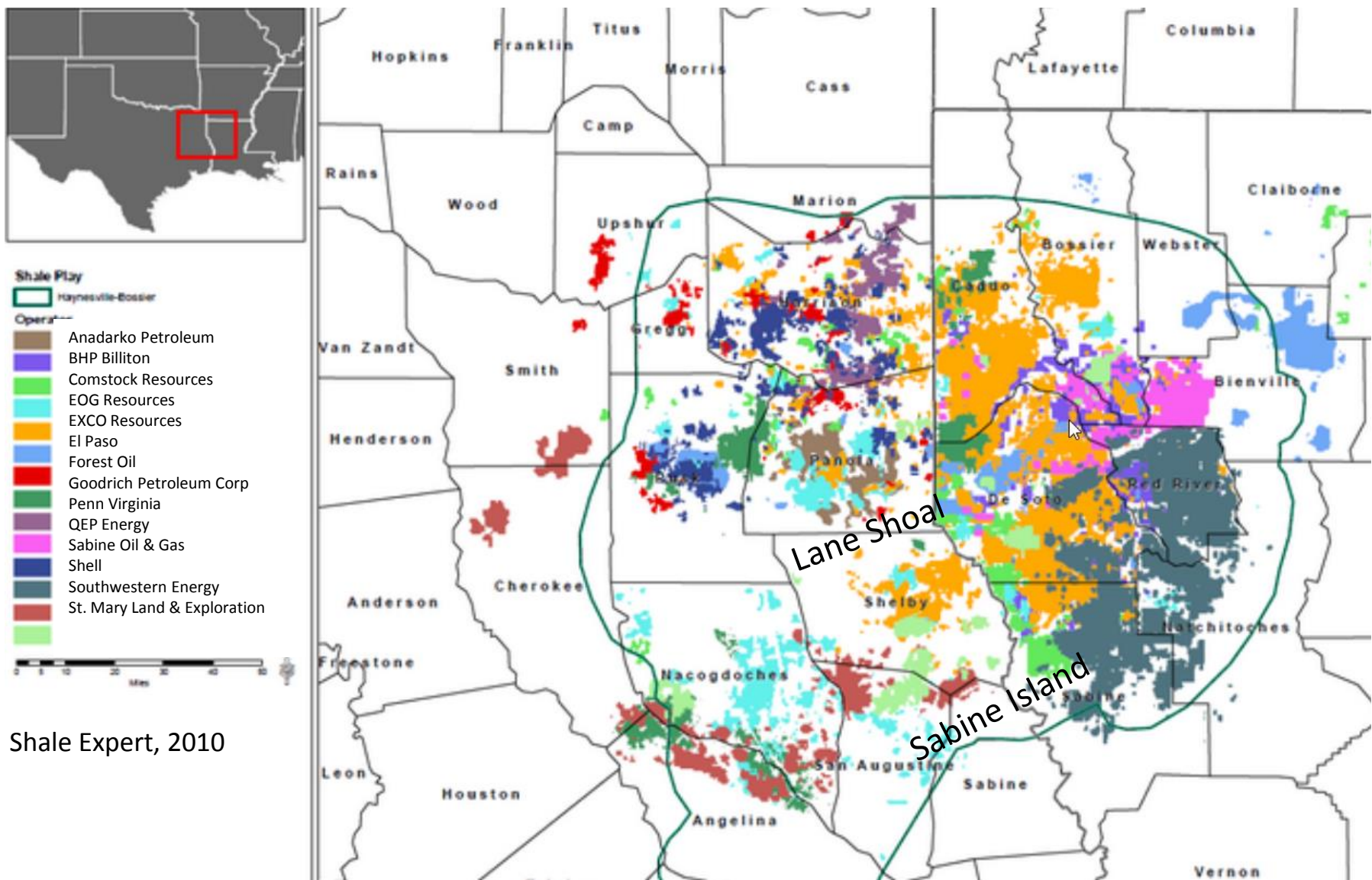
Geomodeled Estimated Ultimate Recovery (EUR)



Bureau of Economic Geology, University of Texas, Austin.

Haynesville Overview

Haynesville Shale, Players Lease Comparison





Thank You

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